

# NORTHWEST NATURAL GAS COMPANY

WN U-6

Fifth Revision of Sheet 155.3  
Cancels Fourth Revision of Sheet 155.3

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## SCHEDULE 55 INTERRUPTIBLE INCENTIVE SALES AND TRANSPORTATION SERVICE (continued)

### Transportation Service:

	Base Unit Rate	Demand Charge Factor	Market Adjustment Factor	Total Unit Rate	Temporary Adjustment	Billing Rate
Customer Charge w/o telemetry:						<b>\$715.56</b>
Customer Charge w/telemetry:						<b>\$847.65</b>
Usage Charge (per therm):						
Block 1 First 750,000 therms:	<u>\$0.11201</u>	\$0.01372	(\$0.00728)	<u>\$0.11845</u>	(\$0.00049)	<b><u>\$0.11796</u></b>
Block 2 All additional therms:	<u>\$0.05562</u>	\$0.01372	(\$0.00728)	<u>\$0.06206</u>	(\$0.00079)	<b><u>\$0.06127</u></b>

**MINIMUM MONTHLY BILL:** 10,000 therms times the Block 1 Billing Rate, plus the Customer Charge

The Base Unit Rate stated above include amounts shown in **SCHEDULE 207**. The Temporary Adjustment stated above represents the sum of amounts shown in **SCHEDULES 201, 206 AND 208**. The Billing Rate is subject to additional adjustment, as set forth in **SCHEDULE A** of this Tariff.

The Rates stated above have been adjusted for Washington state excise tax.

The Demand Charge Factor is that which was approved in the Company's most recent Purchased Gas Cost Adjustment filing and is equal to the demand charge allocated to interruptible rate schedules.

Issued \_\_\_\_\_  
NWN Advice No. WUTC \_\_\_\_\_

Effective with service on  
and after \_\_\_\_\_