



March 13, 2023

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, SE, Suite 100
Salem, Oregon 97301-3389

RE: UM 2193—PacifiCorp’s 2022 All-source Request for Proposals Benchmark Bids

In compliance with OAR 860-089-350(1),¹ PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) encloses for filing the benchmark bid evaluations. Following the receipt of market bids, both market and benchmark bids will be analyzed by Plexos to calculate final price scores developed in consultation with the Independent Evaluator (IE).

To support the requirements of OAR 860-089-0350(1), PacifiCorp is filing the each of the following highly confidential documents:

1. A detailed score is included in cells K7:L30 of the “Benchmark Price Score” tab of the following excel spreadsheet:

HIGHLY CONF(3.6.2023 15.11.12) ST -23I.ST.RP.20.PA2_.EP.MM.Base.2953
(LT. 2953 - 3891) v78.8.xlsb

2. Non-price scoring summary:

HIGHLY CONF - 2022AS RFP - Benchmark Non-price Score w Summary.xlsx

3. Supporting cost information is provided in the following bid preparation (“cost”) models which were used to create the IRP data files in #4 which are uploaded into Plexos.² During the scoring process, it was identified that the cost models included inflation rate and integration costs, which could be updated to be consistent with 2023 IRP inputs. If the Commission or the IE determines that it is appropriate to update the cost files prior to scoring market bids, the electric company will also make the equivalent update to the score of the benchmark resource:

¹ OAR 860-089-35 “Prior to the opening of bidding on an approved RFP, the electric company must file with the Commission and submit to the IE, for review and comment, a detailed score for any benchmark resource with supporting cost information, any transmission arrangements, and all other information necessary to score the benchmark resource. The electric company must apply the same assumptions and bid scoring and evaluation criteria to the benchmark bid that are used to score other bids.”

² Each of the project files includes all other information necessary to score the benchmark resource.

- i. HIGHLY CONF_Arco I Wind_BTA_156.4MW_0_0H_ID_30YR_2026
r3.xlsb
- ii. HIGHLY CONF_Clawson Solar_BTA_178MW_0_0H_UT_25YR_2027
r3.xlsb
- iii. HIGHLY CONF_Clawson
Solar+Storage_BTA_178MW_90_4H_UT_25YR_2027_A r5.xlsb
- iv. HIGHLY CONF_Clover
BESS_BTA_199.99MW_199.99_4H_UT_20YR_2026_A r5.xlsb
- v. HIGHLY CONF_Current Creek
BESS_BTA_0MW_199.99_4H_UT_30YR_2026_A r4.xlsb
- vi. HIGHLY CONF_GRHills Solar_BTA_101.2MW_0_0H_WY_25YR_2026
r4.xlsb
- vii. HIGHLY CONF_Mochila I
BESS_BTA_0MW_199.99_4H_UT_15YR_2025_A r5.xlsb
- viii. HIGHLY CONF_Pryor Mtn Solar_BTA_96.8MW_0_0H_MO_25YR_2026
r3.xlsb
- ix. HIGHLY CONF_Quicksilver Solar I_BTA_200MW_0_0H_UT_25YR_2025
r4.xlsb
- x. HIGHLY CONF_Sunflower Solar_BTA_30.1MW_0_0H_UT_25YR_2025
r3.xlsb
- xi. HIGHLY CONF_Sunflower
Solar+Battery_BTA_30MW_20_4H_UT_25YR_2025_A r5.xlsb
- xii. HIGHLY CONF_Timpie Solar_BTA_99MW_0_0H_UT_25YR_2025
r4.xlsb

4. The following IRP data files were generated via macro by each of the above cost models in #3 and are used to upload benchmark bid data into Plexos.

- i. HIGHLY CONF_Clawson Solar_BTA_178MW_0_0H_UT_25YR_2027
r3.xlsx
- ii. HIGHLY CONF_Clawson
Solar+Storage_BTA_178MW_90_4H_UT_25YR_2027_A r5.xlsx
- iii. HIGHLY CONF_Clover
BESS_BTA_199.99MW_199.99_4H_UT_20YR_2027_A r4.xlsx
- iv. HIGHLY CONF_Current Creek
BESS_BTA_199.99MW_199.99_4H_UT_20YR_2027_A r3.xlsx
- v. HIGHLY CONF_Glenrock Rolling Hills Surplus
Solar_BTA_101.2MW_0_0H_WY_25YR_2026 r4.xlsx
- vi. HIGHLY CONF_Mochila I
BESS_BTA_199.99MW_199.99_4H_UT_20YR_2026_A r4.xlsx
- vii. HIGHLY CONF_Pryor Mountain Surplus
Solar_BTA_96.8MW_0_0H_MO_25YR_2026 r3.xlsx

- viii. HIGHLY CONF_Quicksilver Solar I_BTA_200MW_0_0H_UT_25YR_2026 r4.xlsx
- ix. HIGHLY CONF_Sunflower Solar_BTA_30.1MW_0_0H_UT_25YR_2025 r3.xlsx
- x. HIGHLY CONF_Sunflower Solar+Battery_BTA_30MW_20_4H_UT_25YR_2025_A r5.xlsx
- xi. HIGHLY CONF_Sunflower Solar+Battery_BTA_30MW_20_4H_UT_25YR_2025_A r5.xlsx
- xii. HIGHLY CONF_Timpie Solar_BTA_99MW_0_0H_UT_25YR_2027 r4.xlsx

5. Additional supporting files for determining the capacity contribution are as follows:

- i. HIGHLY CONF 22AS CapContrbn_Arco I Wind Energy Project_BTA_156.4MW_0_0H_ID_30YR_2026 r3.xlsx
- ii. HIGHLY CONF 22AS CapContrbn_Clawson Solar_BTA_178MW_0_0H_UT_25YR_2027 r3.xlsx
- iii. HIGHLY CONF 22AS CapContrbn_Clawson Solar+Storage_BTA_178MW_90_4H_UT_25YR_2027_A r5.xlsx
- iv. HIGHLY CONF 22AS CapContrbn_Clover BESS_BTA_199.99MW_199.99_4H_UT_20YR_2027_A r4.xlsx
- v. HIGHLY CONF 22AS CapContrbn_Current Creek BESS_BTA_199.99MW_199.99_4H_UT_20YR_2027_A r3.xlsx
- vi. HIGHLY CONF 22AS CapContrbn_Glenrock Rolling Hills Surplus Solar_BTA_101.2MW_0_0H_WY_25YR_2026 r4.xlsx
- vii. HIGHLY CONF 22AS CapContrbn_Mochila I BESS_BTA_199.99MW_199.99_4H_UT_20YR_2026_A r4.xlsx
- viii. HIGHLY CONF 22AS CapContrbn_Pryor Mountain Surplus Solar_BTA_96.8MW_0_0H_MO_25YR_2026 r3.xlsx
- ix. HIGHLY CONF 22AS CapContrbn_Quicksilver Solar I_BTA_200MW_0_0H_UT_25YR_2026 r4.xlsx
- x. HIGHLY CONF 22AS CapContrbn_Sunflower Solar_BTA_30.1MW_0_0H_UT_25YR_2025 r3.xlsx
- xi. HIGHLY CONF 22AS CapContrbn_Sunflower Solar+Battery_BTA_30MW_20_4H_UT_25YR_2025_A r5.xlsx
- xii. HIGHLY CONF 22AS CapContrbn_Timpie Solar_BTA_99MW_0_0H_UT_25YR_2027 r4.xlsx

This filing contains highly confidential information. Concurrent with the submission of this filing, PacifiCorp is filing a motion for a modified protective order for the highly confidential information.

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PacifiCorp respectfully requests that all information requests regarding this matter be addressed as follows:

By email (**preferred**): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah St., Ste. 2000
Portland, OR 97232-2152

All informal inquiries may be directed to Cathie Allen, Regulatory Affairs Manager, at (503) 813-5934.

Sincerely,



Matthew McVee
Vice President, Regulatory Policy and Operations

Enclosures