

IMPORTANT NOTICE FOR PUGET SOUND ENERGY CUSTOMERS ABOUT CHANGES IN ELECTRIC AND NATURAL GAS RATES

Puget Sound Energy (PSE) recently filed requests with the state Utilities and Transportation Commission (UTC) to adjust electric and natural gas rates. The requested changes, effective on January 1, 2025, include:

- Electric and Natural Gas Schedule 129D Bill Discount Rate Rider:** An overall increase in electric rates of 0.12% and an overall decrease in natural gas rates of 1.07% to recover the costs of the Bill Discount Rate service available to low income customers. A typical residential electric customer using 800 kWh per month would see an average monthly increase of \$0.14 and a typical residential natural gas customer using 64 therms per month would see an average monthly decrease of \$1.02. The proposed adjustments would be included in the Electricity charge listed on an electric statement and in the Delivery Charge listed on a natural gas statement.
- Electric Schedule 137 Temporary Customer Charge or Credit:** An annual true-up of the pass-through of available Renewable Energy Credit revenue and any net proceeds related to biogas. This filing proposes an overall average rate change of 0.00%, although some customers will experience a slight rate decrease of 0.01%. A typical residential electric customer using 800 kWh per month would see an average monthly decrease of \$0.01. The proposed changes would be reflected in the Other Electric Charges and Credits charge listed on an electric residential statement.
- Electric Schedule 141A Energy Charge Credit Recovery Adjustment:** An annual true-up of the surcharge to recover the costs of the Schedule 139 Voluntary Long Term Renewable Energy Purchase Rider associated with the energy-related power cost component of a customer's electric service schedule. Overall, this filing proposes a 0.04% increase. A typical residential electric customer using 800 kWh per month would see an average monthly increase of \$0.04. The proposed adjustments would be included in the Electricity charge listed on an electric statement.
- Electric Schedule 141COL Colstrip Adjustment Rider:** An annual true-up of the surcharge to recover the costs associated with Colstrip Power Plant Units 1 & 2 and 3 & 4. Overall, this filing proposes a 0.14% increase. A typical residential electric customer using 800 kWh per month would see an average monthly increase of \$0.18. The proposed adjustments would be included in the Electricity charge listed on an electric statement.
- Natural Gas Schedule 111 Greenhouse Gas Emissions Cap and Invest Adjustment:** PSE has requested to decrease natural gas rates by an overall average of 5.37%, to recover the costs to comply with the state-required Cap and Invest Program. A typical residential natural gas customer using 64 therms per month would see an average monthly decrease of \$3.51. The proposed changes would be reflected in the Other Natural Gas Charges and Credits listed on a natural gas residential statement.
- Electric Schedule 81 & Natural Gas Schedule 1 Tax Adjustment:** This request addresses the City of Sumner's elimination of its \$1,500 monthly cap of utility tax owed to the City for an electric or natural gas utility service charge. All gross utility service charges are subject to the utility tax under the City of Sumner's Ordinance No. 2894 beginning January 1, 2025. This change impacts about 0.14% of PSE customers in the City of Sumner with a monthly electric or natural gas utility service charge over \$22,400. There is also no change to PSE's currently effective City of Sumner electric tax rate of 6.695% and 6.693% for the natural gas service. PSE does not profit from the collection of utility tax for the City of Sumner. This city utility tax charge is shown on a PSE statement as the Effect of Sumner City Tax.
- Natural Gas Schedule 183 Natural Gas Conservation Service:** Beginning January 1, 2025 no form of rebate, incentive or other inducement will be offered to residential natural gas customers to purchase any natural gas appliance or equipment; this does not include commercial and industrial natural gas customers until January 1, 2031. Rebates and incentives for electric heat pumps that include natural gas backups may be offered until January 1, 2031 to all customers. Commitments entered into prior to January 1, 2025 will be honored. Other energy efficiency services and installation referrals may continue to be offered. This filing may change depending on certification of Washington state election results.
- Electric Schedule 46 High Voltage Interruptible Service:** PSE has proposed that service under Schedule 46 be restricted to the customers currently being served. The schedule is available to large commercial and industrial customers whose electric service may be interrupted during certain hours of the day as directed by PSE. Additionally, this filing updates the terms and conditions regarding interruptions and curtailments, including the calculation for the penalty for failure to interrupt or curtail.

The overall average changes for electric and natural gas customers are as follows:

EFFECTS ON TYPICAL RESIDENTIAL CUSTOMERS:

ELECTRIC SERVICE	Current Bill	Bill Effective January 1, 2025
Basic Charge—Single Phase	\$7.49	\$7.49
Energy—First 600 kWh	\$76.94	\$75.11
Energy—Over 600 kWh	\$29.53	\$28.92
Total Bill at 800 kWh per month	\$113.96	\$111.52

NATURAL GAS SERVICE	Current Bill	Bill Effective January 1, 2025
Basic Charge	\$12.50	\$12.50
Energy—All therms	\$81.01	\$76.48
Total Bill at 64 therms per month	\$93.51	\$88.98

ELECTRIC SCHEDULE	Current Average Rate per kWh	Average Eff. Jan. 1, 2025 Rate per kWh	Change
Residential—Schedules 7, 307, 317, 327	\$0.145115	\$0.142076	2.09% decrease
Secondary Voltage (50 kW or less)—Schedules 8, 24, 324	\$0.142362	\$0.139704	1.87% decrease
Secondary Voltage (over 50 kW to 350 kW)—Schedules 7A, 11, 25	\$0.133268	\$0.130204	2.30% decrease
Secondary Voltage (over 350 kW)—Schedules 12, 26P, 26	\$0.121918	\$0.118911	2.47% decrease
Seasonal Irrigation & Drainage Pumping—Schedule 29	\$0.121564	\$0.117860	3.05% decrease
Primary Voltage General—Schedules 10, 31	\$0.117937	\$0.115171	2.35% decrease
Primary Voltage Irrigation—Schedule 35	\$0.095797	\$0.092077	3.88% decrease
Interruptible Total Electric Schools—Schedule 43	\$0.118680	\$0.116369	1.95% decrease
High Voltage Interruptible—Schedule 46	\$0.092256	\$0.088889	3.65% decrease
High Voltage General—Schedule 49	\$0.096587	\$0.093766	2.92% decrease
Lighting (Area & Street)—Schedules 50–59	\$0.349840	\$0.346578	0.93% decrease
Choice/Retail Wheeling—Schedules 448–459	\$0.006503	\$0.006515	0.18% increase
Special Contracts	\$0.020240	\$0.020254	0.07% increase

NATURAL GAS SCHEDULE	Current Average Rate per Therm	Average Eff. Jan. 1, 2025 Rate per Therm	Change
Residential—Schedules 23, 53	\$1.44257	\$1.37541	4.66% decrease
Gas Lighting—Schedule 16	\$1.37493	\$1.27162	7.51% decrease
Commercial & Industrial—Schedule 31	\$1.29669	\$1.20627	6.97% decrease
Large Volume—Schedule 41	\$0.92617	\$0.82131	11.32% decrease
Interruptible—Schedule 85	\$0.75237	\$0.62493	16.94% decrease
Limited Interruptible—Schedule 86	\$0.83147	\$0.69046	16.96% decrease
Non-exclusive Interruptible—Schedule 87	\$0.55415	\$0.55943	0.95% increase
Commercial & Industrial Transportation—Schedule 31T	\$0.73439	\$0.64397	12.31% decrease
Large Volume Transportation—Schedule 41T	\$0.34107	\$0.22277	34.69% decrease
Interruptible Transportation—Schedule 85T	\$0.19948	\$0.10228	48.73% decrease
Limited Interruptible Transportation—Schedule 86T	\$0.36922	\$0.15104	59.09% decrease
Non-exclusive Interruptible Transportation—Schedule 87T	\$0.07514	\$0.06430	14.41% decrease
Exclusive Interruptible Transportation—Schedule 88T	\$0.12162	\$0.12455	2.41% increase
Special Contracts	\$0.09925	\$0.03975	59.95% decrease

Note: The figures above represent averages by rate schedule including the basic charge. Individual customers will see a change that is greater or lesser than what is shown, depending on the amount of usage. Most electric customers and all natural gas customers are billed monthly. Some electric customers are billed every other month. During the UTC's consideration of these proposed rates, other rates may change due to pending or previously approved rate filings.

Bill assistance programs are available to qualified customers who need help with their energy bills. PSE customers can go to www.pse.com or call 1-888-225-5773 to learn if they are eligible. Payment plans are also available.

The UTC will review each filing and has the authority to set final rates that may vary from PSE's requests, either higher or lower or structured differently, depending on the results of its review. To comment to the UTC on PSE's requested rate changes: use the online comment form at www.utc.wa.gov/consumers/submit-comment; email comments@utc.wa.gov; phone 1-888-333-9882; or write to P.O. Box 47250, Olympia, WA, 98504-7250. Please include your name, mailing address, the name of the company (PSE), and docket number(s). If you have questions about the UTC's process, please contact the UTC using one of the above methods. The UTC is committed to providing reasonable accommodations for participants with disabilities. If you need reasonable accommodations to participate in the Open Meeting, please contact the Commission at 1-888-333-9882 or email consumer@utc.wa.gov.

The public is represented by the Public Counsel Section of the Washington Attorney General's office and can be reached by writing to Public Counsel, Assistant Attorney General, 800 5th Avenue, Suite 2000, Seattle, WA 98104-3188, or by emailing utility@atg.wa.gov.

To contact PSE about these proposals: email customercare@pse.com; call 1-888-225-5773 (TTY: 1-800-962-9498); or write to Puget Sound Energy, ATTN: Customer Care, P.O. Box 97034, Bellevue, WA, 98009-9734. Each of the proposed requests can be accessed at www.pse.com/pages/rates/pending-utc-filings.