

June 14, 2023

UE-230603

***VIA ELECTRONIC FILING***

Amanda Maxwell  
Executive Director and Secretary  
Washington Utilities and Transportation Commission  
621 Woodland Square Loop SE  
Lacey, WA 98503

Received  
Records Management  
Jun 14, 2023

**RE: Docket UE-152253—Compliance Filing  
Schedule 93—Annual Decoupling Rate Adjustment**

In accordance with RCW 80.28.060, WAC 480-07-880, and WAC Chapter 480-80, PacifiCorp d/b/a Pacific Power & Light Company (the Company) submits the following revised tariff sheet applicable to the Company's electric service in the state of Washington. The Company respectfully requests an effective date of September 1, 2023.

Sixth Revision to Sheet No. 93.1                      Schedule 93                      Decoupling Revenue Adjustment

The purpose of this compliance filing is to present the seventh annual Decoupling Rate Adjustment (change to Schedule 93 prices) since the inception of the Company's decoupling mechanism in 2016.<sup>1</sup> The Company proposes changes to reflect both the balances from deferral period six and the residual balances from previous deferral periods. The changes would result in an annual rate decrease for customers of approximately \$7.0 million, or 1.8 percent of base revenue.<sup>2</sup>

Attachment A provides estimated effects of the proposed Schedule 93 price changes on the Company's revenue and on residential bills. The price change would result in the average monthly bill for a residential customer using 1,200 kWh to decrease by \$5.50, or 4.3 percent.

Attachment B provides the Schedule 93 revenue, which is based on the Company's forecast cumulative deferral balance for each of the decoupled customer groups on September 1, 2023.<sup>3</sup> In Order 18 issued on December 10, 2022, in Docket UE-152253, the Washington Utilities and Transportation Commission (Commission) approved changes to the Company's decoupling mechanism that included removing the Large General Service and Irrigation classes from decoupling and combining the remaining classes (Residential and Small General Service) into a single group to be tracked in the mechanism. For the Residential and Small General Service group (Schedules 16, 17, 19, and 24) balance that the Company began tracking at the beginning of period six, the Company proposes no price change, since the Company's forecast cumulative deferral balance on September 1 will be lower than 2.5 percent of the group's allowed decoupled

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<sup>1</sup> The Company began tracking deferral balances on September 15, 2016, in accordance with the Washington Utilities and Transportation Commission's order in Docket No. UE-152253.

<sup>2</sup> The Earnings Test for this price change result in no adjustment.

<sup>3</sup> The price change effective date per tariff sheet 93.3.

