Exhibit No. JT-5 Dockets UE-090704 and UG-090705 Witnesses: Alan P. Buckley Donald W. Schoenbeck

BEFORE THE WASHINGTON STATE UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

DOCKET UE-090704

DOCKET UG-090705

v.

PUGET SOUND ENERGY, INC.,

Respondent.

EXHIBIT TO TESTIMONY OF

ALAN P. BUCKLEY
AND
DONALD W. SCHOENBECK

STAFF OF WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

Company Responses to ICNU Data Request Nos. 03.11 and 03.14

November 17, 2009

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

Puget Sound Energy, Inc.'s 2009 General Rate Case

ICNU DATA REQUEST NO. 03.11

ICNU DATA REQUEST NO. 03.11:

With regard to workpaper DEM 0202(C), please provide the latest official budget documents or power cost forecasts from Grant County PUD for both Priest Rapids and Wanapum.

First Supplemental Response:

Attached as Attachment A to Puget Sound Energy, Inc.'s ("PSE") First Supplemental Response to ICNU Data Request No. 03.11, please find a projection of PSE's not-in-models forecast for its share of Grant County Public Utility District's ("Grant PUD") Priest Rapids Project, using Grant PUD's "2010 Preliminary Priest Rapids Project Proforma". PSE received this preliminary forecast on September 10, 2009 and provided it as Attachment A to PSE's original Response to ICNU Data Request No. 03.11. This is a preliminary forecast and the 2010 Final Priest Rapids Project Proforma will not be available until December 2009. Rate year costs assuming this preliminary proforma are (\$12,268,669), or \$761,362 lower than what was assumed in the rate year power cost forecast provided in PSE's supplemental evidence, filed on September 28, 2009.

The Grant County Power Auction will be held on November 5, 2009. PSE expects to have a new estimate of its Reasonable Portion Revenues based on the actual auction proceeds by the following day. At that time, PSE will provide a second supplement to ICNU Data Request No. 03.11, which will include an updated rate year forecast of its share of the Priest Rapids Project based on the above-referenced Preliminary Priest Rapids Project Proforma and a revised Reasonable Portion Revenue forecast.

Attachment A to PSE's First Supplemental Response to ICNU Data Request No. 03.11 is CONFIDENTIAL per Protective Order in WUTC Docket Nos. UE-090704 and UG-090705.

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

Docket Nos. UE-090704 and UG-090705 Puget Sound Energy, Inc.'s 2009 General Rate Case

ICNU DATA REQUEST NO. 03.14

ICNU DATA REQUEST NO. 03.14:

With regard to the Rocky Reach and Rock Island projects, please provide complete copies of any updated budget information Chelan has provided PSE subsequent to January 6, 2009.

First Supplemental Response:

Attached as Attachment A to Puget Sound Energy, Inc.'s ("PSE") First Supplemental Response to ICNU Data Request No. 03.14, please find a projection of PSE's not-in-models forecast for its share of Chelan County Public Utility District's ("Chelan PUD") Rocky Reach and Rock Island project costs, using Chelan PUD's Preliminary budgets for the Rock Island and Rocky Reach Projects.

Attached as Attachment B to PSE's First Supplemental Response to ICNU Data Request No. 03.14, please find a copy of the budget documentation provided by Chelan PUD, which supports the more recent projections. PSE received this preliminary 2010 budget information from Chelan PUD regarding the Rocky Island Project on October 26, 2009 and the Rocky Reach Project on October 27, 2009. PSE does not expect final budgets to be available until the middle of December 2009. Rate year costs assuming these preliminary budgets for Rocky Reach and Rock Island are \$30,975,413 and \$41,797,384, respectively, or a total of \$1,367,937 lower than what was assumed in the rate year power cost forecast provided in PSE's supplemental evidence, filed on September 28, 2009.

Attachments A and B to PSE's First Supplemental Response to ICNU Data Request No. 03.14 are CONFIDENTIAL per Protective Order in WUTC Docket Nos. UE-090704 and UG-090705.