

**EXHIBIT NO. ___(LFL-7)
DOCKET NO. UE-141335
WITNESS: LYNN F. LOGEN**

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

In the Matter of the Petition of:

**King County, Washington; BNSF Railway;
Frontier Communications Northwest, Inc.;
Verizon Wireless; and New Cingular Wireless
PCS, LLC.**

Docket No. UE-141335

For a Declaratory Order

**SIXTH EXHIBIT (NONCONFIDENTIAL) TO THE
PREFILED DIRECT TESTIMONY OF
LYNN F. LOGEN
ON BEHALF OF PUGET SOUND ENERGY, INC.**

NOVEMBER 19, 2014

Fourth Revision of Sheet No. 80-d
Canceling Third Revision
of Sheet No. 80-d

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 80
GENERAL RULES AND PROVISIONS
(Continued)

8. ACCESS TO PREMISES - The Company, its agents and employees shall have the right of ingress to or egress from the Premises of the Customer at all reasonable hours as may be necessary for meter reading, performance of necessary maintenance, testing, installation, or removal of its property. In the event the Customer is not the owner of the Premises occupied, he shall obtain all such permissions from the owner thereof. (M)

9. REFUSAL OF SERVICE - The Company may refuse to connect an applicant for service or may refuse to render additional service to a Customer when such service will adversely affect service being rendered to other Customers or where the applicant or Customer has not complied with state, county, or municipal codes or regulations concerning the rendition of such service.

The Company may refuse to serve an applicant or a Customer if, in its judgment, said applicant's or Customer's installation of wiring or electrical equipment is hazardous, or of such character that satisfactory service cannot be provided.

The installation of proper protective devices on the applicant's or Customer's premises at the applicant's or Customer's expense may be required whenever the Company deems such installation necessary to protect its property or that of its other Customers.

The Company shall not be required to connect with or render service to an applicant unless and until it has all necessary operating rights, including rights-of-way, easements, franchises, and permits.

The Company may refuse to connect service to a master meter in any new building with permanent occupants when: there is more than one dwelling unit in the building or property; the occupant of each unit has control over a significant portion of electric energy consumed in each unit; and the long-run benefits of a separate meter for each customer exceed the cost of providing separate meters.

The Company shall not be required to provide service if to do so would be economically unfeasible.

10. CUSTOMER'S LOAD AND OPERATIONS - For single and three phase service, the Customer shall provide adequate protection for equipment, data, operations, work and property under his control from (a) high and low voltage, (b) surges, harmonics, and transients in voltage, and (c) overcurrent. For unidirectional and three-phase equipment, the Customer shall provide adequate protection from "single phasing conditions," reversal of phase rotation, and phase unbalance.

(M) Transferred from Sheet 80-c

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Second Revised Sheet No. 80-e
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Sheet No. 80-e

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 80
GENERAL RULES AND PROVISIONS
(Continued)

If equipment is installed by the Customer which will cause frequent or extreme fluctuations in the use of electric current which may interfere with normal service, the Company may require the Customer to provide at his own expense equipment that will limit such fluctuation. The Company reserves the right to refuse to supply service to loads of a character which may seriously impair service to any Customer and shall have the right to discontinue service to any Customer who shall continue to use appliances or apparatus detrimental to the service after being notified thereof by the Company.

When additional capacity must be provided for installations such as welding equipment, X-ray machines, elevator motors, or other equipment having highly fluctuating or intermittent demands which would otherwise seriously affect the voltage regulations of other Customers, the Company may require the Customer to contract for and pay additional charges.

Nothing in these General Rules and Provisions shall be construed as placing upon the Company any responsibility for the condition or maintenance of the Customer's wiring, energy-consuming devices, or other equipment and the Company shall not be held liable for any loss or injury resulting from defects in the Customer's installation and shall not be held liable for damage to persons or property arising from the use of the service on the Premises of the Customer.

11. **INCREASED USE** - In order to prevent damage to the Company's equipment and impairment of its service, the Customer shall give the Company notice before making any additions to his connected load so that the Company, at its option, may provide such facilities as may be necessary for furnishing the increased service.
12. **CONTINUITY OF SERVICE** - Electric service is inherently subject to disruption, including interruption, suspension, curtailment and fluctuation. Neither the Company nor any other person or entity shall have any liability to any Customer or any other person or entity for any disruption in service or for any loss or damage caused thereby if such disruption is attributable to the causes, work or actions from any of the following:

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Christy A. Omohundro

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PUGET SOUND ENERGY
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SCHEDULE 80
GENERAL RULES AND PROVISIONS
(Continued)

- a. Causes beyond the Company's reasonable control including, but not limited to, fire, flood, drought, winds, acts of the elements, court orders, insurrections or riots, generation failures, lack of sufficient generating capacity, breakdowns of or damage to facilities of the Company or of third parties, acts of God or public enemy, strikes or other labor disputes, civil, military, or governmental authority, electrical disturbances originating on or transmitted through electrical systems with which the Company's system is interconnected, and acts or omissions of third parties.
- b. Repair, maintenance, improvement, renewal or replacement work on the Company's electrical system, which work in the sole judgment of the Company is necessary or prudent. To the extent practicable, work shall be done at such time as will minimize inconvenience to the Customer provided that, when practicable, such disruption shall be during working hours regularly maintained by the Company. The Customer shall be given notice of such work in accordance with the Rules of the Washington Utilities and Transportation Commission.
- c. Actions taken by the Company which in its sole judgment are necessary or prudent to protect the performance, integrity, reliability or stability of the Company's electrical system or any electrical system with which it is interconnected, which actions may occur automatically or manually.

In the event of such disruption in service, the Company shall make reasonable efforts to re-establish service with a minimum of delay and without any liability to any Customer or any other person or entity for any loss or damage from causes beyond its control or through ordinary negligence of employees, servants or agents.

Automatic actions that would occur through the operation of automatic equipment installed in the Company's electrical system, including, without limitation, such equipment as automatic relays, generator controls, circuit breakers, and switches. This equipment is preset to operate under certain prescribed conditions which, in the sole judgment of the Company, would threaten system performance, integrity, reliability, or stability.

Manual actions which occur when switches, circuit breakers, relays, voltage regulators or other equipment are manually operated or when the Company directs a Customer to curtail load. If manual actions are undertaken, then to the extent permitted by the operating characteristics of the electrical system, the Company will perform such manual actions so that interruption, suspension, curtailment, or

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 85
LINE EXTENSIONS AND SERVICE LINES

The Company will extend and construct new or modify existing electric distribution facilities upon written (or verbal, at the discretion of the Company) request based upon the terms and conditions outlined in this tariff. The Company will evaluate the request to identify any required Customer or Applicant payments based upon the following formula (each element of the formula is as further described in this schedule):

	Primary Voltage Line Extension Costs (including Transformation Cost)
+	Secondary Voltage Line Extension Costs
+	Exceptional Transmission & Substation Costs
-	Margin Allowance
<hr/>	
=	Line Extension Cost
+	Service Line Costs
=	Total Cost to Customer or Applicant

This Schedule 85 also sets forth the circumstances, terms and conditions under which the Company is responsible for the ownership, installation, maintenance, repair or replacement of electric distribution facilities, including facilities on the Customer's or Applicant's side (the load side) of the Point of Delivery.

Definitions

Applicant – Any person, partnership, firm, corporation, municipality, cooperative organization, governmental agency, etc., who or which is requesting any service under this schedule from the Company. The Applicant may or may not be or become a Customer. For purposes of the General Rules and Provisions contained in this tariff, Applicant shall be included within the term Customer.

Design Costs – Costs include, but are not limited to, costs to produce an estimate of costs, or for engineering, surveying, pre-construction coordination, and for reviewing plans and proposals. (N)

Margin Allowance – The amount the Company will contribute toward construction costs for new or modified electric distribution facilities as described in this schedule. (N)

Multi-Family Residential Structure – A structure containing two or more single-family dwelling units, including duplexes, triplexes, condominiums and apartment buildings; provided that for purposes of the charges for transformation, Multi-Family means a structure of five or more units.

Non-Residential – Service to commercial, industrial or lighting (excluding street lighting circuitry) Customers/Applicants and recreational facilities, or to multi-family residential structures (whether through one meter for the structure or individual meters for each unit), mobile home parks or manufactured housing communities in which the individual park/community residents do not own the real property on which their individual mobile or manufactured homes are located (whether through one meter for the park or individual meters for each mobile/manufactured home).

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 85
LINE EXTENSIONS AND SERVICE LINES
(Continued)

(T)

Non-Residential service also includes service to parks/communities that were mobile home parks or manufactured housing communities at the time service was initially installed but that have since been converted to cooperative ownership of the entire park/community or individual ownership of spaces within the park/community with joint ownership of common areas or rights of way by the residents through a cooperative, homeowners association or otherwise.

(N)(K)

Normal Construction Costs – Costs for construction consistent with PSE’s least cost, based upon application of standard design and construction practices.

(M)
(M)

Point of Delivery – see description in the Additional Terms of Service section of this schedule.

(N)

Residential – Service to a Single-Family Residence or to a residential end-use contiguous to a Single-Family Residence.

Service Lines – For underground service: Secondary voltage electric lines and facilities, excluding metering equipment provided by the Company and service entrance facilities such as meter bases, pedestals or enclosures, that are located on the Customer (load) side of the transformer or secondary voltage handhole that is installed and designated by the Company to provide service to a structure *except that* where a Secondary voltage electric line crosses a property line between the transformer or secondary voltage handhole and the structure being served, that Service Line begins at the property line. Underground Service Lines may or may not be owned by the Company, as further described in this schedule. Underground Service Lines that are owned by the Company end at the Point of Delivery.

For overhead service: Secondary voltage electric lines and facilities, excluding metering equipment provided by the Company and service entrance facilities such as meter bases or enclosures, that are located between the point that a line leaves the Company’s distribution system (typically at a Company-owned pole) and the point of attachment to the structure that is being served by the lines (or other customer-provided point of attachment such as a customer-owned meter pole). All overhead Service Lines are owned by the Company. All overhead Service Lines end at the Point of Delivery.

(N)

Single-Family Residence – A Single-Family Residence is a structure that is located on a legal residential lot that is not within a mobile home park or manufactured housing community and is approved for occupancy as a permanent single family residence by the local governing agency or agencies. A mobile or manufactured home will be considered a Single-Family Residence if it meets the above requirements; is located on a foundation; has had the axles and wheels removed; and meets all other requirements for a mobile/manufactured home permit as required by the local governing agency or agencies.

(M) | (C)
| (K)
| (K)(C)
| (C)
(M)(K)

(M) Both Transferred from Sheet No. 85

(K) Transferred to Sheet Nos. 85-b and 85-c Respectively

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 85
LINE EXTENSIONS AND SERVICE LINES
(Continued)

(T)

Margin Allowance

(M)(K)(C)

1. New Residential Service

The Company will construct new distribution facilities, including Primary or Secondary voltage line extension facilities and line transformers but not including Service Lines, subject to the following terms:

(C)

(C)

a) The Company will provide the following Margin Allowance for each residence unit initially served:

(M)

(M)

Type of residential service	Margin Allowance		
	Eff. Date – 12/31/02	1/1/03 – 12/31/03	Effective 1/1/04
Full-Time	\$1,478	\$1,297	\$1,117
Part-Time	\$739	\$649	\$559

(C)

b) The Margin Allowance may be applied to Normal Construction Costs related to Primary and Secondary voltage line extension costs and costs of overhead or surface mounted distribution transformers, but shall not be applied to any other distribution facilities costs, e.g., costs associated with permitting, trenching, backfill, or restoration. Unused Margin Allowances are not refundable and shall not be applied to other uses, sites, or times, including the cost of construction of other facilities (such as facilities of a different Secondary voltage or to serve an adjacent structure).

(C)

c) No Margin Allowance is provided for the construction of Service Lines.

(C)

d) In the event that construction costs or projected operation or maintenance costs or consumption are significantly different from the standard amounts, the Company may utilize the electric Financial Investment Analysis (FIA) model to determine the costs and Margin Allowance. The electric FIA is a discounted cash flow calculation for determining the Applicant contribution toward the cost of a line extension. (A copy of the FIA computer algorithm on electronic medium is on file with the Washington Utilities and Transportation Commission.)

(N)

(N)

(K)

e) The Margin Allowance may not be applied to costs of conversion to underground facilities, modification of existing facilities, or Applicant requests to replace existing facilities that are sufficient to serve the existing load.

(K)(C)

(C)

f) The Margin Allowance is available only to offset the costs of facilities used (in the sole judgment of the Company) to provide service to a point at which the Company has the Operating Rights (as described herein) necessary to extend the line to serve additional Customers.

(M)(K)

(M) Transferred from Sheet Nos. 85 and 85-a Respectively

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 85
LINE EXTENSIONS AND SERVICE LINES
(Continued)**

(T)

2. New Non-Residential Service

(M)(K)(C)

The Company will construct new distribution facilities, including Primary and Secondary voltage line extension facilities and line transformers but not including Service Lines, subject to the following terms.

(C)

- a) Applicants for Non-Residential service will receive a Margin Allowance credit based upon the anticipated distribution margin and the Company's estimate of forecasted electricity usage. Credits applicable January 1, 2003, and thereafter, under Section 17, Additional Terms of Service, shall be based upon the anticipated distribution margin and the Company's estimate of one year's forecasted annual electricity usage. (The forecast shall reflect the assumption that the Applicant's facilities comply with but do not exceed energy-efficiency specifications of applicable building codes; i.e., the Margin Allowance will not be reduced if the Applicant's facilities are designed to exceed code minimum energy efficiencies.) In the event that an Applicant (other than an Applicant or Customer that will be or is served under Schedule 7) is increasing load at an existing location, the Margin Allowance will be limited to the incremental consumption. An Applicant or Customer that is increasing load at an existing location and receiving Electric Service under Schedule 7 will receive no additional Margin Allowance. The Margin Allowance will be determined in accordance with the following schedule:

(M)

(M) (C)

Class of Non-Residential Service	Margin Allowance Eff. 1/1/04
Schedule 7	**
Schedule 24*	\$0.076430
Schedules 7A, 25, 29*	\$0.063648
Schedule 26*	\$0.050697
Schedules 31, 35*	\$0.031436
High Voltage Service	\$0.00
Special Contract Service	\$0.00
Outdoor Lighting Service	\$0.00

(C)

(C)

(C)

*Or Equivalent, i.e., Residential/Farm Schedule

**Same Margin Allowance as for New Residential Service in 1.a) above

(D)

- b) The Margin Allowance can be applied to Normal Construction Costs related to Primary and Secondary voltage line extension costs and cost of distribution transformers, but shall not be applied to any other distribution facilities costs, e.g., associated with permitting, trenching, backfill, or restoration. The Margin Allowance does not apply to any necessary construction of transmission facilities, substations, dedicated feeders, or other facilities dedicated to providing service to the Premises where Electric Service is requested or improving the reliability of Electric Service to the Premises. Unused Margin Allowance is not refundable and shall not be applied to other uses, sites, or times, including the cost of construction of other facilities (such as facilities of a different Secondary voltage or to serve an adjacent structure).

(N)

(D)

(C)

(D)

(C)

(K)(N)

(K)

(C)

(C)

(M) Transferred from Sheet Nos. 85-a and 85-b Respectively

(M)(K)

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Tom DeBoer

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 85
LINE EXTENSIONS AND SERVICE LINES
(Continued)

(T)

- c) Margin Allowances up to a maximum of \$75,000 may be applied to offset initial construction costs. The balance of the Margin Allowance will be refunded as a distribution credit ("Distribution Credit") based on each kWh purchased starting at the first regular meter reading date one year after permanent service is established. The maximum period for the Distribution Credit is four years and the maximum refund will be determined by the actual allowable construction costs, less the amount applied in the initial offset. (M)(K)
 | (K)
 | (D)
 | (D)
 (M)(K)

- At Company's discretion, Company may enter into a security agreement for the Company to offset construction costs in lieu of and in the forecasted amount of the Margin Allowance credits provided in section 2(a), but not to exceed the amount of the construction costs, with any Applicant whose line extension exceeds \$75,000. Such security agreement shall provide for the Applicant to pay the positive difference between the amount of the offset to construction costs provided under this paragraph minus the amount of the Distribution Credit Applicant would have received based on its actual load during the maximum period specified in section 2(c). A security agreement may, at the Company's discretion, be a guarantee by Applicant to pay the refundable portion of the line credits, a letter of credit, or other financial assurance acceptable to Company. (M)
 | (C)
 | (C)
 | (C)
 | (C)

- Any payment of refundable up-front construction costs is a customer deposit against future Distribution Credits and the Company shall pay interest at the Commission-approved rate while such deposit is held. (K)

- d) No Margin Allowances offset the cost for the construction or connection of Secondary voltage Service Line facilities or for facilities on the Applicant's side (load side) of a Primary voltage meter. (C)
 (K) (C)

- e) The Margin Allowance may not be applied to costs of conversion to underground facilities, modification of existing facilities, or Applicant requests to replace existing facilities that are sufficient to serve the existing load. However, the Margin Allowance may be applied to costs related to modification of existing facilities when the Applicant is adding new load or requesting three-phase service where such service is not available, subject to the conditions in this schedule. An Applicant that is receiving or will receive Electric Service under Schedule 7 is not eligible unless additional residential units are being connected. (C)
 | (C)
 | (N)
 | (N)

- f) The Margin Allowance is available only to offset the costs of facilities used (in the sole judgment of the Company) to provide service to a point at which the Company has the Operating Rights as described in this schedule necessary to extend the line to serve additional Customers. (M)(K)

(M) Transferred from Sheet Nos. 85-b and 85-c Respectively
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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 85
LINE EXTENSIONS AND SERVICE LINES
(Continued)**

- g) Where the service requested by the Applicant will have little or no initial load or where kWh use is difficult to assess, the Company, in its sole judgment, may agree with the Applicant to calculate and refund the Margin Allowance (subject to the limitations in this schedule) at a date up to two years after the line extension is energized.

Primary and Secondary Voltage Line Extensions (Excluding Service Lines)

- The Applicant is responsible for all permitting, trenching, excavation and restoration required for the installation of the Company's underground (UG) electric facilities.
- PSE will provide electric line extensions for Single-Family Residences under the following standardized fee schedule:
Effective 1/1/09

Component / Type of Line Extension	Base Cost Per Extension	Cost (\$ / foot) For all Footage
Single Phase UG – Primary Voltage	\$3,150	\$ 5.59
Single Phase UG – Secondary Voltage	\$1,150	\$10.52
Single Phase OH – Primary Voltage	\$4,173	\$ 9.75
Single Phase OH – Secondary Voltage	\$1,850	\$14.07

Effective 1/1/10

Component / Type of Line Extension	Base Cost Per Extension	Cost (\$ / foot) For all Footage
Single Phase UG – Primary Voltage	\$3,800	\$ 4.79
Single Phase UG – Secondary Voltage	\$1,254	\$10.00
Single Phase OH – Primary Voltage	\$4,361	\$ 8.00
Single Phase OH – Secondary Voltage	\$2,500	\$ 9.73

(C)

(I) (R)
| |
| |
(I) (R)

However, the Company shall charge the Applicant actual construction costs in the event that the Applicant requires or requests three-phase service or requests a modification of Company facilities.

- a) The Company shall install underground line extensions using surface mounted transformers within platted new residential developments with an average lot size of one (1) acre or less and serving Single-Family Residences under the following standardized fee schedule where only single-phase service is provided within the plat.

Component / Type	Charge (\$ / center-line foot)	
	Effective 1/1/09	Effective 1/1/10
Single phase	\$36.45	\$34.36

(C)
(R)

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Tom DeBoer

Tom DeBoer

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 85
LINE EXTENSIONS AND SERVICE LINES
(Continued)**

- b) The Company shall install underground line extensions using surface mounted transformers within platted new residential developments with an average lot size of greater than one (1) acre and serving Single-Family Residences subject to the Applicant paying an estimated charge to provide such service. If Secondary voltage service is not provided to each lot corner, the cost of extending Secondary voltage service to the lot corner (including transformer cost) will be subtracted from any Margin Allowance available to the Applicant.
- c) The Company shall charge the Applicant actual construction costs in the event that the Applicant requires three-phase service or requests a modification of Company facilities.
- 4. Construction or modification of Non-Residential distribution facilities shall be subject to the Applicant paying an initial estimated charge. If the actual cost is less than or greater than the initial estimated charge by more than ten percent (10%) of the estimate, the Company shall refund the excess payment to the Applicant or bill the Applicant for the underpayment so that the Applicant pays the actual cost.
- 5. Applicants requesting service at Secondary voltage will be required to purchase primary transformation from the Company under the following fee schedule:

Service Type	Residential Charge (per service panel amp)	
	Effective 1/1/09	Effective 1/1/10
Single Family Overhead (up to 4 units)	\$2.04	\$2.35
Single Family Pad Mount (up to 4 units)	\$2.09	\$2.27
Multi-Family OH (5 or more units)	\$1.21	\$1.66
Multi Family Pad Mount (5 or more units)	\$1.26	\$1.40
Non-Residential	Company cost*	Company cost*

(C)
(I)
|
|
(I)

* Including direct overheads

Applicants requiring total underground transformers (TUT) or any other specialized transformer, except a reduced flammability minipad transformer (RFMT), will be required to pay the full cost (including overheads) for such facilities. In addition, when a TUT is installed, the Applicant must pay the present value of the incremental administrative and maintenance costs associated with the TUT calculated over a forty year period; such maintenance costs shall include the cost of one transformer replacement in year 21. When other specialized transformers (other than an RFMT) are installed the Company will determine the appropriate additional charges. The installation of other specialized transformers is subject to approval by the Company and at the sole discretion of the Company. Applicants requiring an RFMT shall pay the incremental costs associated with such transformer, including additional administrative and maintenance costs. Costs of TUT, RFMT or other specialized transformers shall not be reduced by the Margin Allowance.

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 85
LINE EXTENSIONS AND SERVICE LINES
(Continued)**

6. In the event that costs (including, but not limited to, construction, operation, maintenance and future replacement costs) are significantly different from the standard amounts, the Company may utilize the electric FIA model to determine the costs and Margin Allowance.

Service Lines

1. Residential Underground Service Lines
The Company will provide residential underground Service Lines according to the following conditions and fee schedule.
- a) The Applicant is responsible for permitting, trenching, backfill, conduit under driveways and similar obstructions, and restoration, all to the Company's specifications, for all underground electric Service Lines.
 - b) Applicants requesting new underground service in a single-family residential plat are responsible for providing and installing conduit which meets the Company's requirements from the point of connection to the Company's Secondary voltage system to the meter base.
 - c) Service Lines are measured from the property line of the property being served by the Service Line along the path of construction to the Point of Delivery. Except when converting a service line from overhead to underground, the new service line is measured from the point of connection to the Company's distribution system (often the transformer) to the Point of Delivery.

Service Line Type	Job Charge		
	Effective 1/1/09	Effective 1/1/10	
UG From OH Distribution up to 250 feet in length	\$806	\$786	(C) (R)
UG From OH Distribution greater than 250 feet in length	\$806 + \$5.00 per foot for the length in excess of 250 feet	\$786 + \$7.13 per foot for the length in excess of 250 feet	(R)(I)
UG From UG Distribution up to 250 feet in length	\$458	\$479	(I)
UG From UG Distribution greater than 250 feet in length	\$458 + \$5.00 per foot for the length in excess of 250 feet	\$479 + \$7.13 per foot for the length in excess of 250 feet	(I)(I)
Three Phase UG from OH Distribution or UG from UG Distribution	Estimated Costs	Estimated Costs	

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 85
LINE EXTENSIONS AND SERVICE LINES
(Continued)

2. Non-Residential Underground Service Lines
 - a) In the case of Multi-Family Residential Structures, mobile home parks and manufactured housing communities, the Multi-Family Residential Structure owner or park/community property owner shall be responsible for ownership and operation of all new and existing underground Service Lines and for all costs for installation, maintenance, repair and replacement thereof; provided that the Company shall be responsible for existing underground Service Lines that the Company installed prior to May 1, 2006, as determined and as qualified in Section 1 of the Additional Terms of Service of this schedule. In the case of any other Non-Residential underground Service Lines, the Applicant or Customer (as determined by the Company) shall be responsible for ownership and operation of all underground Service Lines and for all costs for installation, maintenance, repair and replacement thereof.
 - b) Connection of underground Service Lines that are not owned by the Company to Company facilities shall be subject to the Customer paying an estimated charge based on the Company's cost of making the connections(s). Such charge shall not be reduced by the Margin Allowance credit.

3. Overhead Service Lines
The Company will provide overhead Service Lines according to the following conditions and fee schedule.
 - a) The Applicant is responsible for permitting and for providing a structurally sound point of attachment for the Company's Service Lines.
 - b) Service Lines are measured from the property line along the path of construction to the Point of Delivery on the Applicant's Premises.

Service Line Type	Job Charge	
	Effective 1/1/09	Effective 1/1/10
Single Phase Overhead up to 250 feet in length	\$499	\$521
Single Phase Overhead greater than 250 feet in length	\$499 + \$5.00 per foot for the length in excess of 250 feet	\$521 + \$7.31 per foot for the length in excess of 250 feet
Three Phase Overhead	Estimated Costs	Estimated Costs

(C)
(I)
(I)(I)

Applicant Line Extension Costs - Payment Options

1. Applicants for New Residential Service
<Reserved.>

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 85
LINE EXTENSIONS AND SERVICE LINES (Continued)

(T)

Refund Policies

(M)(K)

An Applicant that has paid for a new primary voltage line extension shall, under limited circumstances, be entitled to a refund if additional residence units or other additional Customers served by the line extension that were not included at the time the Margin Allowance was calculated subsequently permanently hook up to the line extension facilities within five years following energization of the facilities. Such refund shall be calculated based on the rates in effect at the time the line extension was installed. Refunds associated with subsequent connections to line extensions for Single-Family Residences and to residential end-uses contiguous to a Single-Family Residence not in platted new residential developments shall be made to the existing property owner at the time of the refund. Refunds associated with subsequent connections to all other line extensions shall be to the Applicant.

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(M) (C)

(M) (C)

(C)

a) Refunds shall not apply to charges for line transformers, substations, feeders constructed for dedicated purposes, and any transmission facilities or to any other charges under this schedule that are not eligible to be offset against the Margin Allowance.

(M)

(M)

b) Applicants or, where applicable, property owners, are responsible for making all refund requests. Refund requests must be made within six (6) years of the date on which the facilities installed under this schedule are energized. Refunds, other than refunds of Margin Allowance amounts within plats, may be requested one time within the five (5) year eligibility period.

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(K)(T)

c) Refunds, other than refunds of Margin Allowance amounts within plats or where the Margin Allowance exceeds \$75,000, shall be based upon the five-year distribution incremental margins of the subsequent additional Customers. Incremental margins are based upon distribution margins paid by the subsequent additional Customers, less costs paid by the Company to construct primary distribution facilities (including, without limitation, primary transformers) for the subsequent additional Customers.

(C)

(C)

(C)

d) For refunds of Margin Allowance amounts for permanent connections within a plat, the Company shall process refunds on an annual basis, commencing with the first anniversary of facilities energization for the five (5) year eligibility period. In addition, for plats with a written application dated on or after March 3, 2005, the Company may process refunds on a quarterly basis if the Applicant or property owner provides complete and accurate information regarding the lots eligible for refund, commencing with the first quarter following facilities energization for the five (5) year eligibility period.

(T)

(C)

e) In no case shall refunds paid to the Applicant or property owner exceed the amount of line extension construction costs paid by the Applicant which are refundable under a) above.

(C)

(M)(K)(C)

(M) Transferred from Sheet Nos. 85-h, 85-i, 85-h and 85-i Respectively

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 85
LINE EXTENSIONS AND SERVICE LINES
(Continued)

(T)

Additional Terms of Service

1. A. **OWNERSHIP OF FACILITIES:** The Company shall own, operate, maintain and repair all electric distribution facilities installed by or for the Company under this schedule, including replacement of such facilities if necessary so long as such replacement is not inconsistent with this schedule or a contract governing such facilities. Other than as provided in section 1.B., below, the Company shall not own and shall have no responsibility to operate, maintain, repair or replace any electric distribution facilities that were not installed by or for the Company under this schedule.

(M)(K)

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(M)

(N)

B.(i) With respect to underground Service Lines at mobile home parks or manufactured housing communities in which the individual park residents do not own the property on which their individual mobile or manufactured homes are located and in the case of Multi-Family Residential Structures, the park/community property owner or Multi-Family Residential Structure owner shall be responsible for ownership and operation of all new and existing underground Service Lines (as well as service entrance equipment including meter bases, pedestals and enclosures) and for all costs for installation, maintenance, repair and replacement thereof; *provided that* the Company shall be responsible for existing underground Service Lines that the Company installed prior to May 1, 2006, as determined and as qualified below:

(K)

(a) For underground electric facilities constructed prior to October 21, 1977, there shall be a presumption that the Company installed the Service Lines. This presumption can be overcome if PSE can show that the Company did not install the Service Line that needs repair. PSE shall bear the burden of proving that it did not install the Service Line. Where PSE has records showing that it did not install the Service Line or can show that a Service Line is labeled with a "UL®" (Underwriters Laboratories, Inc.®) designation or similar marking, this is sufficient to prove that the Service Line was not installed by the Company, as neither PSE nor its predecessors install or installed "UL®" designated facilities.

(K)

(b) For underground electric facilities constructed on or after October 21, 1977, there shall be a presumption that the property owner installed the Service Lines. This presumption can be overcome if the property owner can show that the Company in fact installed the Service Line that needs repair. The property owner shall bear the burden of proving installation by the Company.

(N)(K)

(M) Transferred from Sheet No. 85-i

(K) Transferred to Sheet No. 85-n and 85-o Respectively

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 85
LINE EXTENSIONS AND SERVICE LINES
(Continued)

(T)

(c) In some cases determination of the construction date of underground electric facilities or the party that installed the Service Lines may take some time to resolve. In the meantime, the Company, its service providers, or the property owner may perform the work that is required on a Service Line without waiving the ability of the Company or the property owner to later show that the other is responsible to pay the costs of such work. Similarly, prior repairs by either the Company or a property owner to a Service Line shall not be considered to be evidence that the Company or the property owner installed the Service Line if disputes later arise with respect to subsequent repairs to the same Service Line.

(N)(K)

(d) In applying the above dates and presumptions, because some developments were constructed in phases over time, Service Lines serving some areas of a mobile home park, manufactured community, or Multi-Family Residential Structure may be the Company's responsibility while Service Lines serving other areas of a mobile home park, manufactured community, or Multi-Family Residential Structure may be the property owner's responsibility.

(e) The Company's obligation to perform any work related to Service Lines shall be conditioned on the property owner providing access to the Service Line and a clear working area on the ground above the portion of the Service Line that requires work that is sufficiently large to permit the work to be performed. In cases where access to a Service Line is obstructed (for example, because a mobile/manufactured home or other structure is located on top of the line), the property owner, at the property owner's option, may clear the obstruction to provide access sufficient to perform the work on the Service Line or may choose to install a new Service Line that is routed around the obstruction. If the property owner chooses installation of a new Service Line, the new Service Line shall be installed by the Company or the Company's service providers at the property owner's expense and the Company shall own the new Service Line and shall be responsible for operation, maintenance and repair of the new service line, including subsequent replacement of the Service Line if necessary.

(K)(K)

B.(ii) In the case of parks/communities that were mobile home parks or manufactured housing communities at the time Service Lines were initially installed but that have since been converted to cooperative ownership of the entire park/community or individual ownership of spaces within the park/community with joint ownership of common areas or rights of way by the residents through a cooperative, homeowners association or otherwise, the foregoing references to "property owner" shall apply to the cooperative, homeowners association, or other entity with authority over the common areas or rights of way.

(N) (K)

(K) Transferred to Sheet No. 85-o and 85-p Respectively

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 85
LINE EXTENSIONS AND SERVICE LINES
(Continued)**

(T)

B.(iii) The foregoing obligations of the "property owner" are set forth in this schedule to define the point at which the Company's obligations regarding Service Lines end. This schedule is not intended to determine the rights or obligations that may exist as between a property owner and tenants on the property or as between a cooperative or homeowners association and its members (such as any rights a property owner may have as against such tenants or members for reimbursement of costs incurred pursuant to this schedule).

(N)(K)

(N)

2. **UNUSED FACILITIES:** If the Applicant or a Customer fails to commence using line extension facilities within one year from the date of installation, the Company may bill the Applicant for all costs and expenses incurred by the Company in connection with such facilities. Facilities constructed for an Applicant but not used for a continuous five-year period shall be classified as unused. Unused facilities may be removed by the Company. The Applicant shall not be given any credit (Margin Allowance or otherwise) against reconstruction costs should line extension facilities be required for the same or similar location subsequent to such removal.

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(M) (C)

3. **OPERATING RIGHTS:** All legal rights necessary, in the Company's sole judgment, for the installation, operation, maintenance, repair or replacement of all electric facilities provided pursuant to this schedule, including, without limitation, rights of access over, under, across, or through real property, including real property not owned by the Applicant ("Operating Rights") shall be obtained by the Applicant for the Company prior to the commencement of construction of such facilities. Operating Rights shall be evidenced by one or more written instruments in form and substance satisfactory to the Company. Where a Margin Allowance is to be applied toward the cost of line extension construction pursuant to this schedule, Operating Rights shall include, but not be limited to, the right of the Company to extend electrical facilities across, over, under, or through the property on which the line extension is being constructed to connect additional Customers to the Company's electric system. The Company shall not be required to provide service, and may interrupt or discontinue service, if all or any portion of its facilities or Operating Rights are taken through the exercise of the power of eminent domain or are taken under threat thereof or are otherwise lost, terminated, or canceled. Where Operating Rights are subject to fee, the Applicant shall be responsible for payment of such fee. Where zoning or other land use regulations allow for limited or zero set-back of structures from the property line, thereby leaving inadequate space for the Company's equipment that is usually installed on private property, the Company, in its sole discretion, may request that the space and rights be within the structure and meet the Company's specifications.

(M) (C)

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(C)

(C)
(K)(C)
(K)

(C)

(M) (K)

(M) Transferred from Sheet Nos. 85-i and 85-j Respectively

(K) Transferred to Sheet No. 85-q and 85-r Respectively

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 85
LINE EXTENSIONS AND SERVICE LINES
(Continued)**

(T)

- 4. EASEMENTS - PLATS: When an underground electric distribution line extension is to be installed in a platted tract, the owner thereof shall, as a condition to service under this schedule, grant a utility easement to the Company for all facilities to be installed within the plat and shall also record with the plat a restrictive covenant (in a form acceptable to the Company) providing that all permanent electric utility service lines shall be underground. (M)(K)(C)
- 5. EXTENSION FACILITIES AND COST: The Company, in its sole judgment, shall determine the appropriate location, design, phase, voltage, and capacity for the line extension or service line installed pursuant to this schedule and, where applicable, the Company shall determine line extension costs using its own cost estimating system in conjunction with sound engineering practices.
- 6. LEAST COST DESIGN: The Company shall determine the location of the service and meter in accordance with Company standards and least cost design principles. Any additional expense incurred by the Company resulting from a different service or meter location requested by the Applicant shall be the responsibility of the Applicant. (C)
(C)
(M) | (C)
- 7. TEMPORARY SERVICE: This schedule does not apply to temporary service. Such service is subject to the provisions of Schedule 80 in this tariff. (M)
- 8. TRENCHING: For underground service, the Applicant shall (a) provide all necessary trenching, including, but not limited to, any or all of the following, whether in public rights-of-way or on private property: breakup of sidewalks, driveways, street surfaces and pavements; disturbance or removal of landscaping; excavating for vaults; trenching for ducts or cable; shoring, flagging, barricading and backfilling; installation of concrete structure around ducts (if necessary); compaction; and restoration of public rights-of-way and private property after accomplishing any of the foregoing; all in accordance with the Company's specifications applicable thereto, or (b) contract with the Company to provide such work at the Company's estimated costs (including overheads). Payments to the Company for such work shall not be refundable. (C)
(K)
(K)
- 9. CLEARING AND GRADING:
 - a) It shall be the Applicant's responsibility to provide a route for construction that is to final grade, free of all obstructions, and along which all rights-of-way, easements, and property lines are clearly and accurately delineated. (C)
(M)(K)

(M) Transferred from Sheet Nos. 85-j and 85-k Respectively

(K) Transferred to Sheet No. 85-r and 85-s Respectively

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 85
LINE EXTENSIONS AND SERVICE LINES
(Continued)**

- b) The Applicant shall provide written notice to the Company that the provisions of 9.a) have been complied with prior to commencement of installation of the line extension. The Applicant shall be responsible for the cost of relocating the facilities installed under this schedule if due to a change in grade within five (5) years of the date the facilities were installed if such grade change is due to errors, omissions or changes by the Applicant or the Applicant's agents. (M)(C) (C) (C)
- 10. GOVERNMENTAL AUTHORITY: The manner and type of construction of any extension of the Company's distribution system shall be subject to applicable governmental authority or law, and any increase in costs resulting therefrom and not reimbursed by an agency of the government or other person or entity shall be paid by the Applicant. (M)(C)
- 11. POINT OF DELIVERY: (M)
 - a) Primary voltage: The Primary voltage Point of Delivery will normally be that location which is, in the Company's reasonable judgment, most conveniently located with respect to the Company's transmission or distribution facilities. (C)
 - (i) Primary voltage below 50,000 volts: For service at Primary voltages below 50,000 volts, this Point of Delivery will normally be at a point on the property line of the Premises to be serviced or, if acceptable to the Company, on the Applicant's Premises adjacent to such property line, where Applicant and Company facilities interconnect. (C) (C) (C)
 - (ii) Primary voltage above 50,000 volts: For service at Primary voltages of 50,000 volts or more, this Point of Delivery will normally be at the point within a substation or on an electrical line where the Applicant-provided facilities and the Company facilities of 50,000 volts or more interconnect. Where such substation is not on the Applicant's Premises, the Applicant-provided facilities connecting to such remote substation must be Applicant-provided overhead or underground dedicated feeder(s) rated at 600 amps or more. Applicant shall be responsible for all operating rights necessary for such Applicant-provided feeder(s). The Applicant may, if acceptable to the Company, provide such feeder(s) through a separate agreement with and acceptable to the Company. Any such agreement shall only be available as part of the Company's bundled retail service. (C) (C) (C) (C) (C) (C)

Each Customer/Applicant, regardless of the voltage at which distribution service is provided, shall be deemed to be connected at the Point of Delivery to the Company's distribution system facilities that are subject to the jurisdiction of the Washington Utilities and Transportation Commission. (C) (M)

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Electric Tariff G

SCHEDULE 85
LINE EXTENSIONS AND SERVICE LINES
(Continued)

(T)

The Company shall provide Primary metering facilities at the Point of Delivery, and the incremental cost of such facilities in excess of Secondary metering facilities shall be included in the total costs to provide service under this schedule, and shall not be subject to offset against any Margin Allowance. The Company shall have no obligation to install, own, operate, maintain, repair or replace any facilities on the Customer's (load) side of the Primary metering facilities.

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| (D)
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| (D)

- b) Non-Residential secondary voltage – underground: For Non-Residential underground service at Secondary voltages, the Point of Delivery shall be at (i) the Customer (load) side of the transformer or secondary handhole if located on the private property being served or (ii) the property line if the distribution facilities are located on a public right-of-way. The location of the transformer or handhole shall be at the point that is, in the Company's opinion, most conveniently located with respect to the Company's distribution facilities. With the exception of Service Lines serving certain Multi-Family Residential Structures, mobile home parks and manufactured housing communities that the Company owns, as determined and as qualified in Section 1 of the Additional Terms of Service of this schedule, the Customer/Applicant shall install, own, operate, maintain, repair or replace all Secondary facilities beyond the Point of Delivery, except for metering equipment and metering circuitry provided by the Company.
- c) Residential secondary voltage – underground: For underground service at Secondary voltages to Single-Family Residences and to residential end-uses contiguous to a Single-Family Residence where there are no metering transformers, the Point of Delivery shall be at the Company side of the Customer's meter base and the Company shall have no obligation to install, own, maintain, repair or replace any facilities beyond the Company side of the meter base. When such service facilities include metering transformers, the Point of Delivery shall be at the Customer's (load) side of such metering transformers and the metering transformers, circuitry between the metering transformers and the meter base and the meter shall be provided, installed, maintained and repaired by the Company. The Company shall have no obligation to install, own, maintain, repair or replace any service entrance equipment, including but not limited to meter bases, pedestals or the enclosure for metering equipment.

(M) Transferred from Sheet No. 85-l

(K) Transferred to Sheet No. 85-e, 85-e, 85-f, 85-g, 85-g, 85-h Respectively

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 85
LINE EXTENSIONS AND SERVICE LINES
(Continued)

- d) Overhead secondary voltage: For overhead service at Secondary voltages, the Point of Delivery shall be at a point where the Company's and the Customer's/Applicant's circuitry interconnect on the outside of the structure to be served and that is, in the Company's judgment, most conveniently located with respect to the Company's distribution facilities. The Company shall have no obligation to install, own, operate, maintain, repair or replace any Secondary facilities beyond the Point of Delivery, except for metering equipment and metering circuitry provided by the Company. (M)(C)
(C)
- e) Any cost for service to a Point of Delivery requested by a Customer/Applicant in addition to the costs contemplated in this schedule shall be paid by the Customer/Applicant in advance of construction, and such amounts shall be in addition to any other amounts the Customer/Applicant may be required to pay in accordance with this schedule and shall not be subject to offset against any Margin Allowance. (C)
(C)
(C)
- 12. **VOLTAGE FLICKER**: Voltage flicker is a momentary fluctuation in the voltage at the Point of Delivery caused by motor starting currents, switching currents or fault currents that exceed the Company's voltage limits under stable operating conditions. The Company is responsible to provide service where the voltage does not deviate beyond certain standards with loads operating under stable conditions. Customers must control or operate their equipment in such a way that their motor starting and operating characteristics will not cause an instantaneous voltage drop of more than four percent of the standard voltage as measured at the Point of Delivery . Should a Customer's existing or an Applicant's planned equipment cause or be expected to cause voltage flicker beyond Company limits at the Point of Delivery or at any other Customer's Point of Delivery, the Customer or Applicant must either install sufficient controls on equipment or reimburse the Company its costs of reducing voltage flicker to within Company limits. (C)
(C)
(C)
- 13. **APPLICANT-PROVIDED FACILITIES**: When the Applicant provides or installs any portion of the facilities to be owned by the Company that are described in this schedule, the cost of inspection of the facilities and/or their installation shall be included in the Company's costs to provide service under this schedule. If such facilities and/or their installation are included in the charges to Applicant under this schedule, such charges shall be adjusted based on the facilities installed and/or provided by the Applicant. Any such provision of facilities and/or installation by an Applicant, shall be subject to approval by the Company and the Company has no obligation to allow such provision of facilities and/or their installation. (C)
(C)
(C)
(M)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 85
LINE EXTENSIONS AND SERVICE LINES
(Continued)**

- 14. APPLICANT UNABLE TO ACCEPT SERVICE: If the Company shows up to a scheduled appointment to install a line extension or service line and the Applicant has not complied with Company specifications, such as having the construction route cleared and to grade, providing trench, or obtaining necessary inspections or permits, the Applicant may be charged a penalty of \$250.00. (M)(C)
(C)
 - 15. SCHEDULE 87: The installation or modification of facilities under the provisions of this schedule shall be subject to the provisions of Schedule 87, Income Tax Rider. (C)
 - 16. GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions contained in this tariff. (M)
 - 17. IMPLEMENTATION OF MARGIN ALLOWANCE AND RATE CHANGES: Margin Allowances and rates under this schedule change over time upon approval by the Washington Utilities and Transportation Commission. In general, the date of the written application for service under this schedule will determine which Margin Allowance and rates apply. (M)
(T)
In order to qualify for the Margin Allowance or rate for a specific time period, the Applicant:
a) must submit a complete written application for service within the time period, and (C)
b) make any required payment in full within ninety (90) days of the Company's request for such payment, and
c) the work required by the Company to complete the line extension must be able to be started when scheduled by the Company and such scheduled start date must be within ninety (90) days following payment by Applicant (unless delayed by the Company), and (C)
d) work by the Company shall be continuous until completed, unless interrupted or delayed by the Company, and
e) the Customer or Applicant must begin using service as described in the application for service within ninety (90) days of completion of work by the Company. (T)
- Should any of the above conditions not be met, the Margin Allowance or rate applicable at the time the Customer or Applicant begins using service as described in the application for service will apply. Delays caused by the Company in completing engineering or construction shall not cause the Applicant to be subject to the Margin Allowance or rate of a subsequent time period. (C)
(C)
(M)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 85
LINE EXTENSIONS AND SERVICE LINES
(Continued)

A complete application means that the Applicant has supplied the Company all necessary information so that the Company is able to complete design and engineering of the line extension.

(M)(C)

Substantial changes requested by the Applicant which require the Company to re-design or re-engineer the line extension will be considered a cancellation of the application for service and submittal of a new application. The Margin Allowance and rates shall be based on the date of that new application.

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