

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-15_____

EXHIBIT NO._____(SJK-3)

SCOTT J. KINNEY

REPRESENTING AVISTA CORPORATION

Load & Resources Annual Summary

| | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | 2033 |
|------------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| Energy Position | | | | | | | | | | | | | | | | | | | | |
| REQUIREMENTS | | | | | | | | | | | | | | | | | | | | |
| 1 Native Load | -1,054 | -1,067 | -1,079 | -1,093 | -1,105 | -1,114 | -1,125 | -1,135 | -1,145 | -1,155 | -1,167 | -1,180 | -1,190 | -1,201 | -1,212 | -1,225 | -1,239 | -1,254 | -1,270 | -1,285 |
| 2 Firm Power Sales | -109 | -58 | -58 | -6 | -6 | -5 | -5 | -5 | -5 | -5 | -5 | -5 | -5 | -5 | -5 | -5 | -5 | -5 | -5 | -5 |
| 3 Total Requirements | -1,163 | -1,125 | -1,137 | -1,099 | -1,111 | -1,119 | -1,130 | -1,140 | -1,150 | -1,160 | -1,172 | -1,185 | -1,195 | -1,206 | -1,217 | -1,230 | -1,244 | -1,259 | -1,274 | -1,290 |
| RESOURCES | | | | | | | | | | | | | | | | | | | | |
| 4 Firm Power Purchases | 128 | 129 | 128 | 76 | 76 | 56 | 31 | 30 | 30 | 29 | 29 | 29 | 29 | 29 | 29 | 29 | 29 | 29 | 29 | 29 |
| 5 Hydro | 527 | 495 | 495 | 495 | 490 | 481 | 481 | 481 | 481 | 481 | 481 | 481 | 481 | 481 | 481 | 481 | 481 | 481 | 481 | 481 |
| 6 Baseload/Intermediate Resources | 723 | 725 | 718 | 715 | 732 | 711 | 724 | 736 | 713 | 717 | 714 | 719 | 673 | 506 | 504 | 506 | 504 | 506 | 504 | 506 |
| 7 Wind Resources | 42 | 40 | 40 | 40 | 40 | 40 | 40 | 40 | 40 | 40 | 40 | 40 | 40 | 40 | 40 | 40 | 40 | 40 | 40 | 40 |
| 8 Total Resources | 1,420 | 1,390 | 1,382 | 1,327 | 1,337 | 1,288 | 1,275 | 1,287 | 1,264 | 1,267 | 1,263 | 1,269 | 1,222 | 1,056 | 1,054 | 1,056 | 1,054 | 1,056 | 1,054 | 1,056 |
| 9 POSITION | 257 | 265 | 245 | 227 | 226 | 168 | 145 | 147 | 114 | 107 | 91 | 84 | 27 | -150 | -164 | -174 | -191 | -203 | -221 | -234 |
| CONTINGENCY PLANNING | | | | | | | | | | | | | | | | | | | | |
| 10 Peaking Resources | 153 | 139 | 154 | 153 | 153 | 153 | 147 | 151 | 152 | 153 | 152 | 153 | 152 | 153 | 152 | 153 | 152 | 153 | 152 | 153 |
| 11 Contingency | -228 | -231 | -231 | -232 | -232 | -214 | -195 | -196 | -196 | -197 | -197 | -198 | -198 | -199 | -199 | -200 | -200 | -201 | -202 | -202 |
| 12 CONTINGENCY NET POSITION | 182 | 173 | 167 | 148 | 147 | 106 | 96 | 103 | 70 | 63 | 46 | 39 | -19 | -197 | -211 | -221 | -239 | -252 | -270 | -284 |
| Energy Margin | 22% | 24% | 22% | 21% | 20% | 15% | 13% | 13% | 10% | 9% | 8% | 7% | 2% | -12% | -13% | -14% | -15% | -16% | -17% | -18% |

January Peak Position (1 Hour)

| | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | 2033 |
|---|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| REQUIREMENTS | | | | | | | | | | | | | | | | | | | | |
| 13 1 Native Load | -1,665 | -1,683 | -1,700 | -1,713 | -1,727 | -1,741 | -1,755 | -1,769 | -1,783 | -1,798 | -1,812 | -1,827 | -1,842 | -1,856 | -1,871 | -1,887 | -1,902 | -1,917 | -1,933 | -1,948 |
| 21 2 Firm Power Sales | -211 | -158 | -158 | -8 | -8 | -6 | -6 | -6 | -6 | -6 | -6 | -6 | -6 | -6 | -6 | -6 | -6 | -6 | -6 | -6 |
| 3 Total Requirements | -1,875 | -1,841 | -1,857 | -1,721 | -1,735 | -1,747 | -1,761 | -1,775 | -1,789 | -1,804 | -1,818 | -1,833 | -1,848 | -1,863 | -1,878 | -1,893 | -1,908 | -1,923 | -1,939 | -1,954 |
| RESOURCES | | | | | | | | | | | | | | | | | | | | |
| 34 4 Firm Power Purchases | 117 | 117 | 117 | 117 | 117 | 116 | 34 | 34 | 33 | 33 | 33 | 33 | 33 | 33 | 33 | 33 | 33 | 33 | 33 | 33 |
| 68 5 Hydro Resources | 998 | 888 | 889 | 955 | 955 | 919 | 924 | 920 | 920 | 928 | 920 | 920 | 928 | 920 | 920 | 928 | 920 | 920 | 928 | 920 |
| 87 6 Base Load Thermals | 895 | 895 | 895 | 895 | 895 | 895 | 895 | 895 | 895 | 895 | 895 | 895 | 895 | 617 | 617 | 617 | 617 | 617 | 617 | 617 |
| 95 7 Wind Resources | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 106 8 Peaking Units | 242 | 242 | 242 | 242 | 242 | 242 | 242 | 242 | 242 | 242 | 242 | 242 | 242 | 242 | 242 | 242 | 242 | 242 | 242 | 242 |
| 9 Total Resources | 2,252 | 2,143 | 2,143 | 2,210 | 2,210 | 2,172 | 2,095 | 2,091 | 2,091 | 2,098 | 2,090 | 2,090 | 2,098 | 1,811 | 1,811 | 1,819 | 1,811 | 1,811 | 1,819 | 1,811 |
| 10 PEAK POSITION | 377 | 302 | 286 | 489 | 475 | 425 | 334 | 316 | 301 | 294 | 272 | 257 | 250 | -51 | -66 | -74 | -97 | -112 | -120 | -143 |
| RESERVE PLANNING | | | | | | | | | | | | | | | | | | | | |
| 111 11 Planning Margin | -233 | -236 | -238 | -240 | -242 | -244 | -246 | -248 | -250 | -252 | -254 | -256 | -258 | -260 | -262 | -264 | -266 | -268 | -271 | -273 |
| 112 12 Total Ancillary Services Required | -139 | -136 | -137 | -128 | -129 | -131 | -136 | -137 | -138 | -139 | -141 | -142 | -143 | -139 | -139 | -140 | -140 | -140 | -140 | -140 |
| 113 13 Reserve & Contingency Availability | 13 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 |
| 114 14 Demand Response | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 Total Reserve Planning | -359 | -366 | -369 | -362 | -366 | -369 | -376 | -379 | -382 | -386 | -389 | -392 | -395 | -393 | -396 | -398 | -400 | -403 | -406 | -408 |
| 16 Peak Position w/ Contingency | 17 | -64 | -84 | 126 | 110 | 56 | -42 | -64 | -81 | -92 | -117 | -135 | -145 | -445 | -462 | -472 | -497 | -515 | -525 | -551 |
| 17 Implied Planning Margin | 21% | 17% | 16% | 29% | 28% | 25% | 19% | 18% | 17% | 17% | 15% | 14% | 14% | -2% | -3% | -4% | -5% | -6% | -6% | -7% |
| 121 18 NPPC Market Adjustment | 0 | 64 | 84 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 Peak Position Net Market | 17 | 0 | 0 | 126 | 110 | 56 | (42) | (64) | (81) | (92) | (117) | (135) | (145) | (445) | (462) | (472) | (497) | (515) | (525) | (551) |

August Peak Position (1 Hour)

| | | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | 2033 |
|-----|---------------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| | REQUIREMENTS | | | | | | | | | | | | | | | | | | | | |
| 13 | 1 Native Load | -1,528 | -1,546 | -1,562 | -1,576 | -1,589 | -1,603 | -1,617 | -1,630 | -1,644 | -1,659 | -1,673 | -1,687 | -1,702 | -1,716 | -1,731 | -1,746 | -1,761 | -1,776 | -1,792 | -1,807 |
| 21 | 2 Firm Power Sales | -212 | -159 | -159 | -9 | -9 | -8 | -8 | -7 | -7 | -7 | -7 | -7 | -7 | -7 | -7 | -7 | -7 | -7 | -7 | -7 |
| | 3 Total Requirements | -1,740 | -1,705 | -1,721 | -1,585 | -1,598 | -1,610 | -1,624 | -1,638 | -1,652 | -1,666 | -1,680 | -1,695 | -1,709 | -1,724 | -1,739 | -1,753 | -1,768 | -1,784 | -1,799 | -1,814 |
| | RESOURCES | | | | | | | | | | | | | | | | | | | | |
| 34 | 4 Firm Power Purchases | 29 | 29 | 29 | 29 | 29 | 26 | 26 | 26 | 26 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 |
| 68 | 5 Hydro Resources | 960 | 977 | 921 | 887 | 894 | 838 | 835 | 878 | 880 | 878 | 878 | 880 | 878 | 878 | 880 | 878 | 878 | 880 | 878 | 878 |
| 87 | 6 Base Load Thermals | 785 | 785 | 785 | 785 | 785 | 785 | 785 | 785 | 785 | 785 | 785 | 785 | 785 | 556 | 556 | 556 | 556 | 556 | 556 | 556 |
| 95 | 7 Wind Resources | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 106 | 8 Peaking Units | 176 | 176 | 176 | 176 | 176 | 176 | 176 | 176 | 176 | 176 | 176 | 176 | 176 | 176 | 176 | 176 | 176 | 176 | 176 | 176 |
| | 9 Total Resources | 1,950 | 1,968 | 1,912 | 1,877 | 1,884 | 1,826 | 1,823 | 1,865 | 1,867 | 1,865 | 1,865 | 1,867 | 1,865 | 1,635 | 1,637 | 1,635 | 1,635 | 1,637 | 1,635 | 1,635 |
| 10 | PEAK POSITION | 210 | 263 | 190 | 292 | 286 | 216 | 199 | 227 | 215 | 199 | 184 | 172 | 156 | -89 | -102 | -119 | -134 | -147 | -164 | -180 |
| | RESERVE PLANNING | | | | | | | | | | | | | | | | | | | | |
| 111 | 11 Planning Margin | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 112 | 12 Total Ancillary Services Required | -131 | -128 | -130 | -121 | -123 | -125 | -126 | -126 | -127 | -129 | -130 | -131 | -132 | -126 | -126 | -126 | -127 | -127 | -127 | -127 |
| 113 | 13 Reserve & Contingency Availability | 35 | 24 | 24 | 22 | 22 | 22 | 22 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 |
| 114 | 14 Demand Response | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | Total Reserve Planning | -96 | -104 | -106 | -99 | -101 | -103 | -104 | -102 | -103 | -104 | -105 | -107 | -108 | -102 | -102 | -102 | -102 | -103 | -103 | -103 |
| 16 | Peak Position w/ Contingency | 114 | 159 | 85 | 193 | 185 | 113 | 95 | 125 | 112 | 94 | 79 | 65 | 48 | -191 | -204 | -221 | -236 | -249 | -267 | -282 |
| 17 | Implied Planning Margin | 14% | 17% | 12% | 20% | 19% | 15% | 14% | 15% | 14% | 13% | 12% | 12% | 11% | -4% | -4% | -5% | -6% | -7% | -8% | -9% |
| 121 | 18 NPCC Market Adjustment | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | Peak Position Net Market | 114 | 159 | 85 | 193 | 185 | 113 | 95 | 125 | 112 | 94 | 79 | 65 | 48 | (191) | (204) | (221) | (236) | (249) | (267) | (282) |

January Peak Position (18 Hour)

| | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 |
|--|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| REQUIREMENTS | | | | | | | | | | | | | | | | | | | |
| 1 Native Load | -1,596 | -1,613 | -1,629 | -1,643 | -1,656 | -1,669 | -1,683 | -1,696 | -1,710 | -1,724 | -1,738 | -1,752 | -1,766 | -1,780 | -1,794 | -1,809 | -1,824 | -1,838 | -1,853 |
| 2 Firm Power Sales | -211 | -158 | -158 | -8 | -8 | -6 | -6 | -6 | -6 | -6 | -6 | -6 | -6 | -6 | -6 | -6 | -6 | -6 | -6 |
| 3 Total Requirements | -1,807 | -1,771 | -1,787 | -1,650 | -1,663 | -1,675 | -1,689 | -1,702 | -1,716 | -1,730 | -1,744 | -1,758 | -1,772 | -1,786 | -1,801 | -1,815 | -1,830 | -1,844 | -1,859 |
| RESOURCES | | | | | | | | | | | | | | | | | | | |
| 4 Firm Power Purchases | 117 | 117 | 117 | 117 | 117 | 116 | 34 | 34 | 33 | 33 | 33 | 33 | 33 | 33 | 33 | 33 | 33 | 33 | 33 |
| 5 Hydro Resources | 973 | 866 | 867 | 932 | 932 | 896 | 900 | 896 | 896 | 904 | 896 | 896 | 904 | 896 | 896 | 904 | 896 | 896 | 904 |
| 6 Base Load Thermals | 895 | 895 | 895 | 895 | 895 | 895 | 895 | 895 | 895 | 895 | 895 | 895 | 895 | 617 | 617 | 617 | 617 | 617 | 617 |
| 7 Wind Resources | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 Peaking Units | 242 | 242 | 242 | 242 | 242 | 242 | 242 | 242 | 242 | 242 | 242 | 242 | 242 | 242 | 242 | 242 | 242 | 242 | 242 |
| 9 Total Resources | 2,227 | 2,121 | 2,122 | 2,187 | 2,186 | 2,149 | 2,071 | 2,068 | 2,067 | 2,074 | 2,067 | 2,067 | 2,074 | 1,788 | 1,788 | 1,796 | 1,788 | 1,788 | 1,796 |
| 10 PEAK POSITION | 421 | 350 | 334 | 536 | 523 | 473 | 383 | 365 | 351 | 345 | 323 | 309 | 303 | 2 | -13 | -19 | -42 | -57 | -64 |
| RESERVE PLANNING | | | | | | | | | | | | | | | | | | | |
| 11 Planning Margin | -223 | -226 | -228 | -230 | -232 | -234 | -236 | -237 | -239 | -241 | -243 | -245 | -247 | -249 | -251 | -253 | -255 | -257 | -259 |
| 12 Total Ancillary Services Required | -186 | -184 | -185 | -177 | -179 | -180 | -186 | -187 | -189 | -191 | -192 | -193 | -194 | -195 | -196 | -197 | -197 | -198 | -199 |
| 13 Reserve & Contingency Availability | 25 | 9 | 9 | 17 | 17 | 16 | 16 | 16 | 16 | 16 | 16 | 16 | 16 | 16 | 16 | 16 | 16 | 16 | 16 |
| 14 Demand Response | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 Total Reserve Planning | -385 | -401 | -405 | -390 | -394 | -398 | -405 | -409 | -412 | -416 | -419 | -422 | -425 | -428 | -431 | -434 | -436 | -439 | -442 |
| 16 Peak Position w/ Contingency | 36 | -51 | -70 | 146 | 129 | 76 | -22 | -43 | -61 | -71 | -96 | -113 | -123 | -426 | -443 | -453 | -478 | -495 | -506 |
| 17 Implied Planning Margin | 25% | 20% | 19% | 33% | 32% | 29% | 24% | 22% | 21% | 21% | 19% | 18% | 18% | 1% | 0% | 0% | -1% | -2% | -3% |
| 18 NPCC Market Adjustment | 0 | 51 | 70 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 Peak Position Net Market | 36 | 0 | 0 | 146 | 129 | 76 | (22) | (43) | (61) | (71) | (96) | (113) | (123) | (426) | (443) | (453) | (478) | (495) | (506) |

August Peak Position (18 Hour)

| | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 |
|--|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| REQUIREMENTS | | | | | | | | | | | | | | | | | | | |
| 1 Native Load | -1,465 | -1,482 | -1,498 | -1,510 | -1,523 | -1,536 | -1,550 | -1,563 | -1,576 | -1,590 | -1,604 | -1,618 | -1,631 | -1,646 | -1,660 | -1,674 | -1,689 | -1,703 | -1,718 |
| 2 Firm Power Sales | -212 | -159 | -159 | -9 | -9 | -8 | -8 | -7 | -7 | -7 | -7 | -7 | -7 | -7 | -7 | -7 | -7 | -7 | -7 |
| 3 Total Requirements | -1,677 | -1,641 | -1,657 | -1,519 | -1,532 | -1,544 | -1,557 | -1,570 | -1,584 | -1,597 | -1,611 | -1,625 | -1,639 | -1,653 | -1,667 | -1,681 | -1,696 | -1,710 | -1,725 |
| RESOURCES | | | | | | | | | | | | | | | | | | | |
| 4 Firm Power Purchases | 29 | 29 | 29 | 29 | 29 | 26 | 26 | 26 | 26 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 |
| 5 Hydro Resources | 701 | 707 | 663 | 631 | 638 | 583 | 580 | 622 | 624 | 622 | 622 | 624 | 622 | 622 | 624 | 622 | 622 | 624 | 622 |
| 6 Base Load Thermals | 785 | 785 | 785 | 785 | 785 | 785 | 785 | 785 | 785 | 785 | 785 | 785 | 785 | 556 | 556 | 556 | 556 | 556 | 556 |
| 7 Wind Resources | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 8 Peaking Units | 176 | 176 | 176 | 176 | 176 | 176 | 176 | 176 | 176 | 176 | 176 | 176 | 176 | 176 | 176 | 176 | 176 | 176 | 176 |
| 9 Total Resources | 1,691 | 1,698 | 1,653 | 1,621 | 1,628 | 1,571 | 1,568 | 1,609 | 1,611 | 1,609 | 1,609 | 1,611 | 1,609 | 1,379 | 1,381 | 1,379 | 1,379 | 1,381 | 1,379 |
| 10 PEAK POSITION | 14 | 57 | -3 | 102 | 96 | 27 | 11 | 39 | 27 | 11 | -2 | -14 | -30 | -274 | -286 | -302 | -317 | -330 | -346 |
| RESERVE PLANNING | | | | | | | | | | | | | | | | | | | |
| 11 Planning Margin | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 Total Ancillary Services Required | -177 | -176 | -177 | -170 | -172 | -173 | -175 | -176 | -177 | -179 | -180 | -181 | -182 | -166 | -167 | -167 | -168 | -169 | -169 |
| 13 Reserve & Contingency Availability | 177 | 176 | 177 | 170 | 172 | 173 | 175 | 176 | 177 | 179 | 180 | 181 | 182 | 166 | 167 | 167 | 168 | 169 | 169 |
| 14 Demand Response | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 Total Reserve Planning | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 Peak Position w/ Contingency | 14 | 57 | -3 | 102 | 96 | 27 | 11 | 39 | 27 | 11 | -2 | -14 | -30 | -274 | -286 | -302 | -317 | -330 | -346 |
| 17 Implied Planning Margin | 11% | 14% | 10% | 18% | 17% | 13% | 12% | 14% | 13% | 12% | 11% | 10% | 9% | -7% | -7% | -8% | -9% | -9% | -10% |
| 18 NPCC Market Adjustment | 0 | 0 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 Peak Position Net Market | 14 | 57 | 0 | 102 | 96 | 27 | 11 | 39 | 27 | 11 | (2) | (14) | (30) | (274) | (286) | (302) | (317) | (330) | (346) |