Exh. ECO-3

Dockets UE-170485/UG-170486

Witness: Elizabeth O'Connell

### BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

DOCKETS UE-170485 and UG-170486 (Consolidated)

Complainant,

v.

AVISTA CORPORATION d/b/a AVISTA UTILITIES,

Respondent.

### EXHIBIT TO TESTIMONY OF

Elizabeth O'Connell

STAFF OF WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

Rate Design - Electric

**November 1, 2017** 

AVISTA UTILITIES
WASHINGTON ELECTRIC
PROPOSED INCREASE BY SERVICE SCHEDULE
12 MONTHS ENDED DECEMBER 31, 2016
(000s of Dollars)

				7 1	Base Tariff	Base	Total Billed	-	Adjusted Billed	F	Schedule 93	Percent
	Type of	Schedule	Schedule Under Present	Proposed General	Revenue Under Proposed	Percent	at Present	Power Cost Rate Adjustment	Revenue at Present	l otal General	Power Cost Rate Adjustment	increase on Billed
No.		Number	Rates(1)	Increase	Rates(1)	Increase	Rates (2)	Increase	Rates (2)	Increase	Expiration	Revenue
	(a)	(q)	(c)	(p)	(e)	( <b>J</b> )	(b)	(h)	(i)	( <u>)</u>	(k)	(i)
_	Residential	1/2	\$209,489	\$4,568	\$214,057	2.2%	\$222,149	80	\$222,149	\$4,568	0\$	2.1%
2	General Service	11/12	\$73,766	\$1,206	\$74,972	1.6%	\$75,785	80	\$75,785	\$1,206	0\$	1.6%
က	Large General Service	21/22	\$126,766	\$2,590	\$129,356	2.0%	\$129,529	80	\$129,529	\$2,590	0\$	2.0%
4	Extra Large General Service	25	\$64,348	\$1,312	\$65,660	2.0%	\$66,316	80	\$66,316	\$1,312	0\$	2.0%
2	Pumping Service	30/31/32	\$10,894	\$222	\$11,117	2.0%	\$11,114	80	\$11,114	\$222	0\$	2.0%
9	Street & Area Lights	41-48	\$6,871	<u>\$143</u>	\$7,014	2.1%	\$6,954	<u>\$0</u>	\$6,954	\$143	<u>\$0</u>	2.1%
7	Total		\$492,134	\$10,042	\$502,176	2.0%	\$511,847	\$0	\$511,847	\$10,042	\$0	2.0%

(1) Excludes all present rate adjustments: Schedule 59 (BPA Residential Exchange), Schedule 75 (Decoupling), Schedule 91 (DSM), Schedule 92 (LIRAP), Schedule 93 (ERM), and Schedule 98 (REC Revenue).

(2) <u>Includes</u> all present rate adjustments: Schedule 59 (BPA Residential Exchange), Schedule 75 (Decoupling), Schedule 91 (DSM), Schedule 92 (LIRAP), Schedule 93 (ERM), and Schedule 98 (REC Revenue).

## AVISTA UTILITIES WASHINGTON ELECTRIC PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE

Type of Service (a)	(b)	Present Other Adj.(1) (c)	Present Billing Rate (d)	Sch. 93 PCRA Increase (e)	Adjusted Billing Rate (f)	General Rate <u>Inc/Dec</u> (g)	Sch. 93 PCRA <u>Decrease</u> (h)	Proposed Billing <u>Rate</u> (i)	Proposed Base Tariff <u>Rate</u> (j)
Residential Service - Schedule Basic Charge	<u>1</u> \$8.50		\$8.50			\$0.50		\$9.00	\$9.00
Energy Charge:	ψ0.00		ψ0.00			ψ0.00		40.00	ψ0.00
First 800 kWhs	\$0.07390	\$0.00536	\$0.07926	\$0.00000	\$0.07926	\$0.00130	\$0.00000	\$0.08056	\$0.07520
800 - 1,500 kWhs	\$0.08598	\$0.00536	\$0.09134	\$0.00000	\$0.09134	\$0.00151	\$0.00000	\$0.09285	\$0.08749
All over 1,500 kWhs	\$0.10080	\$0.00536	\$0.10616	\$0.00000	\$0.10616	\$0.00178	\$0.00000	\$0.10794	\$0.10258
General Services - Schedule 11									
Basic Charge	\$18.00		\$18.00			\$2.00		\$20.00	\$20.00
Energy Charge:									
First 3,650 kWhs	\$0.11293	\$0.00324	\$0.11617	\$0.00000	\$0.11617	\$0.00042	\$0.00000	\$0.11659	\$0.11335
All over 3,650 kWhs	\$0.08298	\$0.00324	\$0.08622	\$0.00000	\$0.08622	\$0.00030	\$0.00000	\$0.08652	\$0.08328
Demand Charge:	no oborgo		no oborno			no oboveo			na abavaa
20 kW or less Over 20 kW	no charge \$6.00/kW		no charge \$6.00/kW			no charge \$0.50/kW		\$6.50/kW	no charge \$6.50/kW
Minimums:		le Phase Serv				ψ0.50/Κ۷۷		\$20.00 Single	
		e Phase Servi						\$27.35 Three F	
Large General Service - Sched	ula 21								
Energy Charge:	uie Z i								
First 250,000 kWhs	\$0.07089	\$0.00196	\$0.07285	\$0.00000	\$0.07285	\$0.00087	\$0.00000	\$0.07372	\$0.07176
All over 250,000 kWhs	\$0.06340	\$0.00196	\$0.06536	\$0.00000	\$0.06536	\$0.00076	\$0.00000	\$0.06612	\$0.06416
Demand Charge:									
50 kW or less	\$500.00		\$500.00			\$0.00		\$500.00	\$500.00
Over 50 kW	\$6.00/kW		\$6.00/kW			\$0.50/kW		\$6.50/kW	\$6.50/kW
Primary Voltage Discount	\$0.20/kW		\$0.20/kW					\$0.20/kW	\$0.20/kW
Extra Large General Service - S	Schedule 25								
Energy Charge:									
First 500,000 kWhs	\$0.05505	\$0.00202	\$0.05707	\$0.00000	\$0.05707	(\$0.00010)	\$0.00000	\$0.05697	\$0.05495
500,000 - 6,000,000 kWhs	\$0.04953	\$0.00202	\$0.05155	\$0.00000	\$0.05155	(\$0.00009)	\$0.00000	\$0.05146	\$0.04944
All over 6,000,000 kWhs	\$0.04235	\$0.00138	\$0.04373	\$0.00000	\$0.04373	(\$0.00007)	\$0.00000	\$0.04366	\$0.04228
Demand Charge: 3,000 kva or less	\$21,000		\$21,000			\$3,000		\$24,000	\$24,000
Over 3.000 kva	\$6.00/kva		\$6.00/kva			\$0.50/kva		\$6.50/kva	\$6.50/kva
Primary Volt. Discount	φο.σσ/κνα		φο.σσ/πνα			φοισσητία		φοισσητία	φοισοπινα
11 - 60 kv	\$0.20/kW		\$0.20/kW					\$0.20/kW	\$0.20/kW
60 - 115 kv	\$1.10/kW		\$1.10/kW					\$1.10/kW	\$1.10/kW
115 or higher kv	\$1.40/kW		\$1.40/kW					\$1.40/kW	\$1.40/kW
Annual Minimum	Present:	\$829,950					Proposed:	\$864,900	
Pumping Service - Schedule 3	<u>l</u>								
Basic Charge	\$18.00		\$18.00			\$2.00		\$20.00	\$20.00
Energy Charge:									
First 85 kW/kWh	\$0.09546	\$0.00165	\$0.09711	\$0.00000	\$0.09711	\$0.00151	\$0.00000	\$0.09862	\$0.09697
Next 80 kW/kWh	\$0.09546	\$0.00165	\$0.09711	\$0.00000	\$0.09711	\$0.00151	\$0.00000	\$0.09862	\$0.09697
All additional kWhs	\$0.06818	\$0.00165	\$0.06983	\$0.00000	\$0.06983	\$0.00108	\$0.00000	\$0.07091	\$0.06926

<sup>(1)</sup> Includes all present rate adjustments: Schedule 59 (BPA Residential Exchange), Schedule 75 (Decoupling), Schedule 91 (DSM), Schedule 92 (LIRAP), Schedule 93 (ERM), and Schedule 98 (REC Revenue).

# AVISTA UTILITIES WASHINGTON ELECTRIC PROPOSED INCREASE BY SERVICE SCHEDULE 12 MONTHS ENDED DECEMBER 31, 2016 (000s of Dollars)

### May 1, 2019 Increase

No.	Type of Service	Schedule Number	Total Billed Revenue at Present Rates (1)	Proposed Rate Plan Increase (2)	Power Supply Update Adjustment	Adjusted Billed Revenue at Present Rates (1)	Percent Increase on Billed Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Residential	1/2	\$226,717	\$5,209	\$0	\$231,926	2.3%
2	General Service	11/12	\$76,991	\$1,375	\$0	\$78,367	1.8%
3	Large General Service	21/22	\$132,119	\$2,953	\$0	\$135,071	2.2%
4	Extra Large General Service	25	\$67,628	\$1,496	\$0	\$69,123	2.2%
5	Pumping Service	30/31/32	\$11,337	\$254	\$0	\$11,590	2.2%
6	Street & Area Lights	41-48	<u>\$7,097</u>	<u>\$163</u>	\$0	<u>\$7,260</u>	2.3%
7	Total		\$521,889	\$11,449	\$0	\$533,338	2.2%

### May 1, 2020 Increase

No.	Type of Service	Schedule Number	Total Billed Revenue at Present Rates (1)	Proposed Incremental Rate Plan Increase (2)	Power Supply Update Adjustment	Adjusted Billed Revenue at Present Rates (1)	Percent Increase on Billed Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Residential	1/2	\$231,926	\$5,330	\$0	\$237,256	2.3%
2	General Service	11/12	\$78,367	\$1,407	\$0	\$79,774	1.8%
3	Large General Service	21/22	\$135,071	\$3,021	\$0	\$138,093	2.2%
4	Extra Large General Service	25	\$69,123	\$1,531	\$0	\$70,654	2.2%
5	Pumping Service	30/31/32	\$11,590	\$260	\$0	\$11,850	2.2%
6	Street & Area Lights	41-48	<u>\$7,260</u>	<u>\$167</u>	<u>\$0</u>	<u>\$7,427</u>	2.3%
7	Total		\$533,338	\$11,716	\$0	\$545,054	2.2%

<sup>(1) &</sup>lt;u>Includes</u> all present rate adjustments: Schedule 59 (BPA Residential Exchange), Schedule 75 (Decoupling), Schedule 91 (DSM),

<sup>(2)</sup> The Schedule 96 (Rate Plan Adjustment) increase is proposed to be spread based upon a pro-rata allocation of the May 1, 2018 increase.