

# IMPORTANT NOTICE FOR PUGET SOUND ENERGY CUSTOMERS ABOUT CHANGES IN ELECTRIC AND NATURAL GAS RATES

Puget Sound Energy (PSE) recently filed requests with the state Utilities and Transportation Commission (UTC) to adjust electric and natural gas rates. The requested changes, proposed to be effective on October 1, 2025, include:

- **Electric Schedule 95 – Power Cost Adjustment Clause** (listed on bill): A proposed increase to electric bills through an existing Power Cost Adjustment (PCA) mechanism which allows utilities to adjust rates, up or down, to reflect fluctuations in the price of electricity in the wholesale market. Overall, this filing proposes an average 2.30 percent rate increase over the next 12 months for all affected customers. A typical residential electric customer using 800 kWh per month would see an increase of \$3.03 per month as of October 1, 2025, and a decrease of \$2.31 per month as of January 1, 2026.
- **Electric & Natural Gas Schedule 129 – Low Income Program:** An overall decrease of 0.62 percent in electric rates and an overall decrease in natural gas rates of 0.98 percent is requested through the existing low income assistance mechanism previously approved by the UTC, which allows PSE to periodically adjust its electric and natural gas rates to reflect changes in actual sales and costs. The proposed adjustments would be reflected in the Electricity charge listed on the electric statement and in the Delivery charge listed on the natural gas statement. Based on the proposed rates, a typical residential electric customer using 800 kWh per month would see an average monthly decrease of \$1.18 and a typical residential natural gas customer using 64 therms per month would see an average monthly decrease of \$1.38. This rate schedule collects the costs of providing low income services.
- **Electric Schedule 194 - Energy Exchange Credit** (listed on bill): An overall increase in electric rates for residential and farm customers of 0.51 percent due to a decrease in the amount of the Energy Exchange Credit, which is based upon an agreement with the Bonneville Power Administration. A typical residential electric customer using 800 kWh per month would see an average monthly increase of \$0.71. This rate schedule passes back the Federal Columbia River Benefits as a credit to customers.

## EFFECTS ON TYPICAL RESIDENTIAL CUSTOMERS:

| ELECTRIC SERVICE                | Current Bill | Bill Effective October 1, 2025 |
|---------------------------------|--------------|--------------------------------|
| Basic Charge—One Phase          | \$7.49       | \$7.49                         |
| Energy—First 600 kWh            | \$93.37      | \$95.29                        |
| Energy—Over 600 kWh             | \$35.01      | \$35.65                        |
| Total Bill at 800 kWh per month | \$135.87     | \$138.43                       |

| NATURAL GAS SERVICE               | Current Bill | Bill Effective October 1, 2025 |
|-----------------------------------|--------------|--------------------------------|
| Basic Charge                      | \$14.00      | \$14.00                        |
| Energy—All therms                 | \$88.54      | \$87.16                        |
| Total Bill at 64 therms per month | \$102.54     | \$101.16                       |

| ELECTRIC SCHEDULE                                             | Current Average | Average Eff. October 1, 2025 |                 |
|---------------------------------------------------------------|-----------------|------------------------------|-----------------|
| Type of Service                                               | Rate per kWh    | Rate per kWh                 | Change          |
| Residential—Schedules 7, 307, 317, 327                        | \$0.172997      | \$0.176193                   | 1.85% increase  |
| Secondary Voltage (50 kW or less)—Schedules 8, 24, 324        | \$0.170695      | \$0.174136                   | 2.02% increase  |
| Secondary Voltage (over 50 kW to 350 kW)—Schedules 7A, 11, 25 | \$0.158074      | \$0.161737                   | 2.32% increase  |
| Secondary Voltage (over 350 kW)—Schedules 12, 26P, 26         | \$0.134828      | \$0.137798                   | 2.20% increase  |
| Seasonal Irrigation & Drainage Pumping—Schedule 29            | \$0.137854      | \$0.144069                   | 4.51% increase  |
| Primary Voltage General—Schedules 10, 31                      | \$0.137326      | \$0.140646                   | 2.42% increase  |
| Primary Voltage Irrigation—Schedule 35                        | \$0.118866      | \$0.124439                   | 4.69% increase  |
| Interruptible Total Electric Schools—Schedule 43              | \$0.142806      | \$0.145077                   | 1.59% increase  |
| High Voltage Interruptible—Schedule 46                        | \$0.105088      | \$0.108674                   | 3.41% increase  |
| High Voltage General—Schedule 49                              | \$0.110784      | \$0.114111                   | 3.00% increase  |
| Lighting (Area & Street)—Schedules 50–59                      | \$0.391921      | \$0.394692                   | 0.71% increase  |
| Choice/Retail Wheeling—Schedules 448–459                      | \$0.009110      | \$0.009102                   | 0.09% decrease  |
| Transportation Electrification—Schedule 558                   | \$0.023950      | \$0.020894                   | 12.76% decrease |
| Special Contracts                                             | \$0.035448      | \$0.034910                   | 1.52% decrease  |

| NATURAL GAS SCHEDULE                                    | Current Average | Average Eff. October 1, 2025 |                |
|---------------------------------------------------------|-----------------|------------------------------|----------------|
| Type of Service                                         | Rate per Therm  | Rate per Therm               | Change         |
| Residential—Schedules 23, 53                            | \$1.62677       | \$1.60516                    | 1.33% decrease |
| Commercial & Industrial—Schedule 31                     | \$1.43065       | \$1.42378                    | 0.48% decrease |
| Large Volume—Schedule 41                                | \$0.96663       | \$0.96755                    | 0.10% increase |
| Interruptible—Schedule 85                               | \$0.70843       | \$0.71062                    | 0.31% increase |
| Limited Interruptible—Schedule 86                       | \$0.80867       | \$0.80546                    | 0.40% decrease |
| Non-exclusive Interruptible—Schedule 87                 | \$0.59530       | \$0.59614                    | 0.14% increase |
| Commercial & Industrial Transportation—Schedule 31T     | \$0.85914       | \$0.85227                    | 0.80% decrease |
| Large Volume Transportation—Schedule 41T                | \$0.31941       | \$0.32033                    | 0.29% increase |
| Interruptible Transportation—Schedule 85T               | \$0.16481       | \$0.16684                    | 1.23% increase |
| Limited Interruptible Transportation—Schedule 86T       | \$0.23965       | \$0.23644                    | 1.34% decrease |
| Non-exclusive Interruptible Transportation—Schedule 87T | \$0.08976       | \$0.09060                    | 0.94% increase |
| Exclusive Interruptible Transportation—Schedule 88T     | \$0.14703       | \$0.14750                    | 0.32% increase |
| Gas Lighting—Schedule 16                                | \$1.43500       | \$1.43500                    | No Change      |
| Special Contracts                                       | \$0.05341       | \$0.05341                    | No Change      |

Note: The figures above represent averages by rate schedule including the basic charge. Individual customers will see a change that is greater or lesser than what is shown, depending on the amount of their own energy usage and participation in optional services or bill assistance programs. Most electric customers and all natural gas customers are billed monthly. Some electric customers are billed every other month. During the UTC's consideration of these proposed rates, other rates may change due to pending or previously approved rate filings.

To contact PSE about these proposals: email [customercare@pse.com](mailto:customercare@pse.com); call 1-888-225-5773 (TTY: 1-800-962-9498 and TRS: 1-866-831-5161); or write to Puget Sound Energy, ATTN: Customer Care, P.O. Box 97034, Bellevue, WA, 98009-9734. Each of the proposed requests can be found online at <https://www.pse.com/pages/rates/pending-utc-filings>. Bill assistance programs are available to qualified customers who need help with their energy bills. PSE customers can go to <https://www.pse.com/assistance> or call 1-888-225-5773 to learn if they are eligible. Payment plans are also available.

The UTC will review each filing and has the authority to set final rates that may vary from PSE's requests, either higher or lower or structured differently, depending on the results of its review. To comment to the UTC on PSE's requested rate changes: use the online comment form at <http://www.utc.wa.gov/consumers/submit-comment>; email [comments@utc.wa.gov](mailto:comments@utc.wa.gov); phone 1-888-333-9882; or write to P.O. Box 47250, Olympia, WA, 98504-7250. Please include your name, mailing address, the name of the company (PSE), and docket(s) number. If you have questions about the UTC's process, please contact the UTC using one of the above methods. The UTC is committed to providing reasonable accommodations for participants with disabilities. If you need reasonable accommodations to participate in the Open Meeting, please contact the UTC at 1-888-333-9882 or email [consumer@utc.wa.gov](mailto:consumer@utc.wa.gov).

The public is represented by the Public Counsel Section of the Washington Attorney General's office and can be reached by writing to Public Counsel, Assistant Attorney General, 800 5th Avenue, Suite 2000, Seattle, WA 98104-3188, or by emailing [utility@atg.wa.gov](mailto:utility@atg.wa.gov).