BEFORE THE

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,)
Complainant,)
V.	 DOCKET NOS. UE-140762 and UE-140617 (consolidated)
PACIFICORP D/B/A PACIFIC POWER & LIGHT COMPANY,)
Respondent.)
In the Matter of the Petition of	,))
PACIFIC POWER & LIGHT COMPANY,) DOCKET NO. UE-131384) (consolidated)
For an Order Approving Deferral of Costs Related to Colstrip Outage)))
In the Matter of the Petition of)
PACIFIC POWER & LIGHT COMPANY,) DOCKET NO. UE-140094) (consolidated)
For an Order Approving Deferral of Costs Related to Declining Hydro Generation)))

EXHIBIT NO.___(BGM-10)

COMPANY RESPONSES TO BOISE DATA REQUESTS

November 14, 2014

UE-140762/Pacific Power & Light Company August 19, 2014 Boise Data Request 5.2

Boise Data Request 5.2

Regarding the Company's Confidential Attachment PC 3-1 1st Revised in Docket No. UE-131384, please confirm the date on which the Colstrip Unit 4 outage ended.

Response to Boise Data Request 5.2

The outage on Colstrip Unit 4 ended on January 21, 2014.

PREPARER: Chris Delinski

SPONSOR: To be determined

Exhibit No.___(BGM-10) Page 2 of 3

UE-140762/Pacific Power & Light Company October 14, 2014 Boise Data Request 13.2

Boise Data Request 13.2

Please provide all actual capital costs incurred by the Company related to the EIM between 2010 and the present. Please update this request on a monthly basis.

Response to Boise Data Request 13.2

The Company objects to this request as overly broad and not reasonably calculated to lead to the discovery of admissible evidence. The Company is not seeking recovery of EIM-related costs in this proceeding. Without waiving these objections, the Company responds as follows:

See Attachment Boise 13.2.

PREPARER: Todd Dinehart

SPONSOR: To be determined

Attachment Boise 13.2

WA UE-140762 Boise 13.2

Total-Company EIM Cost Summary - July 2013 through September 2014

	Workstream	Cumulative July 2013 through Sept 2014
Capital	Grid Operations	\$1,518,436
	Metering and Telecom	\$2,630,216
	Meter Data Management	\$1,765,724
	Jurisdictional Load Sys	\$354,141
	PAC Power Settlement	\$613,610
	Gen & Load Forecasting	\$1,690,199
	Project Support	\$1,706,420
	Implementation Fee	\$1,700,000
	Surcharge	\$942,248
	AFUDC	\$446,078
Capital Total		\$13,367,074
0&M	Grid Operations	\$462,412
	Metering and Telecom	\$C
	Meter Data Management	\$409,561
	Jurisdictional Load Sys	\$2,264
	PAC Energy Settlement	\$17,036
	PAC Power Settlement	\$110,877
	Gen & Load Forecasting	\$370,776
	Transmission customers	\$29,949
	Project Support	\$762,556
	BPA System Changes	\$372,000
O&M Total		\$2,537,431
Grand Total		\$15,904,505