

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-12 _____

EXHIBIT NO. ____ (WGJ-2)

WILLIAM G. JOHNSON

REPRESENTING AVISTA CORPORATION

Avista Corp.
Power Supply Pro forma - Washington Jurisdiction
System Numbers - Jan 2011 - Dec 2011 Actual and Jan 2013 - Dec 2013 Pro Forma
2011 Weather Normalized Load

Line No.	Jan 11 - Dec 11 Actuals	Adjustment	Jan 13 - Dec 13 Pro forma
555 PURCHASED POWER			
1	\$0	\$18,691	\$18,691
2	118,055	-116,740	1,315
3	0	9,614	9,614
4	2,017	-2,017	0
5	5,569	6,256	11,825
6	1,597	203	1,800
7	4,322	-4,322	0
8	6,060	737	6,797
9	4,169	-4,169	0
10	860	-66	794
11	21,093	967	22,060
12	1,733	1,078	2,811
13	65	-65	0
14	0	18,852	18,852
15	14,836	579	15,415
16	6	0	6
17	1,334	-262	1,072
18	1,922	112	2,034
19	2,387	27	2,414
20	0	6,150	6,150
21	118	-118	0
22	59	-59	0
23	19,070	-19,070	0
24	645	-645	0
25	3,633	-385	3,248
26	209,550	-84,653	124,897
557 OTHER EXPENSES			
27	884	0	884
28	374	-200	174
29	0	769	769
30	-151	151	0
31	190,130	-190,130	0
32	191,237	-189,410	1,827
501 THERMAL FUEL EXPENSE			
33	11,448	-1,279	10,169
34	20	0	20
35	17,623	3,175	20,798
36	294	0	294
37	29,385	1,897	31,282
547 OTHER FUEL EXPENSE			
38	18,449	23,786	42,235
39	7,228	-14	7,214
40	22,845	16,899	39,744
41	5,537	614	6,151
42	0	-3,174	-3,174
43	0	355	355
44	0	-1,007	-1,007
45	24	0	24
46	424	290	714
47	26	-4	22
48	376	67	443
49	73	429	502
50	54,982	38,241	93,223

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<u>565 TRANSMISSION OF ELECTRICITY BY OTHERS</u>				
51	WNP-3	789	15	804
52	Black Creek Wheeling	39	-39	0
53	Wheeling for System Sales & Purchases	172	0	172
54	BPA PTP for Colstrip, Coyote & Lancaster	12,861	332	13,193
55	BPA Townsend-Garrison Wheeling	1,257	251	1,508
56	Avista on BPA - Borderline	1,237	10	1,247
57	Kootenai for Worley	45	0	45
58	Sagle-Northern Lights	136	0	136
59	Northwestern for Colstrip	311	0	311
60	PGE Firm Wheeling	643	0	643
61	Total Account 565	17,490	569	18,059
<u>536 WATER FOR POWER</u>				
62	Headwater Benefits Payments	974	-39	935
<u>549 MISC OTHER GENERATION EXPENSE</u>				
63	Rathdrum Municipal Payment	160	0	160
64	TOTAL EXPENSE	503,778	-233,395	270,383
<u>447 SALES FOR RESALE</u>				
65	Modeled Short-Term Market Sales	0	35,776	35,776
66	Actual ST Market Sales - Physical	90,744	-89,914	830
67	Actual ST Market Sales - Financial M-to-M	0	7,614	7,614
68	Peaker (PGE) Capacity Sale	1,752	0	1,752
69	Nichols Pumping Sale	1,229	488	1,717
70	Sovereign/Kaiser DES	78	0	78
71	Pend Oreille DES & Spinning	430	0	430
72	Northwestern Load Following	251	-251	0
73	NaturEner	443	-443	0
74	SMUD Sale - Energy and REC	22,439	2,171	24,610
75	Ancillary Services	645	-645	0
76	Total Account 447	118,011	-45,204	72,807
<u>456 OTHER ELECTRIC REVENUE</u>				
77	Non WA EIA REC Sales	2,178	-1,800	378
78	WA EIA REC Sales	0	158	158
79	Gas Not Consumed Sales Revenue	179,427	-179,427	0
80	Total Account 456	181,605	-181,069	536
<u>453 SALES OF WATER AND WATER POWER</u>				
81	Upstream Storage Revenue	507	-77	430
82	TOTAL REVENUE	300,123	-226,350	73,773
83	TOTAL NET EXPENSE	203,655	-7,045	196,610