Witness: Michael P. Parvinen

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION, Complainant,

DOCKET UG-170929

v.

CASCADE NATURAL GAS CORPORATION,

Respondent.

CASCADE NATURAL GAS CORPORATION

EXHIBIT OF MICHAEL P. PARVINEN

SUMMARY OF PROPOSED ADJUSTMENTS TO TEST YEAR RESULTS

3/23/2018

Docket No	. UG-170929
Exhibit	(MPP-11)
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Cascade Natural Gas Proposed Adjustments to Test Year Results Twelve Months Ended December 31, 2016

			Promotional	Restate	Low-Income		Remove	Restate Wages		Foros True	Executive	Interest	Pro Forma	Pro Forma	Rate Case	Pro Forma	MAOP	Miscellaneous	CRM	Pro Forma	2017 Actual	Total
		Normalization	Advertising	Revenue	Bill	SISP/SERP	Employee		Subscription	Boutique	Incentives	Coordination	Wage	Plant	Costs	Compliance	Deferral	Charge	Adjustment	Revenue	EDIT Turn	Adjustments
		Adjustment	Adjustment	Adjustment	Assistance		Arbitration		Fees	Expense		Adjustment	Adjustment	Additions		Department	Amortization	Changes			Around & Amort	
		R-1	R-2	R-3	R-4	R-5	R-6	R-7	R-8	R-9	R-10	P-1	P-2	P-3	P-4	P-5	P-6	P-7	P-8	P-9	P-10	
																					From Bench Request 1	
1	Operating Revenues																					
2	Natural Gas Sales	\$15,472,032		\$ (8,383,168.38)											\$0			\$0		\$3,286,574		10,375,437
3	Gas Transportation Revenue			(346,009)										199,944	0			0		1,933,517		1,787,452
4	Other Operating Revenues														0			(101,645)		0		(101,645)
5	REVENUE	\$15,472,032	\$0	(\$8,729,177))	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$199,944	\$0			(\$101,645)		\$5,220,091	\$0	\$12,061,245
		\$5,420,396																				
	Operating Expenses																					
6	Nat. Gas/Production Costs	10,051,636		(6,033,098)																		\$4,018,538
7	Revenue Taxes	626,927		(353,706)										8,102				(4,119)		211,518		\$488,722
8	Production							0	(53,000)				16,800									(\$36,200)
9	Distribution							67,687					741,261			130,503	603,869					\$1,543,321
10	Customer Accounts	\$58,686		(\$33,110)				3,804					86,939	\$758				(\$386)	\$0	\$19,800		\$136,491
11	Customer Service				(533,333)																	(\$533,333)
12	Sales		(4,917)																			(\$4,917)
13	Administrative and General		(49,800)			(127,508)	(210,756)	63		(52,680)	(818,796)		558,230		131,397	58,727						(\$511,123)
14	Depreciation & Amortization													472,869					78,011			\$550,880
15	Regulatory Debits																					\$0
16	Taxes Other Than Income							5,474					79,080	205,713		9,984						\$300,250
17	State & Federal Income Taxes	994,304	11,491	(484,945)	112,000	26,777	44,259	(16,176)	11,130	11,063	171,947	106,534	(311,285)	(102,375)	(27,593)	(41,835)	(126,813)	(20,400)	(16,382)	1,047,642	(1,922,476)	(\$533,132)
18	Total Operating Expenses	11,731,553	(43,226)	(6,904,859)	(421,333)	(100,731)	(166,497)	60,852	(41,870)	(41,617)	(646,849)	106,534	1,171,025	585,068	103,804	157,379	477,057	(24,904)	61,629	1,278,960	(1,922,476)	\$5,419,496
19	Net Operating Revenues	\$3,740,479	\$43,226	(\$1,824,318)	\$421,333	\$100,731	\$166,497	(\$60,852)	\$41,870	\$41,617	\$646,849	(\$106,534)	(\$1,171,025)	(\$385,124)	(\$103,804)	(\$157,379)	(\$477,057)	(\$76,741)	(\$61,629)	\$3,941,131	\$1,922,476	\$6,641,748
20	Rate Base																					
21	Total Plant in Service													17,609,896					3.023.678			\$20,633,574
22	Total Accumulated Depreciation													(236,434)					(39,005)			(\$275,440)
23	Customer Adv. For Construction																		, , , , , , ,			\$0
24	Deferred Accumulated Income Taxes													(32,813)					(6,191)			(\$39,004)
25	Working Capital Allowance													(,,,,,,,					(., , -,			\$0
26	TOTAL RATE BASE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$17,340,649	\$0			\$0	\$2,978,481	\$0	\$0	\$20,319,130
	-	7.7			7.									, ,					. ,			
27	Revenue Requirement Effect	(\$4,954,324)	(\$57,253)	\$2,416,338	(\$558,063)	(\$133,420)	(\$220,528)	\$80,599	(\$55,457)	(\$55,123)	(\$856,762)	\$141,106	\$1,551,041	\$2,255,209	\$137,490	\$208,451	\$631,870	\$101,645	\$381,373	(\$5,220,091)	(\$2,546,351)	(\$6,752,252)