Exh. ECO-5 Dockets UE-170485/UG-170486 Witness: Elizabeth O'Connell

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

v.

AVISTA CORPORATION d/b/a AVISTA UTILITIES,

Respondent.

DOCKETS UE-170485 and UG-170486 (Consolidated)

EXHIBIT TO TESTIMONY OF

Elizabeth O'Connell

STAFF OF WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

Rate Design - Gas

November 1, 2017

AVISTA UTILITIES WASHINGTON NATURAL GAS PROPOSED INCREASE BY SERVICE SCHEDULE 12 MONTHS ENDED DECEMBER 31, 2016 (000s of Dollars)

Percent Increase on Billed Revenue	()	0.8%	0.6%	0.5%	0.4%	1.2%	%0.0	0.7%
-								
Proposed General Increase	(µ)	\$858	\$196	\$13	\$2	\$37	<u>\$0</u>	\$1,107
Sch. 191 LIRAP/DSM Increase	(µ)	\$0	\$0	\$0	\$0	\$0	<u>\$0</u>	\$0
Total Billed Revenue at Present Rates (1)	(6)	\$111,661	\$32,707	\$2,620	\$519	\$2,970	<u>\$1,612</u>	\$152,089
Base Tariff Percent Increase	(t)	1.3%	1.3%	1.3%	1.0%	1.3%	%0.0	1.2%
Base Tariff Distribution Revenue Under Proposed Rates	(e)	\$68,480	\$15,658	\$1,037	\$192	\$2,958	<u>\$1,612</u>	\$89,938
Proposed General Increase	(p)	\$858.23	\$196	\$13	\$2	\$37	\$0	\$1,107
Base Tariff Distribution Revenue Under Present Rates	(c)	\$67,622	\$15,462	\$1,024	\$190	\$2,921	<u>\$1,612</u>	\$88,831
Schedule	(q)	101/102	111/112	121/122	131/132	146	148	
Type of Service	(a)	General Service	Large General Service	Large General SvcHigh Annual Load Factor	Interruptible Service	Transportation Service	Special Contracts	Total
Line		~	7	ю	4	5	9	7

Includes Schedule 150 (Purchase Gas Cost Adjustment), Schedule 155 (Gas Rate Adjustment), Schedule 175 (Decoupling), Schedule 191 (DSM Adjustment) and Schedule 192 (LIRAP Adjustment).

AVISTA UTILITIES WASHINGTON NATURAL GAS PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE

<u>Түре of Service</u> (a) <u>General Service - Schedule 101</u>	Present Base Distribution <u>Rate</u> (b)	Present Billing <u>Rate Adj. (1)</u> (c)	Present <u>Billing Rate</u> (d)	General Rate <u>Increase</u> (e)	Proposed Billing <u>Rate(1)</u> (f)	Proposed Base Distribution <u>Rate</u> (g)
Basic Charge	\$9.00		\$9.00	\$0.50	\$9.50	\$9.50
Usage Charge:	ψ5.00		ψ5.00	ψ0.00	ψ5.50	ψ5.50
First 70 Therms	\$0.38685	\$0.36913	\$0.75598	(\$0.00050)	\$0.75548	\$0.38635
All over 70 Therms	\$0.50279	\$0.36913	\$0.87192	(\$0.00064)	\$0.87128	\$0.50215
Large General Service - Schedule 1		\$0.00010	<i>Q0.07 102</i>	(\$0.00004)	<i>QUICT 120</i>	<i>QUICELIE</i>
Usage Charge:						
First 200 therms	\$0.50720	\$0.35964	\$0.86684	\$0.00190	\$0.86874	\$0.50910
200 - 1,000 therms	\$0.34034	\$0.35964	\$0.69998	\$0.00517	\$0.70515	\$0.34551
All over 1,000 therms	\$0.25943	\$0.35964	\$0.61907	\$0.00393	\$0.62300	\$0.26336
Minimum Charge:	ţ0. <u>_</u> 00 10	\$0.0000	v • • • • • • • •	<i>Q</i>	<i>+</i> ·········	÷0.20000
per month	\$101.44		\$101.44	\$0.38	\$101.82	\$101.82
per therm	\$0.00000	\$0.35964	\$0.35964	40.00	\$0.35964	\$0.00000
Per	<i>•••••••</i>	<i><i><i>v</i>ccccccccccccc</i></i>	+		+	+
High Annual Load Factor Large Ge	neral Service - S	chedule 121				
Usage Charge:						
First 500 therms	\$0.50456	\$0.38129	\$0.88585	\$0.00038	\$0.88623	\$0.50494
500 - 1,000 therms	\$0.35670	\$0.38129	\$0.73799	\$0.00483	\$0.74282	\$0.36153
1,000 - 10,000 therms	\$0.27397	\$0.38129	\$0.65526	\$0.00371	\$0.65897	\$0.27768
10,000 - 25,000 therms	\$0.22202	\$0.38129	\$0.60331	\$0.00301	\$0.60632	\$0.22503
All over 25,000 therms	\$0.14725	\$0.38129	\$0.52854	\$0.00200	\$0.53054	\$0.14925
Minimum Charge:						
per month	\$252.28		\$252.28	\$0.19	\$252.47	\$252.47
per therm	\$0.00000	\$0.38129	\$0.38129		\$0.38129	\$0.00000
Annual Minimum per therm	Present:	\$0.38269			Proposed:	\$0.39865
Interruptible Service - Schedule 13	2					
Usage Charge:						
First 10,000 therms	\$0.25277	\$0.36444	\$0.61721	\$0.00278	\$0.61999	\$0.25555
10,000 - 25,000 therms	\$0.20291	\$0.36444	\$0.56735	\$0.00223	\$0.56958	\$0.20514
25,000 - 50,000 therms	\$0.19067	\$0.36444	\$0.55511	\$0.00210	\$0.55721	\$0.19277
All over 50,000 therms	\$0.18662	\$0.36444	\$0.55106		\$0.55106	\$0.18662
Annual Minimum per therm	Present:	\$0.27731			Proposed:	\$0.28303
Transportation Service - Schedule	<u>146</u>					
Basic Charge	\$525.00		\$525.00	\$25.00	\$550.00	\$550.00
Usage Charge:						
First 20,000 therms	\$0.10009	\$0.00160	\$0.10169	\$0.00094	\$0.10263	\$0.10103
20,000 - 50,000 therms	\$0.08905	\$0.00160	\$0.09065	\$0.00084	\$0.09149	\$0.08989
50,000 - 300,000 therms	\$0.08030	\$0.00160	\$0.08190	\$0.00075	\$0.08265	\$0.08105
300,000 - 500,000 therms	\$0.07426	\$0.00160	\$0.07586	\$0.00070	\$0.07656	\$0.07496
All over 500,000 therms	\$0.05581	\$0.00160	\$0.05741	\$0.00052	\$0.05793	\$0.05633
Annual Minimum per therm	Present:	\$0.08905			Proposed:	\$0.08989

(1) Includes Schedule 150 (Purchase Gas Cost Adjustment), Schedule 155 (Gas Rate Adjustment), Schedule 175 (Decoupling), Schedule 191 (DSM Adjustment) and Schedule 192 (LIRAP Adjustment).

AVISTA UTILITIES WASHINGTON NATURAL GAS PROPOSED INCREASE BY SERVICE SCHEDULE 12 MONTHS ENDED DECEMBER 31, 2016 (000s of Dollars)

May 1, 2019 Increase

Line No.	Type of Service	Schedule Number	Total Billed Revenue at Present Rates (1)	Schedule 196 Proposed Rate Plan Increase	Percent Increase on Billed Revenue
	(a)	(b)	(c)	(d)	(e)
1 2	General Service Large General Service Large General SvcHigh Annual	101/102 111/112	\$112,519 \$32,904	\$2,093 \$479	1.9% 1.5%
3	Load Factor	121/122	\$2,633	\$32	1.2%
4	Interruptible Service	131/132	\$521	\$5	0.9%
5	Transportation Service	146	\$3,007	\$90	3.0%
6	Special Contracts	148	<u>\$1,612</u>	<u>\$0</u>	0.0%
7	Total		\$153,196	\$2,698	1.8%

May 1, 2020 Increase

Line <u>No</u> .		Schedule Number (b)	Total Billed Revenue at Present Rates (1) (c)	Schedule 196 Proposed Incremental Rate Plan Increase (d)	Percent Increase on Billed Revenue (e)
1 2	General Service Large General Service	101/102 111/112	\$114,611 \$33,382	\$2,159 \$494	1.9% 1.5%
3	Large General SvcHigh Annual Load Factor	121/122	\$2,665	\$33	1.2%
4	Interruptible Service	131/132	\$525	\$5	0.9%
5	Transportation Service	146	\$3,097	\$93	3.0%
6	Special Contracts	148	<u>\$1,612</u>	<u>\$0</u>	0.0%
7	Total		\$155,894	\$2,784	1.8%

(1) Includes Schedule 150 (Purchase Gas Cost Adjustment), Schedule 155 (Gas Rate Adjustment), Schedule 175 (Decoupling), Schedule 191 (DSM Adjustment) and Schedule 192 (LIRAP Adjustment).

(2) The Schedule 196 (Rate Plan Adjustment) increase is proposed to be spread based upon a pro-rata allocation of the May 1, 2018 increase.