

PACIFIC POWER & LIGHT COMPANY

WN U-75

Original Sheet No. QF.2

Schedule QF
AVOIDED COST PURCHASES AND PROCEDURES FOR
QUALIFYING FACILITIESI. QUALIFYING FACILITY CONTRACTING PROCEDURES: (continued)B. CONTRACTING PROCEDURES:
CONTRACTING PROCEDURES FOR STANDARD QFS

1. A standard form PPA for Washington may be obtained from the Company's website at www.pacificpower.net/rates. This form of PPA is available only for Standard QFs. If the Seller is unable to obtain such PPA from the Company's website, the Company will send a copy within ten (10) business days of receiving a written request. This is a template agreement and the starting point for the Company to prepare a draft agreement that conforms to the QF's specific pricing elections and project configuration.
2. In order to obtain a project-specific draft PPA for final review and potential execution, the Seller must provide in writing to the Company general project information required for the completion of the PPA, including the items described in Table 1 below:

Table 1. Project Information Required for Standard PPA

	Project Information	Detail (Illustrative)
(a)	Demonstration of ability to obtain QF status	FERC Form 556
(b)	Design capacity (MW), station service requirements (kw), and net amount of power to be delivered to the Company's electric system	Provide nameplate capacity (MW _{AC}) and expected annual amount of energy (MWhs) to be delivered including expected annual output degradation (specific to solar).
(c)	Generation technology and other related technology applicable to the site	Resource type and brief overview of project (including whether the project is proposed, under development, or existing).
(d)	Proposed site location	Town / County / State plus GPS coordinates. If applicable, identify all generating facilities within one (1) mile of the proposed project.
(e)	Schedule of monthly power deliveries	Provide monthly volume of energy (MWh) and 12 X 24 or hourly energy profiles. Energy profile should be provided electronically in a spreadsheet. If applicable, include initial year's maintenance plan.
(f)	Minimum and maximum annual deliveries	Provide an explanation of min/max volumes based on historical or projected site information.
(g)	Motive force or fuel plan	Provide supporting detail, such as an energy performance analysis.
(h)	Proposed on-line date and other significant dates required to complete the milestones	Dates should reflect major milestones to develop, construct and interconnect the proposed project.
(i)	Proposed contract term and pricing provisions as defined in this schedule	Identify requested pricing options (e.g., term of PPA; firm or as-available deliveries; fixed pricing or pricing determined upon delivery) New QFs - up to 15 years from execution of PPA or 12 years from scheduled on-line date Existing QFs - 10 years from first-delivery date RCW 80.80.040-Non-Compliant QFs - less than five years from first-delivery date

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Title: Vice President, Regulation

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Schedule QF
AVOIDED COST PURCHASES AND PROCEDURES FOR
QUALIFYING FACILITIES

- I. QUALIFYING FACILITY CONTRACTING PROCEDURES: (continued)
- B. CONTRACTING PROCEDURES: (continued)
CONTRACTING PROCEDURES FOR NON-STANDARD QFS (continued)

Table 2. Project Information for preparation of indicative pricing for Non-Standard QF PPA

	Project Information	Detail (Illustrative)
(a)	Demonstration of ability to obtain QF status	FERC Form 556
(b)	Design capacity (MW), station service requirements (kw), and net amount of power to be delivered to the Company's electric system	Provide nameplate capacity (MW _{AC}) and expected annual amount of energy (MWhs) to be delivered including expected annual output degradation (specific to solar)
(c)	Generation technology and other related technology applicable to the site	Resource type and brief overview of project (including whether the project is proposed, under development, or existing).
(d)	Proposed site location	Town / County / State plus GPS coordinates. If applicable, identify all generating facilities within one (1) mile of the proposed project.
(e)	Schedule of monthly power deliveries	Provide monthly volume of energy (MWh) and 12 X 24 or hourly energy profiles. Energy profile should be provided electronically in a spreadsheet. If applicable, include initial year's maintenance plan.
(f)	Minimum and maximum annual deliveries	Provide an explanation of min/max volumes based on historical or projected site information.
(g)	Motive force or fuel plan	Provide supporting detail, such as an energy performance analysis.
(h)	Proposed on-line date and other significant dates required to complete the milestones	Dates should reflect major milestones to develop, construct and interconnect the proposed project.
(i)	Proposed contract term and pricing provisions as defined in this schedule	Identify requested pricing options (e.g., term of PPA; firm or as-available deliveries; fixed pricing or pricing determined upon delivery) New QFs - up to 15 years from execution of PPA or 12 years from scheduled on-line date Existing QFs - 10 years from first-delivery date RCW 80.80.040-Non-Compliant QFs - less than five years from first-delivery date
(j)	Status of interconnection or transmission arrangements	<i>Proposed QFs that would interconnect to Company's system</i> - Provide interconnection queue request number, status of application, and provision of interconnection studies completed. <i>Proposed QFs that would interconnect to a third-party's transmission system and procure firm transmission to deliver to PacifiCorp's system in Washington</i> - Identify interconnecting utility, provide status of interconnection and provision of interconnection studies completed, and provide evidence of request to secure and the provision of any transmission service studies evaluating firm transmission to PacifiCorp's system in Washington.
(k)	Proposed point of delivery or interconnection	<i>Proposed QFs that would interconnect to Company's system</i> - Location of interconnection and substation including name, if known. <i>Proposed QFs that would interconnect to a third-party's transmission system and procure firm transmission to deliver to PacifiCorp's system in Washington</i> - Location of proposed point of delivery to PacifiCorp's system in Washington.

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**Schedule QF
AVOIDED COST PURCHASES AND PROCEDURES FOR
QUALIFYING FACILITIES**

- I. QUALIFYING FACILITY CONTRACTING PROCEDURES: (continued)
B. CONTRACTING PROCEDURES: (continued)
CONTRACTING PROCEDURES FOR NON-STANDARD QFS (continued)

2. The Company's non-binding term sheet for a Non-Standard QF PPA may be obtained from the Company's website at www.pacificpower.net/rates. If the Seller is unable to obtain it from the Company's website, the Company will send a copy within ten (10) business days of receiving a written request.
3. The Company is not obligated to provide an indicative pricing proposal until all information described in Paragraph 1 has been received in writing from the Seller. Within twenty (20) business days following receipt of all information required in Paragraph 1, the Company will provide the Seller with an indicative pricing proposal, which may include other indicative contract terms and conditions as allowed under federal law, state law, and as approved by the Commission, tailored to the individual characteristics of the proposed project. Indicative prices will be calculated using the Commission's approved methodology, consistent with WAC 480-106-050(5).

The indicative pricing proposal may be used by the Seller to make determinations regarding project planning, financing and feasibility. However, such prices are merely indicative and are not final and binding. Prices and other terms and conditions are only final and binding to the extent contained in a PPA executed by both Seller and Company, except as provided in Section I.D of this schedule. The Company will provide the Seller with the indicative prices, and a description of the methodology used to develop the prices.

The methodology for non-standard avoided cost pricing is the same as that used to develop standard rates, but incorporates project-specific data, as well as inputs from the company's most recent official forward market prices, integrated resource plan or IRP Update filing, request for proposal results, and signed contracts.

4. If the Seller desires to proceed forward with PPA negotiations after reviewing the Company's indicative pricing proposal, Seller may request in writing that the Company prepare a draft PPA to serve as the basis for negotiations. In connection with such request, the Seller must provide the Company with any additional project documentation and information that the Company reasonably determines necessary to review the assumptions underlying the indicative pricing provided under Paragraph 1 above and to prepare a draft PPA, which may include:
- (a) updated information of the categories described in Paragraph 1 above,
 - (b) evidence of adequate control of proposed site,
 - (c) identification of, and timelines for obtaining any necessary governmental permits, approvals or authorizations,
 - (d) assurance of fuel supply or motive force,
 - (e) anticipated timelines for completion of key project milestones, and
 - (f) evidence that any necessary interconnection studies and, if applicable as provided in Paragraph 1 above, transmission arrangements, have been completed supporting the requested commercial operation date for the project.

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