

EXHIBIT NO. ___(DAD-7)
DOCKET NO. UE-121697/UG-121705
DOCKET NO. UE-130137/UG-130138
WITNESS: DANIEL A. DOYLE

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,

Complainant,

v.

PUGET SOUND ENERGY, INC.,

Respondent.

DOCKET NOS. UE-121697
and UG-121705 (*consolidated*)

WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,

Complainant,

v.

PUGET SOUND ENERGY, INC.,

Respondent.

DOCKET NOS. UE-130137
and UG-130138 (*consolidated*)

**THIRD EXHIBIT (NONCONFIDENTIAL) TO THE
PREFILED DIRECT TESTIMONY OF DANIEL A. DOYLE
ON BEHALF OF PUGET SOUND ENERGY, INC.**

NOVEMBER 5, 2014

Puget Sound Energy, Inc.
Effects of Weather on PSE Decoupling Deferrals
July 2013 - June 2014

Line No.	Electric	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
1							
2	<u>Residential</u>						
3	Actual Deferral	\$ (271,983)	\$ (943,669)	\$ (674,795)	\$ (5,040,394)	\$ (3,052,899)	\$ (4,687,865)
4	Weather Normalized Deferral	\$ (80,342)	\$ (688,484)	\$ (631,558)	\$ (4,509,593)	\$ (4,127,184)	\$ (4,469,794)
5	Weather Impact	\$ (191,641)	\$ (255,185)	\$ (43,237)	\$ (530,801)	\$ 1,074,284	\$ (218,071)
6							
7	<u>Non-Residential</u>						
8	Actual Deferral	\$ (836,983)	\$ (724,610)	\$ 155,589	\$ (822,631)	\$ 1,312,702	\$ (117,936)
9	Weather Normalized Deferral	\$ (588,961)	\$ (485,725)	\$ 216,805	\$ (818,352)	\$ 1,128,824	\$ (62,482)
10	Weather Impact	\$ (248,021)	\$ (238,884)	\$ (61,216)	\$ (4,279)	\$ 183,878	\$ (55,455)
11							
12	<u>Total Electric</u>						
13	Actual Deferral	\$ (1,108,965)	\$ (1,668,279)	\$ (519,206)	\$ (5,863,025)	\$ (1,740,197)	\$ (4,805,801)
14	Weather Normalized Deferral	\$ (669,303)	\$ (1,174,209)	\$ (414,753)	\$ (5,327,945)	\$ (2,998,359)	\$ (4,532,276)
15	Weather Impact	\$ (439,662)	\$ (494,070)	\$ (104,454)	\$ (535,080)	\$ 1,258,162	\$ (273,525)
16							
17							
18	<u>Natural Gas</u>						
19							
20	<u>Residential</u>						
21	Actual Deferral	\$ 991,934	\$ 377,855	\$ 288,768	\$ (3,010,854)	\$ 285,612	\$ (4,636,519)
22	Weather Normalized Deferral	\$ 565,621	\$ 3,586	\$ (140,896)	\$ (1,923,926)	\$ (2,621,837)	\$ (4,157,452)
23	Weather Impact	\$ 426,313	\$ 374,269	\$ 429,664	\$ (1,086,928)	\$ 2,907,449	\$ (479,067)
24							
25	<u>Non-Residential</u>						
26	Actual Deferral	\$ (208,668)	\$ 878,658	\$ (138,642)	\$ (108,259)	\$ 733,101	\$ (856,557)
27	Weather Normalized Deferral	\$ (208,668)	\$ 878,658	\$ (240,219)	\$ 134,883	\$ 135,476	\$ (760,681)
28	Weather Impact	\$ -	\$ -	\$ 101,577	\$ (243,141)	\$ 597,625	\$ (95,876)
29							
30	<u>Total Natural Gas</u>						
31	Actual Deferral	\$ 783,266	\$ 1,256,513	\$ 150,125	\$ (3,119,113)	\$ 1,018,712	\$ (5,493,077)
32	Weather Normalized Deferral	\$ 356,953	\$ 882,244	\$ (381,116)	\$ (1,789,043)	\$ (2,486,362)	\$ (4,918,133)
33	Weather Impact	\$ 426,313	\$ 374,269	\$ 531,241	\$ (1,330,070)	\$ 3,505,074	\$ (574,944)

Puget Sound Energy, Inc.
Effects of Weather on PSE Decoupling Deferrals
July 2013 - June 2014

Line No.	Electric	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Total
1								
2	<u>Residential</u>							
3	Actual Deferral	\$ 1,974,961	\$ 2,723,252	\$ 3,210,749	\$ 4,933,522	\$ 2,863,655	\$ 2,793,511	\$ 3,828,043
4	Weather Normalized Deferral	\$ 861,489	\$ 3,294,553	\$ 2,407,877	\$ 4,198,292	\$ 1,976,763	\$ 2,777,807	\$ 1,009,825
5	Weather Impact	\$ 1,113,472	\$ (571,301)	\$ 802,872	\$ 735,230	\$ 886,892	\$ 15,704	\$ 2,818,218
6								
7	<u>Non-Residential</u>							
8	Actual Deferral	\$ 1,472,993	\$ 1,964,224	\$ 1,283,662	\$ 1,309,320	\$ 420,840	\$ 433,527	\$ 5,850,697
9	Weather Normalized Deferral	\$ 1,263,124	\$ 2,069,763	\$ 1,170,132	\$ 1,231,354	\$ 399,574	\$ 427,544	\$ 5,951,600
10	Weather Impact	\$ 209,869	\$ (105,539)	\$ 113,529	\$ 77,966	\$ 21,267	\$ 5,983	\$ (100,903)
11								
12	<u>Total Electric</u>							
13	Actual Deferral	\$ 3,447,954	\$ 4,687,476	\$ 4,494,410	\$ 6,242,842	\$ 3,284,495	\$ 3,227,038	\$ 9,678,740
14	Weather Normalized Deferral	\$ 2,124,613	\$ 5,364,316	\$ 3,578,009	\$ 5,429,646	\$ 2,376,337	\$ 3,205,351	\$ 6,961,425
15	Weather Impact	\$ 1,323,341	\$ (676,840)	\$ 916,401	\$ 813,196	\$ 908,159	\$ 21,687	\$ 2,717,315
16								
17								
18	<u>Natural Gas</u>							
19								
20	<u>Residential</u>							
21	Actual Deferral	\$ (451,877)	\$ (1,053,748)	\$ 1,866,102	\$ 2,559,271	\$ 3,153,940	\$ 1,165,175	\$ 1,535,659
22	Weather Normalized Deferral	\$ (2,977,531)	\$ 268,488	\$ (240,820)	\$ 668,423	\$ 793,399	\$ 351,371	\$ (9,411,574)
23	Weather Impact	\$ 2,525,654	\$ (1,322,236)	\$ 2,106,922	\$ 1,890,848	\$ 2,360,542	\$ 813,804	\$ 10,947,233
24								
25	<u>Non-Residential</u>							
26	Actual Deferral	\$ 1,146,852	\$ (855,017)	\$ 1,002,375	\$ 821,156	\$ 32,121	\$ 704,090	\$ 3,151,210
27	Weather Normalized Deferral	\$ 476,722	\$ (503,478)	\$ 437,927	\$ 315,515	\$ (700,011)	\$ 587,926	\$ 554,050
28	Weather Impact	\$ 670,130	\$ (351,538)	\$ 564,448	\$ 505,640	\$ 732,132	\$ 116,165	\$ 2,597,161
29								
30	<u>Total Natural Gas</u>							
31	Actual Deferral	\$ 694,975	\$ (1,908,764)	\$ 2,868,477	\$ 3,380,427	\$ 3,186,061	\$ 1,869,266	\$ 4,686,869
32	Weather Normalized Deferral	\$ (2,500,809)	\$ (234,990)	\$ 197,107	\$ 983,939	\$ 93,388	\$ 939,297	\$ (8,857,525)
33	Weather Impact	\$ 3,195,784	\$ (1,673,774)	\$ 2,671,370	\$ 2,396,488	\$ 3,092,673	\$ 929,969	\$ 13,544,394