

**EXHIBIT NO. ___(LFL-6)
DOCKET NO. UE-141335
WITNESS: LYNN F. LOGEN**

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

In the Matter of the Petition of:

**King County, Washington; BNSF Railway;
Frontier Communications Northwest, Inc.;
Verizon Wireless; and New Cingular Wireless
PCS, LLC.**

Docket No. UE-141335

For a Declaratory Order

**FIFTH EXHIBIT (NONCONFIDENTIAL) TO THE
PREFILED DIRECT TESTIMONY OF
LYNN F. LOGEN
ON BEHALF OF PUGET SOUND ENERGY, INC.**

NOVEMBER 19, 2014

First Revised Sheet No. 80-d
Cancelling Original
Sheet No. 80-d

RECEIVED
JUNE 8, 1984

WN U-60

WASH. UT. &
TRANS. COMM.

PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

For Commission's Receipt Stamp

SCHEDULE

80

GENERAL RULES AND PROVISIONS
(Continued)

9. REFUSAL OF SERVICE - The Company may refuse to connect an applicant for service or may refuse to render additional service to a Customer when such service will adversely affect service being rendered to other Customers or where the applicant or Customer has not complied with state, county, or municipal codes or regulations concerning the rendition of such service.

The Company may refuse to serve an applicant or a Customer if, in its judgment, said applicant's or Customer's installation of wiring or electrical equipment is hazardous, or of such character that satisfactory service cannot be provided.

The installation of proper protective devices on the applicant's or Customer's premises at the applicant's or Customer's expense may be required whenever the Company deems such installation necessary to protect its property or that of its other Customers.

The Company shall not be required to connect with or render service to an applicant unless and until it has all necessary operating rights, including rights-of-way, easements, franchises, and permits.

The Company will not connect service to a master meter in any new building with permanent occupants when: there is more than one unit in the building; the occupant of each unit in the building has control over a significant portion of electric energy consumed in each unit; and the long-run benefits of a separate meter for each customer exceed the cost of providing separate meters.

The Company shall not be required to provide service if to do so would be economically unfeasible.

10. CUSTOMER'S LOAD AND OPERATIONS - For single and three phase service, the Customer shall provide adequate protection for equipment, data, operations, work and property under his control from (a) high and low voltage, (b) surges, harmonics, and transients in voltage, and (c) overcurrent. For unidirectional and three-phase equipment, the Customer shall provide adequate protection from "single phasing conditions," reversal of phase rotation, and phase unbalance.

Canceled 4-11-97 by 2nd Revised Sheet 80-d

ISSUED June 8, 1984 EFFECTIVE May 2, 1985

By Authority of Order of the Washington Utilities and
Transportation Commission, Cause No. U-84-51

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY D. A. Krause TITLE Vice President, Rates

Fourth Revised Sheet No. 85
Canceling Third Revised Sheet No. 85
and Second Revised Sheet No. 85-g
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MAY - 2 1991

WASH. UT. & TRANS. COMM.

PUGET SOUND POWER & LIGHT COMPANY
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SCHEDULE 85
LINE EXTENSIONS

1. SINGLE-FAMILY RESIDENCES -

a. The Company will construct new single-phase distribution facilities along a Public Thoroughfare to serve one or more customers on the following terms:

(1) For each residence initially to be served, the Company will provide an allowance of \$1,478.00 toward the cost of construction of facilities. Construction costs in excess of the allowance(s) shall be paid to the Company in advance of construction at the rates set forth in (3) below:

(2) Single-Family Residences that are not utilized as primary year-around residences shall receive an allowance of \$739.00 toward the cost of construction of facilities. Construction costs in excess of the allowance(s) shall be paid to the Company in advance of construction at the rates set forth in (3) below:

(3) Overhead distribution facilities: \$6.16 per foot (T)
Underground distribution facilities: \$5.25 per foot (I)(C)(D)

b. The Company will construct new single-phase distribution facilities on property other than along a Public Thoroughfare on the following terms:

Overhead distribution facilities: \$6.16 per foot (T)
Underground distribution facilities: \$5.25 per foot (I)(C)(D)

Charges for new line extensions shall be paid to the Company in advance of construction.

c. The Company will construct three-phase facilities to serve one or more customers on the following terms: (M)

(1) For each Customer to be initially served along a Public Thoroughfare, the Company will provide an allowance of \$3,898.00 toward the estimated cost of construction of facilities. Estimated construction costs in excess of the allowance(s) shall be paid to the Company in advance of construction.

(2) For the Customer(s) to be initially served along property other than a Public Thoroughfare, the Customer(s) shall be required to pay in advance of construction the estimated costs of the facilities.

(M) Transferred from Sheet No. 85-13 BY ORDER OF WASH. UTILITIES & TRANSPORTATION COMM., DOCKET NO. 910471

ISSUED May 1, 1991 EFFECTIVE ~~June 1, 1991~~ June 6, 1991

PSPL 9105

Canceled 4-11-97 by 5th Revised Sheet 85

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY G. B. Swofford TITLE VICE PRESIDENT, RATES

Fourth Revised Sheet No. 85-a
Canceling Third Revised
Sheet No. 85-a

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SCHEDULE 85
LINE EXTENSIONS
(Continued)

(3) If the actual costs of construction are less than the estimate by more than 10% of the estimate, the Company shall refund any excess payment to the Customer. (K)

d. Each customer shall pay charges which reflect each customer's responsibility for the extension charges. The Company shall have the right to connect subsequent customers to all line extensions. If such connections are permanent in nature and are made within 5 years of the date the line extension is energized, subsequent customers so connected shall be treated for purposes of allowances and excess charges under the provisions of 1.a., 1.b., and 1.c. above as if they were included among the customers for whom the extension was originally constructed; and refunds or reallocations, if any, to present owners shall be made on the same basis. The total of refunds for line extensions shall not exceed the amount paid by customers. (K)

e. All the above charges are in addition to those required by the terms of Schedule 86, Service Lines.

2. PLATTED NEW SINGLE-FAMILY RESIDENTIAL DEVELOPMENTS - (M)

a. The Company will install underground distribution lines utilizing surface-mounted transformers within platted new residential developments serving Single-Family Residences on the following terms:

The developer or owner will pay to the Company in advance of construction \$12.71 per centerline foot of all roads within the development or plat. For each Single-Family Residence connected within the first five (5) years after the system is energized, the Company will refund an amount equal to the allowances in 1.a.(1) or 1.a.(2) above. The total of all such refunds for the development shall not exceed the amount paid by the developer or owner under this paragraph. (M)

In lieu of cash payment of the above amount, the Company will accept a letter of credit, contractor's bond, or other credit instrument upon execution of a written agreement with the developer or owner. Such written agreement shall prescribe the requirements for any such credit instrument and shall permit the face amount of such instrument to be reduced no more often than once every three (3) months as new customers are connected. Such (N)

(K) Transferred to Sheet No. 85 BY AUTH. OF ORDER OF WASH. UTILITIES & TRANSPORTATION COMM., DOCKET NO. 710479

(M) Transferred from Sheet No. 85-b

ISSUED May 1, 1991

EFFECTIVE June 1, 1991

June 6, 1991

PSPL 9105

Canceled 4-11-97 by 5th Revised Sheet 85-a

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY

G. B. Swofford
G. B. Swofford

TITLE VICE PRESIDENT, RATES

0162-26

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MAY - 2 1991

WASH. UT. & TRANS. COMM.

Fifth Revised Sheet No. 85-b
Canceling Fourth Revised
Sheet No. 85-b

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SCHEDULE 85
LINE EXTENSIONS
(Continued)

written agreement shall also require the payment by developer or owner of a charge. Such charge shall be equal to the face amount outstanding of the credit instrument times an interest rate equal to the sum of a designated prime interest rate as of the date the credit instrument is accepted by the Company plus one percentage point (1.0%).

(N)(K)
(N)
(K)

- b. The above charges are in addition to those required to extend the Company's overhead or underground distribution system to the perimeter of the plat.
- c. All the above charges are in addition to those required by the terms of Schedule 86, Service Lines.
- d. The Company shall have the right to connect subsequent customers to all such line extensions.

3. MULTI-FAMILY RESIDENTIAL STRUCTURES, MOBILE HOME PARKS, AND NON-RESIDENTIAL OR RECREATIONAL FACILITIES -

a. The Company will construct new distribution facilities, including overhead or surface mounted transformers, along a Public Thoroughfare to serve additional customers on the following terms:

- (1) Multi-family residential structures and mobile home parks: at no charge up to a maximum of \$1,478.00 of investment by the Company in new distribution facilities for each residential customer (living unit) to be initially served.
- (2) Non-residential or recreational facilities: at no charge up to a maximum of investment by the Company in new distribution facilities equivalent to two times the estimated annual new revenue from customers to be initially served.
- (3) All estimated construction costs in excess of those allowed in (1) or (2) above shall be paid to the Company by the developer or owner in advance of construction.
- (4) If the actual costs of construction are less than the estimate by more than 10% of the estimate, the Company shall refund any excess payment to the customer.
- (5) Underground secondary service lines from the Point of Delivery shall be installed, owned, and maintained by the developer or

(M)
(M)

(K) Transferred to Sheet No. 85-a (M) Transferred from Sheet No. 85-c

ISSUED May 1, 1991

BY AUTH. OF ORDER OF WASH. UTILITIES & TRANSPORTATION COMM. DOCKET NO.
EFFECTIVE June 1, 1991

June 1, 1991

PSP19105

Canceled 4-11-97 by 6th Revised Sheet 85-b

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY *F. B. Swofford* TITLE VICE PRESIDENT, RATES

Fifth Revised Sheet No. 85-c
Canceling Fourth Revised
Sheet No. 85-c

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SCHEDULE 85
LINE EXTENSIONS
(Continued)

property owner. The Company shall provide and install overhead secondary service lines as provided in Schedule 86 of this tariff.

(K)

b. For overhead or underground Primary voltage systems, the Point of Delivery and metering will normally be at a point on the property line of the premises to be served which is, in the Company's reasonable judgment, most conveniently located with respect to the Company's transmission or distribution facilities. The Company will provide primary metering facilities, and the incremental cost of such facilities in excess of secondary metering facilities will be included in the total costs to provide service. The customer shall install, own, and maintain all facilities on the load side of the primary metering facilities.

(K)

c. For underground service at Secondary voltages, the Point of Delivery will be at the load side of the transformer or secondary handhole if located on the private property being served; or the property line if the distribution facilities are located on the public right-of-way. The transformer, handhole, or secondary connection location shall be at the point which is, in the Company's opinion, most conveniently located with respect to the Company's distribution facilities. The Customer shall install, own, and maintain all secondary facilities beyond the transformer or secondary handhole.

d. For overhead service at Secondary voltages, the Point of Delivery will be at a point on the outside of the structure to be served which is, in the Company's reasonable judgment, most conveniently located with respect to the Company's distribution facilities.

e. Any additional cost to provide service to a Point of Delivery other than that denoted in this schedule, at the request of the customer, shall be paid by the customer in advance of construction, and such amounts shall be in addition to any other amounts the customer may be required to pay in accordance with the tariff.

(M)

f. The Company shall have the right to connect subsequent customers to all line extensions. If such connections are made within five years of the date the line extension is energized, subsequent customers so connected shall be treated for purposes of charges under

(M)

(K) Transferred to Sheet No. 85-b

(M) Transferred from Sheet No. 85-d

BY ORDER OF ORDER OF WASH. UTILITIES & TRANSPORTATION COMM., DCKET NO. 910779

ISSUED May 1, 1991

EFFECTIVE ~~June 1, 1991~~ June 6, 1991

PSPL9105

Canceled 4/11/97 by 6th Revised Sheet 85-c

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY G. B. Swofford
G. B. Swofford

TITLE VICE PRESIDENT, RATES

0162-26

Fourth Revised Sheet No. 85-d
Canceling Third Revised
Sheet No. 85-d

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SCHEDULE 85
LINE EXTENSIONS
(Continued)

the provisions of 3.a. above as if they were included among the customers for whom the extension was originally constructed, and refunds or reallocations, if any, shall be made on the same basis.

(K)

4. RECONSTRUCTING DISTRIBUTION LINES FROM SINGLE PHASE TO THREE PHASE - For reconstruction of single-phase distribution facilities to three-phase to satisfy customer requirements, the customer shall pay the Company in advance of construction the amount by which the estimated reconstruction cost, including additional transformer costs, exceeds two times the annual additional revenue which is estimated will accrue to the Company.

(K)

5. ENGINEERING FEES - If an applicant requests estimated costs for a line extension under the provisions of this schedule, the Company may, at its option, require the applicant to pay in advance the estimated costs of providing such estimate. If the applicant takes service under this schedule within six months of the estimate, the Company will apply the advance payment against the cost to provide service and will refund the excess, if any.

6. EXTENSION FACILITIES AND COST - The Company in its sole judgment shall determine the appropriate location, design, phase, voltage, and capacity for the line extension and, where applicable, shall determine the extension cost utilizing its Cost Estimating System in conjunction with sound engineering practices.

7. OWNERSHIP OF FACILITIES - The Company shall own, operate, and maintain all electric distribution facilities installed by the Company under this schedule.

(M)

8. PUBLIC THOROUGHFARE - A public thoroughfare may be a municipal, county, state, federal, or other road open to the public over which the Company has adequate operating rights to accommodate the construction, operation, repair, and maintenance of the line extension, and which has been clearly delineated, cleared of growth and obstructions, and brought to final grade prior to the construction of electric distribution lines. A road on private property which meets the above requirements shall be deemed to be a public thoroughfare if such road provides public access to properties which may be served from such line extension. If, in the judgment of the Company, the permanency or definition of any road is questionable, it shall not be considered a public thoroughfare for the purposes of this schedule

(M)

(K) Transferred to Sheet No. 85-c (M) Transferred from Sheet No. 85-e

ISSUED May 1, 1991

EFFECTIVE June 1, 1991

BY AUTH. OF ORDER OF WASH. UTILITIES & TRANSPORTATION COMM., SCHEDULE NO. _____

PSPL 9105

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY

Gay B. Swofford
G. B. Swofford

TITLE VICE PRESIDENT, RATES

Canceled 4-11-97 by 5th Revised Sheet 85-d

Fourth Revised Sheet No. 85-e
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SCHEDULE 85
LINE EXTENSIONS
(Continued)

and it shall be the Company's option to install distribution facilities to serve customers. Such distribution facilities shall not be subject to the footage or revenue allowances provided in this schedule.

(K)

9. REFUNDS AND REALLOCATIONS - The Company will make every reasonable effort to monitor refunds and reallocations authorized under the provisions of this schedule; however, it is the ultimate responsibility of the person(s) entitled to such refunds or reallocations to notify the Company of the impending or actual connection of subsequent customer(s) which may require refunding or reallocation of funds prepaid to the Company. In no case shall the Company be liable for refunds or reallocations authorized in this schedule that are requested later than five (5) years and sixty (60) days from the date the line extension installed under this schedule is energized.

(T)

(T)

(C)

(D)(K)

(M)

10. OPERATING RIGHTS -

a. Adequate legal rights for the construction, operation, repair, and maintenance of the electric system installed under this schedule over, under, across or through all property, including property not owned by the customer, shall be obtained by the customer for the Company prior to the commencement of construction of said system. Such operating rights shall be in a form acceptable to the Company.

(T)

(T)

b. When an underground electric distribution extension is to be installed in a platted tract, the owner thereof shall grant a utility easement specifically to the Company for the extension and shall also record with the plat a restrictive covenant providing that all permanent electric utility service lines shall be underground.

11. CLEARING -

a. It shall be the property owner's, developer's, or customer's responsibility to provide a route for construction which is to final grade, free of all obstructions, and along which all rights-of-way, easements, and property lines are clearly and accurately delineated.

(M)

(K) Transferred to Sheet No. 85-d

(M) Transferred from Sheet No. 85-f

BY AUTH. OF ORDER OF WASH. UTILITIES & TRANSPORTATION COMM. 910879

ISSUED May 1, 1991

EFFECTIVE June 1, 1991

June 1, 1991

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Canceled 4-11-97 by 5th Revised Sheet 85-e

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY G. B. Swofford
G. B. Swofford

TITLE VICE PRESIDENT, RATES

0162-26

Fourth Revised Sheet No. 85-f
Canceling Third Revised
Sheet No. 85-f

MAY - 2
WASH. UT. & TRAN. COMM.

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PUGET SOUND POWER & LIGHT COMPANY
Electric Tariff G

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SCHEDULE 85
LINE EXTENSIONS
(Continued)

- b. The property owner, developer, or customer shall provide written (K) notice to the Company that the provisions of 11.a. have been complied with prior to installation of the Company's distribution system.
- 12. TRENCHING - For underground service, the Customer, owner, or developer shall provide all necessary trenching, excavation for vaults, and backfill in accordance with Company standards, or contract with the Company to provide this work at its estimated cost. Payments to the Company for such work will not be refundable.
- 13. ECONOMIC FEASIBILITY - The Company shall not be required to construct any distribution extension under this schedule if such extension is, in the reasonable judgment of the Company, economically unfeasible. Service may, however, be provided to customers on terms which require payment of an amount sufficient to justify the Company's investment in facilities. (M)
- 14. SINGLE-FAMILY RESIDENCE - A Single-Family Residence is a structure that is located on a legal residential lot and is approved for occupancy as a permanent residence by the local governing agency or agencies. A mobile home will be considered a Single-Family Residence if it meets the above requirements; is permanently located on a foundation; has had the axles and wheels removed; and meets all other requirements for a mobile home permit as required by the local governing agency or agencies. (K)
- 15. TEMPORARY SERVICE - This schedule does not apply to temporary service. Such service is subject to the provisions of Schedule 80 in this tariff.
- 16. GOVERNMENTAL AUTHORITY - The manner and type of construction of any extension of the distribution system shall be subject to applicable governmental authority or law, and any increase in costs resulting therefrom and not reimbursed by an agency of the government or other person or entity shall be paid by the customer(s), property owner, or developer served by such extension.
- 17. SCHEDULE 87 - The installation of facilities under the provisions of this schedule shall be subject to the provisions of Schedule 87, Income Tax Rider.
- 18. GENERAL RULES AND PROVISIONS - Service under this schedule is subject to the General Rules and Provisions contained in this tariff. (M)

(K) Transferred to Sheet No. 85-e May 1, 1991 (M) Transferred from Sheet No. 85-g June 1, 1991
 ISSUED _____ EFFECTIVE June 6, 1991

BY AUTH. OF ORDER OF WASH. UTILITIES & TRANSPORTATION COMM. PERMIT NO. 910479

PSPL9105

ISSUED BY PUGET SOUND POWER & LIGHT COMPANY

BY

G. B. Swofford
G. B. Swofford

TITLE VICE PRESIDENT, RATES

Canceled 4-11-97 by 5th Revised Sheet 85-f