





Washington Utilities
and Transportation Commission
P.O. Box 47250
Olympia, Washington
98504-7250

DONALD D. PERKINS

August 17, 2018

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Washington Utilities and Transportation Commission

P.O. Box 47250

Olympia, Washington

98504-7250

RECEIVED AUG 2 0 2018

WASH, UT. & TP. COMM

Re: Proposed Sale of Avista Corporation

To: Members of the Commission

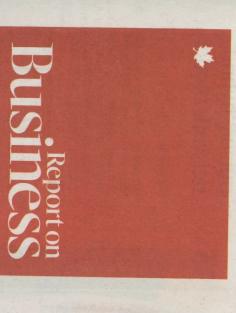
This letter is to follow up on my letter to your office dated July 15th of this year. First of all, I am pleased that you agreed to postpone your decision on this matter until December. Enclosed for your consideration are further clippings from the Toronto Globe and Mail and the Toronto Star which reflect the fact that Hydro One is a constant source of Political Discord in the Province. This is true even though the new government and its Premier are barely off the ground.

The public in Ontario cannot understand why the outgoing CEO of Hydro One has such a lucrative financial package to reward him for his departure. This in view of the fact that this takeover of Avista by Hydro One was agreed to and started by the departing Board and will cost almost another seven billion dollars. Where will this money come from, and how will the ratepayers in Ontario ever get any relief?

What kind of governance will Avista receive after the takeover? This is a terrible deal that you should reject because the only people who will benefit are the stockholders of Avista. This takeover was engineered by Wall Street and its counterpart on Bay Street in Toronto for financial profit. Giving up control of the electrical system in Eastern Washington to a foreign government 2500 miles away could well prove to be a future disaster. What are the benefits, if any, to the State of Washington?

REJECT IT.

Donald D. Perkins



FRIDAY, JULY 13, 2018

GLOBEANDMAIL.COM

Cogeco eyes wireless entry amid public anger

Hydro One shares slide on news of board, CEO departures

Analyst downgrades, political uncertainty weigh on stock price following Ontario's move to force out CEO, board

DAVID BERMAN

Bay Street analysts downgraded their views for Hydro One Ltd. and investors drove down the utility's share price in response to the Ontario government's extraordinary move to push out the board and chief executive officer Mayo Schmidt.

After markets closed Wednesday,

Hydro One announced that its entire board of directors will resign by mid-August and the CEO would retire immediately. The move was in response to threats by Ontario Premier Doug Ford to displace the board and Mr. Schmidt, whom he derided in the June election campaign as the company's "\$6-million man," a reference to his compensation last year. The leadership shakeup at Hydro

The leadership shakeup at Hydro One, which runs much of the province's electrical transmission network, fulfills one of Mr. Ford's campaign promises. But the market reacted badly, causing Hydro One shares to fall 6.2 per cent to a record low in early trading on Thursday before paring losses late to end down 3.2 per cent.

The decline knocked nearly \$390-

hat its entire million off Hydro One's market capsign by miditalization, giving the provincial govalld retire imerument – which owns 47 per cent of the company – a paper loss of about ario Premier \$180-million in one day.

While analysts remain largely upbeat about the long-term processes.

While analysts remain largely upbeat about the long-term prospects of Hydro One – which the previous Liberal government partly divested through an initial public offering in 2015 – they have raised concerns about political uncertainty and further government moves that could cut the company's profitability, which could weigh on the utility's valuation

Four analysts downgraded the stock. RBC Dominion Securities lowered its recommendation to "sector perform" from "outperform."

HYDRO ONE, B5

Hydro One: Analysts believe shares could suffer from long-term 'Ontario overhang'

FROM B1

Similarly, Credit Suisse lowered its recommendation to "neutral" from "outperform" previously, arguing that political interference is going to be a drag on the stock's perception by the market. Laurentian Bank Securities and Industrial Alliance Securities also lowered their ratings to the equivalent of a hold.

"In our view, we believe Hydro One's shares will de-rate" – or begin to trade at a lower valuation relative to earnings – "and suffer from a potentially long-term 'Ontario overhang,'" Credit Suisse analyst Andrew Kuske said in a note.

Robert Catellier, an analyst at CIBC World Markets, also raised concerns in a note that slashed the 12-month target price on the stock to \$20.50 from \$24 previously – a nearly 15-per-cent reduction.

"While the transition will occur through a more orderly process than we had feared, it indicates the government is willing to meddle. Just as worrisome is the possibility that the government meddles with the company's rates [what it charges consumers for electricity] in some form, potentially impacting earnings and upside from incentive rate-making." Mr. Catellier said in a note.

ing," Mr. Catellier said in a note.
He also raised concerns about
Hydro One's planned acquisition
of Avista, a U.S. energy utility that
has not yet received all the necessary regulatory approvals.

Even filling the vacant CEO seat may be difficult, given that any prospective executive now faces possible intervention from the utility's biggest stakeholder.

"While someone will be more:

"While someone will be motivated to take the CEO role, we view this vacancy as one that may be difficult to fill under the confines implied by the Progres-

sive Conservative rhetoric on executive compensation," Mr. Catenallier added.

Nonetheless, some analysts do usee an upside.

"Investors will likely view the transfer of the conservative results of the conservative results and the conservative results are results are results and the conservative results are results are results and the conservative results are results are results are results are results are results and the conservative results are results are results are results.

"Investors will likely view the management changes as positive. But the enthusiasm will ultimately depend on the new makeup of the board of directors and who is chosen as the new CEO," David Galison, an analyst at Canaccord Genuity, said in a note.

The company is about to get a new 11-member board of directors, which is to include four nominees from the government, six from a committee of large shareholders and the new chief executive.

Mr. Galison, who has a 12-month price target of \$22 on the share price, added he was not surprised by the retirement of Mr. Schmidt following the planned acquisition of Avista Corp., a deal he blames for the

weak share price in recent months. The addition of Avista – a mid-sized utility supplying natural gas and electricity to 740,000 customers in the Northwestern United States – was part of Mr. Schmidt's long-term strategy to build a leading North American utility.

Mr. Galison added: "Despite other things, the impacts from the recent U.S. tax reform combined with the settlement agreements to complete the acquisition have eliminated the potential earnings accretion from the acquisition. Investors were also likely unhappy with the acquisition, seemingly reflected in the shares declining 16 per cent to a low of \$18.93 from \$22.53 on July 19, 2017," the date the Avista deal was announced.

Frederic Bastien, an analyst at Raymond James, is more enthusiastic about Hydro One over the longer term, given its efforts at

operational efficiency: He has an "outperform" recommendation on the stock, with a 12-month price target of \$24. However, he believes investors should brace themselves for a challenging period.

"While we maintain our constructive stance on Hydro One, the uncertainty surrounding a new board and CEO will likely weigh on the stock in the nearterm," he said in a note.

But a sell-off, he believes, is ultimately a buying opportunity, "We advise investors to look beyond the noise and capitalize on the opportunity to add to positions near all-time lows in a company with solid long-term fundamentals," Mr. Bastien said.

With a file from Andrew Willis

CLOSE: \$19.52, DOWN 65¢

Propert state a

1

Yes. challenge monopolies Green energy can

V

THE BIG DEBATE: SHOULD ONTARIO SELL THE REST OF HYDRO ONE?

One of the smartest things the outgoing provincial government did was to sell half of Hydro One, the monopoly utility that distributes electricity throughout Ontario. Too smart, in fact, as the province's recent revolt against competence proved. A policy that made so much technocratic sense — transferring assets frozen as built infrastructure into infrastructure that needs building — proved fatally susceptible to emotional

"You want people to believe that we sold Niagara Falls, and we did not," former premier Kathleen Wynne lamented helplessly as NDP leader Andrea Horwath channelled public disapproval during the final leadership debate. "We sold a piece of a piece of a piece."

So much for her — and for Horwath's plan to renationalize the copper wires that still carry the province's electricity. It's now up to Premier Doug Ford to complete the job of privatizing Hydro

Ford's promise to decapitate the corporation by firing CEO Mayo Schmidt, the "six million dollar man," won a lot

more votes than Horwath's promise to embrace it. Cutting Hydro One loose completely is a logical next step for a new government hunting cash to fund its irresponsible election promises.

The Ford government can now sell the rest of Hydro One with the assurance that a disapproving public will face no direct negative consequences as a result. The Ontario Energy Board will continue to set hydro rates no matter who owns the wires. After four years, nobody will remember what all the fuss was about.

One way or another, Hydro One will remain an ungainly behemoth teetering on obsolescence. The green energy revolution is challenging utilities worldwide, and none could be more vulnerable than a utility whose sole asset is 123,000 km of copper wire. Every new solar or wind installation in Ontario, and every new energy-efficient building is a crack in the monopoly that Hydro One depends on for survival.

The reason is that green energy is a local resource that is being developed primarily for local consumption.

Rather than transmitting electricity from central power plants to consum-

from central power plants to consumers hundreds of kilometres distant, the emerging new system of "distributed generation" will ultimately comprise thousands of more-or-less self-sufficient micro-grids serving individual institutions, industries and homes. In this likely scenario, the primary grid becomes a backup, distributing a declining share of the province's electricity.

Home-based solar systems with batterystorage are nowfeasible and indeed common elsewhere in the world. But the tipping point will come, as it already has in Germany and elsewhere, when steadily upward trending prices for grid-supplied power cross steadily downward trending prices for solar-

ownership to 42 per cent.

Meanwhile, Hydro One's revenues are declining and its share price is drifting well below the \$20.15 opening price set

three years ago.
Signs of decline that are obvious to sign of the sign of th

company executives, as well as its workers and shareholders, made no impression on the province's independent Financial Accountability Office when it released its analysis of the sale earlier

crease in coming years.

It won't take much distributed generation to permanently cripple Hydro One's business. Losses in the utility's core business will translate into higher rates, no matter who owns it. And higher rates, no matter who owns it. And higher rates will hasten adoption of more home solar and micro-grids.

The tragedy of Hydro One is not that it's slipping out of public hands. The tragedy will occur when the ample proceeds from its sale — a tidy \$9-billion so far, with as much as another \$7-billion to come — are redirected from public transit to gas-tax cuts and buck-a-beer.

this year.

The FAO bolstered opposition with its conclusion that the province's strategy of deploying hydro assets to build transit will add \$1.8-billion in avoidable costs to the multi-decade project. Naively, it assumed that everything is rosy at Hydro One, and its provocative conclusion rested on an assumption that the company's revenues will steadily in-

John Barber is a freelance jour-nalist based in Lakefield, Ont.



After an election where hydro rates were one of the key debate issues, some

people are suggesting our new premier should sell off Ontario's remaining share of Hydro One.

Doing so would be to double down on not just a bad idea, but one that was quite possibly key to the downfall of the Wynne government, taking the Liberals below the threshold for official party status. It was a bad idea then and nothing has changed since that time.

Since the government's surprise announcement in 2015 that it intended to sell off part of Hydro One, public opinion has remained consistently 75 to 80 per cent opposed to the idea of a partial privatization. The subsequent election result should provide the incoming government with a reminder of the perils of ignoring voters' concerns.

The Liberals' justification for the sale of Hydro One was that there was just no other way to get money to build much needed transit infrastructure. The sale did yield a quick, one-time cash hit of \$3.8 billion, however, it came at a high cost. Hydro One had contributed almost \$1 billion a year the provincial government's revenues. Selling shares meant reducing those dividends by about \$400 million annually.

Completely privatizing Hydro One would mean the loss of all remaining revenues forever.

revenues, forever.

That's nearly \$1 billion coming out of provincial revenues. From an accounting perspective, as Ontario's financial

accountability officer made clear, using privatization to raise infrastructure capital needlessly cost the taxpayers of Ontario nearly \$2 billion dollars compared to alternative means. Selling the remainder of Hydro One would almost

double this cost. While some h While some have argued that a privatized utility would operate more efficiently, offsetting the lost revenue,

there is no evidence of this. An independent study commissioned by the government in 2013 did not find any significant inefficiencies in the operation of

better than privatized ones

No. Public utilities work

Hydro One.

Further, a 2016 study by MPR Associates found that total costs for fully privatized local public utilities were 34 percent higher than those that were partially privatized, and as much as 77 percent higher than those that were fully public owned. Moreover, on three different measures of customer reliability, the fully public utilities performed markedly better than privatized entities.

Complete privatization also means complete loss of control and public accountability.

As a public entity, Hydro One's mandate is to ensure Ontario residents have access to safe, reliable, affordable energy in a way that benefits the province. Private corporations, on the other hand, are accountable to their shareholders, not to consumers dependent upon the services they provide.

While a romantic might characterize public ownership of our energy utilities as a birthright, a more pragmatic view is generations of Ontario residents have invested in and reaped the benefits of a publicly controlled Hydro One.

A privatized Hydro One would saddle future generations with more expensive, less reliable energy, and an annual billion-dollar hole in the province's revenues.

enues.

So if selling Hydro One is an expensive way to get cash that leads to higher costs for taxpayers and more expensive power prices while limiting the government's ability to make important policy decisions, who benefits?

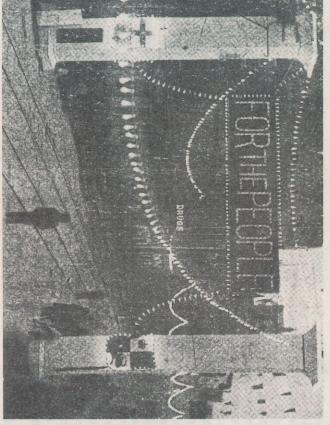
The short answer is investors. Regulated electricity assets represent virtually risk-free investments with guaranteed rates of return through the regulator. This makes them ideal targets for Bay Street. That is the source of any push to fully privatize Hydro One.

There are lessons to be learned from history. On Oct. 10,1910, at a ceremony in Berlin, Ont., Sir Adam Beck — the visionary behind Ontario's publicly owned electricity system — flipped the first ceremonial switch on Ontario's nascent transmission system, lighting up a sign proclaiming "FOR THE PEOPLE."

When Doug Ford chose "For the People" as his election campaign slogan, he may not have realized that he was echoing the voice of Beck through the decades. Perhaps the appropriate discussion at this point is not whether to further sell off of Hydro One, but, rather, how to reacquire majority ownership and return Hydro One to the vision of "For the People."



scott Travers is an engineer and energy market analyst who has worked for over 30 years in Ontario's electricity sector. He currently serves as the president of the Society of



HYDRO ONE PHOTO The Photo one photo

PRIVACY PROBE

Facebook adequately warned nvestors about data breach, **B4** The SEC is investigating whether





DAMAGED GOODS

escalated, NAFTA talks were Even before U.S. trade dispute hurting Canadian exports, **B2**

Hydro One chaos sure to cause jitters over U.S. mega deal lossing its CEO and board likely won't help utility's already contentious takeover of Avista



Jennifer Wells

other investor-owned utility in Canada, nerable to political change than any Fun quiz — name the speaker: "Hydro One is not any more vul-

cession planning." placement and compensation related to with the Hydro One Board in the proor the United States for that matter." executive officers or over related successes of appointment, removal, re-Or: "The province does not have a role

interfere in the management or opera-Or how about: "The province cannot

tions of Hydro One."

ency at the utility. new era of accountability and transpargovernment in power is promising a One is out the door, the board of direcunderstand the mess of confusion in tors has been tossed, and yet another Boise and Spokane and Coeur d'Alene Northwest now that the CEO of Hydro and, heck, a vast swath of the Pacific If you guessed Mayo Schmidt, you will

have. Heard that before? Of course you

and Transportation Commission. in April before the Washington Utilities was meant to be reassuring testimony Schmidt offered those quotes in what Bonus points if you guessed that



of Hydro One, a seamless Mayo Schmidt utility and Avista marriage of the While he was CEO personally pledged

tious than it was when we last wrote mid-June, become even more conten acquisition of Avista Corp. had, by south of the border where Hydro One's column turns its attention yet again and the board from Hydro One, this thumps over the departure of Schmidt So yes, as Premier Doug Ford chest

> ed members of the public opposed to June saw a robust turnout of disaffect deemed unnecessary and vacated by the Idaho Public Utilities Commission, Coeur d'Alene and Sandpoint in midmonth. Heated public hearings in the takeover. has been scheduled for later this A technical hearing, previously

status. "Help us do battle against this commission. A customer group has count - have been received by the foreign takeover!" is the rallying cry of been launched and seeks intervener Hundreds of complaints - 400 at last

WELLS continued on B3

Schmidt was 'pivotal' to multibillion-dollar deal with Avista

OPINION: WELLS from B1

consumers, as has been promdetermine that there will be no commission can't possibly cost-of-service increases to customers, without which the will be allocated to Avista information as to how costs failed to provide sufficient argues that Hydro One has fore the commission, the group In petitioning for status be-

box and then moved quickly to baby Trump way, tossed a this week when Ford, in his All this was before events of

an integrated transmission and government assets. "Make big boy pants, guided by Ed distribution business now in was to refashion the utility as privatization gambit for Hydro create wreckage elsewhere. Clark's advisory council on grenade into the Hydro sand-Remember that the partial

> company and that the provincper cent, at least not initially. e's stake wouldn't fall below 40 cent of the essential service would own more than 10 per pledging that no single investor driving the proceeds into infraday's rallying cry. Go public, go the jitters of Ontarians by structure investments. Soothe to the provincial economy by consumers and taxpayers!" Ontario's assets work better for was the government of the for growth and make a return

of Avista, announced a year ago sation to a lack of transparency Power and others. But this big mand Hydro and Norfolk was the acquisition of Haldidro's first big play. Sure there transaction, was the new Hyas a \$5.3-billion (U.S.) all-cash be behind us. The acquisition throughout, were supposed to to outsized executive compenchaos, from governance issues All those decades of Hydro

> ington and Idaho. commissions in Oregon, Washover is still pending with utility Oregon. Approval for the takenorthern Idaho, Montana and through Washington state, leagues deal would extend Hydro's customer base

is the right partner? its investors that Hydro One to run the transaction now? Whose values are going And how will Avista reassure

and a September close — was August approval deadline looking uncertain. So already the targeted mid-

law. Post-merger service rates the public's interest, which is ing the state's utilities commis not precisely defined in state transaction can be deemed in sion will question whether the Opponents in Idaho are hop-

dressed in the hearing sched and financial ability" are just a and Hydro One's "intentions over Avista after the merger the commission's jurisdiction uled for July 23. few of the concerns to be ad-

Then, boom!

albeit one wholly owned by operate as a stand-alone utility, as opposed to an integration because Avista would still combination a "confederation" two companies, calling the the seamless marriage of the Schmidt personally promised In commission testimony,

Midwest. According to the corporate years at General Mills and his affinity for the has spoken of his formative files, the Kansas-born Schmidt makes sense. In previous prowas "pivotal" to the deal, which is headquartered, says Schmidt based in Spokane, where Avista The Spokesman-Review,

ing CEO as "a wonderful man ment, he described the acquirtime of the takeover announce Schmidt to employees at the Scott Morris introduced Spokesman, when Avista CEO who shares our values."

offered in a statement that it One is the right partner, consure its investors that Hydro federation or not? Avista wanly expressed "surprise" at this run the transaction now? week's corporate chaos, reas-And how will Avista, which So whose values are going to

tion" of the Hydro board and convince the target company of CEO succession. the promised "orderly transiworking double-time trying to was monitoring developments. No doubt Hydro One will be

jenwells@thestar.ca turned out not to match reality the testimony before them missions are wondering how No doubt the utilities com-

- --

"I'd hate to speculate on a timeline, going forward," Matt Evans, the Idaho PUC's public information officer said on Friday. "The new [Hydro One] board maybe needs some time to review the settlement proposal and the merger itself." latory commission issued its order on June 4, with a handful of condithe case docket is technically still open, says Grace Salazar, media liais-on and chief of the Alaska regulatory commission's consumer protecsition will not affect its promises on how Avista's Alaska Electric Light tions. Hydro One must now assure the state that the management tranand Power Co. will be managed. Because the approval was conditional, Alaska has statutory requirements for merger approval, so its regu-

Hydro One shakeup delaying

planned acquisition of Avista DAVID MILSTEAD The mass resignations at Hydro One Ltd. are causing multiple stum-

bling blocks in the company's proposed acquisition of U.S. utility Avista Corp., as state regulatory commissions are postponing their decitheir approvals. sions, and states that already blessed the deal are mulling revisiting The problems kill the chances of meeting the Aug. 14 deadline Hydro

dro One remains very committed to its merger with Avista modate the additional processes the commissions will require. ... Hy-

States, but also with the states' utility regulators. With the companies' requested deadline approaching, Hydro One and Avista had either company requires approvals not only at the federal level in the United Washington, Oregon, Montana and Idaho. Hydro One's purchase of the

Avista operates or owns utility companies in the states of Alaska

gained some sort of conditional approval, or at least entered into settlement agreements laying out specific promises, with the states.

In Washington state, regulators on Friday postponed their decision deadline by four months, to December, as allowed by law, while they ask the utilities for new filings on the impact of the Hydro One leadership transition. The state of Idaho has indefinitely postponed its fi-

nal, most important hearing, scheduled for Monday. Now the state says

date. Ontario and Hydro One are aiming for Aug. 15 to appoint a new board. Meanwhile, a lawyer for Hydro One sent a letter on Wednesday it wants new Hydro One management in place before it even sets a new

to regulators in Alaska, which had approved the transaction with con-

ditions, asking them not to revisit their decision.

mission's order ... does not need to be reopened in response to the re-Hydro One cited multiple safeguards in their agreements with state regulators. "Avista and Hydro One explain in this letter why the com-

letter said. Montana, which gave final approval on July 10, the day before Hydro One announced CEO Mayo Schmidt and its entire board would leave, is exploring how to take another look at the merger, said cent developments concerning the management of Hydro One," the

Bowen Greenwood, the communications director for the state's Public

"It's our understanding right now that we don't have the authority to unilaterally reopen the docket, but we're exploring whether we can to unilaterally reopen the docket, but we're exploring whether we can send them a letter asking them to show cause why there shouldn't be further action," Mr. Greenwood said. The state's commission meets

cal hearing" on Monday in which the companies and some critics would "address concerns and issues raised in public comments and would "address concerns and issues raised in public comments and testimony provided to [the] commission." The Idaho PUC said on Thursday the hearing is postponed indefinitely. "Once new leadership is in place at Hydro One," it said in its nitely. "Once new leadership is in place at Hydro One," it

Idaho's Public Utilities Commission had planned to hold a "techni-

statement, it "expects the parties to meet for a hearing conference, to

propose a new procedural timeline for the case."

One and Avista initially requested from regulators for all the approvals. Hydro One said in a statement on Friday that it has not requested any time extensions for the U.S. utility regulators to issue their decisions. "However," it added, "we expect there will be a delay to accomsions. "However," it added, "we expect there will be a delay to accom-

B2 | REPORT ON BUSINESS Globe sodail