

Avista Corp.
Power Supply Pro Forma - Washington Jurisdiction
System Numbers - 2022-2025 Pro Forma
(\$000)

Line No.	2022 Pro Forma	2023 Pro Forma	2024 Pro Forma	2025 Pro Forma
1	555 PURCHASED POWER			
2	Short-Term Market			
3	Chelan PUD			
4	Douglas PUD			
5	Grant PUD			
6	Lancaster PPA			
7	Montana Wind			
8	Small Power			
9	Stimson			
10	Spokane-Upriver			
11	Spokane Waste-to-Energy			
12	Palouse Wind			
13	Adams-Neilson Solar			
14	Rattlesnake Flats Wind			
15	Total Account 555	104,599	105,528	108,219
16				111,266
17	557 OTHER EXPENSES			
18	Miscellaneous Transaction Fees	632	644	657
19	Placholder	0	0	0
20	Placholder	0	0	0
21	Total Account 557	632	644	657
22				670
23	501 THERMAL FUEL EXPENSE			
24	Kettle Falls - Wood Fuel	6,211	7,553	7,178
25	Colstrip - Fuel Cost	26,719	26,852	26,636
26	Total Account 501	32,930	34,405	33,814
27				33,175
28	547 OTHER FUEL EXPENSE			
29	Coyote Springs 2 Combined Cycle Combustion Turbi	32,343	29,722	26,244
30	Lancaster Combined Cycle Combustion Turbine	25,481	23,996	21,274
31	TC Energy Pipeline			
32	Williams Northwest Pipeline			
33	Rathdrum Combustion Turbine	5,990	5,929	4,363
34	Northeast Combustion Turbine	0	0	0
35	Boulder Park Engines	1,793	1,703	1,216
36	Kettle Falls Combustion Turbine	198	188	103
37	Total Account 547	75,520	71,413	63,098
38				59,206
39	565 TRANSMISSION OF ELECTRICITY BY OTHERS			
40	Placholder			
41	Short-term Purchases			
42	BPA Point-to-Point for Colstrip, Coyote Springs 2 & L			
43	BPA Townsend to Garrison			
44	Avista on BPA Borderline			
45	Kootenai for Worley			
46	Sagle for Northern Lights			
47	Northwestern for Colstrip			
48	Portland General Electric John Day to COB			
49	Total Account 565	19,424	19,424	20,521
50				20,521
51	TOTAL EXPENSE	233,104	231,415	226,309
52				224,839
53	447 SALES FOR RESALE			
54	Short-Term Market			
55	Nichols Pumping			
56	Sovereign/Kaiser Services			
57	Energy Imbalance Market			
58	Placholder			
59	Douglas PUD			
60	Pend Oreille PUD			
61	CAISO Market Sales			
62	Total Account 447	73,278	69,753	54,853
63				40,226
64	456 OTHER ELECTRIC REVENUE			
65	Non-WA EIA REC	0	0	0
66	Natural Gas Liquids			
67	Surplus AECO to Malin Transportation			
68	Total Account 456	5,856	6,156	5,163
69				6,760
70	TOTAL REVENUE	79,135	75,909	60,016
71				46,986
72	TOTAL NET EXPENSE	153,969	155,506	166,293
73				177,852
74	WA Share of Expense	101,081	102,090	109,171
75	REC purchases from Idaho (I-937)	896	934	960
76	Lost PCA Value (10% on ID share of PAL/RAT)	474	528	638
77	Total WA Power Supply Expense	102,452	103,552	110,769
				118,439

Avista Corp.
Dispatch Model Results
(Gigawatt-hours)

	2022 GWh	2023 GWh	2024 GWh	2025 GWh
Hydro Resources				
Clark Fork River				
Cabinet Gorge	1,069	1,069	1,071	1,069
Noxon Rapids	1,716	1,716	1,718	1,716
Total Clark Fork River	2,785	2,785	2,789	2,785
Spokane River				
Little Falls	205	205	206	205
Long Lake	509	509	510	509
Monroe Street	102	102	102	102
Nine Mile	138	138	139	138
Post Falls	84	56	-	-
Upper Falls	65	65	66	65
Total Spokane River	1,103	1,075	1,022	1,019
Mid-Columbia Contracts				
Priest Rapids	172	172	173	172
Rock Island	159	159	160	159
Rocky Reach	309	309	310	309
Wanapum	166	166	166	166
Wells Purchase	97	106	96	96
Wells Exchange	387	387	-	-
Canadian Entitlement	(59)	(65)	(68)	(67)
Total Mid-C Contracts	1,230	1,233	836	835
Total Hydro Resources	5,118	5,093	4,647	4,638
Non-Hydro Resources				
Boulder Park Solar	1	1	1	1
Boulder Park	96	99	77	50
Colstrip	1,561	1,526	1,463	1,407
Coyote Springs 2	2,220	2,170	2,058	1,788
Kettle Falls	289	324	305	282
Kettle Falls CT	12	12	7	2
Lancaster	1,682	1,691	1,592	1,408
Northeast	-	-	-	-
Rathdrum	252	269	213	96
Total Owned Non-Hydro Resources	6,112	6,091	5,716	5,033
Total All Resources	11,229	11,184	10,363	9,672
Contracts				
Nichols Pumping	(46)	(39)	(9)	(9)
Palouse Wind	316	316	317	316
Rattlesnake Wind	469	469	471	469
Adams Neilson Solar	-	-	-	-
Small Power	29	29	30	29
Spokane Waste-to-Energy	119	119	119	119
Stimson Lumber	33	33	34	33
Upriver	45	45	45	45
Douglas Exchange Sale	(412)	(412)	-	-
Total Contracts	554	560	1,006	1,003
Spot Market Transactions (Aurora)				
Market Purchases	45	43	106	237
Market Sales	(2,593)	(2,509)	(2,161)	(1,560)
Total Spot Market Transactions	(2,548)	(2,466)	(2,055)	(1,323)
Total All Resources	9,236	9,278	9,315	9,351
Less Station Service	6	6	8	12
System Load	9,242	9,284	9,323	9,363

Clean Energy Report MWh

	2022	2023	2024	2025
Retail Sales	5,666,821	5,695,406	5,718,980	5,740,232
WA PURPA	182,565	182,565	183,156	182,565
Solar Select	50,593	50,593	50,615	50,593
Adjusted Retail Sales	5,433,663	5,462,248	5,485,209	5,507,074
Existing Hydro				
Clark Fork	1,828,202	1,828,202	1,831,137	1,828,202
Spokane River	723,983	705,544	671,105	668,952
Mid-Columbia Contracts	807,622	809,641	548,810	547,990
Existing Renewables				
Kettle Falls	189,798	212,447	200,531	185,223
Palouse Wind	207,215	207,215	207,842	207,215
Rattlesnake Wind	307,855	307,855	309,389	307,855
Boulder Park Solar	536	536	536	536
Adams Neilson Solar	-	-	-	-
Montana Wind	-	-	-	-
Total Existing Clean Resources (Direct)	4,065,211	4,071,439	3,769,350	3,745,972
Clean Percent of Retail Sales prior to Transfers	74.8%	74.5%	68.7%	68.0%
Jurisdiction Purchases				
Palouse Wind	108,421	108,421	108,749	108,421
Rattlesnake Flat	161,079	161,079	161,882	161,079
Kettle Falls	99,308	111,158	104,924	96,914
Hydro (Chelan)	-	-	-	-
Total of Jurisdiction Purchases	368,808	380,658	375,554	366,414
Total Clean Energy	4,434,019	4,452,098	4,144,904	4,112,386
Clean Percent of Retail Sales	81.6%	81.5%	75.6%	74.7%

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7	Montana Wind			
8	Small Power			
9	Stimson			
10	Spokane-Upriver			
11	Spokane Waste-to-Energy			
12	Palouse Wind			
13	Adams-Neilson Solar			
14	Rattlesnake Flats Wind			
15	Total Account 555	104,599	105,528	128,565
16				148,839
17	557 OTHER EXPENSES			
18	Miscellaneous Transaction Fees	632	644	657
19	MT Wind Integration	0	0	1,767
20	Placholder	0	0	0
21	Total Account 557	632	644	657
22				2,437
23	501 THERMAL FUEL EXPENSE			
24	Kettle Falls - Wood Fuel	6,211	7,553	7,178
25	Colstrip - Fuel Cost	26,719	26,852	26,636
26	Total Account 501	32,930	34,405	33,814
27				33,175
28	547 OTHER FUEL EXPENSE			
29	Coyote Springs 2 Combined Cycle Combustion Turbine	32,343	29,722	26,244
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31	TC Energy Pipeline			
32	Williams Northwest Pipeline			
33	Rathdrum Combustion Turbine	5,990	5,929	4,363
34	Northeast Combustion Turbine	0	0	0
35	Boulder Park Engines	1,793	1,703	1,216
36	Kettle Falls Combustion Turbine	198	188	103
37	Total Account 547	75,520	71,413	63,098
38				59,206
39	565 TRANSMISSION OF ELECTRICITY BY OTHERS			
40	Transmission for MT Wind	0	0	4,357
41	Short-term Purchases			
42	BPA Point-to-Point for Colstrip, Coyote Springs 2 & Lancaster			
43	BPA Townsend to Garrison			
44	Avista on BPA Borderline			
45	Kootenai for Worley			
46	Sagle for Northern Lights			
47	Northwestern for Colstrip			
48	Portland General Electric John Day to COB			
49	Total Account 565	19,424	19,424	20,521
50				24,878
51	TOTAL EXPENSE	233,104	231,415	246,655
52				268,536
53	447 SALES FOR RESALE			
54	Short-Term Market			
55	Nichols Pumping			
56	Sovereign/Kaiser Services			
57	Energy Imbalance Market			
58	Placholder			
59	Douglas PUD			
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61	CAISO Market Sales			
62	Total Account 447	73,278	69,753	64,060
63				56,007
64	456 OTHER ELECTRIC REVENUE			
65	Non-WA EIA REC	0	0	0
66	Natural Gas Liquids			
67	Surplus AECO to Malin Transportation			
68	Total Account 456	5,856	6,156	5,163
69				6,760
70	TOTAL REVENUE	79,135	75,909	69,223
71				62,767
72	TOTAL NET EXPENSE	153,969	155,506	177,433
73				205,769
74	WA Share of Expense	101,081	102,090	116,485
75	REC Purchase from Idaho (I-937)	896	934	960
76	Lost PCA Value (10% on ID share of PAL/RAT)	474	528	638
77	MT Wind (WA directed; not already in power supply expense)	0	0	5,225
78	Total WA Power Supply Expense	102,452	103,552	118,082
				141,991

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(Gigawatt-hours)

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Hydro Resources				
Clark Fork River				
Cabinet Gorge	1,069	1,069	1,071	1,069
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Total Clark Fork River	2,785	2,785	2,789	2,785
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Rock Island	159	159	319	318
Rocky Reach	309	309	620	618
Wanapum	166	166	166	166
Wells Purchase	97	106	96	96
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Canadian Entitlement	(59)	(65)	(68)	(67)
Total Mid-C Contracts	1,230	1,233	1,305	1,303
Total Hydro Resources	5,118	5,093	5,117	5,107
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Small Power	29	29	30	29
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Stimson Lumber	33	33	34	33
Upriver	45	45	45	45
Douglas Exchange Sale	(412)	(412)	-	-
Total Contracts	554	560	1,006	1,424
Spot Market Transactions (Aurora)				
Market Purchases	45	43	70	129
Market Sales	(2,593)	(2,509)	(2,595)	(2,342)
Total Spot Market Transactions	(2,548)	(2,466)	(2,525)	(2,213)
Total All Resources	9,236	9,278	9,315	9,351
Less Station Service	6	6	8	12
System Load	9,242	9,284	9,323	9,363

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Solar Select	50,593	50,593	50,615	50,593
Adjusted Retail Sales	5,433,663	5,462,248	5,485,209	5,507,074
Existing Hydro				
Clark Fork	1,828,202	1,828,202	1,831,137	1,828,202
Spokane River	723,983	705,544	671,105	668,952
Mid-Columbia Contracts (include new Chelan 5% slice)	807,622	809,641	548,810	547,990
New Chelan Contract	-	-	308,245	307,469
Existing Renewables				
Kettle Falls	189,798	212,447	200,531	185,223
Palouse Wind	207,215	207,215	207,842	207,215
Rattlesnake Wind	307,855	307,855	309,389	307,855
Boulder Park Solar	536	536	536	536
Adams Neilson Solar	-	-	-	-
Montana Wind (Placeholder)	-	-	-	421,026
Total Existing Clean Resources (Direct)	4,065,211	4,071,439	4,077,595	4,474,468
Clean Percent of Retail Sales prior to Transfers	74.8%	74.5%	74.3%	81.2%
Jurisdiction Purchases				
Palouse Wind	108,421	108,421	108,749	108,421
Rattlesnake Flat	161,079	161,079	161,882	161,079
Kettle Falls	99,308	111,158	104,924	96,914
Hydro (Chelan)	-	-	161,283	160,877
Total of Jurisdiction Purchases	368,808	380,658	536,837	527,291
Total Clean Energy	4,434,019	4,452,098	4,614,432	5,001,758
Clean Percent of Retail Sales	81.6%	81.5%	84.1%	90.8%