

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET UE-240006

DOCKET UG-240007

EXH. CGK-10

CLINT G. KALICH

REPRESENTING AVISTA CORPORATION

Avista Corp.
Power Supply Pro Forma - Washington Jurisdiction
System Numbers - 12ME 6/30/23 Actual - 2025 Pro Forma
Test Year Load
(\$000)

Line No.		12 Mo-Ending 6/30/2023	Adjustment	2025 Pro Forma
1	<u>555 PURCHASED POWER</u>			
2	Short-Term Market	90,311	-75,589	14,722
3	Chelan PUD	15,169	23,047	38,217
4	Douglas PUD	5,476	-3,726	1,750
5	Grant PUD	25,679	5,523	31,202
6	Lancaster PPA	30,085	-103	29,982
7	Small Power	1,063	281	1,344
8	Stimson	270	1,385	1,654
9	Spokane-Upriver	1,904	1,582	3,487
10	Spokane Waste-to-Energy	5,041	804	5,845
11	Palouse Wind	19,369	3,630	22,999
12	Adams-Neilson Solar	0	0	0
13	Elf I Solar	0	0	0
14	Rattlesnake Flats Wind	10,302	1,228	11,530
15	Clearwater Wind	0	11,292	11,292
16	Incremental VER Integration	0	3,537	3,537
17	Clolumbia Basin Hydro	0	16,445	16,445
18	Clearwater (Idaho only)	460	-460	0
19	WPM Ancillary Services (reconciling item - not in ERM)	1,221	-1,221	0
20	Non-Mon. Accruals (reconciling item - not in ERM)	-17,904	18	0
21	Total Account 555	206,333	-12,325	194,007
22				
23	<u>557 OTHER EXPENSES</u>			
24	Miscellaneous Transaction Fees	684	-85	600
25	Other Resource Costs	1,840	-1,840	0
26	Natural Gas Fuel Purchases	46,389	-46,389	0
27	Total Account 557	48,913	-48,313	600
28				
29	<u>501 THERMAL FUEL EXPENSE</u>			
30	Kettle Falls - Wood Fuel	9,217	-1,396	7,821
31	Colstrip - Fuel Cost	33,333	-1,382	31,951
32	Total Account 501	42,550	-2,778	39,772
33				
34	<u>547 OTHER FUEL EXPENSE</u>			
35	Coyote Springs 2 Combined Cycle Combustion Turbine	68,208	-16,617	51,591
36	Lancaster Combined Cycle Combustion Turbine	63,670	-20,389	43,281
37	TC Energy Pipeline	0	11,829	11,829
38	Williams Northwest Pipeline	0	349	349
39	Rathdrum Combustion Turbine	22,468	11,365	33,833
40	Northeast Combustion Turbine	78	-78	0
41	Boulder Park Engines	5,237	-1,176	4,061
42	Kettle Falls Combustion Turbine	474	1,096	1,570
43	Total Account 547	160,135	-13,622	146,513
44				
45	<u>565 TRANSMISSION OF ELECTRICITY BY OTHERS</u>			
46	Short-term Purchases	162	-162	0
47	BPA Point-to-Point	14,336	283	14,619
48	BPA Montana Intertie	1,476	-28	1,448
49	Avista on BPA Borderline	1,790	-215	1,575
50	Kootenai Electric Cooperative, Inc	48	10	57
51	Northern Lights - Sagle	155	-21	134
52	Northwestern for Colstrip	1,112	-293	819
53	Portland General Electric John Day to COB	1,363	257	1,620
54	Northwestern for Clearwater III (wind)	0	5,586	5,586
55	Columbia Basin Hydro transmission	0	2,640	2,640
56	Total Account 565	20,443	8,055	28,498
57				
58	TOTAL EXPENSE	478,374	-68,984	409,390

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59			
60	<u>447 SALES FOR RESALE</u>		
61	225,670	75,997	301,666
62	0	-29,702	-29,702
63	3,898	-1,352	2,546
64	142	-1	141
65	545	-150	396
66	230,255	44,792	275,047
67			
68	<u>456 OTHER ELECTRIC REVENUE</u>		
69	3,849	-3,849	0
70	387	98	485
71	8,496	6,314	14,811
72	12,733	2,563	15,296
73			
74	242,987	47,355	290,343
75			
76	235,386	-116,339	119,047