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Twelfth Revision of Sheet No. 187-D Canceling Eleventh Revision of Sheet No. 187-D

PUGET SOUND ENERGY SCHEDULE NO. 87 (Continued) Non-Exclusive Interruptible Gas Service with Firm Option (Optional)

Section 7: Rates

- 1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
- 2. Customer charge per month, \$500.00

(1)

(C)

(C)

(T)

(T)

- 3. The monthly contract volume charge shall be the sum of the tailblock of the interruptible delivery charge effective rate per therm identified in item 4.a.i. below plus the gas procurement charge per therm rate identified in item 4.a.ii. below multiplied by the deficiency volume, if any, defined as (a) the monthly contract volume, minus (b) the total interruptible gas delivered.
- 4. The total interruptible gas rate shall be the sum of the contract volume charge and the total interruptible delivery charges and the gas cost charge.
 - a. Total Interruptible Delivery Charge, the sum of i. and ii. below:
- (N) i. Interruptible (T) Low Delivery Interruptible (C) Income Charge Program **Delivery Charge Effective Rate** (C) Per month per therm for first 25,000 therms 12.337¢ 0.064¢ 12.401¢ (I) Per month per therm for next 25,000 therms 7.624¢ 0.041¢ 7.665¢ Per month per therm for next 50,000 therms 4.951¢ 0.027¢ 4.978¢ Per month per therm for next 100,000 therms 3.268¢ 0.018¢ 3.286¢ Per month per therm for next 300,000 therms 2.476¢ 0.014¢ 2.490¢ Per month per therm for all over 500,000 1.981¢ 0.011¢ 1.992¢ therms
 - ii. Gas Procurement Charge: 0.355¢ per therm for all therms delivered per month. (N) (T)
 - b. Gas Cost Charge Interruptible gas cost is: All therms per month multiplied by the sum of the rates in ¢ per therm as shown on Supplemental Schedule No. 101 (Sheet No. 1101) and Supplemental Schedule No. 106.
- 5. The total firm use gas rate shall be the sum of the demand charges and commodity charge as defined below:
 - a. Delivery demand charge: \$0.99 per therm per month multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
 - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
 - c. Commodity charge: All firm use gas shall be combined with Customer's interruptible gas and billed at the interruptible gas rates in part 4. herein.

(Continued on Sheet No. 187-E)

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