

BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,)	DOCKETS UE-150204 and
)	UG-150205 (<i>Consolidated</i>)
Complainant,)	
)	
v.)	
)	
AVISTA CORPORATION d/b/a)	
AVISTA UTILITIES,)	
)	
Respondent.)	
_____)	

EXHIBIT NO.____(BGM-6)

UPDATED REVENUE REQUIREMENT CALCULATIONS

September 4, 2015

REVENUE REQUIREMENT CALCULATIONS

DESCRIPTION	STAFF DR 131, ATTACH B (REVISED)			ADJUSTMENTS PAGE 1			
	PRO FORMA TOTAL	RATE INCREASE	PRO FORMA PROPOSED TOTAL	4.02 2016 CAPITAL	4.04 O&M OFFSET	4.05 ATTRITION RECON.	3.11/3.12U 2014 AMA RATE BASE
REVENUES							
1 Total General Business	\$499,059	\$10,037	\$509,096				
2 Interdepartmental Sales	923		923	-	-	-	-
3 Sales for Resale	53,757		53,757	-	-	-	-
4 Total Sales of Electricity	553,739	10,037	563,776	-	-	-	-
5 Other Revenue	14,290		14,290	-	-	-	-
6 Total Electric Revenue	568,029	10,037	578,066	-	-	-	-
EXPENSES							
Production and Transmission							
7 Operating Expenses	149,758		149,758	-	18	-	-
8 Purchased Power	75,609		75,609	-	-	-	-
9 Depreciation/Amortization	25,713		25,713	(315)	-	-	-
10 Regulatory Amortization	6,724		6,724	-	-	-	-
11 Taxes	15,750		15,750	-	-	-	-
12 Total Production & Transmission	273,554	-	273,554	(315)	18	-	-
Distribution							
13 Operating Expenses	21,672		21,672	-	41	-	-
14 Depreciation/Amortization	25,940		25,940	(299)	-	-	-
15 Taxes	27,325	387	27,712	-	-	-	-
16 Total Distribution	74,937	387	75,324	(299)	41	-	-
17 Customer Accounting	12,403	57	12,460	-	-	-	-
18 Customer Service & Information	1,497		1,497	-	-	-	-
19 Sales Expenses	0		0	-	-	-	-
Administrative & General							
20 Operating Expenses	47,947	20	47,967	-	137	(330)	-
21 Depreciation/Amortization	28,401		28,401	(2,039)	-	-	-
22 Taxes	-		-	-	-	-	-
23 Total Admin. & General	76,348	20	76,368	(2,039)	137	(330)	-
24 Total Electric Expenses	438,739	464	439,203	(2,653)	196	(330)	-
25 OPERATING INCOME BEFORE FIT	129,290	9,573	138,863	2,653	(196)	330	-
FEDERAL INCOME TAX							
26 Current Accrual	25,397	3,352	28,749	929	(69)	116	-
27 Debt Interest	(1,490)		(1,490)	(10)	-	(156)	(12)
28 Deferred Income Taxes	8,293		8,293	-	-	-	-
29 Amortized Investment Tax Credit	(157)		(157)	-	-	-	-
30 NET OPERATING INCOME	97,247	\$6,221	\$103,468	1,734	(127)	371	12
RATE BASE							
PLANT IN SERVICE							
31 Intangible	\$167,862		\$167,862	(\$6,106)	\$0	\$0	(\$3,915)
32 Production	838,013		838,013	(9,688)	-	-	(11,021)
33 Transmission	416,146		416,146	(5,610)	-	-	(18,242)
34 Distribution	903,768		903,768	514	-	-	(17,856)
35 General	233,351		233,351	(10,120)	-	-	(3,329)
36 Total Plant in Service	2,559,140	-	2,559,140	(31,010)	-	-	(54,363)
ACCUMULATED DEPRECIATION							
37 Intangible	(33,210)		(33,210)	5,986	-	-	125
38 Production	(352,755)		(352,755)	8,078	-	-	4,495
39 Transmission	(126,951)		(126,951)	1,121	-	-	1,115
40 Distribution	(287,233)		(287,233)	4,851	-	-	9,981
41 General	(78,306)		(78,306)	4,753	-	-	220
42 Total Accumulated Depreciation	(878,455)	-	(878,455)	24,789	-	-	15,936
43 NET PLANT BEFORE DFIT	1,680,685	-	1,680,685	(6,221)	-	-	(38,427)
44 DEFERRED TAXES	(315,130)		(315,130)	7,250	-	-	39,698
45 NET PLANT AFTER DFIT	1,365,555	-	1,365,555	1,029	-	-	1,271
46 DEFERRED DEBITS AND CREDITS	8,046		8,046	-	-	16,679	-
47 WORKING CAPITAL	45,742		45,742	-	-	-	-
48 TOTAL RATE BASE	\$1,419,343	\$0	\$1,419,343	\$1,029	\$0	\$16,679	\$1,271
49 RATE OF RETURN	6.85%		7.29%	7.29%	7.29%	7.29%	7.29%
50 APPROX REV. REQ. IMPACT				(2,676)	205	1,363	130

REVENUE REQUIREMENT CALCULATIONS

DESCRIPTION	ADJUSTMENTS PAGE 2						
	4.01 REMOVE 2015 CAPITAL	4.01 ADD BACK ICNU CAPITAL	3.06 PROPERTY TAX	4.03 AMI METER DEFERRAL	3.10 COL. & CS2 MAINT.	3.03 EXECUTIVE COMP.	ICNU-1 CORP. JET
REVENUES							
1 Total General Business							
2 Interdepartmental Sales	-	-	-	-	-	-	-
3 Sales for Resale	-	-	-	-	-	-	-
4 Total Sales of Electricity	-	-	-	-	-	-	-
5 Other Revenue	-	-	-	-	-	-	-
6 Total Electric Revenue	-	-	-	-	-	-	-
EXPENSES							
Production and Transmission							
7 Operating Expenses	-	-	-	-	(2,372)	-	-
8 Purchased Power	-	-	-	-	-	-	-
9 Depreciation/Amortization	(2,247)	-	-	-	-	-	-
10 Regulatory Amortization	-	-	-	(2,027)	-	-	-
11 Taxes	-	-	(1,266)	-	-	-	-
12 Total Production & Transmission	(2,247)	-	(1,266)	(2,027)	(2,372)	-	-
Distribution							
13 Operating Expenses	-	-	(788)	-	-	-	-
14 Depreciation/Amortization	(1,781)	-	-	-	-	-	-
15 Taxes	-	-	-	-	-	-	-
16 Total Distribution	(1,781)	-	(788)	-	-	-	-
17 Customer Accounting	-	-	-	-	-	-	-
18 Customer Service & Information	-	-	-	-	-	-	-
19 Sales Expenses	-	-	-	-	-	-	-
Administrative & General							
20 Operating Expenses	-	-	-	-	-	(477)	(769)
21 Depreciation/Amortization	(7,391)	\$3,698	-	-	-	-	-
22 Taxes	-	-	-	-	-	-	-
23 Total Admin. & General	(7,391)	3,698	-	-	-	(477)	(769)
24 Total Electric Expenses	(11,419)	3,698	(2,054)	(2,027)	(2,372)	(477)	(769)
25 OPERATING INCOME BEFORE FIT	11,419	(3,698)	2,054	2,027	2,372	477	769
FEDERAL INCOME TAX							
26 Current Accrual	3,997	(1,294)	719	709	830	167	269
27 Debt Interest	1,438	(378)	-	190	-	-	-
28 Deferred Income Taxes	-	-	-	-	-	-	-
29 Amortized Investment Tax Credit	27	-	-	-	-	-	-
30 NET OPERATING INCOME	5,957	(2,025)	1,335	1,127	1,542	310	500
RATE BASE							
PLANT IN SERVICE							
31 Intangible	(\$55,221)	\$44,200	\$0	\$0	\$0	\$0	\$0
32 Production	(71,203)	-	-	-	-	-	-
33 Transmission	(20,323)	-	-	-	-	-	-
34 Distribution	(43,631)	-	-	-	-	-	-
35 General	(23,035)	-	-	-	-	-	-
36 Total Plant in Service	(213,413)	44,200	-	-	-	-	-
ACCUMULATED DEPRECIATION							
37 Intangible	6,857	-	-	-	-	-	-
38 Production	14,651	-	-	-	-	-	-
39 Transmission	846	-	-	-	-	-	-
40 Distribution	19,679	-	-	-	-	-	-
41 General	7,613	-	-	-	-	-	-
42 Total Accumulated Depreciation	49,646	-	-	-	-	-	-
43 NET PLANT BEFORE DFIT	(163,767)	44,200	-	-	-	-	-
44 DEFERRED TAXES	10,416	(3,864)	-	-	-	-	-
45 NET PLANT AFTER DFIT	(153,351)	40,337	-	-	-	-	-
46 DEFERRED DEBITS AND CREDITS	-	-	-	(20,276)	-	-	-
47 WORKING CAPITAL	-	-	-	-	-	-	-
48 TOTAL RATE BASE	(\$153,351)	\$40,337	\$0	(\$20,276)	\$0	\$0	\$0
49 RATE OF RETURN	7.29%	7.29%	7.29%	7.29%	7.29%	7.29%	7.29%
50 APPROX REV. REQ. IMPACT	(27,639)	8,010	(2,153)	(4,202)	(2,486)	(500)	(806)

REVENUE REQUIREMENT CALCULATIONS

DESCRIPTION	ADJUSTMENTS PAGE 3		ICNU RESULTS		
	3.02 LABOR EXPENSE	3.04 PENSION EXPENSE	ICNU RESULTS	RATE DECREASE	RESULTS TOTAL
REVENUES					
1 Total General Business			\$499,059	(24,755)	\$474,304
2 Interdepartmental Sales	-	-	923	-	923
3 Sales for Resale	-	-	53,757	-	53,757
4 Total Sales of Electricity	-	-	553,739	(24,755)	528,984
5 Other Revenue	-	-	14,290	-	14,290
6 Total Electric Revenue	-	-	568,029	(24,755)	543,274
EXPENSES					
Production and Transmission					
7 Operating Expenses	(899)	-	146,505	-	146,505
8 Purchased Power	-	-	75,609	-	75,609
9 Depreciation/Amortization	-	-	23,151	-	23,151
10 Regulatory Amortization	-	-	4,697	-	4,697
11 Taxes	-	-	14,484	-	14,484
12 Total Production & Transmission	(899)	-	264,446	-	264,446
Distribution					
13 Operating Expenses	(607)	-	20,318	-	20,318
14 Depreciation/Amortization	-	-	23,860	-	23,860
15 Taxes	-	-	27,325	(953)	26,372
16 Total Distribution	(607)	-	71,503	(953)	70,550
17 Customer Accounting	(302)	-	12,101	(139)	11,962
18 Customer Service & Information	(28)	-	1,469	-	1,469
19 Sales Expenses	(0)	-	-	-	-
Administrative & General					
20 Operating Expenses	(2,014)	-	44,494	(50)	44,444
21 Depreciation/Amortization	-	-	22,669	-	22,669
22 Taxes	-	-	-	-	-
23 Total Admin. & General	(2,014)	-	67,163	(50)	67,113
24 Total Electric Expenses	(3,850)	-	416,682	(1,142)	415,539
25 OPERATING INCOME BEFORE FIT	3,850	-	151,347	(23,613)	127,735
FEDERAL INCOME TAX					
26 Current Accrual	1,348	-	33,117	(8,264)	24,853
27 Debt Interest	-	-	(418)	-	(418)
28 Deferred Income Taxes	-	-	8,293	-	8,293
29 Amortized Investment Tax Credit	-	-	(130)	-	(130)
30 NET OPERATING INCOME	2,503	-	\$110,485	(15,348)	\$95,137
RATE BASE					
PLANT IN SERVICE					
31 Intangible	\$0	\$0	\$146,820	\$0	\$146,820
32 Production	-	-	746,101	-	746,101
33 Transmission	-	-	371,971	-	371,971
34 Distribution	-	-	842,795	-	842,795
35 General	-	-	196,867	-	196,867
36 Total Plant in Service	-	-	2,304,554	-	2,304,554
ACCUMULATED DEPRECIATION					
37 Intangible	-	-	(20,242)	-	(20,242)
38 Production	-	-	(325,531)	-	(325,531)
39 Transmission	-	-	(123,869)	-	(123,869)
40 Distribution	-	-	(252,722)	-	(252,722)
41 General	-	-	(65,720)	-	(65,720)
42 Total Accumulated Depreciation	-	-	(788,084)	-	(788,084)
43 NET PLANT BEFORE DFIT	-	-	1,516,470	-	1,516,470
44 DEFERRED TAXES	-	-	(261,630)	-	(261,630)
45 NET PLANT AFTER DFIT	-	-	1,254,841	-	1,254,841
46 DEFERRED DEBITS AND CREDITS	-	-	4,449	-	4,449
47 WORKING CAPITAL	-	-	45,742	-	45,742
48 TOTAL RATE BASE	\$0	\$0	\$1,305,032	\$0	\$1,305,032
49 RATE OF RETURN	7.29%	7.29%	8.47%		7.29%
50 APPROX REV. REQ. IMPACT	(4,037)	-			

Workpaper (a)

Rate Base Period Adjustment

1 **Purpose:** This workpaper adjusts the rate base results included in Staff
 2 DR 131 Attach B to calendar year 2014 AMA balances as calculated in
 3 the Company's 2014 Commission Basis Report

	2014 EOP Results Per Staff DR 131 (PF TOTAL)	AMA Balances Per 2014 CBR	Adjustment
	[a]	[b]	[b] - [a]
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Workpaper (b)

Pro Forma Capital Adjustment

1 **Purpose:** This workpaper calculates the Washington allocated rate base
2 associated with Project Compass

3	Project Compass Capital Cost		\$95,108
4	Electric Factor		71.29%
5	WA Factor		65.19%
6	WA Electric Allocator		<u>46.47%</u>
7	Electric Pro-Forma Rate Base Adj	[3] * [6]	\$44,200
8	Depreciation Expense		\$3,698
9	ADIT		(3,864)

Workpaper (c)
 Property Tax Adjustment

1 **Purpose:** This workpaper calculates a property tax adjustment based on the use of
 2 2014 plant balances. Amounts below are Washington allocated.

	<u>P/T</u>	<u>Distribution</u>	<u>Total</u>
3 Property Tax Adj Per Staff DR 131	1,961	1,220	3,181
4 Property Tax Adj w/ 2014 Plant (Per PC Calc)	695	432	1,127
5 Expense Adjustment	<u>(1,266)</u>	<u>(788)</u>	<u>(2,054)</u>

Workpaper (d)

AMI Meter Replacement Adjustment

1 **Purpose:** This workpaper removes the Company's proposed AMI meter replacement
2 deferral from revenue requirement

	<u>STAFF DR 131</u>	<u>Proposed</u>	<u>Adjustment</u>
3			
4 Regulatory Amortization	2,027	-	<u>(2,027)</u>
5 Total Expense Adjustment			<u>(2,027)</u>
6 Deferred Debits & Credits	20,276	-	<u>(20,276)</u>
7 Total Rate Base Adjustment			<u>(20,276)</u>

Workpaper (e)

Colstrip & CS2 Major Maintenance Normalization

1 **Purpose:** This workpaper determines the amount of forecast O&M related to
2 major maintenance and spreads the major maintenance amount over the
3 maintenance cycle as a normalization adjustment.

4		<u>Colstrip</u>	<u>CS2</u>	<u>Total</u>
5	2015 Forecast O&M*	12,443,386	5,500,000	17,943,386
6	2016 Forecast O&M*	15,005,257	9,334,860	24,340,117
7	Major Maintenance Cost	<u>2,561,871</u>	<u>3,834,860</u>	<u>6,396,731</u>
8	Major Maintenance Cycle (Yrs.)	3	4	
9	Normalized Major Maintenance O&M	853,957	958,715	1,812,672
10	Washington P/T Ratio	65.2%	65.2%	
11	WA Normalized Major Maintenance	556,695	624,986	1,181,681
			Company Major Maintenance Pro-forma Adj	<u>3,553,256</u>
			Revenue Requirement Adjustment	(2,371,575)

12 *Note 2016 was stated to include major maintenance, therefore it is assumed
13 that the difference between 2015 and 2016 O&M Expense is the major maintenance
14 cost

Workpaper (f.1)
Executive Compensation Adjustment Calculation

1 **Purpose:** This workpaper calculates the expense impact of applying a
2 \$325,000 cap on the base salaries of executives reflected in rates.
3 It also removes the provision for restricted stock dividends
4 reflected in rates

5	Employee	Exec.		
6	Number	Comp	Capped	Adj
7	00188	237,072	237,072	0
8	00365	233,975	233,975	0
9	02565	312,139	312,139	0
10	03512	272,142	272,142	0
11	11290	153,018	153,018	0
12	45464	214,818	214,818	0
13	46832	202,231	202,231	0
14	61582	645,224	325,000	(320,224)
15	64690	197,299	197,299	0
16	85931	284,140	284,140	0
17	88740	20,782	20,782	0
18	94440	227,899	227,899	0
19			Total	(320,224)
20			WA Electric %	<u>47.52%</u>
21			WA Impact of Compensation Cap	(152,182)
22			Less: Restricted Stock Dividends	<u>(325,000)</u>
23			Total Expense Adjustment	<u><u>(477,182)</u></u>

Workpaper (f.2)
Public Utility District Executive Compensation

1 **Purpose:** This workpaper details executive salaries at regional public utility districts, in descending order.

2	Utility	State	Chief Executive Name	Salary	Year	Source	Source Link
3	Snohomish PUD	Washington	Anne Spangler	\$ 325,000.00	2015	Snohomish County PUD	https://www.snopud.com/Site/Content/Documents/commpacket/2015/20150421%20Packet.pdf
4	Grant PUD	Washington	Tony Webb	\$ 267,800.00	2015	The Wenatchee World	http://www.wenatcheeworld.com/news/2015/apr/22/ncw-pud-execs-get-pay-raises/
5	Clark Public Utilities	Washington	Wayne Nelson	\$ 255,000.00	2015	The Columbian	http://www.columbian.com/news/2014/dec/09/clark-public-utilities-chief-gets-pay-raise/
6	Eugene Water and Electric Board	Oregon	Roger Gray	\$ 247,000.00	2014	Eugene Water & Electric Board	http://www.eweb.org/public/news/2010/GM.htm
7	Seattle, City of	Washington	Jorge Carrasco	\$ 245,000.00	2015	Crosscut News	http://crosscut.com/2014/06/jorge-carrasco-raise-seattle-city-light-bill-lucia/

2	Utility	State	Chief Executive Name	Salary	Year	Source	Source Link
8	Tacoma Power	Washington	Chris Robinson	\$ 217,152.00	2014	The News Tribune	http://www.thenewstribune.com/1444/?appSession=311371223340591
9	Grays Harbor PUD	Washington	Dave Ward	\$ 190,000.00	2014	The Vidette	http://thevidette.com/sections/news/local/new-pud-manager-will-make-190000-year.html
10	Clallam PUD	Washington	Doug Nass	\$ 185,580.00	2014	Peninsula Daily News	http://www.peninsuladailynews.com/article/20141219/NEWS/312199977
11	Benton County PUD	Washington	Chad Bartram	\$ 178,000.00	2013	Tri-City Herald	http://www.tricityherald.com/2013/08/31/2551281_meet-the-money-makers-a-look-at.html?rh=1
12	Cowlitz County PUD	Washington	Don McMaster	\$ 177,000.00	2015	The Daily News Online	http://tdn.com/news/local/commissioners-approve-percent-raise-for-cowlitz-pud-gm/article_686faa94-88ad-11e3-a063-0019bb2963f4.html
13	Clatskanie PUD	Oregon	Marc Farmer	\$ 165,000.00	2014	The Chief Archive	http://www.thechiefarchive.com/2013/09/18/september-19-2013-6/

2	Utility	State	Chief Executive Name	Salary	Year	Source	Source Link
14	Franklin PUD	Washington	Jean Ryckman	\$ 138,000.00	2012	Tri-City Herald	http://www.tricityherald.com/2012/04/13/1902957/wh-at-they-make-mid-columbia-salaries.html
15	Wahkiakum PUD	Washington	Dave Trambly	\$ 124,829.52	2015	The Wahkiakum County Eagle	http://www.waheagle.com/story/2015/05/21/news/pud-approves-raise-for-general-manager/9864.html
16	Jefferson PUD	Washington	Jim Parker	\$ 120,000.00	2014	Peninsula Daily News	http://www.peninsuladailynews.com/article/20141219/NEWS/312199977

Workpaper (g.1)
Corporate Jet Adjustment

1 **Purpose:** This workpaper calculates the cost to the Company if its
2 employees were to travel on a commercial Airline, rather than
3 the corporate jet.

4	<u>Description</u>	<u>Ref</u>	<u>Calculation</u>
5	Total Corporate Jet Operating Expense	ICNU DR 243	\$ 1,754,851
6	Total Flights (one-way legs)	WP (g.2)	243
7	Average Number of Passengers Per Leg	WP (g.2)	4.9
8	One-Way Passenger Legs	[6] * [7]	1,188
9	Cost Per Passenger Per Leg	[5] / [8]	\$ 1,477
10	Commercial Ticket Cost (one-way)		
11	Spokane -> Seattle	Note 1	\$ 90
12	Spokane -> Boise		\$ 69
13	Spokane -> Portland	\	\$ 79
14	Average Commercial Cost	AVG[10]:[13]	<u>\$ 79</u>
15	Risk Adjusted Commercial Cost	[14] * 2	\$ 159
16	Commercial Cost For Corporate Jet	[8] * [15]	\$ 188,496.00
17	Corporate Jet Cost in Excess of Commercial	[5] - [16]	\$ 1,566,355
18	Washington Electric %	Note 2	49%
19	Adjustment	- [17] * [18]	(769,210)

20 Note 1: Based on internet search as of 7/21/2015 for travel date of 8/26/2015
21 Note 2: Based on ratio of WA allocated corporate jet costs to
22 total-Company corporate jet costs in ICNU DR 243

Workpaper (g.2)
Corporate Jet Flight Log

1 **Purpose:** This workpaper is the based on the corporate
2 jet flight log for the year ending September 2014

3	<u>Flight Date</u>	<u>Origin</u>	<u>Destination</u>	<u>Legs of Flight</u>	<u>Number of Passengers</u>	<u>Passenger One-Way Legs</u>
4	10/2/2013	Spokane	Seattle	2	3	6
5	10/4/2013	Spokane	Boise, Olympia	3	5	15
6	10/10/2013	Spokane	Salem	2	5	10
7	10/13/2013	Spokane	Charlotte	4	9	36
8	10/17/2013	Spokane	Ukiah	2	7	14
9	10/23/2013	Spokane	Salt Lake City	2	8	16
10	10/28/2013	Spokane	Portland	2	6	12
11	11/2/2013	Spokane	Pasco	1	7	7
12	11/3/2013	Pasco	Spokane	1	1	1
13	11/5/2013	Spokane	Lewiston	4	9	36
14	11/6/2013	Spokane	Olympia	2	2	4
15	11/7/2013	Spokane	Olympia	2	4	8
16	11/9/2013	Spokane	Orlando	4	5	20
17	11/14/2013	Spokane	Olympia	2	3	6
18	11/17/2013	Spokane	New York	4	3	12
19	11/21/2013	Spokane	Salem	2	8	16
20	11/22/2013	Spokane	Pullman	4	4	16
21	11/26/2013	Spokane	Salem	2	8	16
22	12/2/2013	Spokane	New York	4	8	32
23	12/9/2013	Spokane	New York	4	2	8
24	12/12/2013	Spokane	Salem	2	4	8
25	12/18/2013	Spokane	Olympia	2	5	10
26	12/19/2013	Spokane	Long Beach	2	1	2
27	12/20/2013	Spokane	Portland	2	1	2
28	1/3/2014	Spokane	Portland	2	8	16
29	1/7/2014	Spokane	Medford	2	8	16
30	1/9/2014	Spokane	Olympia	2	6	12
31	1/15/2014	Spokane	Olympia, Seattle	3	3	9
32	1/23/2014	Spokane	Olympia	2	4	8
33	1/24/2014	Spokane	Portland	2	7	14
34	1/27/2015	Spokane	Portland	2	4	8
35	1/28/2014	Spokane	Medford	2	8	16
36	1/29/2014	Spokane	Carlsbad	2	4	8
37	2/4/2014	Spokane	Billings	2	7	14
38	2/20/2014	Spokane	Olympia	2	7	14
39	2/25/2014	Spokane	Portland	4	8	32
40	2/28/2014	Spokane	Lewiston	4	8	32
41	3/3/2014	Spokane	Washington DC	4	3	12
42	3/7/2014	Spokane	Olympia	2	8	16
43	3/18/2014	Spokane	Medford	4	9	36
44	3/19/2014	Spokane	Las Vegas	2	3	6
45	3/24/2014	Spokane	Washington DC	4	2	8
46	4/1/2014	Spokane	Salem	2	4	8
47	4/3/2014	Spokane	Boise	2	5	10
48	4/7/2014	Spokane	Seattle	2	4	8
49	4/14/2014	Spokane	Olympia	2	4	8
50	4/15/2014	Spokane	Colstrip	2	3	6

	Flight Date	Origin	Destination	Legs of Flight	Number of Passengers	Passenger One-Way Legs
3						
51	4/17/2014	Spokane	Salem, Klamath Fall	3	7	21
52	4/22/2014	Spokane	Medford	4	7	28
53	4/25/2014	Spokane	Olympia	2	3	6
54	4/29/2014	Spokane	Boise, Olympia	3	6	18
55	5/15/2014	Spokane	Olympia	2	6	12
56	5/17/2014	Spokane	Miami	4	3	12
57	5/22/2014	Spokane	Boise	4	5	20
58	5/27/2014	Spokane	Boise	2	4	8
59	5/28/2014	Spokane	Boise	2	1	2
60	5/29/2014	Spokane	Olympia	2	5	10
61	6/2/2014	Spokane	Seattle	2	1	2
62	6/3/2014	Spokane	Seattle	2	1	2
63	6/6/2014	Spokane	Pullman	4	4	16
64	6/8/2014	Spokane	Las Vegas	2	5	10
65	6/17/2014	Spokane	Salem	2	4	8
66	6/18/2014	Spokane	Fort Worth	2	5	10
67	6/24/2014	Spokane	Seattle	2	4	8
68	6/24/2014	Spokane	Lewiston	2	1	2
69	6/25/2014	Spokane	Boise	2	8	16
70	6/26/2014	Spokane	Seattle	2	3	6
71	6/26/2014	Spokane	Roseburg	2	5	10
72	7/7/2014	Spokane	Olympia	2	9	18
73	7/8/2014	Spokane	Salem	2	4	8
74	7/9/2014	Spokane	Pullman	3	4	12
75	7/10/2014	Spokane	Salem	2	2	4
76	7/10/2014	Spokane	Ukiah	2	4	8
77	7/16/2014	Spokane	Belleville, Il	2	7	14
78	7/25/2014	Spokane	Olympia	2	6	12
79	7/28/2014	Spokane	Teterboro	4	5	20
80	7/31/2014	Spokane	Glacier	2	3	6
81	8/4/2014	Spokane	Olympia	2	9	18
82	8/11/2014	Spokane	Portland	2	1	2
83	8/18/2014	Spokane	Seattle	2	4	8
84	8/19/2014	Spokane	Salem	2	6	12
85	8/20/2014	Spokane	Medford	4	8	32
86	8/21/2014	Spokane	Boise, Olympia	3	3	9
87	8/25/2014	Spokane	Medford	4	5	20
88	8/27/2014	Spokane	Seattle	2	1	2
89	9/2/2014	Spokane	Seattle	2	8	16
90	9/2/2014	Spokane	Seattle	2	2	4
91	9/7/2014	Spokane	Kelowna	2	6	12
92	9/11/2014	Spokane	Salem	2	4	8
93	9/11/2014	Spokane	Olympia	2	4	8
94	9/12/2014	Spokane	Vancouver, BC	2	5	10
95	9/16/2014	Spokane	Bedford	5	2	10
96	9/23/2014	Spokane	Olympia	2	7	14
97	9/23/2014	Spokane	Seattle	2	4	8
98	9/24/2014	Spokane	Seattle, Salem	4	3	12
99	9/25/2014	Spokane	Lewiston, Pullman	4	5	20
100	9/27/2014	Spokane	Orange County	2	2	4
				Total	243	1188
						4.9
						Weighted Average Passengers per Leg