



STATE OF WASHINGTON  
UTILITIES AND TRANSPORTATION COMMISSION

621 Woodland Square Loop S.E. • Lacey, Washington 98503

P.O. Box 47250 • Olympia, Washington 98504-7250

(360) 664-1160 • TTY 1-800-833-6384 or 711

October 23, 2023

**NOTICE OF OPPORTUNITY TO PROVIDE COMMENTS AND AGENDA**  
(Comments due by Friday, November 3<sup>rd</sup>, 2023, at 5 p.m.)

**QUESTIONS FOR PRE-WORKSHOP WRITTEN COMMENTS**

Please provide written comments in response to the following questions by 5 PM on Friday, November 3<sup>rd</sup> to be included in the slides used in the virtual CCA workshop on November 8<sup>th</sup>, 2023. Comments submitted after November 8<sup>th</sup> will be considered but may not be included in the presentation.

*CCA Risk Sharing*

- 1) For a potential CCA risk sharing mechanism, what risks associated with the CCA are under utility control? Examples may include market risk, energy procurement, conservation levels, etc.
- 2) How should a potential CCA risk sharing mechanism be structured?
- 3) What should the Commission consider when assessing utility actions for prudence as they relate to the CCA?
- 4) When should the risk sharing mechanism allow for prudence determination? Every auction, yearly, every four-year compliance period, or another frequency?

*CCA Dispatch Cost Modeling*

- 5) Should the Commission require utilities to include GHG costs in their dispatch modeling?
- 6) What information is needed/readily available to effectively model GHG costs in dispatch, and what assumptions can be made to navigate any potential data limitations?
- 7) What effect would the inclusion of GHG costs in dispatch modeling have on customers?

**AGENDA**

This agenda is an estimate, the exact timing of the presentation will change depending on the length of discussions that occur during the workshop.

1:00 p.m.	Introduction(s); Summary of workshops 1-3
1:15 p.m.	Overview of risk sharing mechanisms at the Commission
1:30 p.m.	<p><i>CCA Risk Sharing Discussion</i></p> <ol style="list-style-type: none"> <li>1) For a potential CCA risk sharing mechanism, what risks associated with the CCA are under utility control? Examples may include market risk, energy procurement, conservation levels, etc.</li> <li>2) How should a potential CCA risk sharing mechanism be structured?</li> <li>3) What should the Commission consider when assessing utility actions for prudence as they relate to the CCA?</li> <li>4) When should the risk sharing mechanism allow for prudence determination? Every auction, yearly, every four-year compliance period, or another frequency?</li> </ol>
2:40 p.m.	BREAK
2:50 p.m.	<p><i>CCA Dispatch Cost Modeling Discussion</i></p> <ol style="list-style-type: none"> <li>5) Should the Commission require utilities to include GHG costs in their dispatch modeling?</li> <li>6) What information is needed/readily available to effectively model GHG costs in dispatch, and what assumptions can be made to navigate any potential data limitations?</li> <li>7) What effect would the inclusion of GHG costs in dispatch modeling have on customers?</li> </ol>
4:00 p.m.	BREAK
4:10 p.m.	<p><i>Wrapping up the CCA Workshop Series</i></p> <ul style="list-style-type: none"> <li>- Overview of the original plan for the workshop series</li> <li>- Condensed summary of the previous workshops and conclusions</li> <li>- Time for additional comments</li> <li>- What to expect from the rulemaking process and timeline, other opportunities to comment</li> </ul>
4:50 p.m.	Adjourn