

CASCADE NATURAL GAS CORPORATION
Bremerton Manufactured Gas Plant Environmental Remediation
UG-100589 Compliance Reporting
MARCH 1, 2023

CATEGORY	DEFERRED BALANCE 01/01/2022	DEFERRALS 01/01/2022 THROUGH 12/31/2022	DEFERRED BALANCE 12/31/2022
BANK FEES		\$24,278.45	
EPA Fees		\$131,833.86	
INSURANCE PROCEEDS		(\$824,075.73)	
INTERIM REMEDIATION		\$796,567.22	
LEGAL		\$69,890.00	
N/A *		\$22,244.00	
GRAND TOTAL	2,677,189.57	\$220,737.80	2,897,927.37

* Note: N/A Category represents accrual entries and reversal of prior period accrual entries, mainly for interim remediation costs by Anchor QEA and/or Aspect Consulting.

Cascade Natural Gas
Bremerton MGP - 2022 Summary AJE

	Deferral 47WA.1860.20460	Legal 47660WA.5222.29230	Other Investigations 47660WA.5221.29230	Billings to Ins 47601WA.5984.29250	Bank Fee 47660WA.5914.29250	Reserve 47WA.2282.02	Remediation Cost 47660WA.5221.29230	Internal Labor Cost
Jan	2,586.50	(2,586.50)				64,999.04	(64,999.04)	-
Feb	2,775.00	(2,775.00)				43,861.66	(43,861.66)	1,238.84
Mar	(290,135.07)	(7,173.75)		303,221.32	(5,912.50)	55,315.40	(55,315.40)	(1,685.19)
Apr	1,762.00	(1,762.00)				108,273.13	(108,273.13)	3,323.56
May	(106,714.77)	(2,519.75)		109,234.52		64,658.50	(64,658.50)	(479.29)
Jun	10,122.19	(4,144.00)			(5,978.19)	35,443.82	(35,443.82)	1,332.18
Jul	651.00	(651.00)				79,787.51	(79,787.51)	-
Aug	6,531.00	(6,531.00)				201,841.17	(201,841.17)	-
Sep	(215,208.84)	(2,981.00)		224,233.72	(6,043.88)	154,547.62	(154,547.62)	(6,639.63)
Oct	2,833.00	(2,833.00)				69,000.07	(69,000.07)	825.78
Nov	(99,956.67)	(22,429.50)	(65,000.00)	187,386.17		(20,859.75)	20,859.75	(1,332.18)
Dec	98,377.38	(15,148.50)	(76,885.00)		(6,343.88)	(49,753.09)	49,753.09	420.46
Totals	(586,377.28)	(71,535.00)	(141,885.00)	824,075.73	(24,278.45)	807,115.08	(807,115.08)	(2,995.47)

(586,377.28)	Total Deferral Activity
<u>807,115.08</u>	Total Reserve Activity
<u><u>220,737.80</u></u>	Net Totals (1)

(1) Agrees to Access Database Report to filed with WUTC March 1, 2023.