

Attachment A

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

Pacific Power & Light Company

Renewable Report

RPS Reporting Tool

August 23, 2019

General Instructions:

Grey shading indicates cells where information is not required

Yellow shading indicate cells where inputs are entered

Green shading indicate cells with dropdown lists

White shading indicate formulated cells

Blue shading indicates summary calculations

"Compliance Summary" Worksheet

Enter "X" When Complete	Checklist Item	Cell/Row Description	Units	Cell/Row	Comments
	1	Reporting Entity	Text	B2	Enter the name of the reporting entity
	2	Reporting Date	Year	B4	Enter the date the report is submitted
	3	Delivered Load to Retail Customers	MWh	B7:E7	Enter the MWh delivered to customers

"Facility Detail" Worksheet

Enter "X" When Complete	Checklist Item	Cell/Row Description	Units	Cell/Row	Comments
Instructions in the section are for the cells B2:F31. Each row represents a different facility.					
	1	Facility Name	Text	B2:B31	Enter the name of the qualifying facility or contract
	2	WREGIS ID	Text	C2:C31	Enter the WREGIS ID for the qualifying facility
	3	Facility Type	Toggle	D2:D31	Select the generation type for the qualifying facility
	4	Extra Apprenticeship Credit Eligibility	Toggle	E2:E31	For facilities that qualify for extra apprenticeship credits select "Eligible". Select "Not Eligible for non-qualifying facilities.
	5	Distributed Generation Eligibility	Toggle	F2:F31	For facilities that qualify for distributed generation select "Eligible". Select "Not Eligible for non-qualifying facilities.

Enter "X" When Complete	Checklist Item	Cell/Row Description	Units	Cell/Row	Comments
Instructions in this section identify the input locations for the 1st facility found in the "Facility Detail" worksheet. Inputs for facilities 2 through 30, also found in the "Facility Detail" worksheet, are identical to facility 1.					
	6	Total MWh Produced from Facility	Number	D39:F39	Enter the annual MWh output from the qualifying facility
	7	Percent of MWh Qualifying	%	D40:F40	Enter the percent of MWh produced that are eligible for meeting RCW 19.285
	8	Percent of Qualifying MWh Allocated to WA State Compliance	%	D41:F41	Enter the percent of qualifying MWh used for compliance with RCW 19.285. Used for facilities that are utilized for RPS compliance in two or more states.
	9	Quantity of RECs from MWh Sold	Number	D50:F50	Enter the annual amount of RECs sold. For Multi-Jurisdictional Utilities, enter in annual WA allocated amount of RECs sold.
	10	Bonus Incentives Transferred	Number	D51:F51	Enter the annual amount of transferred RECs procured from bonus incentives
	11	Bonus Incentives Not Realized	Number	D52:F52	Enter the annual number of bonus incentives that were not realized
	12	2011 Surplus Applied to 2012	Number	D56	Enter the amount of RECs procured in 2011 used for compliance in 2012
	13	2012 Surplus Applied to 2011	Number	E57	Enter the amount of RECs procured in 2012 used for compliance in 2011
	14	2012 Surplus Applied to 2013	Number	E58	Enter the amount of RECs procured in 2012 used for compliance in 2013
	15	2013 Surplus Applied to 2012	Number	F59	Enter the amount of RECs procured in 2013 used for compliance in 2012
	16	Adjustment for Events Beyond Control	Number	D62:F62	Enter the annual MWh not produced due to events beyond control as outlined in RCW 19.285.040 (2)(i)

Reporting Entity:

Pacific Power & Light Company
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Reporting Date:

August 23, 2019

RCW 19.285 Compliance Need

Delivered Load to Retail Customers (MWh)
 WA State RCW 19.285 Requirement
Quantity Required for Compliance

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Delivered Load to Retail Customers (MWh)	3,984,631	4,005,863	4,041,898	4,092,688	4,117,646	4,108,270	3,981,654	4,221,298	3,949,116	4,032,706
WA State RCW 19.285 Requirement		0%	3%	3%	3%	3%	9%	9%	9%	9%
Quantity Required for Compliance		0	119,857	120,716	122,019	123,155	370,166	364,047	369,133	367,669

Eligible Quantity Acquired

Qualifying MWh Allocated to WA
 Quantity from Non REC Eligible Generation
Total Quantity Available for RCW 19.285 Compliance

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Qualifying MWh Allocated to WA		104,826	107,711	107,158	114,902	270,792	373,982	285,492	293,213	292,799
Quantity from Non REC Eligible Generation		-	-	-	-	-	-	-	-	-
Total Quantity Available for RCW 19.285 Compliance		104,826	107,711	107,158	114,902	270,792	373,982	285,492	293,213	292,799

Sales and Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
Total Sold / Transferred / Unrealized

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Quantity of RECs Sold		-	-	-	-	-	-	-	-	-
Bonus Incentives Transferred		-	-	-	-	-	-	-	-	-
Bonus Incentives Not Realized		-	-	-	-	-	-	-	-	-
Total Sold / Transferred / Unrealized		-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020
 2020 Surplus Applied to 2019
 2020 Surplus Applied to 2021
Net Surplus Adjustments

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
2011 Surplus Applied to 2012		(104,826)	104,826							
2012 Surplus Applied to 2011		-	-							
2012 Surplus Applied to 2013			(92,679)	92,679						
2013 Surplus Applied to 2012				-						
2013 Surplus Applied to 2014				(79,121)	79,121					
2014 Surplus Applied to 2013					-					
2014 Surplus Applied to 2015					(72,004)	72,004				
2015 Surplus Applied to 2014						-				
2015 Surplus Applied to 2016						(219,641)	219,957			
2016 Surplus Applied to 2015										
2016 Surplus Applied to 2017							(223,773)	223,773		
2017 Surplus Applied to 2016										
2017 Surplus Applied to 2018								(145,218)	145,218	
2018 Surplus Applied to 2017										
2018 Surplus Applied to 2019									(69,298)	69,298
2019 Surplus Applied to 2018										-
2019 Surplus Applied to 2020										-
2020 Surplus Applied to 2019										5,572
2020 Surplus Applied to 2021										-
Net Surplus Adjustments		(104,826)	12,147	13,558	7,117	(147,637)	(3,816)	78,555	75,920	74,870

Adjustment for Events Beyond Control

		-	-	-	-	-	-	-	-	-
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RCW 19.285 Compliance Surplus / (Deficit)

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
RCW 19.285 Compliance Surplus / (Deficit)		0	1	(0)	0	(0)	(0)	1	0	0

In both the "Compliance Summary" and "Facility Detail" worksheets, utilities may need to protect commercially sensitive information by use of the CONFIDENTIAL designation.

Note 1: Any surplus or deficit in row 43 (RCW 19.285 Compliance Surplus / (Deficit)) is a result of rounding in the Facility Detail tab. The correct target amount of RECs have been/will be retired for all compliance years

PACIFICORP Notes and Assumptions

Retail Sales:

2010 - 2018 actual retail sales. 2019 load forecast based on 2017 IRP Update

Facility Generation:

2011 - 2018 is based on actual generation or REC purchase data. Generation forecast begins February 2019.

The Company uses one of three patterning methods to model wind resources. First, and if the appropriate data is available, historical monthly/seasonal patterns are developed using hourly data available over the life of the plant. This is the Company's preferred method. Second, if historical information is unavailable, but hourly data from wind site studies is, on/off peak engineering estimate patterns are developed. Third, if neither of the first two types of data is available, Energy Information Agency (EIA) wind patterning is used.

The forecasts for wind resources include generation attributed to the Company's planned repowering efforts.

Allocation Factors:

2011 - 2018 actual System Generation (SG) and Control Area Generation West (CAGW) allocation factors. Forecast factors (2019 onward) from 2018 Business Plan.

REC Sales:

The company does not plan to sell any excess RECs and will hold any excess RECs and apply to a future year target.

Facility Name:	Facility WREGIS ID:	Facility Type	Extra Apprenticeship Credit Eligibility:	Distributed Generation Bonus Eligibility:	Online Date:
Goodnoe Hills	W536	Wind	Not Eligible	Not Eligible	31-May-08
Leaning Juniper	W200	Wind	Not Eligible	Not Eligible	14-Sep-06
Marengo I	W185	Wind	Not Eligible	Not Eligible	1-Aug-07
Marengo II	W772	Wind	Not Eligible	Not Eligible	28-Jun-08
Bennett Creek Windfarm - REC Only	W542	Wind	Not Eligible	Not Eligible	30-Sep-08
Hot Springs Windfarm - REC Only	W543	Wind	Not Eligible	Not Eligible	30-Sep-08
*Tuana Springs - REC Only	W1503	Wind	Not Eligible	Not Eligible	14-May-10
Wanapum (Upgrade)	NA	ater (Incremental Hydr	Not Eligible	Not Eligible	1-Jul-63
Prospect 2 (Upgrade 1999)	W140	ater (Incremental Hydr	Not Eligible	Not Eligible	1-Oct-58
Lemolo 1 (Upgrade 2003)	W157	ater (Incremental Hydr	Not Eligible	Not Eligible	1-Jul-55
JC Boyle (Upgrade 2005)	W180	ater (Incremental Hydr	Not Eligible	Not Eligible	1-Jan-28
Lemolo 2 (Upgrade 2009)	W158	ater (Incremental Hydr	Not Eligible	Not Eligible	1-Nov-56
Seven Mile Hill I	W975	Wind	Not Eligible	Not Eligible	31-Dec-08
Nine Canyon Wind Project - REC Only	W684	Wind	Not Eligible	Not Eligible	1-Sep-02
Top of the World	W1749	Wind	Not Eligible	Not Eligible	1-Oct-10
Dunlap I	W1687	Wind	Not Eligible	Not Eligible	1-Oct-10
Campbell Hill/Three Buttes	W1383	Wind	Not Eligible	Not Eligible	31-Dec-09
Glenrock Wind I	W964	Wind	Not Eligible	Not Eligible	31-Dec-08
Rolling Hills	W928	Wind	Not Eligible	Not Eligible	17-Jan-09
SPI Aberdeen - REC Only	W1640	Biomass	Not Eligible	Not Eligible	15-Mar-03
Hidden Hollow - REC Only	W1634	Landfill Gas	Not Eligible	Not Eligible	11-Oct-05
Fighting Creek - REC Only	W2659	Landfill Gas	Not Eligible	Not Eligible	5-Mar-12
Lower Snake -- Phalen Gulch - REC Only	W2670	Wind	Not Eligible	Not Eligible	29-Feb-12
Elkhorn Valley Wind - REC Only	W186	Wind	Not Eligible	Not Eligible	20-Nov-07
Condon Wind Power Project - Condon Phase II - REC Only	W833	Wind	Not Eligible	Not Eligible	1-Jun-02
Condon Wind Power Project - Condon Wind Power Project	W774	Wind	Not Eligible	Not Eligible	31-Dec-01
Klondike I - Klondike Wind Power LLC - REC Only	W238	Wind	Not Eligible	Not Eligible	1-Jan-02
Meadow Creek Wind Farm - Five Pine Project - REC Only	W3186	Wind	Not Eligible	Not Eligible	22-Dec-12
Meadow Creek Wind Farm - North Point Wind Farm - REC	W3185	Wind	Not Eligible	Not Eligible	11-Dec-12
Nine Canyon Wind Project - Nine Canyon Phase 3 - REC On	W697	Wind	Not Eligible	Not Eligible	1-May-08
Stateline (WA) - FPL Energy Vansycle LLC - REC Only	W248	Wind	Not Eligible	Not Eligible	14-Dec-01
Adams Solar	W7039	Solar	Not Eligible	Not Eligible	27-Jul-18
Bear Creek Solar	W7047	Solar	Not Eligible	Not Eligible	28-Sep-18
Bly Solar	W7046	Solar	Not Eligible	Not Eligible	21-Dec-18
Elbe Solar	W7044	Solar	Not Eligible	Not Eligible	10-Aug-18
Enterprise Solar	W4938	Solar	Not Eligible	Not Eligible	29-Jul-16
Pavant Solar	W4619	Solar	Not Eligible	Not Eligible	30-Dec-15
Element Markets - REC Only	TBD	TBD	---	---	
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*Note: Includes eligible substitute RECs from Power County Wind Park South (WREGIS ID W2533)

Facility Name:

Goodnoe Hills

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Goodnoe Hills
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Goodnoe Hills	239,431	221,156	227,258	216,762	186,746	223,899	191,917	230,513	200,003	-
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	8%	8%	8%	8%	8%	8%	8%	8%	8%	-
Eligible MWh Available for RCW 19.285 Compliance	18,896	17,608	17,896	17,392	15,039	18,292	15,514	18,315	16,098	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold	-	-	-	-	-	-	-	-	-	-
Bonus Incentives Transferred	-	-	-	-	-	-	-	-	-	-
Bonus Incentives Not Realized	-	-	-	-	-	-	-	-	-	-
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012	18,896	18,896								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		17,608	17,608							
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014			17,896	17,896						
2014 Surplus Applied to 2013			-							
2014 Surplus Applied to 2015				11,234	11,234					
2015 Surplus Applied to 2014				-						
2015 Surplus Applied to 2016					5,383	5,383				
2016 Surplus Applied to 2015					-					
2016 Surplus Applied to 2017							-			
2017 Surplus Applied to 2016							-			
2017 Surplus Applied to 2018								-		
2018 Surplus Applied to 2017								-		
2018 Surplus Applied to 2019									-	
2019 Surplus Applied to 2018									-	
2019 Surplus Applied to 2020										-
Net Surplus Adjustments	(18,896)	1,288	(288)	6,662	5,851	5,383	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control										
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Contribution to RCW 19.285 Compliance

Contribution to RCW 19.285 Compliance	-	18,896	17,608	24,054	20,890	23,675	15,514	18,315	16,098	-
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Facility Name:

Leaning Juniper

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Leaning Juniper
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Leaning Juniper	234,789	190,905	206,164	215,245	188,567	202,605	155,685	201,665	203,599	
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	8%	8%	8%	8%	8%	8%	8%	8%	8%	
Eligible MWh Available for RCW 19.285 Compliance	18,530	15,200	16,235	17,270	15,187	16,552	12,585	16,022	16,388	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012	18,530	18,530								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		15,200	15,200							
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014			16,235	16,235						
2014 Surplus Applied to 2013			-							
2014 Surplus Applied to 2015				17,270	17,270					
2015 Surplus Applied to 2014				-						
2015 Surplus Applied to 2016					15,187	15,187				
2016 Surplus Applied to 2015					-					
2016 Surplus Applied to 2017						-	-			
2017 Surplus Applied to 2016							-			
2017 Surplus Applied to 2018								-		
2018 Surplus Applied to 2017									-	
2018 Surplus Applied to 2019										-
2019 Surplus Applied to 2018										-
2019 Surplus Applied to 2020										-
Net Surplus Adjustments	(18,530)	3,330	(1,035)	(1,035)	2,083	15,187	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control										
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Contribution to RCW 19.285 Compliance

Contribution to RCW 19.285 Compliance	-	18,530	15,200	16,235	17,270	31,739	12,585	16,022	16,388	-
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Facility Name:

Marengo I

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Marengo I
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Marengo I	403,408	358,669	331,240	367,390	298,771	356,053	315,543	336,426	323,826	-
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	31,837	28,557	26,084	29,478	24,062	29,087	25,507	26,729	26,067	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold	-	-	-	-	-	-	-	-	-	-
Bonus Incentives Transferred	-	-	-	-	-	-	-	-	-	-
Bonus Incentives Not Realized	-	-	-	-	-	-	-	-	-	-
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012	31,837	31,837								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		28,557	28,557							
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014			26,084	26,084						
2014 Surplus Applied to 2013			-							
2014 Surplus Applied to 2015				29,478	29,478					
2015 Surplus Applied to 2014				-						
2015 Surplus Applied to 2016					24,062	24,062				
2016 Surplus Applied to 2015					-					
2016 Surplus Applied to 2017						-				
2017 Surplus Applied to 2016							-			
2017 Surplus Applied to 2018								-		
2018 Surplus Applied to 2017									-	
2018 Surplus Applied to 2019										-
2019 Surplus Applied to 2018										
2019 Surplus Applied to 2020										
Net Surplus Adjustments	(31,837)	3,280	2,473	(3,394)	5,416	24,062	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control										
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Contribution to RCW 19.285 Compliance

Contribution to RCW 19.285 Compliance	-	31,837	28,557	26,084	29,478	53,149	25,507	26,729	26,067	-
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Facility Name:

Marengo II

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Marengo II
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Marengo II	194,378	177,552	154,612	174,766	137,848	170,369	153,361	164,436	155,513	-
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	15,341	14,137	12,175	14,022	11,102	13,918	12,396	13,065	12,516	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold	-	-	-	-	-	-	-	-	-	-
Bonus Incentives Transferred	-	-	-	-	-	-	-	-	-	-
Bonus Incentives Not Realized	-	-	-	-	-	-	-	-	-	-
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
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 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012	15,341	15,341								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		14,137	14,137							
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014			12,175	12,175						
2014 Surplus Applied to 2013			-							
2014 Surplus Applied to 2015				14,022	14,022					
2015 Surplus Applied to 2014				-						
2015 Surplus Applied to 2016					11,102	11,102				
2016 Surplus Applied to 2015					-					
2016 Surplus Applied to 2017										
2017 Surplus Applied to 2016										
2017 Surplus Applied to 2018										
2018 Surplus Applied to 2017										
2018 Surplus Applied to 2019										
2019 Surplus Applied to 2018										
2019 Surplus Applied to 2020										
Net Surplus Adjustments	(15,341)	1,204	1,962	(1,847)	2,920	11,102	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control										
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Contribution to RCW 19.285 Compliance

Contribution to RCW 19.285 Compliance	-	15,341	14,137	12,175	14,022	25,020	12,396	13,065	12,516	-
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Facility Name:

Bennett Creek Windfarm - REC Only

MWh Allocated to WA Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Bennett Creek Windfarm - REC Only	12,259				8,656	11,174	9,667	3,216		
Percent of MWh Qualifying Under RCW 19.285	100%				100%	100%	100%	100%		
Percent of Qualifying MWh Allocated to WA	100%				100%	100%	100%	100%		
Eligible MWh Available for RCW 19.285 Compliance	12,259	-	-	-	8,656	11,174	9,667	3,216	-	-

Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012	12,259	12,259								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		-	-							
2013 Surplus Applied to 2012			-							
2013 Surplus Applied to 2014				-						
2014 Surplus Applied to 2013					-					
2014 Surplus Applied to 2015						-				
2015 Surplus Applied to 2014							-			
2015 Surplus Applied to 2016					8,656	8,656				
2016 Surplus Applied to 2015						-				
2016 Surplus Applied to 2017							11,174			
2017 Surplus Applied to 2016								11,174		
2017 Surplus Applied to 2018									9,667	
2018 Surplus Applied to 2017										9,667
2018 Surplus Applied to 2019										
2018 Surplus Applied to 2018								3,216		
2019 Surplus Applied to 2019									3,216	
Net Surplus Adjustments	(12,259)	12,259	-	-	(8,656)	(2,518)	1,507	6,451	3,216	

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

	-	12,259	-	-	-	8,656	11,174	9,667	3,216	-
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Facility Name:

Hot Springs Windfarm - REC Only

MWh Allocated to WA Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Hot Springs Windfarm - REC Only	7,963				8,028	10,218	8,846	1,923		
Percent of MWh Qualifying Under RCW 19.285	100%				100%	100%	100%	100%		
Percent of Qualifying MWh Allocated to WA	100%				100%	100%	100%	100%		
Eligible MWh Available for RCW 19.285 Compliance	7,963	-	-	-	8,028	10,218	8,846	1,923	-	-

Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012	7,963	7,963								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013			-							
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014				-						
2014 Surplus Applied to 2013										
2014 Surplus Applied to 2015					-					
2015 Surplus Applied to 2014										
2015 Surplus Applied to 2016					8,028	8,028				
2016 Surplus Applied to 2015										
2016 Surplus Applied to 2017							10,218			
2017 Surplus Applied to 2016										
2017 Surplus Applied to 2018								8,846		
2018 Surplus Applied to 2017									8,846	
2018 Surplus Applied to 2019										1,923
Net Surplus Adjustments	(7,963)	7,963	-	-	(8,028)	(2,190)	1,372	6,923	1,923	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

	-	7,963	-	-	-	8,028	10,218	8,846	1,923	-
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Facility Name:

***Tuana Springs - REC Only**

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from *Tuana Springs - REC Only
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from *Tuana Springs - REC Only		29,430	32,556	35,021						
Percent of MWh Qualifying Under RCW 19.285		100%	100%	100%						
Percent of Qualifying MWh Allocated to WA		100%	100%	100%						
Eligible MWh Available for RCW 19.285 Compliance	-	29,430	32,556	35,021	-	-	-	-	-	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		17,177	17,177							
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014			6,731	6,731						
2014 Surplus Applied to 2013			-							
2014 Surplus Applied to 2015				-	-					
2015 Surplus Applied to 2014				-						
2015 Surplus Applied to 2016					-					
Net Surplus Adjustments	-	(17,177)	10,446	6,731	-	-				

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control										
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Contribution to RCW 19.285 Compliance

Contribution to RCW 19.285 Compliance	-	12,253	43,002	41,752	-	-	-	-	-	-
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1,063 RECs from Power County Wind Park South

Facility Name:

Wanapum (Upgrade)

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Wanapum (Upgrade)
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Wanapum (Upgrade)		8,509	8,015							
Percent of MWh Qualifying Under RCW 19.285		100%	100%							
Percent of Qualifying MWh Allocated to WA		8%	8%							
Eligible MWh Available for RCW 19.285 Compliance	-	678	631	-	-	-	-	-	-	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013			-							
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014				-						
2014 Surplus Applied to 2013					-					
2014 Surplus Applied to 2015						-				
2015 Surplus Applied to 2014							-			
2015 Surplus Applied to 2016								-		
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control										
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Contribution to RCW 19.285 Compliance

Contribution to RCW 19.285 Compliance	-	678	631	-	-	-	-	-	-	-
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Facility Name:

Prospect 2 (Upgrade 1999)

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Prospect 2 (Upgrade 1999)
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Prospect 2 (Upgrade 1999)		4,118	3,722	3,469	2,802	4,030	4,305	3,347	3,512	
Percent of MWh Qualifying Under RCW 19.285		100%	100%	100%	100%	100%	100%	100%	100%	200%
Percent of Qualifying MWh Allocated to WA		8%	8%	8%	8%	8%	8%	8%	8%	
Eligible MWh Available for RCW 19.285 Compliance	-	328	293	278	226	329	346	266	283	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013			-							
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014				-						
2014 Surplus Applied to 2013					-					
2014 Surplus Applied to 2015						-				
2015 Surplus Applied to 2014							-			
2015 Surplus Applied to 2016								-		
2016 Surplus Applied to 2015									-	
2016 Surplus Applied to 2017										-
2017 Surplus Applied to 2016										
2017 Surplus Applied to 2018										
2018 Surplus Applied to 2017										
2018 Surplus Applied to 2019										
2019 Surplus Applied to 2018										
2019 Surplus Applied to 2020										
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control										
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Contribution to RCW 19.285 Compliance

Contribution to RCW 19.285 Compliance	-	328	293	278	226	329	346	266	283	-
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Facility Name:

Lemolo 1 (Upgrade 2003)

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Lemolo 1 (Upgrade 2003)
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Lemolo 1 (Upgrade 2003)		17,021	12,661	14,311	12,553	13,621	17,773	12,686	15,023	
Percent of MWh Qualifying Under RCW 19.285		100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA		8%	8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	-	1,355	997	1,148	1,011	1,113	1,438	1,007	1,208	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013			-							
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014				-						
2014 Surplus Applied to 2013					-					
2014 Surplus Applied to 2015						-				
2015 Surplus Applied to 2014							-			
2015 Surplus Applied to 2016								-		
2016 Surplus Applied to 2015									-	
2016 Surplus Applied to 2017										-
2017 Surplus Applied to 2016										
2017 Surplus Applied to 2018										
2018 Surplus Applied to 2017										
2018 Surplus Applied to 2019										
2019 Surplus Applied to 2018										
2019 Surplus Applied to 2020										
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control										
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Contribution to RCW 19.285 Compliance

Contribution to RCW 19.285 Compliance	-	1,355	997	1,148	1,011	1,113	1,438	1,007	1,208	-
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Facility Name:

JC Boyle (Upgrade 2005)

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from JC Boyle (Upgrade 2005)
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from JC Boyle (Upgrade 2005)		3,462	2,402	2,295	2,130	2,857	4,238	2,581	3,054	
Percent of MWh Qualifying Under RCW 19.285		100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA		8%	8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	-	276	189	184	172	235	342	205	246	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013			-							
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014				-						
2014 Surplus Applied to 2013					-					
2014 Surplus Applied to 2015						-				
2015 Surplus Applied to 2014							-			
2015 Surplus Applied to 2016								-		
2016 Surplus Applied to 2015									-	
2016 Surplus Applied to 2017										-
2017 Surplus Applied to 2016										
2017 Surplus Applied to 2018										
2018 Surplus Applied to 2017										
2018 Surplus Applied to 2019										
2019 Surplus Applied to 2018										
2019 Surplus Applied to 2020										
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control										
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Contribution to RCW 19.285 Compliance

Contribution to RCW 19.285 Compliance	-	276	189	184	172	235	342	205	246	-
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Facility Name:

Lemolo 2 (Upgrade 2009)

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Lemolo 2 (Upgrade 2009)
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Lemolo 2 (Upgrade 2009)		1,781	1,290	1,355	1,066	1,144	1,567	1,038	1,309	
Percent of MWh Qualifying Under RCW 19.285		100%	100%	100%	100%	100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA		8%	8%	8%	8%	8%	8%	8%	8%	8%
Eligible MWh Available for RCW 19.285 Compliance	-	142	102	109	86	95	127	84	109	

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013			-							
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014				-						
2014 Surplus Applied to 2013			-							
2014 Surplus Applied to 2015					-					
2015 Surplus Applied to 2014				-						
2015 Surplus Applied to 2016						-				
2016 Surplus Applied to 2015							-			
2016 Surplus Applied to 2017								-		
2017 Surplus Applied to 2016									-	
2017 Surplus Applied to 2018										-
2018 Surplus Applied to 2017										
2018 Surplus Applied to 2019										
2019 Surplus Applied to 2018										
2019 Surplus Applied to 2020										
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control										
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Contribution to RCW 19.285 Compliance

Contribution to RCW 19.285 Compliance	-	142	102	109	86	95	127	84	109	-
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Facility Name:

Seven Mile Hill I

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Seven Mile Hill I
Percent of MWh Qualifying Under RCW 19.285
Percent of Qualifying MWh Allocated to WA
Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Seven Mile Hill I						4,353	-	348,285	328,878	-
Percent of MWh Qualifying Under RCW 19.285			100%	100%	100%	100%	100%	100%	100%	200%
Percent of Qualifying MWh Allocated to WA			0%	0%	0%	100%				
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	4,353	-	11,844	-	-

Non REC Eligible Generation

Extra Apprenticeship Credit
Distributed Generation Bonus
Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
Bonus Incentives Transferred
Bonus Incentives Not Realized
Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
2012 Surplus Applied to 2011
2012 Surplus Applied to 2013
2013 Surplus Applied to 2012
2013 Surplus Applied to 2014
2014 Surplus Applied to 2013
2014 Surplus Applied to 2015
2015 Surplus Applied to 2014
2015 Surplus Applied to 2016
2016 Surplus Applied to 2015
2016 Surplus Applied to 2017
2017 Surplus Applied to 2016
2017 Surplus Applied to 2018
2018 Surplus Applied to 2017
2018 Surplus Applied to 2019
2019 Surplus Applied to 2018
2019 Surplus Applied to 2020
Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013			-							
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014				-						
2014 Surplus Applied to 2013					-					
2014 Surplus Applied to 2015						-				
2015 Surplus Applied to 2014							-			
2015 Surplus Applied to 2016								-		
2016 Surplus Applied to 2015									-	
2016 Surplus Applied to 2017										-
2017 Surplus Applied to 2016						4,353	4,353			
2017 Surplus Applied to 2018										-
2018 Surplus Applied to 2017										
2018 Surplus Applied to 2019										
2019 Surplus Applied to 2018										
2019 Surplus Applied to 2020										
Net Surplus Adjustments	-	-	-	-	-	(4,353)	4,353	-	-	-

Adjustment for Events Beyond Control

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Adjustment for Events Beyond Control										

Contribution to RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Contribution to RCW 19.285 Compliance	-	-	-	-	-	-	4,353	11,844	-	-

Facility Name:

Nine Canyon Wind Project - REC Only

MWh Allocated to WA Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Nine Canyon Wind Project - REC Only					2,500	8,225				
Percent of MWh Qualifying Under RCW 19.285					100%	100%	100%	100%	100%	300%
Percent of Qualifying MWh Allocated to WA					100%	100%				
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	2,500	8,225	-	-	-	-

Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012	-	-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		-								
2013 Surplus Applied to 2012		-	-							
2013 Surplus Applied to 2014			-	-						
2014 Surplus Applied to 2013			-	-						
2014 Surplus Applied to 2015				-	-					
2015 Surplus Applied to 2014				-	-					
2015 Surplus Applied to 2016					2,500	2,500				
2016 Surplus Applied to 2015						2,500				
2016 Surplus Applied to 2017						8,225	8,225			
2017 Surplus Applied to 2016							8,225			
2017 Surplus Applied to 2018								8,225		
Net Surplus Adjustments	-	-	-	-	(2,500)	(5,725)	8,225	-	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

	-	-	-	-	-	2,500	8,225	-	-	-
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Facility Name:

Top of the World

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Top of the World
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Top of the World					570,069	651,049	611,543	532,188	603,949	
Percent of MWh Qualifying Under RCW 19.285					100%	100%	100%	100%	100%	
Percent of Qualifying MWh Allocated to WA					8%	8%	8%	8%	8%	
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	45,911	53,189	49,434	42,284	48,616	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012	-									
2012 Surplus Applied to 2011		-								
2012 Surplus Applied to 2013			-							
2013 Surplus Applied to 2012				-						
2013 Surplus Applied to 2014					-					
2014 Surplus Applied to 2013						-				
2014 Surplus Applied to 2015							-			
2015 Surplus Applied to 2014								-		
2015 Surplus Applied to 2016						45,911				
2016 Surplus Applied to 2015							45,911			
2016 Surplus Applied to 2017								53,189		
2017 Surplus Applied to 2016									53,189	
2017 Surplus Applied to 2018										-
2018 Surplus Applied to 2017										
2018 Surplus Applied to 2019										
2019 Surplus Applied to 2018										
2019 Surplus Applied to 2020										
Net Surplus Adjustments	-	-	-	-	(45,911)	(7,278)	53,189	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control										
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Contribution to RCW 19.285 Compliance

Contribution to RCW 19.285 Compliance	-	-	-	-	-	45,911	102,623	42,284	48,616	-
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Facility Name:

Dunlap I

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Dunlap I
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
				339,706	388,498	351,261	391,874	365,607	
				100%	100%	100%	100%	100%	
				8%	8%	8%	8%	8%	
-	-	-	-	27,359	31,741	25,412	31,135	29,430	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

2011	2012	2013	2014	2015	2016	2017	2018	2019	2019
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

2011	2012	2013	2014	2015	2016	2017	2018	2019	2019
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020
 Net Surplus Adjustments

2011	2012	2013	2014	2015	2016	2017	2018		
-	-								
-									
	-								
		-							
			-						
				-					
					-				
				27,359	27,359				
						-			
							-		
						24,513	24,513		
								-	
									-
									-
-	-	-	-	(27,359)	27,359	(24,513)	24,513	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

-	-	-	-	-	59,100	899	55,648	29,430	-
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Facility Name:

Campbell Hill/Three Buttes

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Campbell Hill/Three Buttes
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2019
Total MWh Produced / Purchased from Campbell Hill/Three Buttes					294,027	333,872	311,597	309,188	328,969	
Percent of MWh Qualifying Under RCW 19.285					100%	100%	100%	100%	100%	
Percent of Qualifying MWh Allocated to WA					8%	8%	8%	8%	8%	
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	23,680	27,276	25,187	24,567	26,479	

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2019
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2019
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2019
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		-								
2013 Surplus Applied to 2012			-							
2013 Surplus Applied to 2014				-						
2014 Surplus Applied to 2013					-					
2014 Surplus Applied to 2015						-				
2015 Surplus Applied to 2014							-			
2015 Surplus Applied to 2016					23,680					
2016 Surplus Applied to 2015						23,680				
2016 Surplus Applied to 2017							-			
2017 Surplus Applied to 2016								-		
2017 Surplus Applied to 2018								25,187		
2018 Surplus Applied to 2017									25,187	
2018 Surplus Applied to 2019										-
2019 Surplus Applied to 2018										
2019 Surplus Applied to 2020										
Net Surplus Adjustments	-	-	-	-	(23,680)	23,680	(25,187)	25,187	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control										
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Contribution to RCW 19.285 Compliance

Contribution to RCW 19.285 Compliance	-	-	-	-	-	50,956	-	49,754	26,479	-
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Facility Name:

Glenrock Wind I

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Glenrock Wind I
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
-	-	-	-	289,386	311,607	268,269	303,865	304,223	-
-	-	-	-	100%	100%	100%	100%	100%	-
-	-	-	-	8%	8%	8%	8%	8%	-
-	-	-	-	23,306	25,457	21,686	24,143	24,118	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020
 Net Surplus Adjustments

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	23,306	23,306	-	-	-	-
-	-	-	-	-	13,886	13,886	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	(23,306)	9,420	13,886	-	-	-

Adjustment for Events Beyond Control

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
-	-	-	-	-	-	-	-	-	-

Contribution to RCW 19.285 Compliance

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
-	-	-	-	-	34,877	35,572	24,143	24,118	-

Facility Name:

Rolling Hills

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Rolling Hills
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

2011	2012	2013	2014	2015	2016	2017	2018	2019	2019
				5,468					
				100%					
				100%					
-	-	-	-	5,468	-	-	-	-	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 Net Surplus Adjustments

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
	-								
-									
	-								
		-							
			-						
				-					
					-				
					5,468				
						5,468			
							-	-	-
								-	-
					(5,468)	5,468			

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

-	-	-	-	-	5,468	-	-	-	-
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Facility Name:

SPI Aberdeen - REC Only

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from SPI Aberdeen - REC Only
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from SPI Aberdeen - REC Only					40,000					
Percent of MWh Qualifying Under RCW 19.285					100%					
Percent of Qualifying MWh Allocated to WA					100%					
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	40,000	-	-	-	-	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		-								
2013 Surplus Applied to 2012			-							
2013 Surplus Applied to 2014				-						
2014 Surplus Applied to 2013					-					
2014 Surplus Applied to 2015						-				
2015 Surplus Applied to 2014							-			
2015 Surplus Applied to 2016								-		
2016 Surplus Applied to 2015									-	
2016 Surplus Applied to 2017										-
Net Surplus Adjustments	-	-	-	-	-	-	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control										
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Contribution to RCW 19.285 Compliance

Contribution to RCW 19.285 Compliance	-	-	-	-	40,000	-	-	-	-	-
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Facility Name:

Hidden Hollow - REC Only

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Hidden Hollow - REC Only
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
				12,501	3,960				
				100%	100%				
				100%	100%				
-	-	-	-	12,501	3,960				

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 Net Surplus Adjustments

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
	-								
-									
	-								
		-							
			-						
				-					
					-				
						-			
					12,501				
						12,501			
							3,960		
								3,960	
-	-	-	-	(12,501)	8,541	3,960	-	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

-	-	-	-	-	12,501	3,960	-	-	-
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Facility Name:

Fighting Creek - REC Only

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Fighting Creek - REC Only
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Fighting Creek - REC Only					730					
Percent of MWh Qualifying Under RCW 19.285					100%					
Percent of Qualifying MWh Allocated to WA					100%					
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	730	-	-	-	-	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		-								
2013 Surplus Applied to 2012			-							
2013 Surplus Applied to 2014				-						
2014 Surplus Applied to 2013					-					
2014 Surplus Applied to 2015						-				
2015 Surplus Applied to 2014							-			
2015 Surplus Applied to 2016						730				
2016 Surplus Applied to 2015							-			
2016 Surplus Applied to 2017								-		
2017 Surplus Applied to 2016									-	
2017 Surplus Applied to 2018										-
Net Surplus Adjustments	-	-	-	-	(730)	730	-	-	-	-

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control										
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Contribution to RCW 19.285 Compliance

Contribution to RCW 19.285 Compliance	-	-	-	-	-	730	-	-	-	-
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Facility Name:

Lower Snake – Phalen Gulch - REC Only

MWh Allocated to WA Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Lower Snake – Phalen Gulch - REC Only					1,300					
Percent of MWh Qualifying Under RCW 19.285					100%		100%	100%	200%	300%
Percent of Qualifying MWh Allocated to WA					100%					
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	1,300	-	-	-	-	-

Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		-								
2013 Surplus Applied to 2012			-							
2013 Surplus Applied to 2014				-						
2014 Surplus Applied to 2013					-					
2014 Surplus Applied to 2015						-				
2015 Surplus Applied to 2014							-			
2015 Surplus Applied to 2016					1,300	1,300				
2016 Surplus Applied to 2015										
2016 Surplus Applied to 2017							-	-	-	-
2017 Surplus Applied to 2016										
2017 Surplus Applied to 2018										
Net Surplus Adjustments	-	-	-	-	(1,300)	1,300	-	-	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

	-	-	-	-	-	1,300	-	-	-	-
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Facility Name:

Elkhorn Valley Wind - REC Only

MWh Allocated to WA Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Elkhorn Valley Wind - REC Only					4,468					
Percent of MWh Qualifying Under RCW 19.285					100%					
Percent of Qualifying MWh Allocated to WA					100%					
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	4,468	-	-	-	-	-

Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		-								
2013 Surplus Applied to 2012			-							
2013 Surplus Applied to 2014				-						
2014 Surplus Applied to 2013					-					
2014 Surplus Applied to 2015						-				
2015 Surplus Applied to 2014							-			
2015 Surplus Applied to 2016					4,468	4,468				
2016 Surplus Applied to 2015										
2016 Surplus Applied to 2017										
2017 Surplus Applied to 2016										
2017 Surplus Applied to 2018										
Net Surplus Adjustments	-	-	-	-	(4,468)	4,468	-	-	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

	-	-	-	-	-	4,468	-	-	-	-
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Facility Name:

Condon Wind Power Project - Condon Phase II - REC Only

MWh Allocated to WA Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Condon Wind Power Project - Condon Phase II - REC Only						7,725				
Percent of MWh Qualifying Under RCW 19.285						100%	100%	100%	200%	300%
Percent of Qualifying MWh Allocated to WA						100%				
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	7,725	-	-	-	-

Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		-								
2013 Surplus Applied to 2012			-							
2013 Surplus Applied to 2014				-						
2014 Surplus Applied to 2013					-					
2014 Surplus Applied to 2015						-				
2015 Surplus Applied to 2014							-			
2015 Surplus Applied to 2016								-		
2016 Surplus Applied to 2015									-	
2016 Surplus Applied to 2017										-
2017 Surplus Applied to 2016										
2017 Surplus Applied to 2018										
Net Surplus Adjustments	-	-	-	-	-	(7,725)	7,725	-	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

	-	-	-	-	-	-	7,725	-	-	-
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Facility Name:

Condon Wind Power Project - Condon Wind Power Project - REC Only

MWh Allocated to WA Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Condon Wind Power Project - Condon Wind Power Project - REC Only						8,286				
Percent of MWh Qualifying Under RCW 19.285						100%	100%	100%	200%	300%
Percent of Qualifying MWh Allocated to WA						100%				
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	8,286	-	-	-	-

Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		-								
2013 Surplus Applied to 2012			-							
2013 Surplus Applied to 2014				-						
2014 Surplus Applied to 2013					-					
2014 Surplus Applied to 2015						-				
2015 Surplus Applied to 2014							-			
2015 Surplus Applied to 2016								-		
2016 Surplus Applied to 2015									-	
2016 Surplus Applied to 2017										-
2017 Surplus Applied to 2016										
2017 Surplus Applied to 2018										
Net Surplus Adjustments	-	-	-	-	-	(8,286)	8,286	-	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

	-	-	-	-	-	-	8,286	-	-	-
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Facility Name: **Meadow Creek Wind Farm - Five Pine Project - REC Only**

MWh Allocated to WA Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Meadow Creek Wind Farm - Five Pine Project - REC Only						29,719				
Percent of MWh Qualifying Under RCW 19.285						100%				
Percent of Qualifying MWh Allocated to WA						100%				
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	29,719	-	-	-	-

Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		-								
2013 Surplus Applied to 2012			-							
2013 Surplus Applied to 2014				-						
2014 Surplus Applied to 2013					-					
2014 Surplus Applied to 2015						-				
2015 Surplus Applied to 2014							-			
2015 Surplus Applied to 2016								-		
2016 Surplus Applied to 2015									-	
2016 Surplus Applied to 2017										-
2017 Surplus Applied to 2016										
2017 Surplus Applied to 2018										
Net Surplus Adjustments	-	-	-	-	-	(29,719)	29,719	-	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

	-	-	-	-	-	-	29,719	-	-	-
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Facility Name: **Klondike I - Klondike Wind Power LLC - REC Only**

MWh Allocated to WA Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Klondike I - Klondike Wind Power LLC - REC Only						8,543				
Percent of MWh Qualifying Under RCW 19.285						100%				
Percent of Qualifying MWh Allocated to WA						100%				
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	8,543	-	-	-	-

Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		-								
2013 Surplus Applied to 2012			-							
2013 Surplus Applied to 2014				-						
2014 Surplus Applied to 2013					-					
2014 Surplus Applied to 2015						-				
2015 Surplus Applied to 2014							-			
2015 Surplus Applied to 2016								-		
2016 Surplus Applied to 2015									-	
2016 Surplus Applied to 2017										-
2017 Surplus Applied to 2016										
2017 Surplus Applied to 2018										
Net Surplus Adjustments	-	-	-	-	-	(8,543)	8,543	-	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

	-	-	-	-	-	-	8,543	-	-	-
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Facility Name:

Meadow Creek Wind Farm - North Point Wind Farm - REC Only

MWh Allocated to WA Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2018	2018
Total MWh Produced / Purchased from Meadow Creek Wind Farm - North Point Wind Farm - REC Only						2,644				
Percent of MWh Qualifying Under RCW 19.285						100%				
Percent of Qualifying MWh Allocated to WA						100%				
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	2,644	-	-	-	-

Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2018	2018
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

	2011	2012	2013	2014	2015	2016	2017	2018	2018	2018
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		-								
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014			-							
2014 Surplus Applied to 2013			-							
2014 Surplus Applied to 2015				-						
2015 Surplus Applied to 2014				-						
2015 Surplus Applied to 2016					-					
2016 Surplus Applied to 2015						-				
2016 Surplus Applied to 2017							-			
2017 Surplus Applied to 2016								-		
2017 Surplus Applied to 2018									-	
Net Surplus Adjustments	-	-	-	-	-	(2,644)	2,644	-	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

	-	-	-	-	-	-	2,644	-	-	-
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Facility Name:

Nine Canyon Wind Project - Nine Canyon Phase 3 - REC Only

MWh Allocated to WA Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2018	2018
Total MWh Produced / Purchased from Nine Canyon Wind Project - Nine Canyon Phase 3 - REC Only						4,668				
Percent of MWh Qualifying Under RCW 19.285						100%				
Percent of Qualifying MWh Allocated to WA						100%				
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	4,668	-	-	-	-

Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2018	2018
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

	2011	2012	2013	2014	2015	2016	2017	2018	2018	2018
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		-								
2013 Surplus Applied to 2012			-							
2013 Surplus Applied to 2014				-						
2014 Surplus Applied to 2013					-					
2014 Surplus Applied to 2015						-				
2015 Surplus Applied to 2014							-			
2015 Surplus Applied to 2016								-		
2016 Surplus Applied to 2015									-	
2016 Surplus Applied to 2017							4,668			
2017 Surplus Applied to 2016								4,668		
2017 Surplus Applied to 2018										
Net Surplus Adjustments	-	-	-	-	-	(4,668)	4,668	-	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

	-	-	-	-	-	-	4,668	-	-	-
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Facility Name:

Stateline (WA) - FPL Energy Vansycle LLC - REC Only

MWh Allocated to WA Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2018	2018
Total MWh Produced / Purchased from Stateline (WA) - FPL Energy Vansycle LLC - REC Only						12,946				
Percent of MWh Qualifying Under RCW 19.285						100%				
Percent of Qualifying MWh Allocated to WA						100%				
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	12,946	-	-	-	-

Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2018	2018
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

	2011	2012	2013	2014	2015	2016	2017	2018	2018	2018
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		-								
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014			-							
2014 Surplus Applied to 2013			-							
2014 Surplus Applied to 2015				-						
2015 Surplus Applied to 2014				-						
2015 Surplus Applied to 2016					-					
2016 Surplus Applied to 2015						-				
2016 Surplus Applied to 2017						12,946	12,946			
2017 Surplus Applied to 2016										
2017 Surplus Applied to 2018										
Net Surplus Adjustments	-	-	-	-	-	(12,946)	12,946	-	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

	-	-	-	-	-	-	12,946	-	-	-
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Facility Name:

Adams Solar

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Adams Solar
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
Eligible MWh Available for RCW 19.285 Compliance

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
							12,017	19,929	
							100%	100%	
							22%	22%	
-	-	-	-	-	-	-	588	4,434	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
Total Quantity from Non REC Eligible Generation

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
Total Sold / Transferred / Unrealized

2011	2012	2013	2014	2015	2016	2017	2017	2018	2019
-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020
Net Surplus Adjustments

2011	2012	2013	2014	2015	2016	2017	2018	2019	2019
	-								
-									
	-	-							
		-	-						
		-	-						
			-	-					
				-	-				
					-	-			
						-			
							-		
								-	
							588	588	
							(588)	588	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

-	-	-	-	-	-	-	-	5,022	-
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Facility Name:

Bear Creek Solar

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Bear Creek Solar
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
Eligible MWh Available for RCW 19.285 Compliance

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
							5,710	20,020	
							100%	100%	
							22%	22%	
-	-	-	-	-	-	-	677	4,455	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
Total Quantity from Non REC Eligible Generation

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
Total Sold / Transferred / Unrealized

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020
Net Surplus Adjustments

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
	-								
-									
	-	-							
		-	-						
		-	-	-					
			-	-	-				
				-	-				
					-	-			
						-			
							-		
								-	
									-
							677	677	
							(677)	677	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

-	-	-	-	-	-	-	-	5,132	-
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Facility Name:

Bly Solar

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Bly Solar

Percent of MWh Qualifying Under RCW 19.285

Percent of Qualifying MWh Allocated to WA

Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Bly Solar							-	587	17,663	
Percent of MWh Qualifying Under RCW 19.285								100%	100%	
Percent of Qualifying MWh Allocated to WA								22%	22%	
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	-	-	129	3,930	-

Non REC Eligible Generation

Extra Apprenticeship Credit

Distributed Generation Bonus

Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2018	2018
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold

Bonus Incentives Transferred

Bonus Incentives Not Realized

Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2018	2018
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012

2012 Surplus Applied to 2011

2012 Surplus Applied to 2013

2013 Surplus Applied to 2012

2013 Surplus Applied to 2014

2014 Surplus Applied to 2013

2014 Surplus Applied to 2015

2015 Surplus Applied to 2014

2015 Surplus Applied to 2016

2016 Surplus Applied to 2015

2016 Surplus Applied to 2017

2017 Surplus Applied to 2016

2017 Surplus Applied to 2018

2018 Surplus Applied to 2017

2018 Surplus Applied to 2019

2019 Surplus Applied to 2018

2019 Surplus Applied to 2020

Net Surplus Adjustments

Adjustment for Events Beyond Control

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013			-							
2013 Surplus Applied to 2012		-								
2013 Surplus Applied to 2014				-						
2014 Surplus Applied to 2013					-					
2014 Surplus Applied to 2015						-				
2015 Surplus Applied to 2014							-			
2015 Surplus Applied to 2016								-		
2016 Surplus Applied to 2015									-	
2016 Surplus Applied to 2017										-
2017 Surplus Applied to 2016										
2017 Surplus Applied to 2018										
2018 Surplus Applied to 2017										
2018 Surplus Applied to 2019										
2019 Surplus Applied to 2018										
2019 Surplus Applied to 2020										
Net Surplus Adjustments										
Adjustment for Events Beyond Control										

Contribution to RCW 19.285 Compliance

	-	-	-	-	-	-	-	-	4,059	-
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Facility Name:

Elbe Solar

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Elbe Solar
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
Eligible MWh Available for RCW 19.285 Compliance

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
					-	-	10,628	19,659	-
							100%	100%	
					0%	0%	22%	22%	100%
-	-	-	-	-	-	-	648	4,374	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
Total Quantity from Non REC Eligible Generation

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
Total Sold / Transferred / Unrealized

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020
Net Surplus Adjustments

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
	-								
-									
	-	-							
		-	-						
			-	-					
				-	-				
					-	-			
						-			
							-		
								-	
									-
							648	648	
									-
							(648)	648	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

-	-	-	-	-	-	-	-	5,022	-
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Facility Name:

Enterprise Solar

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Enterprise Solar
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total MWh Produced / Purchased from Enterprise Solar						84,577	224,267	225,336	212,843	213,204
Percent of MWh Qualifying Under RCW 19.285						100%	100%	100%	100%	100%
Percent of Qualifying MWh Allocated to WA						23%	22%	22%	22%	22%
Eligible MWh Available for RCW 19.285 Compliance	-	-	-	-	-	19,234	50,456	49,593	47,360	47,440

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
Total Quantity from Non REC Eligible Generation

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Extra Apprenticeship Credit	-	-	-	-	-	-	-	-	-	-
Distributed Generation Bonus	-	-	-	-	-	-	-	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
Total Sold / Transferred / Unrealized

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Quantity of RECs Sold										
Bonus Incentives Transferred										
Bonus Incentives Not Realized										
Total Sold / Transferred / Unrealized	-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020
 2020 Surplus Applied to 2019
 2020 Surplus Applied to 2021
Net Surplus Adjustments

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
2011 Surplus Applied to 2012		-								
2012 Surplus Applied to 2011	-									
2012 Surplus Applied to 2013		-								
2013 Surplus Applied to 2012			-							
2013 Surplus Applied to 2014				-						
2014 Surplus Applied to 2013					-					
2014 Surplus Applied to 2015						-				
2015 Surplus Applied to 2014							-			
2015 Surplus Applied to 2016								-		
2016 Surplus Applied to 2015									-	
2016 Surplus Applied to 2017							19,234			
2017 Surplus Applied to 2016								19,234		
2017 Surplus Applied to 2018									50,456	
2018 Surplus Applied to 2017										50,456
2018 Surplus Applied to 2019										35,344
2019 Surplus Applied to 2018										
2019 Surplus Applied to 2020										
2020 Surplus Applied to 2019										
2020 Surplus Applied to 2021										
Net Surplus Adjustments	-	-	-	-	-	(19,234)	(31,222)	15,112	40,916	-

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Adjustment for Events Beyond Control

Adjustment for Events Beyond Control										
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Contribution to RCW 19.285 Compliance

Contribution to RCW 19.285 Compliance	-	-	-	-	-	-	19,234	64,705	88,276	47,440
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Facility Name:

Pavant Solar

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Pavant Solar
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
Eligible MWh Available for RCW 19.285 Compliance

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
				1,391	109,951	118,002	121,657	119,939	
					100%	100%	100%	100%	
				23%	23%	22%	22%	22%	
-	-	-	-	316	25,003	26,549	26,773	26,688	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
Total Quantity from Non REC Eligible Generation

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
Total Sold / Transferred / Unrealized

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
-	-	-	-	-	-	-	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 2016 Surplus Applied to 2017
 2017 Surplus Applied to 2016
 2017 Surplus Applied to 2018
 2018 Surplus Applied to 2017
 2018 Surplus Applied to 2019
 2019 Surplus Applied to 2018
 2019 Surplus Applied to 2020
Net Surplus Adjustments

2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
	-								
-									
	-								
		-							
			-						
				-					
					-				
				316	316				
					25,003	25,003			
						26,549	26,549		
							26,773	26,773	
-	-	-	-	(316)	(24,687)	(1,546)	(224)	26,773	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

-	-	-	-	-	316	25,003	26,549	53,461	-
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