

AVISTA CORPORATION
STATE OF WASHINGTON
DOCKET NO. UE-011595
POWER COST DEFERRAL REPORT

MONTH OF MAY 2023

ATTACHMENT A
ERM DEFERRAL AND AMORTIZATION JOURNAL

Avista Corporation Journal Entry

Journal: 481-WA ERM

Effective Date: 202305

Team: Resource Accounting

Last Saved by: Cheryl Kettner

Last Update: 06/07/2023 5:44 PM

Type: C

Submitted by: Cheryl Kettner

Approval Requested: 06/07/2023 5:44 PM

Category: DJ

Approved by:

Currency: USD

Seq.	Co.	FERC	Ser.	Jur.	S.I.	Debit	Credit	Comment
150	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	ED	WA	DL	3,064.06	0.00	Interest Expense on Pending Balance
160	001	254303 - REG LIAB - WA REV DEF OF POWER SUPPLY	ED	WA	DL	0.00	3,064.06	Interest Expense on Pending Balance
170	001	419600 - INTEREST ON ENERGY DEFERRALS	ED	WA	DL	0.00	120,163.00	Interest Income on Pending Balance
180	001	186290 - REGULATORY ASSET ERM DEFERRED LAST YEAR	ED	WA	DL	120,163.00	0.00	Interest Income on Pending Balance
Totals:						8,497,955.06	8,497,955.06	

Explanation:

Record current month deferred power supply costs, and interest per WA accounting order.

Cheryl A Kettner

June 07, 2023

Prepared by Cheryl Kettner

Date

Amy Parsons

6/7/23

Reviewed by

Date

Approved for Entry
 Corporate Accounting use Only

Date

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Seq.	Co.	FERC	Ser.	Jur.	S.I.	Debit	Credit	Comment
10	001	186280 - REGULATORY ASSET ERM DEFERRED CURRENT YEAR	ED	WA	DL	0.00	8,281,992.00	Current Year ERM (2023)
20	001	557280 - DEFERRED POWER SUPPLY EXPENSE	ED	WA	DL	8,281,992.00	0.00	Current Year ERM Deferral Expense (2023)
30	001	186280 - REGULATORY ASSET ERM DEFERRED CURRENT YEAR	ED	WA	DL	26,584.00	0.00	Current Year ERM Interest Accrual (2023)
40	001	419600 - INTEREST ON ENERGY DEFERRALS	ED	WA	DL	0.00	26,584.00	Current Year ERM Interest Inc (2023)
50	001	182352 - WA ERM DEFERRAL - APPROVED FOR REBATE	ED	WA	DL	0.00	0.00	Monthly Amortization of 182352
60	001	557290 - WA ERM AMORTIZATION	ED	WA	DL	0.00	0.00	Monthly Amortization beginning April 01, 2020
70	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	ED	WA	DL	2,420.00	0.00	Interest Expense on 182352 Account
80	001	182352 - WA ERM DEFERRAL - APPROVED FOR REBATE	ED	WA	DL	0.00	2,420.00	Interest Expense
90	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	ED	WA	DL	14,198.00	0.00	Interest Expense Energy Deferrals
100	001	182350 - REGULATORY ASSET ERM APPROVED FOR RECOVERY	ED	WA	DL	0.00	14,198.00	Regulatory Asset ERM Approved for Recovery
110	001	557175 - SOLAR SELECT DEFERRAL	ED	WA	DL	0.00	40,853.00	Solar Select Deferral
120	001	186295 - REG ASSET - ERM SOLAR SELECT	ED	WA	DL	40,853.00	0.00	Reg Asset ERM Solar Select
130	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	ED	WA	DL	8,681.00	0.00	Interest Expense on Pending Balance Solar Select
140	001	186295 - REG ASSET - ERM SOLAR SELECT	ED	WA	DL	0.00	8,681.00	Interest Expense on Pending Balance Solar Select

Avista Corp. - Resource Accounting
 Washington Energy Recovery Mechanism (ERM) Current Year Deferral

Changes Semiannually on January 1 and July 1

The rate is based on Avista's actual cost of debt, updated semiannually.

The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.

The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate

watch interest (-) Balance Int Exp 431600 ED WA
 watch interest (+) Balance Int Exp 419600 ED WA

Jan-June Interest Rate	0.31534%
Jul-Dec Interest Rate	0.30086%

Account 186280

Month Ending	Beg. Balance	Balance Transfer	Deferral - Sur./(Reb.)	Adjustments	Interest	Interest Adjustments	End Balance before interest	Balance with Interest	GLW Balance	Check	Adjustment Notes
12/31/2022									38,105,837		
1/31/2023	38,105,837	(38,105,837)	876,101		1,381		876,101	877,482	877,482	0.00	
2/28/2023	876,101		4,722,187		10,208		5,598,288	5,609,877	5,609,877	0.00	
3/31/2023	5,598,288		2,679,353		21,878		8,277,641	8,311,108	8,311,108	0.00	
4/30/2023	8,277,641		4,293,693		32,873		12,571,334	12,637,674	12,637,674	0.00	
5/31/2023	12,571,334		(8,281,992)		26,584		4,289,342	4,382,266	12,637,674	8,255,408.00	
6/30/2023											
7/31/2023											
8/31/2023											
9/30/2023											
10/31/2023											
11/30/2023											
12/31/2023											

Entry	Debit	Credit	
557280 ED WA	8,281,992.00	-	Deferred Power Supply Expense
186280 ED WA	-	8,281,992.00	Regulatory Asset ERM Deferred Current Year
419600 ED WA		26,584	Interest Inc Energy Deferrals
186280 ED WA	26,584	-	Regulatory Asset ERM Deferred Current Year

Washington Energy Recovery Mechanism (ERM) Amortizing Deferral - Approved for Rebate Balance

Changes Semiannually on January 1 and July 1

The rate is based on Avista's actual cost of debt, updated semiannually.
 The actual cost of debt calculated at 6/30 will be used for the interest calculation from July through December.
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Jan-June Interest Rate	0.31534%
Jul-Dec Interest Rate	0.30086%

Account 182352

Month Ending	Beg. Balance	Balance Transfer	Amortization	Adjustments	Interest	Interest Adjustments	End Balance before interest	Balance with Interest	GLW Balance	Check	Adjustment Notes
12/31/2022									(767,326)		
1/31/2023	(767,326)				(2,420)		(767,326)	(769,746)	(769,746)	0.00	
2/28/2023	(767,326)				(2,420)		(767,326)	(772,166)	(772,166)	0.00	
3/31/2023	(767,326)	0			(2,420)		(767,326)	(774,586)	(774,586)	0.00	
4/30/2023	(767,326)				(2,420)		(767,326)	(777,006)	(777,006)	0.00	
5/31/2023	(767,326)				(2,420)		(767,326)	(779,426)	(777,006)	2,420.00	
6/30/2023											
7/31/2023		0									
8/31/2023											
9/30/2023											
10/31/2023											
11/30/2023											
12/31/2023											

Entry:			
	Debit	Credit	
182352 ED WA		0	WA ERM Deferral-Approved for Rebate
557290 ED WA		0	WA ERM Amortization
431600 ED WA	2,420		Interest Expense Energy Deferrals
182352 ED WA		2,420	WA ERM Deferral-Approved for Rebate

Washington Energy Recovery Mechanism (ERM) Amortizing Deferral Balance

Changes Semiannually on January 1 and July 1

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Jan-June Interest Rate	0.31534%
Jul-Dec Interest Rate	0.30086%

Account 182350

Month Ending	Beg. Balance	Balance Transfer	Amortization	Adjustments	Interest	Interest Adjustments	End Balance before interest	Balance with Interest	GLW Balance	Check	Adjustment Notes
12/31/2022									(4,502,576)		
1/31/2023	(4,502,576)		0		(14,198)		(4,502,576)	(4,516,774)	(4,516,774)	0.00	
2/28/2023	(4,502,576)		0		(14,198)		(4,502,576)	(4,530,972)	(4,530,972)	0.00	
3/31/2023	(4,502,576)		0		(14,198)		(4,502,576)	(4,545,170)	(4,545,170)	0.00	
4/30/2023	(4,502,576)		0		(14,198)		(4,502,576)	(4,559,368)	(4,559,368)	0.00	
5/31/2023	(4,502,576)		0		(14,198)		(4,502,576)	(4,573,566)	(4,559,368)	14,198.00	
6/30/2023			0								
7/31/2023		0	0								
8/31/2023			0								
9/30/2023		0	0								
10/31/2023			0								
11/30/2023			0								
12/31/2023			0								

Entry:			
	Debit	Credit	
431600 ED WA	14,198		Interest Expense Energy Deferrals
182350 ED WA		14,198	Regulatory Asset ERM Approved for Recovery

Avista Corp. - Resource Accounting
Washington Energy Recovery Mechanism (ERM) Pending Solar Select

Changes Semiannually on January 1 and July 1

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Jan-June Interest Rate	0.31534%
Jul-Dec Interest Rate	0.30086%

Account 186295

Month Ending	Beg. Balance	Balance Transfer	Other Activity	Adjustments	Interest	Interest Adjustments	End Balance before interest	Balance with Interest	GLW Balance	Check	Adjustment Notes
12/31/2022									(2,306,640)		
1/31/2023	(2,306,640)	0	(108,940)		(7,446)		(2,415,580)	(2,423,026)	(2,423,026)	0.00	
2/28/2023	(2,415,580)	0	(90,957)		(7,761)		(2,506,537)	(2,521,744)	(2,521,744)	0.00	
3/31/2023	(2,506,537)		(121,930)		(8,096)		(2,628,467)	(2,651,770)	(2,651,770)	0.00	
4/30/2023	(2,628,467)		(144,710)		(8,517)		(2,773,177)	(2,804,997)	(2,804,997)	0.00	
5/31/2023	(2,773,177)		40,853		(8,681)		(2,732,324)	(2,772,825)	(2,804,997)	(32,172.00)	
6/30/2023											
7/31/2023											
8/31/2023											
9/30/2023											
10/31/2023											
11/30/2023											
12/31/2023											

Entry:	Debit	Credit	
557175 ED WA		40,853	Solar Select Deferral
186295 ED WA	40,853		Reg Asset ERM Solar Select
431600 ED WA	8,681		Interest Expense on Pending Balance
186295 ED WA		8,681	Interest Expense on Pending Balance

**Avista Corp. - Resource Accounting
 Washington Energy Recovery Mechanism (ERM)**

Changes Semiannually on January 1 and July 1

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Interest will be accrued monthly and compounded semi-annually.

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Jan-June Interest Rate	0.31534%
Jul-Dec Interest Rate	0.30086%

Account 254303

Month Ending	Beg. Balance	Balance Transfer	Other Activity	Adjustments	Interest	Interest Adjustments	End Balance before interest	Balance with Interest	GLW Balance	Check	Adjustment Notes
12/31/2022									(971,669)		
1/31/2023	(971,669)	0			(3,064.06)		(971,669)	(974,733)	(974,733)	0.00	
2/28/2023	(971,669)				(3,064.06)		(971,669)	(977,797)	(977,797)	0.00	
3/31/2023	(971,669)				(3,064.06)		(971,669)	(980,861)	(980,861)	0.00	
4/30/2023	(971,669)				(3,064.06)		(971,669)	(983,925)	(983,925)	0.00	
5/31/2023	(971,669)				(3,064.06)		(971,669.00)	(986,989.30)	(983,925.36)	3,063.94	
6/30/2023											
7/31/2023											
8/31/2023											
9/30/2023											
10/31/2023											
11/30/2023											
12/31/2023											

Entry:			
	Debit	Credit	
407303 ED WA	-		WA REV Deferral Auth Power Supply
254303 ED WA		-	Reg Liab - WA Rev Def of Power Supply
431600 ED WA	3,064.06		Interest Expense on Pending Balance
254303 ED WA		3,064.06	Interest Expense on Pending Balance

Avista Corp. - Resource Accounting
Washington Energy Recovery Mechanism (ERM) Pending Deferral Balances from 2022

Changes Semiannually on January 1 and July 1

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The actual cost of debt calculated at 12/31 will be used for the interest calculation from January through June.

Interest will be accrued monthly and compounded semi-annually.

Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current after tax interest rate

Jan-June Interest Rate	0.31534%
Jul-Dec Interest Rate	0.30086%

Account 186290

Month Ending	Beg. Balance	Balance Transfer	Other Activity	Adjustments	Interest	Interest Adjustments	End Balance before interest	Balance with Interest	GLW Balance	Check	Adjustment Notes
12/31/2022									0		
1/31/2023	0	38,105,837			120,163		38,105,837	38,226,000	38,226,000	0.00	
2/28/2023	38,105,837	0			120,163		38,105,837	38,346,163	38,346,163	0.00	
3/31/2023	38,105,837				120,163		38,105,837	38,466,326	38,466,326	0.00	
4/30/2023	38,105,837				120,163		38,105,837	38,586,489	38,586,489	0.00	
5/31/2023	38,105,837				120,163		38,105,837	38,706,652	38,586,489	(120,163.00)	
6/30/2023											
7/31/2023											
8/31/2023											
9/30/2023					0						
10/31/2023											
11/30/2023											
12/31/2023											

Entry:	Debit	Credit	
186280 ED WA	-	-	Balance Transfer from 186280 to 186290
186290 ED WA	-	-	Balance Transfer from 186280 to 186290
419600 ED WA		120,163	Interest Income on Pending Balance
186290 ED WA	120,163		Interest Income on Pending Balance

Avista Corp. - Resource Accounting
WASHINGTON POWER COST DEFERRALS

Line
No.

WASHINGTON ACTUALS		TOTAL	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
1	555 Purchased Power	\$83,594,061	\$22,839,397	\$14,362,455	\$13,421,511	\$18,866,820	\$14,103,878	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	447 Sale for Resale	(\$95,775,987)	(\$21,285,883)	(\$10,073,667)	(\$18,286,680)	(\$16,772,087)	(\$29,357,670)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	501 Thermal Fuel	\$17,048,534	\$3,713,300	\$4,083,890	\$4,296,293	\$3,115,125	\$1,839,926	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	547 CT Fuel	\$34,866,861	(\$5,464,169)	\$12,386,156	\$16,638,301	\$8,486,951	\$2,819,622	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	456 Transmission Revenue	(\$14,855,615)	(\$2,890,826)	(\$2,776,965)	(\$2,706,340)	(\$3,556,876)	(\$2,801,735)	(\$122,873)	\$0	\$0	\$0	\$0	\$0	\$0
6	565 Transmission Expense	\$8,429,442	\$1,751,786	\$1,719,901	\$1,637,906	\$1,783,422	\$1,536,427	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	557 Broker Fees	\$1,413,862	\$279,418	\$196,055	\$184,892	\$543,084	\$210,413	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Adjusted Actual Net Expense	\$34,721,158	(\$1,056,977)	\$19,897,825	\$15,185,883	\$12,466,439	(\$11,649,139)	(\$122,873)	\$0	\$0	\$0	\$0	\$0	\$0
	AUTHORIZED NET EXPENSE-SYSTEM	Total through May	Jan/23	Feb/23	Mar/23	Apr/23	May/23	Jun/23	Jul/23	Aug/23	Sep/23	Oct/23	Nov/23	Dec/23
9	555 Purchased Power	\$51,845,058	\$10,909,605	\$10,995,181	\$10,412,037	\$10,175,065	\$9,353,170	\$9,223,987	\$9,016,746	\$10,003,865	\$8,914,197	\$10,288,866	\$10,404,864	\$10,148,822
10	447 Sale for Resale	(\$45,901,998)	(\$11,577,159)	(\$5,583,769)	(\$9,185,147)	(\$10,604,610)	(\$8,951,313)	(\$8,347,942)	(\$21,126,123)	(\$14,517,520)	(\$15,009,739)	(\$8,474,115)	(\$9,244,965)	(\$12,490,906)
11	501 Thermal Fuel	\$13,964,233	\$3,236,256	\$2,878,737	\$3,312,780	\$2,759,153	\$1,777,307	\$1,755,635	\$3,235,889	\$3,324,844	\$2,860,323	\$2,585,390	\$2,627,097	\$2,731,887
12	547 CT Fuel	\$43,689,877	\$13,985,651	\$10,036,695	\$9,967,611	\$6,211,428	\$3,488,492	\$3,457,790	\$8,762,352	\$11,217,256	\$10,404,420	\$7,830,708	\$10,606,561	\$13,110,257
13	456 Transmission Revenue	(\$11,940,961)	(\$2,186,051)	(\$2,470,459)	(\$2,347,669)	(\$2,363,352)	(\$2,573,430)	(\$2,900,958)	(\$3,108,724)	(\$3,126,996)	(\$2,830,431)	(\$2,581,820)	(\$2,333,303)	(\$2,383,151)
14	565 Transmission Expense	\$7,440,375	\$1,488,075	\$1,488,075	\$1,488,075	\$1,488,075	\$1,488,075	\$1,488,075	\$1,488,075	\$1,488,075	\$1,488,075	\$1,488,075	\$1,488,075	\$1,488,075
15	557 Broker Fees - Other Expenses	\$250,970	\$50,194	\$50,194	\$50,194	\$50,194	\$50,194	\$50,194	\$50,194	\$50,194	\$50,194	\$50,194	\$50,194	\$50,194
16	456 Other Revenue	(\$2,651,133)	(\$517,006)	(\$570,480)	(\$672,012)	(\$362,576)	(\$529,059)	(\$529,828)	(\$497,348)	(\$487,983)	(\$512,279)	(\$514,489)	(\$597,071)	(\$517,995)
17	Settlement Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Authorized Net Expense	\$56,696,421	\$15,389,565	\$16,824,174	\$13,025,869	\$7,353,377	\$4,103,436	\$4,196,953	(\$2,178,939)	\$7,951,735	\$5,364,760	\$10,672,809	\$13,001,452	\$12,137,183
19	Actual - Authorized Net Expense	(\$21,852,390)	(\$16,446,542)	\$3,073,651	\$2,160,014	\$5,113,062	(\$15,752,575)	(\$4,319,826)						
20	Resource Optimization - Subtotal	\$39,997,762	\$26,959,359	\$6,410,115	\$2,658,979	\$2,206,219	\$1,763,090							
21	Adjusted Net Expense	\$18,145,372	\$10,512,817	\$9,483,766	\$4,818,993	\$7,319,281	(\$13,989,485)	#VALUE!	\$0	\$0	\$0	\$0	\$0	\$0
22	Washington Allocation		65.54%	65.54%	65.54%	65.54%	65.54%	65.54%	65.54%	65.54%	65.54%	65.54%	65.54%	65.54%
23	Washington Share	\$11,892,477	\$6,890,100	\$6,215,660	\$3,158,368	\$4,797,057	(\$9,168,708)	#VALUE!	\$0	\$0	\$0	\$0	\$0	\$0
24	Washington 100% Activity (EIA 937)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	WA Retail Revenue Adjustment (+) Surcharge (-) Rebate	(\$459,875)	(\$1,137,899)	\$919,126	(\$181,309)	(\$26,288)	(\$33,505)							
26	Net Power Cost (+) Surcharge (-) Rebate	\$11,432,602	\$5,752,201	\$7,134,786	\$2,977,059	\$4,770,769	(\$9,202,213)	#VALUE!						
28	Cumulative Balance		\$5,752,201	\$12,886,987	\$15,864,046	\$20,634,815	\$11,432,602	#VALUE!						
	Deferral Amount, Cumulative (Customer)		\$876,101	\$5,598,288	\$8,277,641	\$12,571,334	\$4,289,342	#VALUE!						
	Deferral Amount, Monthly Entry		\$876,101	\$4,722,187	\$2,679,353	\$4,293,693	(\$8,281,992)	#VALUE!						
	Acct 557280 Entry; (+) Rebate, (-) Surcharge	(\$4,289,342)	(\$876,101)	(\$4,722,187)	(\$2,679,353)	(\$4,293,693)	\$8,281,992	#VALUE!						
	Company Band Gross Margin Impact, Cumulative		\$4,876,100	\$7,288,699	\$7,586,405	\$8,063,481	\$7,143,260	#VALUE!						

Avista Corp. - Resource Accounting
WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line No.	TOTAL	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
555 PURCHASED POWER													
1	Short-Term Purchases	\$28,716,270	\$11,933,843	\$2,481,828	\$2,277,338	\$7,980,524	\$4,042,737	\$0	\$0	\$0	\$0	\$0	\$0
2	Chelan County PUD (Rocky Reach Slice)	\$6,444,528	\$1,288,900	\$1,288,907	\$1,288,907	\$1,288,907	\$1,288,907	\$0	\$0	\$0	\$0	\$0	\$0
3	Douglas County PUD (Wells Settlement)	\$477,878	\$133,661	\$123,867	\$72,300	\$45,586	\$102,464	\$0	\$0	\$0	\$0	\$0	\$0
4	Douglas County PUD (Wells)	\$985,540	\$197,108	\$197,108	\$197,108	\$197,108	\$197,108	\$0	\$0	\$0	\$0	\$0	\$0
5	Grant County PUD (Priest Rapids/Wanapum)	\$14,273,987	\$2,811,500	\$2,827,408	\$2,827,408	\$2,980,263	\$2,827,408	\$0	\$0	\$0	\$0	\$0	\$0
6	Bonneville Power Admin. (WNP-3) ¹	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Inland Power & Light - Deer Lake	\$5,444	\$1,348	\$1,091	\$1,188	\$984	\$833	\$0	\$0	\$0	\$0	\$0	\$0
8	Small Power	\$524,039	\$95,242	\$84,706	\$71,075	\$136,922	\$136,094	\$0	\$0	\$0	\$0	\$0	\$0
9	Stimson Lumber	\$178,258	\$0	\$59,430	\$78,717	\$24,663	\$15,448	\$0	\$0	\$0	\$0	\$0	\$0
10	City of Spokane-Upriver	\$1,290,072	\$296,367	\$176,406	\$180,226	\$350,571	\$286,502	\$0	\$0	\$0	\$0	\$0	\$0
11	City of Spokane - Waste-to-Energy	\$2,275,059	\$482,203	\$502,631	\$461,189	\$455,747	\$373,289	\$0	\$0	\$0	\$0	\$0	\$0
12	East, South, Quincy Columbia Basin Irrigation Dist	\$249,480	\$0	\$0	\$8,030	\$61,604	\$179,846	\$0	\$0	\$0	\$0	\$0	\$0
13	Rathdrum Power, LLC (Lancaster PPA)	\$12,560,720	\$2,531,637	\$2,621,354	\$2,624,851	\$2,417,339	\$2,365,539	\$0	\$0	\$0	\$0	\$0	\$0
14	Palouse Wind	\$10,022,584	\$2,022,134	\$2,729,811	\$2,104,976	\$1,832,022	\$1,333,641	\$0	\$0	\$0	\$0	\$0	\$0
15	Rattlesnake Flat, LLC	\$5,007,596	\$790,567	\$1,209,483	\$1,121,760	\$1,023,866	\$861,920	\$0	\$0	\$0	\$0	\$0	\$0
16	WPM Ancillary Services	\$514,236	\$119,879	\$122,336	\$98,913	\$90,019	\$83,089	\$0	\$0	\$0	\$0	\$0	\$0
17	Non-Mon. Accruals	\$68,370	\$135,008	(\$63,911)	\$7,525	(\$19,305)	\$9,053	\$0	\$0	\$0	\$0	\$0	\$0
18	Total 555 Purchased Power	\$83,594,061	\$22,839,397	\$14,362,455	\$13,421,511	\$18,866,820	\$14,103,878	\$0	\$0	\$0	\$0	\$0	\$0

(1) Effective November, 2008, WNP-3 purchase expense has been adjusted to reflect the mid-point price, per Settlement Agreement, Cause No. U-86-99

555 PURCHASED POWER

555000	\$70,202,242	\$15,320,265	\$14,235,417	\$11,857,869	\$16,900,794	\$11,887,897	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555030	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555100	\$83,760	\$0	\$0	\$8	(\$353,116)	\$436,868	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555312	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555313	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555380	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555550	\$68,370	\$135,008	(\$63,911)	\$7,525	(\$19,305)	\$9,053	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555700	\$1,516,997	\$279,955	\$188,000	\$0	\$431,404	\$617,638	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555710	\$514,236	\$119,879	\$122,336	\$98,913	\$90,019	\$83,089	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555740	\$11,242,680	\$6,988,712	(\$113,855)	\$1,463,726	\$1,824,386	\$1,079,711	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	(\$34,224)	(\$4,422)	(\$5,532)	(\$6,530)	(\$7,362)	(\$10,378)							
WNP3 Mid Point	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$83,594,061	\$22,839,397	\$14,362,455	\$13,421,511	\$18,866,820	\$14,103,878	\$0	\$0	\$0	\$0	\$0	\$0	\$0

447 SALES FOR RESALE

19	Short-Term Sales	(\$78,813,487)	(\$20,659,644)	(\$5,394,732)	(\$15,482,653)	(\$10,964,236)	(\$26,312,222)	\$0	\$0	\$0	\$0	\$0	\$0
20	Nichols Pumping Index Sale	(\$1,384,254)	(\$491,201)	(\$253,688)	(\$288,365)	(\$309,153)	(\$41,847)	\$0	\$0	\$0	\$0	\$0	\$0
21	Sovereign Power/Kaiser Load Following	(\$60,752)	(\$12,334)	(\$10,630)	(\$12,721)	(\$12,337)	(\$12,730)	\$0	\$0	\$0	\$0	\$0	\$0
22	Pend Oreille DES	(\$255,113)	(\$50,587)	(\$46,841)	(\$54,553)	(\$50,358)	(\$52,774)	\$0	\$0	\$0	\$0	\$0	\$0
23	Merchant Ancillary Services	(\$15,262,381)	(\$72,117)	(\$4,367,776)	(\$2,448,388)	(\$5,436,003)	(\$2,938,097)	\$0	\$0	\$0	\$0	\$0	\$0
24	Total 447 Sales for Resale	(\$95,775,987)	(\$21,285,883)	(\$10,073,667)	(\$18,286,680)	(\$16,772,087)	(\$29,357,670)	\$0	\$0	\$0	\$0	\$0	\$0

447 SALES FOR RESALE

447000	(\$49,124,678)	(\$6,870,502)	(\$266,389)	(\$11,963,968)	(\$22,918,256)	(\$7,105,563)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Solar Select Generation Priced at Powerdex	\$787,645	\$147,409	\$144,346	\$192,774	\$230,053	\$73,063							
447100	(\$2,463,323)	(\$4,723,898)	\$0	\$1,652,531	\$17,345,460	(\$16,737,416)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
447150	(\$19,935,486)	(\$7,936,959)	(\$3,752,502)	(\$4,089,628)	(\$3,379,693)	(\$776,704)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
447700	(\$1,827,873)	(\$260,139)	(\$184,000)	\$0	(\$466,059)	(\$917,675)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
447710	(\$514,236)	(\$119,879)	(\$122,336)	(\$98,913)	(\$90,019)	(\$83,089)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
447720	(\$15,262,381)	(\$72,117)	(\$4,367,776)	(\$2,448,388)	(\$5,436,003)	(\$2,938,097)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
447740	(\$7,435,655)	(\$1,449,798)	(\$1,525,010)	(\$1,531,088)	(\$2,057,570)	(\$872,189)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	(\$95,775,987)	(\$21,285,883)	(\$10,073,667)	(\$18,286,680)	(\$16,772,087)	(\$29,357,670)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

501 FUEL-DOLLARS

25	Kettle Falls Wood-501110	\$3,086,488	\$1,014,168	\$855,039	\$925,462	\$294,192	(\$2,373)	\$0	\$0	\$0	\$0	\$0	\$0
26	Kettle Falls Gas-501120	(\$2,174)	(\$90,661)	\$83,285	\$820	\$2,674	\$1,708	\$0	\$0	\$0	\$0	\$0	\$0
27	Colstrip Coal-501140	\$13,814,685	\$2,745,132	\$3,112,349	\$3,370,011	\$2,815,602	\$1,771,591	\$0	\$0	\$0	\$0	\$0	\$0
28	Colstrip Oil-501160	\$149,535	\$44,661	\$33,217	\$0	\$2,657	\$69,000	\$0	\$0	\$0	\$0	\$0	\$0
29	Total 501 Fuel Expense	\$17,048,534	\$3,713,300	\$4,083,890	\$4,296,293	\$3,115,125	\$1,839,926	\$0	\$0	\$0	\$0	\$0	\$0

Avista Corp. - Resource Accounting
WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line No.	TOTAL	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	
501 FUEL-TONS														
30	Kettle Falls	172,624	53,868	47,172	52,066	19,518	-	-	-	-	-	-	-	
31	Colstrip	403,863	81,076	91,567	100,297	81,559	49,364	-	-	-	-	-	-	
501 FUEL-COST PER TON														
32	Kettle Falls	wood	\$18.83	\$18.13	\$17.77	\$15.07								
33	Colstrip	coal	\$33.86	\$33.99	\$33.60	\$34.52	\$35.89							
547 FUEL														
34	NE CT Gas/Oil-547213	(\$8,477)	(\$11,718)	\$3,889	(\$275)	(\$909)	\$536	\$0	\$0	\$0	\$0	\$0	\$0	
35	Boulder Park-547216	\$855,745	\$92,744	\$111,543	\$321,367	\$289,384	\$40,707	\$0	\$0	\$0	\$0	\$0	\$0	
36	Kettle Falls CT-547211	\$228,132	\$58,230	(\$10,376)	\$60,104	\$106,073	\$14,101	\$0	\$0	\$0	\$0	\$0	\$0	
37	Coyote Springs2-547610	\$14,156,542	(\$2,611,318)	\$5,659,711	\$6,482,080	\$3,764,418	\$861,651	\$0	\$0	\$0	\$0	\$0	\$0	
38	Lancaster-547312	\$12,412,919	(\$2,586,075)	\$5,647,031	\$5,433,258	\$2,079,130	\$1,839,575	\$0	\$0	\$0	\$0	\$0	\$0	
39	Rathdrum CT-547310	\$7,222,000	(\$406,032)	\$974,358	\$4,341,767	\$2,248,855	\$63,052	\$0	\$0	\$0	\$0	\$0	\$0	
40	Total 547 Fuel Expense	\$34,866,861	(\$5,464,169)	\$12,386,156	\$16,638,301	\$8,486,951	\$2,819,622	\$0	\$0	\$0	\$0	\$0	\$0	
41	TOTAL NET EXPENSE	\$39,733,469	(\$197,355)	\$20,758,834	\$16,069,425	\$13,696,809	(\$10,594,244)	\$0	\$0	\$0	\$0	\$0	\$0	
			202301	202302	202303	202304	202305	202306	202307	202308	202309	202310	202311	202312
456 TRANSMISSION REVENUE														
42	456100 ED AN	(\$12,423,524)	(\$2,387,376)	(\$2,271,058)	(\$2,223,856)	(\$3,083,286)	(\$2,335,075)	(\$122,873)	\$0	\$0	\$0	\$0	\$0	\$0
45	456120 ED AN - BPA Settlement	(\$385,000)	(\$77,000)	(\$77,000)	(\$77,000)	(\$77,000)	(\$77,000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46	456020 ED AN - Sale of excess BPA Trans	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47	456030 ED AN - Clearwater Trans	(\$687,500)	(\$137,500)	(\$137,500)	(\$137,500)	(\$137,500)	(\$137,500)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48	456130 ED AN - Ancillary Services Revenue	(\$514,236)	(\$119,879)	(\$122,336)	(\$98,913)	(\$90,019)	(\$83,089)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49	456017 ED AN - Low Voltage	(\$50,315)	(\$10,063)	(\$10,063)	(\$10,063)	(\$10,063)	(\$10,063)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50	456700 ED WA - Low Voltage	(\$53,570)	(\$10,714)	(\$10,714)	(\$10,714)	(\$10,714)	(\$10,714)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51	456705 ED AN - Low Voltage	(\$741,470)	(\$148,294)	(\$148,294)	(\$148,294)	(\$148,294)	(\$148,294)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
52	Total 456 Transmission Revenue	(\$14,855,615)	(\$2,890,826)	(\$2,776,965)	(\$2,706,340)	(\$3,556,876)	(\$2,801,735)	(\$122,873)	\$0	\$0	\$0	\$0	\$0	\$0
565 TRANSMISSION EXPENSE														
53	565000 ED AN	\$8,406,762	\$1,747,250	\$1,715,365	\$1,633,370	\$1,778,886	\$1,531,891	\$0	\$0	\$0	\$0	\$0	\$0	\$0
54	565312 ED AN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55	565710 ED AN	\$22,680	\$4,536	\$4,536	\$4,536	\$4,536	\$4,536	\$0	\$0	\$0	\$0	\$0	\$0	\$0
56	Total 565 Transmission Expense	\$8,429,442	\$1,751,786	\$1,719,901	\$1,637,906	\$1,783,422	\$1,536,427	\$0	\$0	\$0	\$0	\$0	\$0	\$0
557 Broker & Related Fees														
57	557170 ED AN	\$413,855	\$17,852	\$92,581	\$106,305	\$96,579	\$100,538	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58	557172 ED AN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59	557165 ED AN	\$661,268	\$257,894	\$100,153	\$74,859	\$123,239	\$105,123	\$0	\$0	\$0	\$0	\$0	\$0	\$0
60	557167 ED AN	\$319,000	\$0	\$0	\$0	\$319,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
61	557018 ED AN	\$19,739	\$3,672	\$3,321	\$3,728	\$4,266	\$4,752	\$0	\$0	\$0	\$0	\$0	\$0	\$0
62	Total 557 ED AN Broker & Related Fees	\$1,413,862	\$279,418	\$196,055	\$184,892	\$543,084	\$210,413	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Purchases and Sales														
63	Econ Dispatch-557010	(\$29,693,674)	(\$28,584,434)	(\$37,226)	\$1,063,202	(\$2,629,910)	\$494,694	\$0	\$0	\$0	\$0	\$0	\$0	\$0
64	Econ Dispatch-557150	\$28,111,422	\$24,469,018	\$1,400,792	(\$3,101,398)	\$2,091,955	\$3,251,055	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65	Gas Bookouts-557700	\$1,320,533	\$71,250	\$789,550	\$102,650	\$76,074	\$281,009	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66	Gas Bookouts-557711	(\$1,320,533)	(\$71,250)	(\$789,550)	(\$102,650)	(\$76,074)	(\$281,009)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67	Intraco Thermal Gas-557730	\$10,026,143	\$3,486,891	\$440,772	\$2,439,435	\$1,501,289	\$2,157,756	\$0	\$0	\$0	\$0	\$0	\$0	\$0
68	Fuel DispatchFin -456010	\$48,939,665	\$34,644,709	\$8,018,745	\$2,851,031	\$2,611,275	\$813,905	\$0	\$0	\$0	\$0	\$0	\$0	\$0
69	Fuel Dispatch-456015	(\$14,504,770)	(\$6,965,680)	(\$2,359,199)	(\$478,369)	(\$773,270)	(\$3,928,252)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70	Other Elec Rev - Extraction Plant Cr - 456018	(\$145,031)	(\$12,464)	(\$34,302)	(\$35,362)	(\$39,816)	(\$23,087)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
71	Other Elec Rev - Specified Source - 456019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
72	Intraco Thermal Gas-456730	(\$2,736,578)	(\$78,775)	(\$1,019,550)	(\$79,712)	(\$555,510)	(\$1,003,031)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
73	Fuel Bookouts-456711	\$651,741	\$394,900	\$44,600	\$23,400	\$39,091	\$149,750	\$0	\$0	\$0	\$0	\$0	\$0	\$0
74	Fuel Bookouts-456720	(\$651,741)	(\$394,900)	(\$44,600)	(\$23,400)	(\$39,091)	(\$149,750)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
75	Other Purchases and Sales Subtotal	\$39,997,177	\$26,959,265	\$6,410,032	\$2,658,827	\$2,206,013	\$1,763,040	\$0	\$0	\$0	\$0	\$0	\$0	\$0
76	Misc. Power Exp. Actual-557160 ED AN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
77	Misc. Power Exp. Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Avista Corp. - Resource Accounting
 WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line No.	TOTAL	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
78 Wind REC Exp Authorized	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
79 Wind REC Exp Actual 557395	\$585	\$94	\$83	\$152	\$206	\$50	\$0	\$0	\$0	\$0	\$0	\$0	\$0
80 Wind REC Subtotal	\$585	\$94	\$83	\$152	\$206	\$50	\$0	\$0	\$0	\$0	\$0	\$0	\$0
81 WA EIA937 Requirement (EWEB) - Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
82 WA EIA937 Requirement (EWEB) - Broker Fee Exp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
83 WA EIA 937 Requirement (EWEB) - Broker Fee Exp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
84 EWEB REC WA EIA 937 Compliance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
85 Net Resource Optimization	\$39,997,762	\$26,959,359	\$6,410,115	\$2,658,979	\$2,206,219	\$1,763,090							
86 Adjusted Actual Net Expense	\$74,841,793	\$25,902,382	\$26,307,940	\$17,844,862	\$14,672,658	(\$9,886,049)							

Avista Corp. - Resource Accounting
 Washington Electric Jurisdiction
Energy Recovery Mechanism (ERM) Retail Revenue Credit Calculation - 2023

Retail Sales - MWh	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	YTD
Total Billed Sales	654,379	430,809	574,354	432,286	439,756	-	-	-	-	-	-	-	2,531,584
Deduct Prior Month Unbilled	(332,886)	(295,162)	(259,208)	(196,604)	(190,424)	-	-	-	-	-	-	-	(1,274,284)
Add Current Month Unbilled	295,162	259,208	196,604	190,424	184,152	-	-	-	-	-	-	-	1,125,550
Total Retail Sales	616,655	394,855	511,750	426,106	433,484	-	-	-	-	-	-	-	2,382,850
Test Year Retail Sales	525,841	468,209	497,280	424,008	430,810	426,095	482,343	496,837	422,137	448,917	469,061	544,515	2,346,148
Difference from Test Year	90,814	(73,354)	14,470	2,098	2,674								36,702
Production Rate - \$/MWh	\$12.53	\$12.53	\$12.53	\$12.53	\$12.53	\$12.53	\$12.53	\$12.53	\$12.53	\$12.53	\$12.53	\$12.53	
Total Revenue Credit - \$	\$1,137,899	(\$919,126)	\$181,309	\$26,288	\$33,505	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$459,875

	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>
Expenses												
=Capital X11.05%/12 (Updated for 2023)	\$ 12,718.52	\$ 12,718.52	\$ 12,718.52	\$ 12,718.52	\$ 12,718.52	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
=Power Supply Credit X Mwh (28.27 for 2023)	34,121.89	56,144.22	82,463.59	104,005.33	144,940.29							
=Intergration & Reserves (Calculation on WA Monthly tab) Needs to be a positive number for this tab	\$4,422	\$5,532	\$6,530	\$7,362	\$10,378	\$0	\$0	\$0	\$0	\$0	\$0	\$0
=Program Administration Charge (\$30,000 /12)	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00
Revenue												
=Mwh X Customer Sales Amt (\$52.71)	63,620.97	104,682.06	153,755.07	193,920.09	270,244.17							
=Value of Power (Powerdex Price)	\$147,409	\$144,346	\$192,774	\$230,053	\$73,063	\$0	\$0	\$0	\$0	\$0	\$0	\$0
=REC Sales (\$0) for 2023	-	-	-	-	-	-	-	-	-	-	-	-
Project Costs:												
02806528 - Lind Interconnect Solar Transmission	657,426.10	657,426.10	657,426.10	657,426.10	657,426.10							
02806529 - Lind Interconnect Solar Distribution	513,030.82	513,030.82	513,030.82	513,030.82	513,030.82							
02806530 - Lind Interconnect Solar Communication	210,485.37	210,485.37	210,485.37	210,485.37	210,485.37							
	1,380,942.29	1,380,942.29	1,380,942.29	1,380,942.29	1,380,942.29	-	-	-	-	-	-	-
Revenue												
Customer Sales	\$63,621	\$104,682	\$153,755	\$193,920	\$270,244	\$0	\$0	\$0	\$0	\$0	-	-
Market Value	\$147,409	\$144,346	\$192,774	\$230,053	\$73,063	\$0	\$0	\$0	\$0	\$0	-	-
Total	\$1,573,867	\$211,030	\$249,028	\$346,529	\$423,973	\$343,307	\$0	\$0	\$0	\$0	\$0	-
Expense												
PPA Purchase	\$50,827	\$83,630	\$122,835	\$154,923	\$215,898							
Power Supply Rate Credit	\$34,122	\$56,144	\$82,464	\$104,005	\$144,940	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Interconnection & Integration	\$12,719	\$12,719	\$12,719	\$12,719	\$12,719	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Integration	\$4,422	\$5,532	\$6,530	\$7,362	\$10,378	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Program Administration (Actual Charges) 02806591	\$0	\$46	\$51	\$254	\$225							
Total	\$1,148,183	\$102,090	\$158,071	\$224,599	\$279,263	\$384,160	\$0	\$0	\$0	\$0	\$0	\$0
Net Margin	\$425,684	\$108,940	\$90,957	\$121,930	\$144,710	-\$40,853	\$0	\$0	\$0	\$0	\$0	\$0

Current Month Journal Entry

Jurisdiction: ID

Revenue Class	Revenue Class Desc	Town Code	Revenue Class	Rate Schedule	Gross Unbilled kWh	Total Unbilled + Basic Charge
01	01 RESIDENTIAL	3800	01	001	25,832,064	\$2,438,225
	01 RESIDENTIAL	3800	01	012	702,994	\$85,658
	01 RESIDENTIAL	3800	01	022	155,337	\$11,355
	01 RESIDENTIAL	3800	01	032	57,109	\$7,843
	21 FIRM COMMERCIAL	3800	21	011	10,109,128	\$951,541
	21 FIRM COMMERCIAL	3800	21	021	11,279,295	\$831,750
	21 FIRM COMMERCIAL	3800	21	025	4,902,222	\$309,569
21	21 FIRM COMMERCIAL	3800	21	031	853,528	\$84,336
	31 FIRM- INDUSTRIAL	3800	31	011	141,425	\$12,693
	31 FIRM- INDUSTRIAL	3800	31	021	1,461,729	\$102,714
	31 FIRM-INDUSTRIAL	3800	31	025	23,315,330	\$1,465,547
31	31 FIRM INDUSTRIAL	3800	31	025P	47,512,322	\$2,369,345
	31 FIRM-INDUSTRIAL	3800	31	025PG	21,879,000	\$536,036
	31 FIRM- INDUSTRIAL	3800	31	031	321,588	\$31,465
01 - Summary					26,747,503	\$2,543,082
21 - Summary					27,144,173	\$2,177,196
31 - Summary					94,631,394	\$4,517,799
ID - Summary					148,523,071	\$9,238,077

Jurisdiction: WA

Revenue Class	Revenue Class Desc	Town Code	Revenue Class	Rate Schedule	Gross Unbilled kWh	Total Unbilled + Basic Charge
01	01 RESIDENTIAL	2800	01	001	51,073,278	\$4,968,416
	01 RESIDENTIAL	2800	01	002	233,006	\$15,072
	01 RESIDENTIAL	2800	01	011	0	
	01 RESIDENTIAL	2800	01	012	1,475,321	\$246,676
	01 RESIDENTIAL	2800	01	021	0	
	01 RESIDENTIAL	2800	01	022	682,663	\$62,646
	01 RESIDENTIAL	2800	01	032	122,670	\$19,252
	21 FIRM COMMERCIAL	2800	21	011	13,786,463	\$1,902,487
	21 FIRM COMMERCIAL	2800	21	021	28,023,080	\$2,763,297
21	21 FIRM COMMERCIAL	2800	21	025	23,846,640	\$1,789,089
	21 FIRM COMMERCIAL	2800	21	031	1,500,505	\$155,406
31	31 FIRM- INDUSTRIAL	2800	31	011	106,252	\$14,087
	31 FIRM- INDUSTRIAL	2800	31	021	2,176,443	\$205,772
	31 FIRM-INDUSTRIAL	2800	31	025	27,760,596	\$2,202,663
	31 FIRM-INDUSTRIAL	2800	31	025I	33,105,658	\$1,859,908
	31 FIRM- INDUSTRIAL	2800	31	031	259,383	\$26,907
01 - Summary					53,586,938	\$5,312,061
21 - Summary					67,156,689	\$6,610,279
31 - Summary					63,408,332	\$4,309,338
WA - Summary					184,151,959	\$16,231,677
Overall - Summary					332,675,030	\$25,469,754



Revenue By Revenue Class

Data Source: Financial Reporting

Electric

Data Updated Daily

State Code: WA

Accounting Period	Service	Revenue Class	Revenue Class Desc	Meter Qty	Usage Qty	Revenue Amt	YTD Average Meters	YTD Usage	YTD Revenue Amt
202305	ED	01	01 RESIDENTIAL	256,031	189,010,670	20,071,691	240,532	1,272,042,772	134,833,782
		21	21 FIRM COMMERCIAL	28,796	175,167,722	20,712,985	26,417	886,422,352	102,291,634
		31	31 FIRM- INDUSTRIAL	349	68,538,537	4,796,858	314	356,034,888	24,447,287
		39	39 FIRM-PUMPING-IRRIGATION ONLY	525	5,288,992	488,922	512	7,578,212	747,788
		51	51 LIGHTING-PUBLIC STREET AND HIWAY	549	895,020	465,376	499	4,187,173	2,119,449
		80	80 INTERDEPARTMENT REVENUE	103	854,816	100,334	96	5,318,315	606,455
		83	83 MISC-SERVICE REVENUE SNP	0	0	3,981	0	0	19,485
		85	85 MISC-RENT FROM ELECTRIC PROPERTY	0	0	38,405	0	0	192,050
		OD	OD Other Electric Direct	0	0	10,000	0	0	44,200
		ED - Summary				286,353	439,755,758	46,688,551	268,371
202305 - Summary				286,353	439,755,758	46,688,551	268,371	2,531,583,713	265,302,131
Overall - Summary				286,353	439,755,758	46,688,551	268,371	2,531,583,713	265,302,131

Run Date: Jun 7, 2023

For Internal Use Only





Power Transaction Register

Profit Center: POWER
Contract Month: 202305
Direction: PURCHASE
Counterparty: Adams Nielson Solar, LLC
Term Type: ALL
Deal Type: ALL
Company Deal Type Exclusions Maintenance Form?: Y
EQR Variance Only?: N

AU

PURCHASES

Beg Day	End Day	Trader	Term Type	Deal #	Point Code	FERC Product	Strategy	Contracted Volume	Actual Volume	Price	Total \$'s
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NON-INTERCOMPANY

Adams Nielson Solar, LLC

POWER											
01	31	Silkworth	LT	262025	AVST CORP	Energy	Sys Opt	5,952.000	5,127.000	\$42.110	215,897.97
POWER Total:								5,952.000	5,127.000		215,897.97
STRA Total:								5,952.000	5,127.000		215,897.97
NON-INTERCOMPANY TOTAL:								5,952.000	5,127.000		215,897.97
TOTAL PURCHASES:								5,952.000	5,127.000		215,897.97

AVISTA CORPORATION
STATE OF WASHINGTON
DOCKET NO. UE-011595
POWER COST DEFERRAL REPORT

MONTH OF MAY 2023

ATTACHMENT B
REC DEFERRAL AND AMORTIZATION JOURNAL

Avista Corporation Journal Entry

Journal: 475-WASHINGTON REC DEFERRAL
 Team: Resource Accounting
 Type: C
 Category: DJ
 Currency: USD


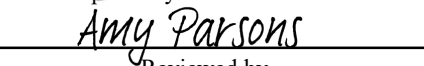
Last Saved by: Jennifer Hossack
 Submitted by: Jennifer Hossack
 Approved by:

Effective Date: 202305
 Last Update: 06/05/2023 9:24 AM
 Approval Requested: 06/05/2023 9:25 AM

Seq.	Co.	FERC	Ser.	Jur.	S.I.	Debit	Credit	Comment
10	001	186324 - MISC DEF DEBIT-WA REC 3	ED	WA	DL	0.00	4,355.30	WA REC Deferral Interest
20	001	431016 - INTEREST EXPENSE ON REC DEFERRAL	ED	WA	DL	4,355.30	0.00	WA REC Deferral Interest
30	001	186324 - MISC DEF DEBIT-WA REC 3	ED	WA	DL	0.00	192,419.10	WA REC Deferral 202207-202306
40	001	557322 - DEF POWER SUPPLY EXP-RECs	ED	WA	DL	192,419.10	0.00	WA REC Deferral 202207-202306
50	001	186322 - MISC DEF DEBIT - WA REC 1	ED	WA	DL	1,502.24	0.00	WA REC Deferral Amort Interest
60	001	419600 - INTEREST ON ENERGY DEFERRALS	ED	WA	DL	0.00	1,502.24	WA REC Deferral Amort Interest
70	001	186322 - MISC DEF DEBIT - WA REC 1	ED	WA	DL	263,877.68	0.00	WA Rec Deferral Amort
80	001	557324 - DEF POWER SUPPLY EXP-REC AMORT	ED	WA	DL	0.00	263,877.68	WA Rec Deferral Amort
Totals:						462,154.32	462,154.32	

Explanation:

To account for the Washington REC Deferral per Washington Commission Orders.

	06/05/23
Prepared by Jennifer Hossack	Date
	6/5/23
Reviewed by	Date
Approved for Entry Corporate Accounting use Only	Date

DJ475 - Washington REC Deferral - Account 186324

The rate is based on WA Rate Order for REC deferral
 Interest will be accrued monthly and compounded semi-annually.
 Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current monthly interest rate

Account 186324 ED WA									186324 RECON			
Month Ending	Balance before Interest	Balance Transfer	Deferral	WA I-937 RPS	Monthly Interest Rate	Interest	Interest Adjustments	End Balance before interest	End Balance with Interest	GL Wand Balance	Variance	Notes
201512												
202301	238,357.59		2,074.58		0.54259%	1,298.93		240,432.17	241,731.10	237,570.69	(4,160.41)	Semi-annual compounding
202302	240,432.17		(585,737.11)		0.54259%	(284.51)		(345,304.94)	(344,290.52)	(344,290.52)	0.00	
202303	(345,304.94)		(158,494.14)		0.54259%	(2,303.58)		(503,799.08)	(505,088.24)	(505,088.24)	0.00	
202304	(503,799.08)		(202,679.29)		0.54259%	(3,283.42)		(706,478.37)	(711,050.95)	(711,050.95)	0.00	
202305	(706,478.37)		(192,419.10)		0.54259%	(4,355.30)		(898,897.47)	(907,825.35)	(711,050.95)	196,774.40	
202306												
202307												Transfer balance to 186322
202308												
202309												
202310												
202311												
202312												
current month entry			(192,419.10)			(4,355.30)	-					

202305 UPDATE DATE TO CALC JET ENTRY

JET ENTRY:	DR	CR
186324 ED WA		4,355.30
431016 ED WA	4,355.30	
186324 ED WA		192,419.10
557322 ED WA	192,419.10	

Misc Def Debit - WA Rec 3
 Interest Exp on Rec Def
 Misc Def Debit - WA Rec 3
 Def Power Supply Exp - RECs

#VALUE! TTL

Avista Corp. - Resource Accounting
 DJ 475 - Washington REC Deferral
 2023 REC Revenue and Expense Deferral Calculation

REC Revenue and Expense	Source	202301	202302	202303	202304	202305	202306	202307	202308	202309	202310	202311	202312	Total
Voluntary REC Revenue	456016-ED-AN	-	(897,500)	(245,005)	(316,360)	(295,220)	-	-	-	-	-	-	-	\$ (1,754,085)
Voluntary REC Broker Fee Expense	557171-ED-AN	3,165	3,791	3,177	7,115	1,630	-	-	-	-	-	-	-	\$ 18,878
Total		\$ 3,165	\$ (893,709)	\$ (241,828)	\$ (309,245)	\$ (293,590)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,735,208)

Washington State Share														
Voluntary REC Revenue	65.54%	-	(588,222)	(160,577)	(207,342)	(193,487)	-	-	-	-	-	-	-	\$ (1,149,628)
Voluntary REC Broker Fee Expense	65.54%	2,075	2,484	2,082	4,663	1,068	-	-	-	-	-	-	-	\$ 12,372
Total Surcharge (+) or Rebate (-)		\$ 2,075	\$ (585,737)	\$ (158,494)	\$ (202,679)	\$ (192,419)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,137,255)

Accounting Entries														
186324.ED.WA (202207 thru 202306)		Debit	Credit	Credit	Credit	Credit								
557322.ED.WA		Credit	Debit	Debit	Debit	Debit								

DJ475 - Washington REC Deferral (Current Amortization)

The rate is based on WA Rate Order for REC deferral
 Interest will be accrued monthly and compounded semi-annually.
 Interest is calculated using the prior month ending balance plus 1/2 month of current month charges times the current monthly interest rate

Account		186322 ED WA							186322 RECON		
Month Ending	Balance before Interest	Balance Transfer	Amortization	Adjustments	Monthly Interest Rate	Interest	Interest Adjustments	End Balance before interest	End Balance with Interest	GL Wand Balance	Variance
202301	(1,107,116.89)		391,171.89		0.54259%	(4,945.88)		(715,945.00)	(720,890.88)	(720,890.88)	0.00
202302	(715,945.00)		257,792.73		0.54259%	(3,185.27)		(458,152.27)	(466,283.42)	(466,283.42)	0.00
202303	(458,152.27)		344,113.75		0.54259%	(1,552.33)		(114,038.52)	(123,722.00)	(123,722.00)	0.00
202304	(114,038.52)		258,963.52		0.54259%	83.79		144,925.00	135,325.31	135,325.31	0.00
202305	144,925.00		263,877.68		0.54259%	1,502.24		408,802.68	400,705.23	135,325.31	(265,379.92)
202306											0.00
202307											0.00
202308						-		-	-	-	0.00
202309						-		-	-	-	0.00
202310						-		-	-	-	0.00
202311						-		-	-	-	0.00
202312						-		-	-	-	0.00
202401						-		-	-	-	0.00

current month entry 263,877.68 1,502.24

202305 UPDATE DATE TO CALC JET ENTRY

JET ENTRY:	DR	CR
186322 ED WA	1,502.24	
419600 ED WA		1,502.24
186322 ED WA	263,877.68	
557324 ED WA		263,877.68

Misc Def Debit - WA Rec 1
 Interest on Energy Deferrals
 Misc Def Debit - WA Rec 1
 Def Power Supply Exp - Rec Amort

#VALUE! TTL 462,154.32



Revenue By Rate Schedule

Data Source: Financial Reporting
 Data Updated Daily

State Code: ALL

Revenue Class: ALL

Billing Determinant: RIDER 98

Accounting Period	Service	State Code	Rate Schedule	Rate Schedule Desc	FERC Acct	Revenue Class Desc	Meter Qty	Usage Qty	Revenue Amt	YTD Average Meters	YTD Usage	YTD Revenue Amt
202305	ED	WA	0001	0001 - RESIDENTIAL	440000	01 RESIDENTIAL	0	0	-111,574	0	0	-751,579
			0001	0001 - RESIDENTIAL	448000	80 INTERDEPARTMENT REVENUE	0	0	-2	0	0	-29
			0002	0002 - RESIDENTIAL DISCOUNT	440000	01 RESIDENTIAL	0	0	-509	0	0	-4,042
			0011	0011 - GENERAL SERVICE	440000	01 RESIDENTIAL	0	0	0	0	0	0
			0011	0011 - GENERAL SERVICE	442200	21 FIRM COMMERCIAL	0	0	-29,142	0	0	-160,789
			0011	0011 - GENERAL SERVICE	442300	31 FIRM- INDUSTRIAL	0	0	-225	0	0	-1,463
			0011	0011 - GENERAL SERVICE	448000	80 INTERDEPARTMENT REVENUE	0	0	-114	0	0	-818
			0012	0012 - RESID&FARM-GEN SERV	440000	01 RESIDENTIAL	0	0	-3,118	0	0	-21,083
			0013	0013 - General Service TOU - WA	442200	21 FIRM COMMERCIAL	0	0	-16	0	0	-64
			0013	0013 - General Service TOU - WA	448000	80 INTERDEPARTMENT REVENUE	0	0	-10	0	0	-26
			0021	0021 - LARGE GENERAL SERV	442200	21 FIRM COMMERCIAL	0	0	-65,172	0	0	-319,196
			0021	0021 - LARGE GENERAL SERV	442300	31 FIRM- INDUSTRIAL	0	0	-5,062	0	0	-25,303
			0021	0021 - LARGE GENERAL SERV	448000	80 INTERDEPARTMENT REVENUE	0	0	-420	0	0	-2,417
			0022	0022 - RESID&FRM-LGE GEN SE	440000	01 RESIDENTIAL	0	0	-1,588	0	0	-10,133
			0023	0023 - Large General Service TOU - WA	442200	21 FIRM COMMERCIAL	0	0	-52	0	0	-195
			0025	0025 - EXTRA LGE GEN SERV	442200	21 FIRM COMMERCIAL	0	0	-13,712	0	0	-71,409
			0025	0025 - EXTRA LGE GEN SERV	442300	31 FIRM- INDUSTRIAL	0	0	-17,492	0	0	-87,409
			0030	0030 - PUMPING SERV-SPECIAL	440000	01 RESIDENTIAL	0	0	-1	0	0	-12
			0030	0030 - PUMPING SERV-SPECIAL	442300	39 FIRM-PUMPING-IRRIGATION ONLY	0	0	-1,980	0	0	-2,590
			0031	0031 - PUMPING SERVICE	442200	21 FIRM COMMERCIAL	0	0	-3,225	0	0	-10,730
			0031	0031 - PUMPING SERVICE	442300	31 FIRM- INDUSTRIAL	0	0	-558	0	0	-2,388
			0031	0031 - PUMPING SERVICE	442300	39 FIRM-PUMPING-IRRIGATION ONLY	0	0	-1,102	0	0	-1,775
			0031	0031 - PUMPING SERVICE	448000	80 INTERDEPARTMENT REVENUE	0	0	-1	0	0	-102
			0032	0032 - PUMPING SVC RES&FRM	440000	01 RESIDENTIAL	0	0	-264	0	0	-1,163
			0032	0032 - PUMPING SVC RES&FRM	442300	39 FIRM-PUMPING-IRRIGATION ONLY	0	0	-143	0	0	-256
			0041	0041 - CO OWND ST LIGHTS	444000	51 LIGHTING-PUBLIC STREET AND HIWAY	0	0	0	0	0	0
			0042	0042 - CO OWND ST LTS SO VA	444000	51 LIGHTING-PUBLIC STREET AND HIWAY	0	0	-603	0	0	-2,744
			0044	0044 - CST OWND ST LT SO VA	444000	51 LIGHTING-PUBLIC STREET AND HIWAY	0	0	-9	0	0	-44
			0045	0045 - CUST OWND ST LT ENGY	444000	51 LIGHTING-PUBLIC STREET AND HIWAY	0	0	-24	0	0	-122
			0046	0046 - CUST OWND ST LT S V	444000	51 LIGHTING-PUBLIC STREET AND HIWAY	0	0	-50	0	0	-233
			0047	0047 - AREA LIGHT-COM&INDUS	442200	21 FIRM COMMERCIAL	0	0	-249	0	0	-1,184
			0047	0047 - AREA LIGHT-COM&INDUS	442300	31 FIRM- INDUSTRIAL	0	0	-6	0	0	-31
			0047	0047 - AREA LIGHT-COM&INDUS	442300	39 FIRM-PUMPING-IRRIGATION ONLY	0	0	0	0	0	-1
			0047	0047 - AREA LIGHT-COM&INDUS	448000	80 INTERDEPARTMENT REVENUE	0	0	-5	0	0	-26
			0048	0048 - AREA LGHT-FARM&RESID	440000	01 RESIDENTIAL	0	0	-134	0	0	-621
			0048	0048 - AREA LGHT-FARM&RESID	442300	39 FIRM-PUMPING-IRRIGATION ONLY	0	0	0	0	0	0
			0048	0048 - AREA LGHT-FARM&RESID	448000	80 INTERDEPARTMENT REVENUE	0	0	0	0	0	0
			025I	025I - EX LG GEN SERV/IEP	442300	31 FIRM- INDUSTRIAL	0	0	-19,443	0	0	-105,598
			WA - Total				0	0	-276,003	0	0	-1,585,575
			ED - Total				0	0	-276,003	0	0	-1,585,575
			202305 - Total				0	0	-276,003	0	0	-1,585,575
			Overall - Total				0	0	-276,003	0	0	-1,585,575

For Internal Use Only

Conversion Factor **0.956069** Approved RCF UE-200900 (did not change 12/21/22 filing)
 Amort Expense \$ **[263,878]** (Check with Marcus at next GRC)