



Bob Ferguson

## ATTORNEY GENERAL OF WASHINGTON

Utilities and Transportation Division

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December 22, 2014

Steven V. King, Executive Director and Secretary  
Washington Utilities and Transportation Commission  
1300 S. Evergreen Park Dr. SW  
P.O. Box 47250  
Olympia, Washington 98504-7250

RE: *In the Matter of the Petition of PUGET SOUND ENERGY, INC. and NW ENERGY COALITION For an Order Authorizing PSE to Implement Electric and Natural Gas Decoupling Mechanisms and to Record Accounting Entries Associated with the Mechanisms, Dockets UE-121697 and UG-121705 (consolidated); and WUTC v. Puget Sound Energy, Inc. Dockets UE-130137 and UG-130138 (consolidated)*

Dear Mr. King:

Enclosed pursuant to the Commission's Notice of December 9, is Staff's designation of the prefiled testimony, exhibits, cross-examination exhibits, and transcript references that it wishes to bring forward from the earlier phase of these proceedings. Given the broad scope of Order 10, with respect to the evidence that the Commission may consider, Staff has tended toward inclusion rather than exclusion.

Sincerely,

JENNIFER CAMERON-RULKOWSKI  
Assistant Attorney General

JCR/emd  
Enclosures  
cc: Parties w/enc.

**Staff Designation of Record for Remand Proceeding**

LIST OF EXHIBITS (i.e., those without strike-throughs) TO BE INCLUDED IN RECORD  
 From Exhibit List on file  
 Dockets UE-121697 and UG-121705 (Decoupling)  
 and  
 Dockets UE-130137 and UG-130138 (ERF)

NUMBER	SPONSOR	A/R	DATE	DESCRIPTION
<b>BENCH EXHIBITS</b>				
B-1		A	5/16/13	Public Comment Exhibit
B-2	Official Notice per Public Counsel Request	A	5/16/13	Testimony of Ken Elgin in PSE's General Rate Case, Dockets UE-111048/UG-111049, Exhibit KLE-1T, December 7, 2011.
B-3		A	5/23/13	PSE Response to Bench Request 1
B-4		A	5/23/13	PSE Response to Bench Request 2
B-5		A	5/24/13	PSE Response to Bench Request 3
B-6		A	6/4/13	Regulatory Research Associates, Regulatory Focus, Major Rate Case Decisions—January-March 2013 (April 10, 2013)
<b>STIPULATION EXHIBITS</b>				
S-1	PSE, NVEC, Commission Regulatory Staff	A	5/16/13	Multiparty Settlement Re: Coal Transition PPA and Other Pending Dockets” (Stipulation) filed on March 22, 2013
S-2	Energy Project	A	5/16/13	The Energy Project's Joinder in the Multiparty Settlement Re: Coal Transition PPA and Other Pending Dockets
S-3	NWIGU	A	5/16/13	The Northwest Industrial Gas Users' Joinder in the Multiparty Settlement Re: Coal Transition PPA and Other Pending Dockets
<i>See infra</i> Commission Staff Testimony				Testimonies in Support of Multiparty Settlement Re: Coal Transition PPA and Other Pending Dockets” (Stipulation)
<i>See infra</i> NVEC Testimony				
<i>See infra</i> Ebert Testimony for Energy Project (Exhibit No. CME-3T)				
<i>See infra</i> Finklea Testimony for NWIGU (Exhibit No. EAF-4T)				
<b>PSE WITNESSES</b>				
<b>KATHERINE J. BARNARD, Director Revenue Requirements and Regulatory Compliance (Decoupling Exhibits Only, Dockets UE-121697/UG-121705)</b>				
KJB-1T	Katherine J. Barnard for PSE	A	5/16/13	Prefiled Direct Testimony re calculation of K-factors
KJB-2		A	5/16/13	Witness Qualifications

KJB-3		A	5/16/13	Annual Growth Rate Based on GRC Compliance Filing Workpapers-Electric Operations
KJB-4		A	5/16/13	K-Factor Calculations
KJB-5		A	5/16/13	Non-Production Plant-6/2012 Actual and Forecasts for 12/2013-12/2015
<b>(ERF Exhibits Only, Dockets UE-130137/UG-130138)</b>				
KJB-1T	Katherine J. Barnard for PSE	A	5/16/13	Prefiled Direct Testimony updating electric and natural gas costs and describing property tax tracker
KJB-2		A	5/16/13	Witness Qualifications
KJB-3		A	5/16/13	Electric Results of Operations Summary; Electric Revenue Requirement
KJB-4		A	5/16/13	Gas Results of Operations Summary; Gas Revenue Requirement
KJB-5		A	5/16/13	Electric Results of Operations Detailed Adjustments
KJB-6		A	5/16/13	Gas Results of Operations Detailed Adjustments
KJB-7		A	5/16/13	Commission-Basis Report, Electric, for 12 months ended December 31, 2011
KJB-8		A	5/16/13	Commission-Basis Report, Natural Gas, for 12 months ended December 31, 2011
KJB-9		A	5/16/13	Property Tax Tracker Tariff Sheets-Electric
KJB-10		A	5/16/13	Property Tax Tracker Tariff Sheets-Gas
<b>(Decoupling and ERF Exhibits, Dockets UE-121697/UG-121705 and UE-130137/UG-130138)</b>				
KJB-11T		A	5/16/13	Prefiled Rebuttal Testimony
KJB-12		A	5/16/13	Puget Sound Energy Depreciation Expense by Month 12 months Ending June 2012
KJB-13		A	5/16/13	Electric Determination of ERF Related Revenues and Expenses for the Twelve Months Ended June 30, 2012
KJB-14		A	5/16/13	Gas Determination of Erf Related Revenues and Expenses for the Twelve Months Ended June 30, 2012
KJB-15		A	5/16/13	JPUD Ratebase Per Customer Comparison

KJB-16		A	5/16/13	Puget Sound Energy K-Factor Calculation Based on Per Customer Escalation Rates
KJB-17		A	5/16/13	Puget Sound Energy Incremental Ratebase Supported by Customer Growth
<b>CROSS-EXAMINATION EXHIBITS</b>				
KJB-18CX	ICNU	A	5/16/13	Settlement Statement—PSE-JPUD Asset Purchase, dated 3/28/2013
KBJ-19CX	ICNU	A	5/16/13	Puget Sound Energy, Inc.'s Annual "Commission Basis" Results of Operations for the 12-month period ended December 31, 2012
<b>Tom DeBoer</b>				
TAD-1T	Tom DeBoer for PSE	A	5/16/13	Prefiled Direct Testimony providing "a high level overview" of PSE/NWEC's original decoupling proposal in these dockets
TAD-2		A	5/16/13	Witness Qualifications
<b>CROSS-EXAMINATION EXHIBITS</b>				
<b>Daniel A. Doyle</b>				
DAD-1T	Daniel A. Doyle for PSE	A	5/16/13	Prefiled Rebuttal Testimony
DAD-2		A	5/16/13	Witness Qualifications
DAD-3		A	5/16/13	Average Authorized ROE and Equity Share in Capital Structure for the Operating Utilities In ICNU's Proposed Proxy Group
<b>CROSS-EXAMINATION EXHIBITS</b>				
<b>Kenneth S. Johnson, Director, Rates and Regulatory Affairs</b>				
KSJ-1T	Kenneth S. Johnson for PSE	A	5/16/13	Prefiled Rebuttal Testimony
KSJ-2		A	5/16/13	Witness Qualifications
<b>CROSS-EXAMINATION EXHIBITS</b>				

<b>Matthew R. Marcellia, Director of Tax, PSE</b>				
MRM-1F		A	5/16/13	Prefiled Rebuttal Testimony
MRM-2		A	5/16/13	Witness Qualifications
MRM-3		A	5/16/13	Summary of Bonus Depreciation Legislation
<b>CROSS-EXAMINATION EXHIBITS</b>				
MRM-4 X	Public Counsel	A	5/16/13	PSE 10-K (12/31/2012) Excerpt pp. 111-114
MRM-5 X	Public Counsel	A	5/16/13	PSE Response to Public Counsel Data Request No. 21, Docket No. UE-121697 & UG-121705
<b>Jon A. Piliaris, Manager of Pricing and Cost of Service (Decoupling Exhibits Only, Dockets UE-121697/UG-121705)</b>				
JAP-1F	Jon A. Piliaris for PSE	A	5/16/13	Prefiled Direct Testimony presenting details of proposed decoupling mechanisms, as filed October 26, 2012
JAP-2		A	5/16/13	Witness Qualifications
JAP-3		A	5/16/13	Proposed Tariff Sheets-Electric Schedule 139
JAP-4		A	5/16/13	Proposed Tariff Sheets-Natural Gas Schedule 139
JAP-5		A	5/16/13	Development of Monthly Allowed Revenue per Customer-Electric Rate Year 12 Months Ending April 2013
JAP-6		A	5/16/13	Development of Monthly Allowed Revenue per Customer-Natural Gas Rate Year 12 Months Ending April 2013
JAP-7		A	5/16/13	Alternate K-Factor Scenarios-Sales Growth Without Conservation vs. Customer Growth
JAP-8T		A	5/16/13	Prefiled Supplemental Direct Testimony presenting proposed changes to the joint decoupling proposal originally filed in October 2012
JAP-9		A	5/16/13	Detailed Description of Electric Revenue Decoupling Mechanism
JAP-10		A	5/16/13	Detailed Description of Gas Revenue Decoupling Mechanism
JAP-11		A	5/16/13	Development of Monthly Gas Lights & Water Heater Rental Surcharge Rates

JAP-12		A	5/16/13	Development of Monthly Retail Wheeling Service and Street & Area Light Surcharges Rates
JAP-13		A	5/16/13	Electric Earnings Test
JAP-14		A	5/16/13	Development of Annual Allowed Delivery Revenue Per Customer-Electric (Exclusive of Related Property Taxes)
JAP-15		A	5/16/13	Development of Annual Allowed Delivery Revenue Per Customer-Natural Gas (Exclusive of Related Property Taxes)
JAP-16		A	5/16/13	Development of Monthly Allowed Delivery Revenue Per Customer-Electric
JAP-17		A	5/16/13	Development of Annual Allowed Delivery Revenue Per Customer-Natural Gas
JAP-18		A	5/16/13	Development of Delivery Cost Energy Rate and Schedule 139 Rate-Electric—Rate Year May 1, 2013 – April 30,2014
JAP-19		A	5/16/13	Development of Delivery Cost Energy Rate and Schedule 139 Rate-Natural Gas—Rate Year May 1, 2013 – April 30,2014
JAP-20		A	5/16/13	Revised Proposed Tariff Sheets-Electric Schedule 139
JAP-21		A	5/16/13	Revised Proposed Tariff Sheets-Natural Gas Schedule 139
JAP-22		A	5/16/13	Development of Deferrals-Electric-Residential-Calendar Year 2013
JAP-23		A	5/16/13	Development of Deferrals-Natural Gas-Residential-Calendar Year 2013
<b>Jon A. Piliaris, Manager of Pricing and Cost of Service (ERF Exhibits Only, Dockets UE-130137/UG-130138)</b>				
JAP-1F	Jon A. Piliaris for PSE	A	5/16/13	Prefiled Direct Testimony re Electric Rate Spread and Rate Design
JAP-2		A	5/16/13	Witness Qualifications
JAP-3		A	5/16/13	Determination of June 2012 CBR ERF Revenues Priced at 2011 GRC ERF Rates
JAP-4		A	5/16/13	Summary-Electric Rate Spread; Proforma and Proposed Revenue by Rate Schedule
JAP-5		A	5/16/13	Tariffed Rate Components
JAP-6		A	5/16/13	Electric Tariff Sheets ERF Rate Adjustment

<b>(Decoupling and ERF Exhibits, Dockets UE-121697/UG-121705 and UE-130137/UG-130138)</b>				
JAP-24F		A	5/16/13	Prefiled Rebuttal Testimony
<b>CROSS-EXAMINATION EXHIBITS</b>				
JAP-25X	Kroger	A	5/16/13	PSE Response to Kroger Data Request 3-004.
JAP-26 X	Public Counsel	A	5/16/13	PSE's Response to Public Counsel Data Request No. 22 (Including Attachments A and B)
JAP-27X	Kroger	A	5/16/13	PSE Response to Kroger Data Request 3-003
<b>NWEC</b>				
<b>Ralph Cavanagh, Natural Resources Defense Council</b>				
RCC-1T	Ralph Cavanagh for NWEC	A	5/16/13	Prefiled Direct Testimony supporting petition (focusing on changes from NWEC proposal in Dockets UE-111048 and UG-111049)
RCC-2T		A	5/16/13	Prefiled Direct Testimony in Dockets UE-111048 and UG-111049
RCC-3T		A	5/16/13	Prefiled Supplemental Direct Testimony supporting revised petition (filed March 4, 2013) (focusing on changes from PSE/NWEC initial proposal in this proceeding)
RCC-4T		A	5/16/13	Prefiled Rebuttal Testimony
RCC-5		A	5/16/13	Morgan, Pamela, <u>A Decade of Decoupling for US Energy Utilities: Rate Impacts, Designs, and Observations</u>
<b>CROSS-EXAMINATION EXHIBITS</b>				
<b>Nancy Hirsch, Policy Director, NWEC</b>				
NH-1F		A	5/16/13	Prefiled Direct Testimony supporting multiparty settlement re decoupling and Coal Transition PPA
NH-2F		A	5/16/13	Prefiled Rebuttal Testimony
<b>CROSS-EXAMINATION EXHIBITS</b>				

**COMMISSION STAFF**

**Deborah J. Reynolds, Assistant Director of Conservation and Energy Planning in the Regulatory Services Division, UTC**

<b>DJR-1T</b>	<b>Deborah J. Reynolds for Staff</b>	<b>A</b>	<b>5/16/13</b>	<b>Prefiled Direct Testimony Supporting PSE/NWEC Petition for Decoupling</b>
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**CROSS-EXAMINATION EXHIBITS**

**Thomas E. Schooley, Assistant Director - Energy Regulation, Regulatory Services Division, UTC**

<b>TES-1T</b>	<b>Thomas E. Schooley for Staff</b>	<b>A</b>	<b>5/16/13</b>	<b>Prefiled Direct Testimony in support of Multiparty Settlement</b>
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<b>TES-2</b>		<b>A</b>	<b>5/16/13</b>	<b>Correspondence Between Governor's Office and UTC Chairman</b>
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<b>TES-3</b>		<b>A</b>	<b>5/16/13</b>	<b>Comparison of Rate Changes to Earned Returns at PSE for 2005 through 2011</b>
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<b>TES-4T</b>		<b>A</b>	<b>5/16/13</b>	<b>Prefiled Rebuttal Testimony</b>
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<b>TES-5</b>		<b>A</b>	<b>5/16/13</b>	<b>Comparison of Rate Changes to Earned Returns at PSE</b>
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**CROSS-EXAMINATION EXHIBITS**

<del><b>TES-6-X</b></del>	<del><b>Public Counsel</b></del>	<del><b>A</b></del>	<del><b>5/16/13</b></del>	<del><b>Excerpt from the Deposition of Thomas Schooley, pp. 59-61</b></del>
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<del><b>TES-7-X</b></del>	<del><b>Public Counsel</b></del>	<del><b>A</b></del>	<del><b>5/16/13</b></del>	<del><b>Excerpt from the Deposition of Thomas Schooley, pp. 45-47</b></del>
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<del><b>TES-8X</b></del> See also <del><b>KJB-19CX</b></del>	<del><b>ICNU</b></del>	<del><b>A</b></del>	<del><b>5/16/13</b></del>	<del><b>Puget Sound Energy, Inc.'s Annual "Commission Basis" Results of Operations for the 12-month period ended December 31, 2012</b></del>
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**PUBLIC COUNSEL**

**James R. Dittmer, Consultant**

<b>JRD-1T</b>	<b>James R. Dittmer for Public Counsel</b>	<b>A</b>	<b>5/16/13</b>	<b>Prefiled Response Testimony re ERF, Decoupling and Rate Plan (K-factor), and alternative proposal re Rate Plan</b>
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<b>JRD-2</b>		<b>A</b>	<b>5/16/13</b>	<b>Witness Qualifications</b>
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<b>JRD-3</b>		<b>A</b>	<b>5/16/13</b>	<b>PSE Projected Schedule 139 Decoupling with K-Factor Revenues</b>
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<b>JRD-4</b>		<b>A</b>	<b>5/16/13</b>	<b>Comparison of PSE and Public Counsel ERF Revenue Requirement Deficiency (Electric)</b>
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<b>JRD-5</b>		<b>A</b>	<b>5/16/13</b>	<b>Comparison of PSE and Public Counsel ERF Revenue Requirement Deficiency (Gas)</b>
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<b>JRD-6C</b>		<b>A</b>	<b>5/16/13</b>	<b>PSE Response to Public Counsel DR 032</b>
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**CROSS-EXAMINATION EXHIBITS**

**Stephen G. Hill, Consultant**

<b>SGH-1T</b>	<b>Stephen G. Hill for Public Counsel</b>	<b>A</b>	<b>5/16/13</b>	<b>Prefiled Response Testimony proposing 50 basis point risk adjustment to return on equity and an additional 30 basis point</b>
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				reduction to reflect changes in capital market since May 2012 conclusion of Dockets UE-111048/UG-111049
<b>CROSS-EXAMINATION EXHIBITS</b>				
<b>ICNU</b>				
<b>Michael C. Deen, Consultant</b>				
MCD-1T	Michael C. Deen for ICNU	A	5/16/13	Prefiled Response Testimony addressing overall merits of Multiparty Settlement and aspects of the underlying proposals (i.e., ERF, Decoupling and Rate Plan K-factor).
MCD-2		A	5/16/13	Witness Qualifications
MCD-3		A	5/16/13	Excerpt of D. Reynolds Deposition Transcript
MCD-4		A	5/16/13	Excerpt of T. Schooley Deposition Transcript
MCD-5		A	5/16/13	Regulatory Assistance Project, Revenue Regulation and Decoupling-A Guide to Theory and Application (June 2011)
MCD-6		A	5/16/13	Lesh, Pamela G., <i>Rate Impacts and Key Design Elements of Gas and Electric Utility Decoupling: A Comprehensive Review</i> (Excerpt) (October 2009)
MCD-7		A	5/16/13	Staff's Response to ICNU DRs 4.6 and 4.23 in Docket UE-121697, and PSE's Responses to ICNU DRs 2.4 and 3.10 in Docket UE-130137
<b>CROSS-EXAMINATION EXHIBITS</b>				

<b>Michael P. Gorman, Consultant</b>				
<b>MPG-1T</b>	<b>Michael P. Gorman for Public Counsel</b>	<b>A</b>	<b>5/16/13</b>	<b>Prefiled Response Testimony proposing ROE 50 basis point reduction, and reduced equity share in capital structure (to ~46%); revenue requirement adjustments for pension expense federal income tax and incentive compensation based on financial goals; opposing decoupling</b>
<b>MPG-2</b>		<b>A</b>	<b>5/16/13</b>	<b>Witness Qualifications</b>
<b>MPG-3</b>		<b>A</b>	<b>5/16/13</b>	<b>Return on Equity Study</b>
<b>MPG-4</b>		<b>A</b>	<b>5/16/13</b>	<b>Rate of Return Impact</b>
<b>MPG-5</b>		<b>A</b>	<b>5/16/13</b>	<b>Historical Capital Structure</b>
<b>MPG-6</b>		<b>A</b>	<b>5/16/13</b>	<b>Common Equity</b>
<b>MPG-7</b>		<b>A</b>	<b>5/16/13</b>	<b>Rate of Return</b>
<b>MPG-8</b>		<b>A</b>	<b>5/16/13</b>	<b>Proxy Group</b>
<b>MPG-9</b>		<b>A</b>	<b>5/16/13</b>	<b>Consensus Analysis Growth Rates</b>
<b>MPG-10</b>		<b>A</b>	<b>5/16/13</b>	<b>Constant Growth DCF Model</b>
<b>MPG-11</b>		<b>A</b>	<b>5/16/13</b>	<b>Payout Ratios</b>
<b>MPG-12</b>		<b>A</b>	<b>5/16/13</b>	<b>Sustainable Growth Rate</b>
<b>MPG-13</b>		<b>A</b>	<b>5/16/13</b>	<b>Constant Growth DCF Model</b>
<b>MPG-14</b>		<b>A</b>	<b>5/16/13</b>	<b>Electricity Sales Linked to Economic Growth</b>
<b>MPG-15</b>		<b>A</b>	<b>5/16/13</b>	<b>Multi-Stage Growth DCF Model</b>
<b>MPG-16</b>		<b>A</b>	<b>5/16/13</b>	<b>Common Stock Market/Book Ratio</b>
<b>MPG-17</b>		<b>A</b>	<b>5/16/13</b>	<b>Equity Premium Risk-Treasury Bond</b>
<b>MPG-18</b>		<b>A</b>	<b>5/16/13</b>	<b>Equity Risk Premium-Utility Bond</b>
<b>MPG-19</b>		<b>A</b>	<b>5/16/13</b>	<b>Bond Yield Spreads</b>
<b>MPG-20</b>		<b>A</b>	<b>5/16/13</b>	<b>Treasury and Utility Bond Yields</b>
<b>MPG-21</b>		<b>A</b>	<b>5/16/13</b>	<b>Value Line Beta</b>
<b>MPG-22</b>		<b>A</b>	<b>5/16/13</b>	<b>CAPM Return</b>
<b>MPG-23T</b>		<b>A</b>	<b>5/16/13</b>	<b>Supplemental Testimony</b>
<b>MPG-24</b>		<b>A</b>	<b>5/16/13</b>	<b>Rate of Return (December 31, 2012)</b>
<b>CROSS-EXAMINATION EXHIBITS</b>				

**NWIGU****Michael C. Deen, Consultant**

<b>MCD-8T</b>	<b>Michael C. Deen for NWIGU</b>	<b>A</b>	<b>5/16/13</b>	<b>Prefiled Response Testimony addressing overall merits of Multiparty Settlement vis-à-vis natural gas customers</b>
<b>MCD-9</b>				<b>Witness Qualifications</b>

**CROSS-EXAMINATION EXHIBITS****Edward A. Finklea, Executive Director of the Northwest Industrial Gas Users**

<b>EAF-1T</b>	<b>Edward A. Finklea for NWIGU</b>	<b>A</b>	<b>5/16/13</b>	<b>Prefiled Response Testimony re decoupling, proposing exclusion of gas transportation customers and consideration of cost of capital</b>
<b>EAF-2</b>		<b>A</b>	<b>5/16/13</b>	<b>Witness Qualifications</b>
<b>EAF-3</b>		<b>A</b>	<b>5/16/13</b>	<b>PSE Response to NWIGU DR 011, 13, 3, and NWECC Response to NWIGU DR 5</b>
<b>EAF-4T</b>		<b>A</b>	<b>5/16/13</b>	<b>Supplemental Testimony in Support of MultiParty Settlement</b>

**CROSS-EXAMINATION EXHIBITS****KROGER****Kevin C. Higgins, Consultant**

<b>KCH-1T</b>		<b>A</b>	<b>5/16/13</b>	<b>Prefiled Response Testimony recommending adjusting ROE, rejecting K-factors and decoupling (but, if allowed, 25 basis point ROE adjustment, found margin, exclude largest customers or remove some demand-billed delivery component, rate redesign for Schedule 139)</b>
<b>KCH-2</b>		<b>A</b>	<b>5/16/13</b>	<b>Electric K-Factor Calculation Using 2007 to 2011 Escalation Factors With Adjustment for NOL Carry-Forward Impact</b>
<b>KCH-3</b>		<b>A</b>	<b>5/16/13</b>	<b>Kroger ROE Adjustment for Revenue Decoupling Adjustment to Electric ERF</b>
<b>KCH-4</b>		<b>A</b>	<b>5/16/13</b>	<b>Found Revenue: Accrual of PSE Delivery Revenues with Growing Customer Counts (Electric Example)</b>

**CROSS-EXAMINATION EXHIBITS****NUCOR STEEL****Kevin C. Higgins**

KCH-5T		A	5/16/13	Prefiled Response Testimony with similar recommendations for gas book, plus do not apply decoupling to transportation customers and remove 100% of contract firm revenues from decoupling.
<b>CROSS-EXAMINATION EXHIBITS</b>				
<b>ENERGY PROJECT</b>				
<b>Charles Eberdt</b>				
CME-1F	Charles M. Eberdt on behalf of the Energy Project	A	5/16/13	Prefiled Response Testimony re low-income customer issues
CME-2		A	5/16/13	Witness Qualifications
CME-3F	Charles Eberdt for the Energy Project	A	5/16/13	Testimony of Charles Eberdt in Support of the Energy Project's Joinder in the Multiparty Settlement Re: Coal Transition PPA and Other Pending Dockets
<b>CROSS-EXAMINATION EXHIBITS</b>				

TRANSCRIPT VOLUMES/PAGES TO BE INCLUDED IN RECORD

Vol. 2

- Pages 142 – 215 (Barnard, Cavanagh, Doyle, Gorman, Johnson, Piliaris, Reynolds, Schooley)
- Pages 244 – 59 (Barnard, Doyle)
- Pages 292 – 314 (Deen, Higgins, Hill)

Vol. 5

All pages