

Exhibit No. ____ (WRG-4)
Docket No. UE-03 _____
2003 PP&L Rate Case
Witness: William R. Griffith

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,

Complainant,

vs.

PACIFICORP dba Pacific Power & Light
Company,

Respondent.

Docket No. UE-03 _____

PACIFICORP

EXHIBIT OF WILLIAM R. GRIFFTH

Billing Determinants

December 2003

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 Months Ended March 2003
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 15					
Outdoor Area Lighting Service					
Mercury Vapor Lamp Charges					
7,000 Lumens	33,158	\$8.33	\$276,206	\$9.42	\$312,474
21,000 Lumens	5,288	\$15.61	\$82,546	\$18.09	\$95,636
55,000 Lumens	725	\$31.82	\$23,070	\$37.75	\$27,368
High Pressure Sodium Vapor Lamp Charges					
5,800 Lumens	2,196	\$9.96	\$21,872	\$10.41	\$22,852
22,000 Lumens	1,900	\$14.28	\$27,132	\$15.50	\$29,456
50,000 Lumens	508	\$22.70	\$11,532	\$25.23	\$12,818
Pole Charges	389	\$1.00	\$389	\$1.00	\$389
Total Bills	36,994		\$0		\$0
Subtotal	4,199,466		\$442,747		500,993
Unbilled	(94,542)		(\$10,371)		(\$10,371)
Total	4,104,924		\$432,376		\$490,622

SCHEDULE 16/18
Residential Service

Basic Charge	1,181,879	\$4.50	\$5,318,456	\$4.75	\$5,613,925
1st 600 kWh	647,534,008	4.285 ¢	\$27,746,832	4.285 ¢	\$27,746,832
All add'l kWh	845,296,056	6.025 ¢	\$50,951,823	7.272 ¢	\$61,492,665
kW demand	5,161	\$1.55	\$8,000	\$1.55	\$8,000
Minimum kW Charge	0	\$3.00	\$0	\$3.00	\$0
kW demand	2,147	\$1.55	\$3,328	\$1.55	\$3,328
Subtotal	1,492,830,064		\$84,028,439		\$94,864,750
Unbilled	(63,631,018)		(\$3,608,967)		(\$3,608,967)
Total	1,429,199,046		\$80,419,473		\$91,255,784

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 Months Ended March 2003
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 24					
Small General Service					
Seasonal					
Single Phase	2	\$60.00	\$120	\$78.00	\$156
Three Phase	144	\$90.00	\$12,960	\$114.00	\$16,416
Load Size > 15 kW	5239	\$6.00	\$31,434	\$7.80	\$40,864
Basic Charge					
Single Phase	140,634	\$5.00	\$703,170	\$6.50	\$914,121
Three Phase	56,865	\$7.50	\$426,488	\$9.50	\$540,218
Load Size > 15 kW	1,003,955	\$0.50	\$501,978	\$0.65	\$652,571
Total Basic Charges					
All kW >15	627,425	\$2.00	\$1,254,850	\$2.92	\$1,832,081
Seasonal kW	19,400	\$0.00	\$0	\$2.92	\$56,648
1st 1,000 kWh	117,537,402	7.034 ¢	\$8,267,581	7.866 ¢	\$9,245,492
Next 8,000 kWh	251,758,750	4.903 ¢	\$12,343,732	5.364 ¢	\$13,504,339
All additional kWh	84,003,109	4.227 ¢	\$3,552,373	4.625 ¢	\$3,886,706
Excess Kvar	51,918	45.00 ¢	\$23,363	45.00 ¢	\$23,363
Discounts					
		-1.0%		-1.0%	
Single Phase	36	\$5.00	(\$2)	\$6.50	(\$2)
Three Phase	48	\$7.50	(\$4)	\$9.50	(\$5)
Load Size > 15 kW	543	\$0.50	(\$3)	\$0.65	(\$4)
All kW	322	\$2.00	(\$6)	\$2.92	(\$9)
1st 1,000 kWh	58,154	7.034 ¢	(\$41)	7.866 ¢	(\$46)
Next 8,000 kWh	132,313	4.903 ¢	(\$65)	5.364 ¢	(\$71)
All additional kWh	10,483	4.227 ¢	(\$4)	4.625 ¢	(\$5)
Excess Kvar	1,486	45.00 ¢	(\$7)	45.00 ¢	(\$7)
High Voltage Charge	84	\$60.00	\$5,040	\$60.00	\$5,040
Load Size Discount	1,390	(30.00) ¢	(\$417)	(30.00) ¢	(\$417)
Subtotal	453,299,261		\$27,122,539		\$30,717,450
Unbilled	(5,741,652)		(\$338,667)		(\$338,667)
Total	447,557,609		\$26,783,873		\$30,378,783

SCHEDULE 36 to 24
Small General Service

Basic Charge					
Single Phase	61		\$0	\$6.50	\$397
Three Phase	2,623		\$0	\$9.50	\$24,919
<=100 kW	2,439	\$155.00	\$378,045	\$0.00	\$0
101 - 300 kW	241	\$55.00	\$13,255	\$0.00	\$0
>300 kW	4	\$115.00	\$460	\$0.00	\$0
Total Basic Charges					
101 - 300 kW	34,965	\$1.00	\$34,965	\$0.00	\$0
>300 kW	1,891	\$0.80	\$1,513	\$0.00	\$0
Load Size > 15 kW	206,274		\$0	\$0.65	\$134,078
Demand Charges					
All kW	146,331	\$2.70	\$395,094	\$0.00	\$0
All kW >15	108,486		\$0	\$2.92	\$316,779
Energy Charges					
1st 40,000 kWh	49,118,995	3.644 ¢	\$1,789,896	0.000 ¢	\$0
All additional kWh	732,365	3.339 ¢	\$24,454	0.000 ¢	\$0
1st 1,000 kWh	2,616,109		\$0	7.866 ¢	\$205,783
Next 8,000 kWh	18,206,891		\$0	5.364 ¢	\$976,618
All additional kWh	29,028,360		\$0	4.625 ¢	\$1,342,562
Excess Kvar	14,405	45.00 ¢	\$6,482	45.00 ¢	\$6,482
Discounts					
		-1.0%		-1.0%	
Single Phase	0		\$0	\$6.50	\$0
Three Phase	5		\$0	\$9.50	(\$0)
<=100 kW	5	\$155.00	(\$8)	\$0.00	\$0
101 - 300 kW	0	\$55.00	\$0	\$0.00	\$0
>300 kW	0	\$115.00	\$0	\$0.00	\$0
101 - 300 kW	0	\$1.00	\$0	\$0.00	\$0
>300 kW	0	\$0.80	\$0	\$0.00	\$0
Load Size > 15 kW	0		\$0	\$0.65	\$0
All kW	0	\$2.70	\$0	\$0.00	\$0
All kW >15	0		\$0	\$2.92	\$0
1st 40,000 kWh	0	3.644 ¢	\$0	0.000 ¢	\$0
All additional kWh	0	3.339 ¢	\$0	0.000 ¢	\$0
1st 1,000 kWh	0		\$0	7.866 ¢	\$0
Next 8,000 kWh	0		\$0	5.364 ¢	\$0
All additional kWh	0		\$0	4.625 ¢	\$0
Excess Kvar	0	45.00 ¢	\$0	45.00 ¢	\$0
High Voltage Charge	5	\$60.00	\$300	\$60.00	\$300
Load Size Discount	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Subtotal	49,851,360		\$2,644,456		\$3,007,916
Unbilled	(713,978)		(\$37,449)		(\$37,449)
Total	49,137,382		\$2,607,007		\$2,970,467

Total Schedule 24 496,694,991 \$29,390,880 \$33,349,250

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 Months Ended March 2003
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue		Present Dollars	Proposed Price	Proposed Dollars
	System Units	Present Price			
SCHEDULE 36					
Large General Service < 1,000 kW					
Basic Charge					
<=100 kW	37	\$155.00	\$5,735	\$185.00	\$6,845
101 - 300 kW	5,762	\$55.00	\$316,910	\$65.00	\$374,530
>300 kW	3,347	\$115.00	\$384,905	\$125.00	\$418,375
Total Basic Charges					
101 - 300 kW	1,029,181	\$1.00	\$1,029,181	\$1.20	\$1,235,017
>300 kW	1,744,987	\$0.80	\$1,395,990	\$1.00	\$1,744,987
Demand Charges					
All kW	2,156,615	\$2.70	\$5,822,861	\$3.69	\$7,957,909
Min kW (100)	183,290	\$2.70	\$494,883	\$0.00	\$0
Min kW (50)	12,438	\$0.00	\$0	\$3.69	\$45,896
Energy Charges					
1st 40,000 kWh	319,739,058	3.644 ¢	\$11,651,291	3.963 ¢	\$12,671,259
All additional kWh	476,109,194	3.339 ¢	\$15,897,286	3.631 ¢	\$17,287,525
Excess Kvar	531,415	45.00 ¢	\$239,137	45.00 ¢	\$239,137
Discounts					
<=100 kW	0	\$155.00	\$0	\$185.00	\$0
101 - 300 kW	38	\$55.00	(\$21)	\$65.00	(\$25)
>300 kW	70	\$115.00	(\$81)	\$125.00	(\$88)
101 - 300 kW	5,679	\$1.00	(\$57)	\$1.20	(\$68)
>300 kW	42,646	\$0.80	(\$341)	\$1.00	(\$426)
All kW	40,088	\$2.70	(\$1,082)	\$3.69	(\$1,479)
Min kW (100)	1,006	\$2.70	(\$27)	\$0.00	\$0
Min kW (50)	0	\$0.00	\$0	\$3.69	\$0
1st 40,000 kWh	3,920,667	3.644 ¢	(\$1,429)	3.963 ¢	(\$1,554)
All additional kWh	6,941,708	3.339 ¢	(\$2,318)	3.631 ¢	(\$2,521)
Excess Kvar	17,904	45.00 ¢	(\$81)	45.00 ¢	(\$81)
High Voltage Charge	108	\$60.00	\$6,480	\$60.00	\$6,480
Load Size Discount	48,325	(30.00) ¢	(\$14,498)	(30.00) ¢	(\$14,498)
Subtotal	795,848,252		\$37,224,725		\$41,967,220
Unbilled	(5,892,069)		(\$275,212)		(\$275,212)
Total	789,956,183		\$36,949,513		\$41,692,008

SCHEDULE 24 to 36
Large General Service < 1,000 kW

Basic Charge					
Single Phase	24	\$5.00	\$120	\$0.00	\$0
Three Phase	2,690	\$7.50	\$20,175	\$0.00	\$0
<=100 kW	348	\$0.00	\$0	\$185.00	\$64,380
101 - 300 kW	2,209	\$0.00	\$0	\$65.00	\$143,585
>300 kW	157	\$0.00	\$0	\$125.00	\$19,625
Load Size > 15 kW	403,223	\$0.50	\$201,612	\$0.00	\$0
101 - 300 kW	347,765		\$0	\$1.20	\$417,318
>300 kW	57,323		\$0	\$1.00	\$57,323
Total Basic Charges					
All kW >15	247,919	\$2.00	\$495,838	\$0.00	\$0
Demand Charges					
All kW	288,629			\$3.69	\$1,065,041
Min kW (50)	21,591			\$3.69	\$79,671
1st 1,000 kWh	2,516,569	7.034 ¢	\$177,015	0.000 ¢	\$0
Next 8,000 kWh	16,200,788	4.903 ¢	\$794,325	0.000 ¢	\$0
All additional kWh	47,388,518	4.227 ¢	\$2,003,113	0.000 ¢	\$0
1st 40,000 kWh	54,137,119		\$0	3.963 ¢	\$2,145,454
All additional kWh	11,968,756		\$0	3.631 ¢	\$434,586
Excess Kvar	66,708	45.00 ¢	\$30,019	45.00 ¢	\$30,019
Discounts					
Single Phase	0	\$5.00	\$0	\$0.00	\$0
Three Phase	0	\$7.50	\$0	\$0.00	\$0
<=100 kW	0	\$0.00	\$0	\$185.00	\$0
101 - 300 kW	0	\$0.00	\$0	\$65.00	\$0
>300 kW	0	\$0.00	\$0	\$125.00	\$0
Load Size > 15 kW	0	\$0.50	\$0	\$0.00	\$0
101 - 300 kW	0		\$0	\$1.20	\$0
>300 kW	0		\$0	\$1.00	\$0
All kW >15	0	\$2.00	\$0	\$0.00	\$0
All kW	0			3.690	\$0
1st 1,000 kWh	0	7.034 ¢	\$0	0.000 ¢	\$0
Next 8,000 kWh	0	4.903 ¢	\$0	0.000 ¢	\$0
All additional kWh	0	4.227 ¢	\$0	0.000 ¢	\$0
1st 40,000 kWh	0		\$0	3.963 ¢	\$0
All additional kWh	0		\$0	3.631 ¢	\$0
Excess Kvar	0	45.00 ¢	\$0	45.00 ¢	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Subtotal	66,105,875		\$3,722,216		\$4,457,001
Unbilled	(501,970)		(\$27,321)		(\$27,321)
Total	65,603,905		\$3,694,895		\$4,429,680

Total Schedule 36 855,560,088 \$40,644,408 \$46,121,689

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 Months Ended March 2003
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 33					
Partial Requirements Service					
Basic Charge					
<=100 kW		\$155.00	\$0	\$185.00	\$0
101 - 300 kW		\$55.00	\$0	\$65.00	\$0
>300 kW		\$115.00	\$0	\$125.00	\$0
Total Basic Charges					
101 - 300 kW		\$1.00	\$0	\$1.20	\$0
>300 kW		\$0.80	\$0	\$1.00	\$0
Demand Charges					
All kW		\$2.70		\$3.69	\$0
Energy Charges					
1st 40,000 kWh		3.644 ¢	\$0	3.963 ¢	\$0
All additional kWh		3.339 ¢	\$0	3.631 ¢	\$0
Excess Kvar		45.0 ¢	\$0	45.0 ¢	\$0
Excess Kvarh		0.06 ¢	\$0	0.06 ¢	\$0
Discounts					
<=100 kW		-1.0%		-1.0%	
101 - 300 kW		\$155.00	\$0	\$185.00	\$0
>300 kW		\$55.00	\$0	\$65.00	\$0
>300 kW		\$115.00	\$0	\$125.00	\$0
101 - 300 kW		\$1.00	\$0	\$1.20	\$0
>300 kW		\$0.80	\$0	\$1.00	\$0
All kW		\$2.70	\$0	\$3.69	\$0
1st 40,000 kWh		3.644 ¢	\$0	3.963 ¢	\$0
All additional kWh		3.339 ¢	\$0	3.631 ¢	\$0
Excess kVar		45.0 ¢	\$0	45.0 ¢	\$0
Excess kVarh		0.06 ¢	\$0	0.06 ¢	\$0
High Voltage Charge--Primary		\$70.00	\$0	\$70.00	\$0
Load Size Discount - Primary		(30.00) ¢	\$0	(30.00) ¢	\$0
Standby kW		\$1.35		\$1.85	\$0
Overrun kW		\$10.80		\$14.76	\$0
Overrun kWh		13.356 ¢	\$0	14.524 ¢	\$0
Subtotal	0		\$0		\$0
Unbilled	0		\$0		\$0
Total	0		\$0		\$0

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 Months Ended March 2003
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 40					
Agricultural Pumping Service					
Basic Charge					
Single Phase Minimum	977	\$0.00	\$0	\$0.00	\$0
Three Phase					
< 51 kW	3,515	\$0.00	\$0	\$0.00	\$0
51-300 kW	369	\$200.00	\$73,800	\$250.00	\$92,250
> 300 kW	12	\$800.00	\$9,600	\$1,000.00	\$12,000
Total Basic Charges	4,873				
Average Customers	2,779				
Load Size Charges					
Single Phase					
Three Phase	5,060	\$13.50	\$68,310	\$17.00	\$86,020
< 51 kW					
51-300 kW	57,162	\$13.50	\$771,687	\$17.00	\$971,754
> 300 kW	34,369	\$9.00	\$309,321	\$11.50	\$395,244
Single Phase Minimum	4,569	\$7.00	\$31,983	\$9.00	\$41,121
Three Phase <51kW Minimum	0	\$40.50	\$0	\$51.00	\$0
Three Phase <51kW Minimum	0	\$81.00	\$0	\$102.00	\$0
Energy Charges					
All kWh	156,066,466	4.456 ¢	\$6,954,322	4.960 ¢	\$7,740,897
Excess Kvar	23,299	45.00 ¢	\$10,485	45.00 ¢	\$10,485
Discounts					
Single Phase					
Three Phase	0	\$0.00	\$0	\$0.00	\$0
< 51 kW					
51-300 kW	0	\$0.00	\$0	\$0.00	\$0
> 300 kW	0	\$200.00	\$0	\$250.00	\$0
Single Phase	0	\$800.00	\$0	\$1,000.00	\$0
Three Phase	0	\$13.50	\$0	\$17.00	\$0
< 51 kW					
51-300 kW	0	\$13.50	\$0	\$17.00	\$0
> 300 kW	0	\$9.00	\$0	\$11.50	\$0
Single Phase Min LS	0	\$7.00	\$0	\$9.00	\$0
Three Phase <51kW Min LS	0	\$40.50	\$0	\$40.50	\$0
Three Phase <51kW Min LS	0	\$81.00	\$0	\$81.00	\$0
Energy Charges					
All kWh	0	4.456 ¢	\$0	4.960 ¢	\$0
Excess Kvar	0	45.00 ¢	\$0	45.00 ¢	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Subtotal	156,066,466		\$8,229,508		\$9,349,771
Unbilled	2,246,896		\$86,725		\$86,725
Total	158,313,362		\$8,316,233		\$9,436,496

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 Months Ended March 2003
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 47T					
Large Partial Requirements Service					
Basic Charge					
<=3000 kW	12	\$660.00	\$7,920	\$750.00	\$9,000
>3000 kW		\$810.00	\$0	\$930.00	\$0
Total Basic Charges					
<=3000 kW variable	15,120	\$0.50	\$7,560	\$0.60	\$9,072
>3000 kW variable		\$0.45	\$0	\$0.55	\$0
All kW	10,500	\$3.64	\$38,220	\$4.75	\$49,875
Energy Charges					
All kWh	1,540,000	3.055 ¢	\$47,047	3.350 ¢	\$51,590
Excess Kvar	464,044	\$0.45	\$208,820	\$0.45	\$208,820
Excess Kvarh	64,764,000	\$0.00060	\$38,858	\$0.00060	\$38,858
Discounts					
<=3000 kW	0	-1.0%	\$0	-1.0%	\$0
>3000 kW	0	\$810.00	\$0	\$930.00	\$0
<=3000 kW variable	0	\$0.50	\$0	\$0.60	\$0
>3000 kW variable	0	\$0.45	\$0	\$0.55	\$0
All kW	0	\$3.64	\$0	\$4.75	\$0
All kWh	0	3.055 ¢	\$0	3.350 ¢	\$0
Excess Kvar	0	\$0.45	\$0	\$0.45	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(\$0.30)	\$0	(\$0.30)	\$0
Standby kW	0	\$1.82	\$0	\$2.38	\$0
Overrun kW	0	\$14.56	\$0	\$19.00	\$0
Overrun kWh	0	12.220 ¢	\$0	13.400 ¢	\$0
Subtotal	1,540,000		\$348,425		\$367,215
Unbilled	24,091		\$5,019		\$5,019
Total	1,564,091		\$353,444		\$372,234

SCHEDULE 48T
Large General Service => 1,000 kW

Basic Charge					
<=3000 kW	650	\$660.00	\$429,000	\$750.00	\$487,500
>3000 kW	59	\$810.00	\$47,790	\$930.00	\$54,870
Total Basic Charges					
<=3000 kW variable	931,737	\$0.50	\$465,869	\$0.60	\$559,042
>3000 kW variable	1,069,067	\$0.45	\$481,080	\$0.55	\$587,987
All kW	1,810,584	\$3.64	\$6,590,526	\$4.75	\$8,600,274
Energy Charges					
All kWh	978,253,521	3.055 ¢	\$29,885,645	3.350 ¢	\$32,771,493
Excess Kvar	403,449	\$0.45	\$181,552	\$0.45	\$181,552
Discounts					
<=3000 kW	128	-1.0%	(\$845)	-1.0%	(\$960)
>3000 kW	36	\$810.00	(\$292)	\$930.00	(\$335)
<=3000 kW variable	201,970	\$0.50	(\$1,010)	\$0.60	(\$1,212)
>3000 kW variable	842,428	\$0.45	(\$3,791)	\$0.55	(\$4,633)
All kW	983,030	\$3.64	(\$35,782)	\$4.75	(\$46,694)
Energy Charges					
All kWh	581,209,200	3.055 ¢	(\$177,559)	3.350 ¢	(\$194,705)
Excess Kvar	212,792	\$0.45	(\$958)	\$0.45	(\$958)
High Voltage Charge	164	\$60.00	\$9,840	\$60.00	\$9,840
Load Size Discount	1,044,398	(\$0.30)	(\$313,319)	(\$0.30)	(\$313,319)
Subtotal	978,253,521		\$37,557,746		\$42,689,742
Unbilled	10,224,154		\$342,575		\$342,575
Total	988,477,675		\$37,900,321		\$43,032,317

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 Months Ended March 2003
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 51					
High Pressure Sodium Vapor Street Lighting Service					
Per Lamp Charges					
5,800 Lumens	15,493	\$6.74	\$104,423	\$7.39	\$114,500
9,500 Lumens	12,095	\$7.98	\$96,518	\$8.90	\$107,684
22,000 Lumens	15,756	\$11.41	\$179,776	\$13.19	\$207,875
50,000 Lumens	1,654	\$18.67	\$30,880	\$22.36	\$36,988
Total Bills	1,398				
Subtotal	2,642,792		\$411,597		\$467,047
Unbilled	0		\$0		\$0
Total	2,642,792		\$411,597		\$467,047

SCHEDULE 52					
Company-Owned Street Lighting Service					
Operation, Maintenance, Depreciation & Fixed Costs					
Dusk to Dawn kWh	419,147	4.889 ¢	\$20,492	6.171 ¢	\$25,866
Dusk to Midnight kWh		5.471 ¢	\$0	6.906 ¢	\$0
Total Bills	258				
Subtotal	419,147		\$39,895		\$45,269
Unbilled	0		\$0		\$0
Total	419,147		\$39,895		\$45,269

SCHEDULE 53					
Customer-Owned Street Lighting Service					
Operation, Maintenance, Depreciation & Fixed Costs					
Option One (Co. O&M) kWh	126,093	5.316 ¢	\$6,703	6.039 ¢	\$7,615
Option Two (Cust. O&M) kWh	4,187,014	5.316 ¢	\$222,582	6.039 ¢	\$252,854
Total Bills	2,887				
Subtotal	4,313,107		\$231,600		\$262,784
Unbilled	0		\$0		\$0
Total	4,313,107		\$231,600		\$262,784

SCHEDULE 54					
Recreational Field Lighting					
Basic Charge 1 Phase	217	\$3.00	\$651	\$3.25	\$705
Basic Charge 3 Phase	181	\$5.50	\$996	\$6.00	\$1,086
Total Bills					
All kWh	366,460	6.332 ¢	\$23,204	7.194 ¢	\$26,363
Subtotal	366,460		\$24,851		\$28,154
Unbilled	(4,912)		(\$333)		(\$333)
Total	361,548		\$24,518		\$27,821

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 Months Ended March 2003
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 57					
Mercury Vapor Street Lighting Service					
Overhead System on Wood Poles					
Horizontal Lamp Charges					
7,000 Lumens	11,155	\$7.64	\$85,224	\$8.60	\$95,975
21,000 Lumens	1,896	\$13.73	\$26,032	\$15.91	\$30,168
55,000 Lumens	0	\$27.30	\$0	\$31.01	\$0
Vertical Lamp Charges					
7,000 Lumens	6,178	\$7.11	\$43,926	\$8.07	\$49,880
21,000 Lumens	12	\$12.72	\$153	\$14.90	\$179
Overhead System on Metal Poles					
Horizontal Lamp Charges					
7,000 Lumens	34	\$10.16	\$345	\$11.12	\$378
21,000 Lumens	324	\$16.71	\$5,414	\$18.89	\$6,121
55,000 Lumens	0	\$30.30	\$0	\$34.42	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$9.59	\$0	\$10.89	\$0
21,000 Lumens	0	\$15.73	\$0	\$17.87	\$0
Underground System					
Horizontal Lamp Charges					
7,000 Lumens	0	\$10.16	\$0	\$11.54	\$0
21,000 Lumens	0	\$16.14	\$0	\$18.34	\$0
55,000 Lumens	0	\$29.72	\$0	\$33.76	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$9.59	\$0	\$10.89	\$0
21,000 Lumens	0	\$15.15	\$0	\$17.21	\$0
Post 1977 System					
7,000 Lumens	2,508	\$8.01	\$20,089	\$8.97	\$22,506
21,000 Lumens	1,638	\$13.73	\$22,490	\$15.91	\$26,062
55,000 Lumens	0	\$28.98	\$0	\$32.92	\$0
Contract					
21,000 Lumens	96	\$28.39	\$2,725	\$30.57	\$2,935
Total Bills	64				
Subtotal	2,192,643		\$206,398		\$234,204
Unbilled	0		\$0		\$0
Total	2,192,643		\$206,398		\$234,204
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Washington TOTALS	3,943,843,414		\$198,371,142		\$225,095,517