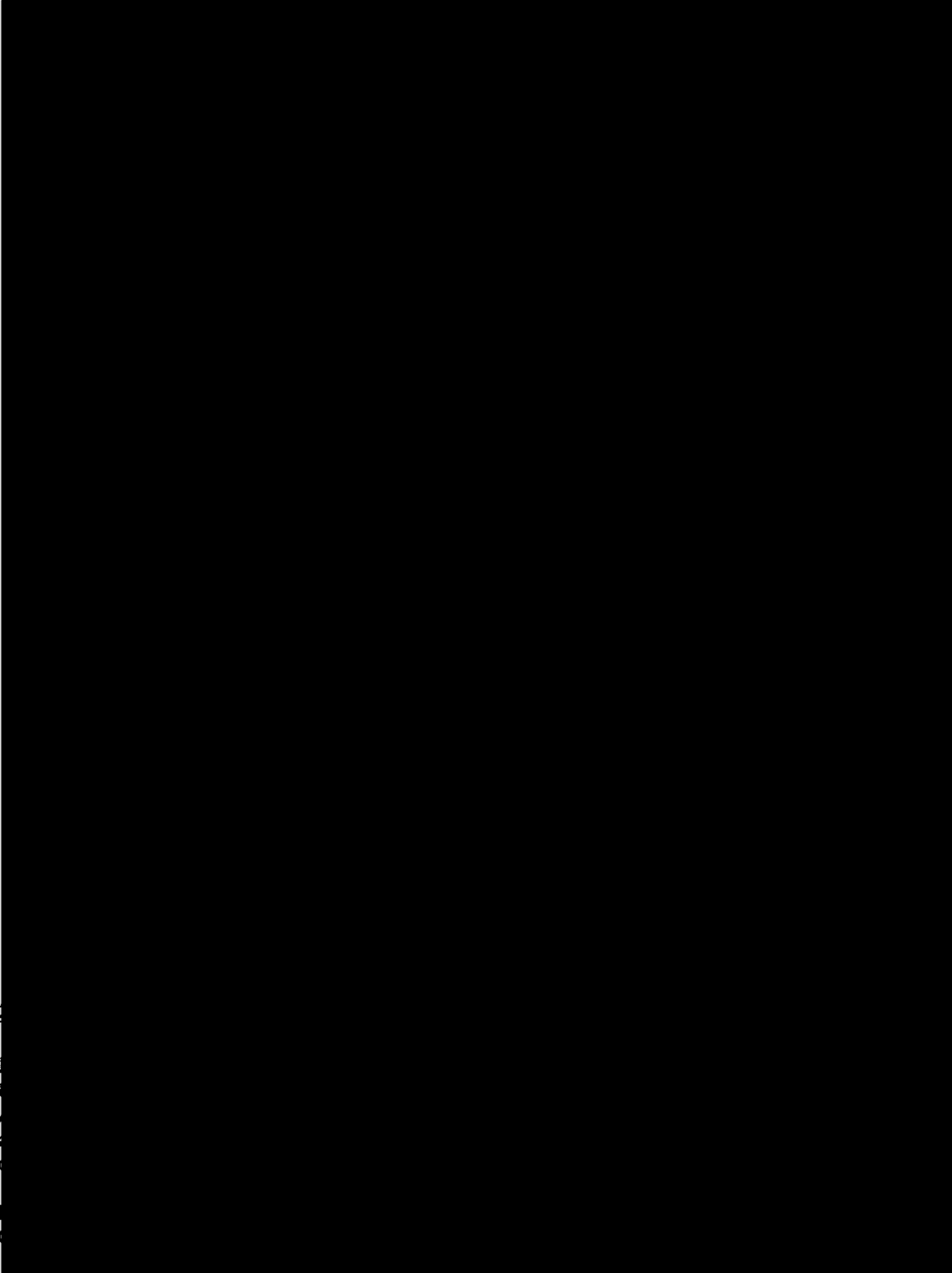


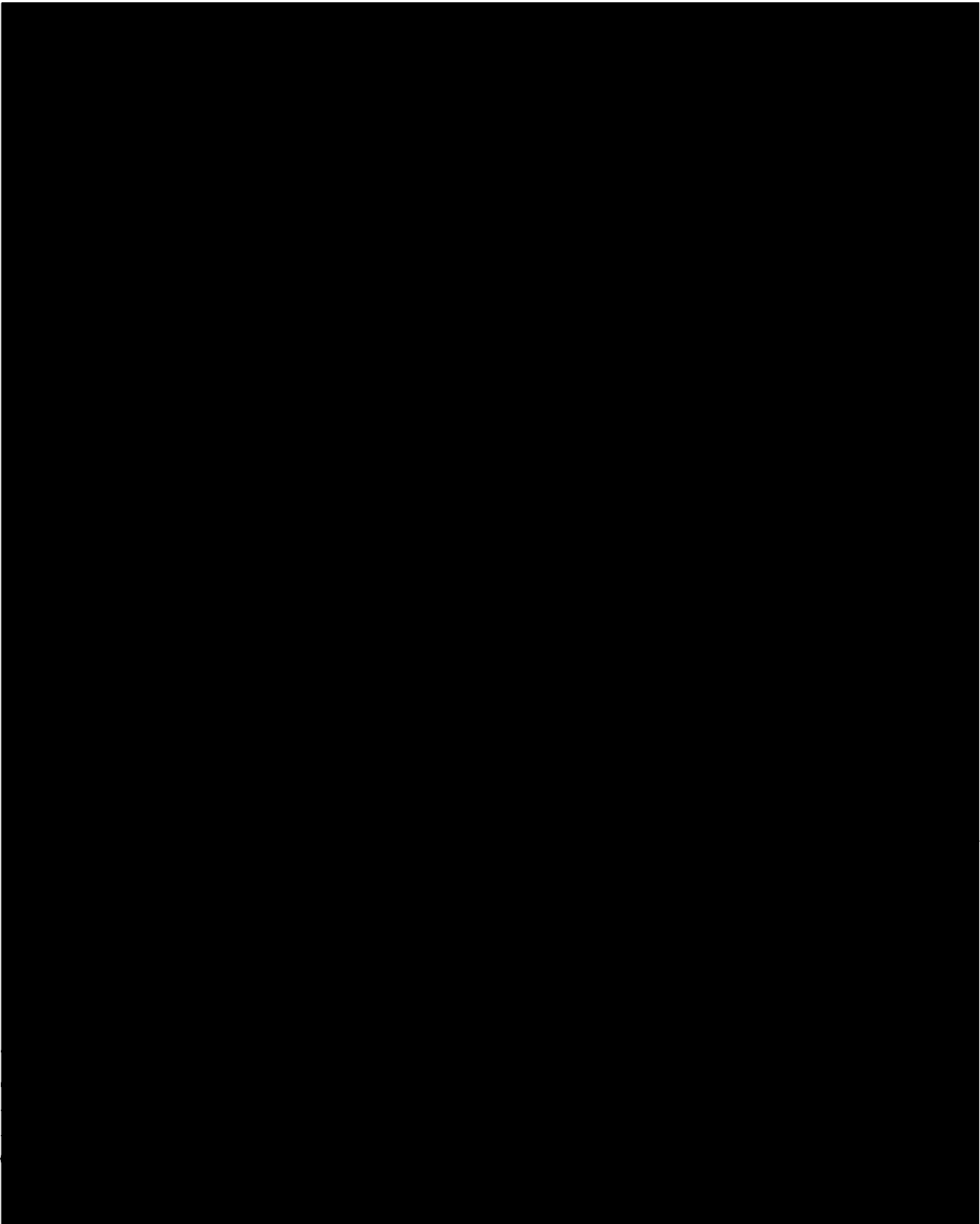
## **ATTACHMENT A**

**Shaded Information is Designated as  
Confidential per WAC 480-07-160**

**REDACTED VERSION**

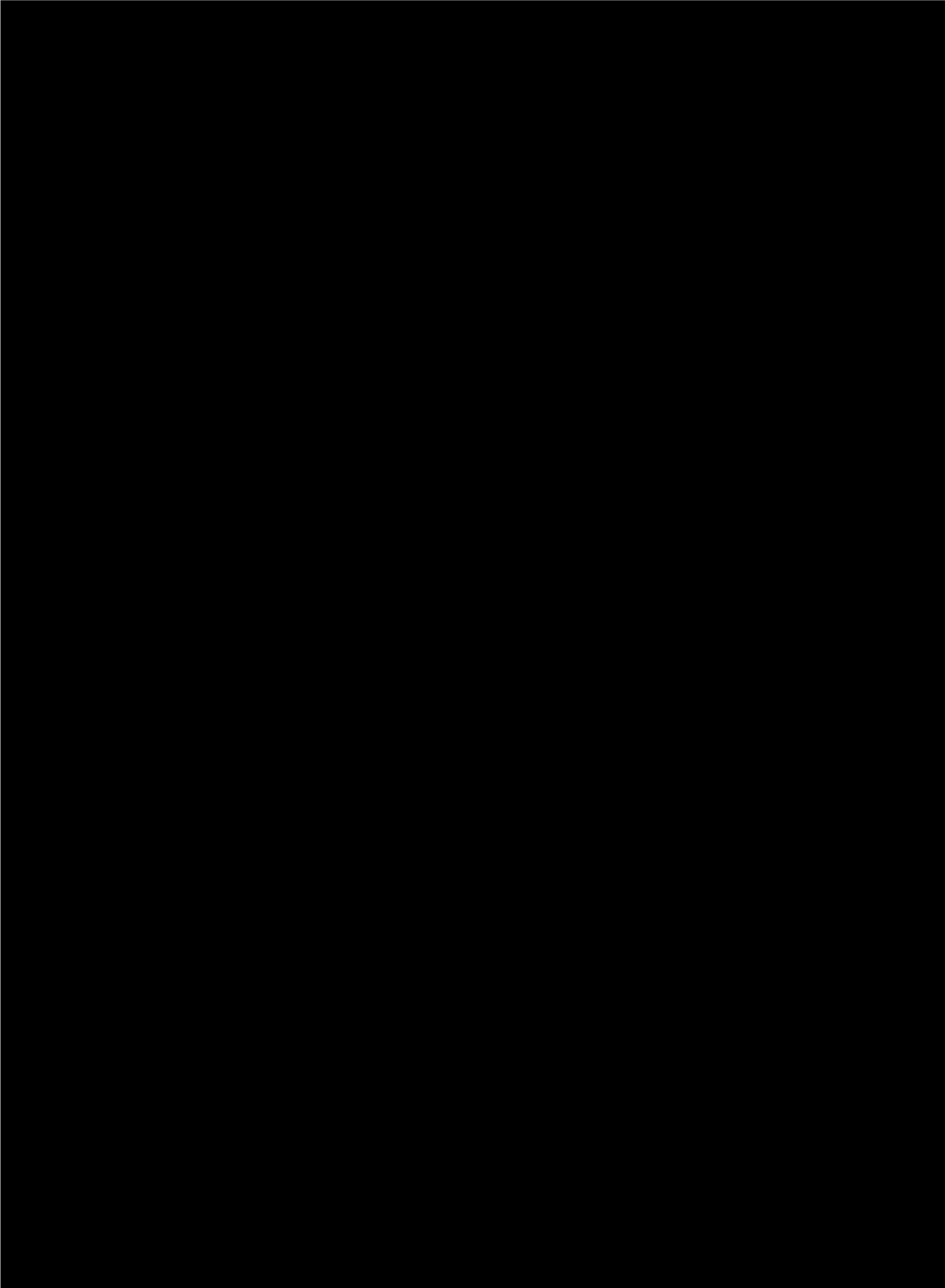


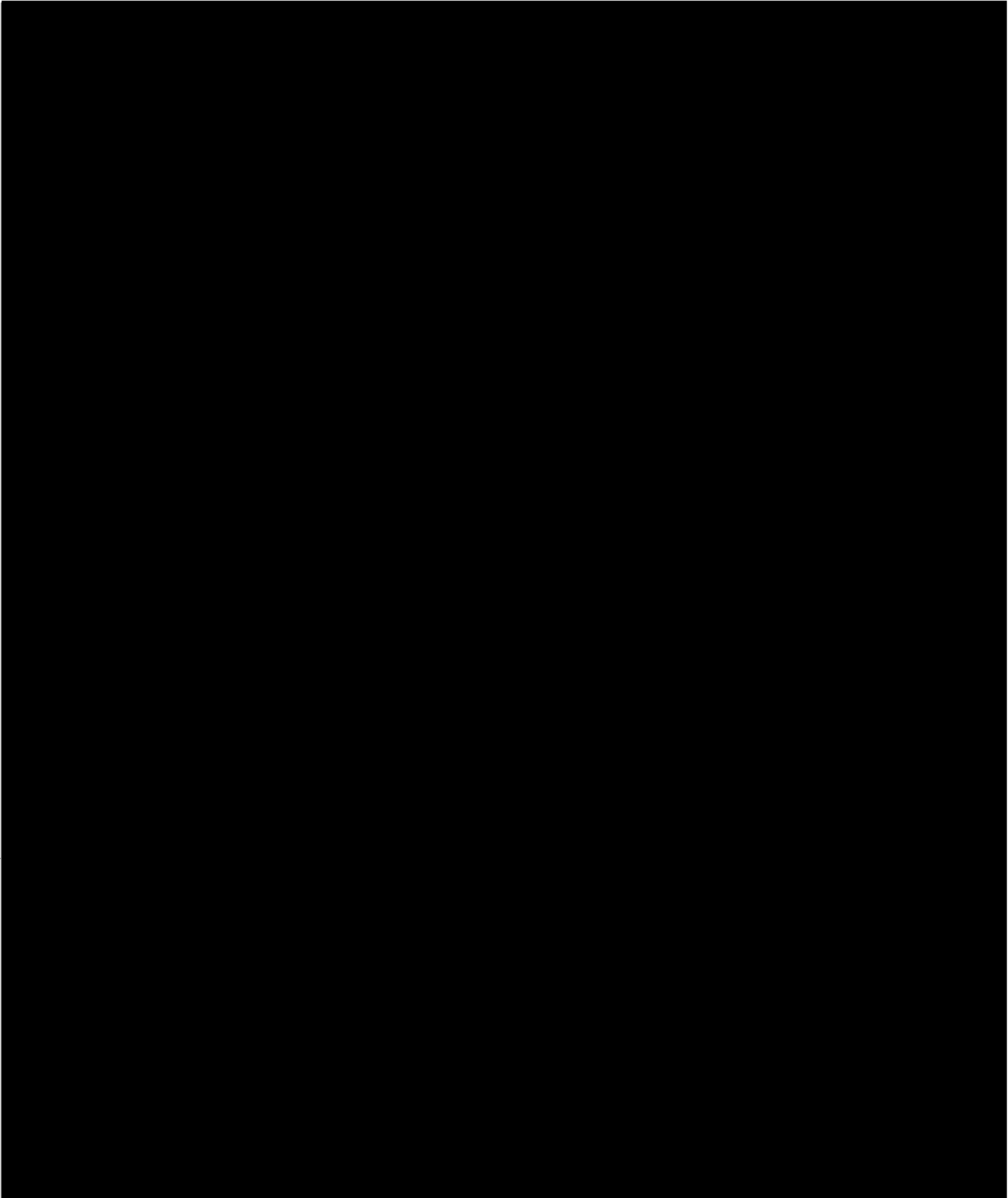




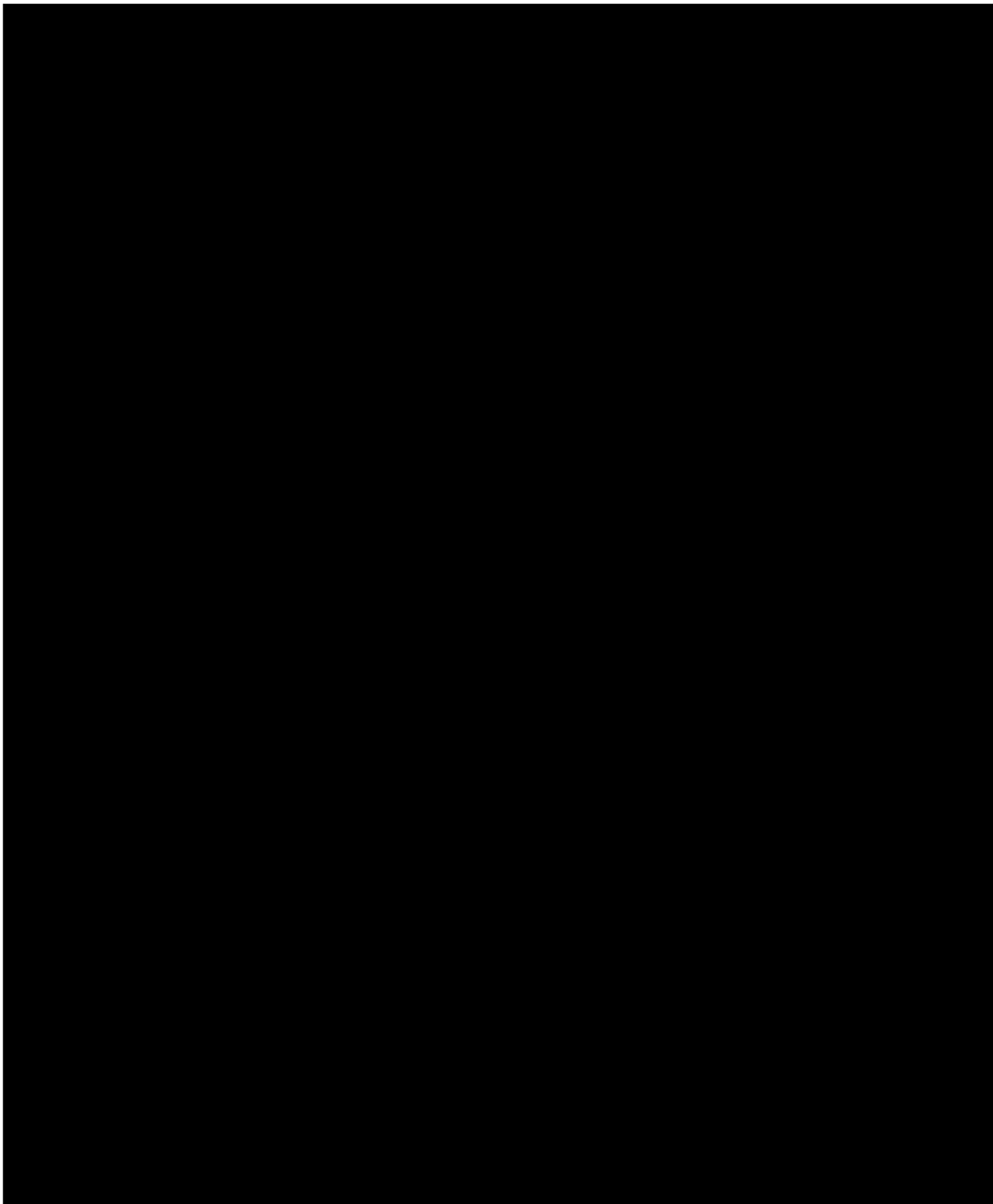




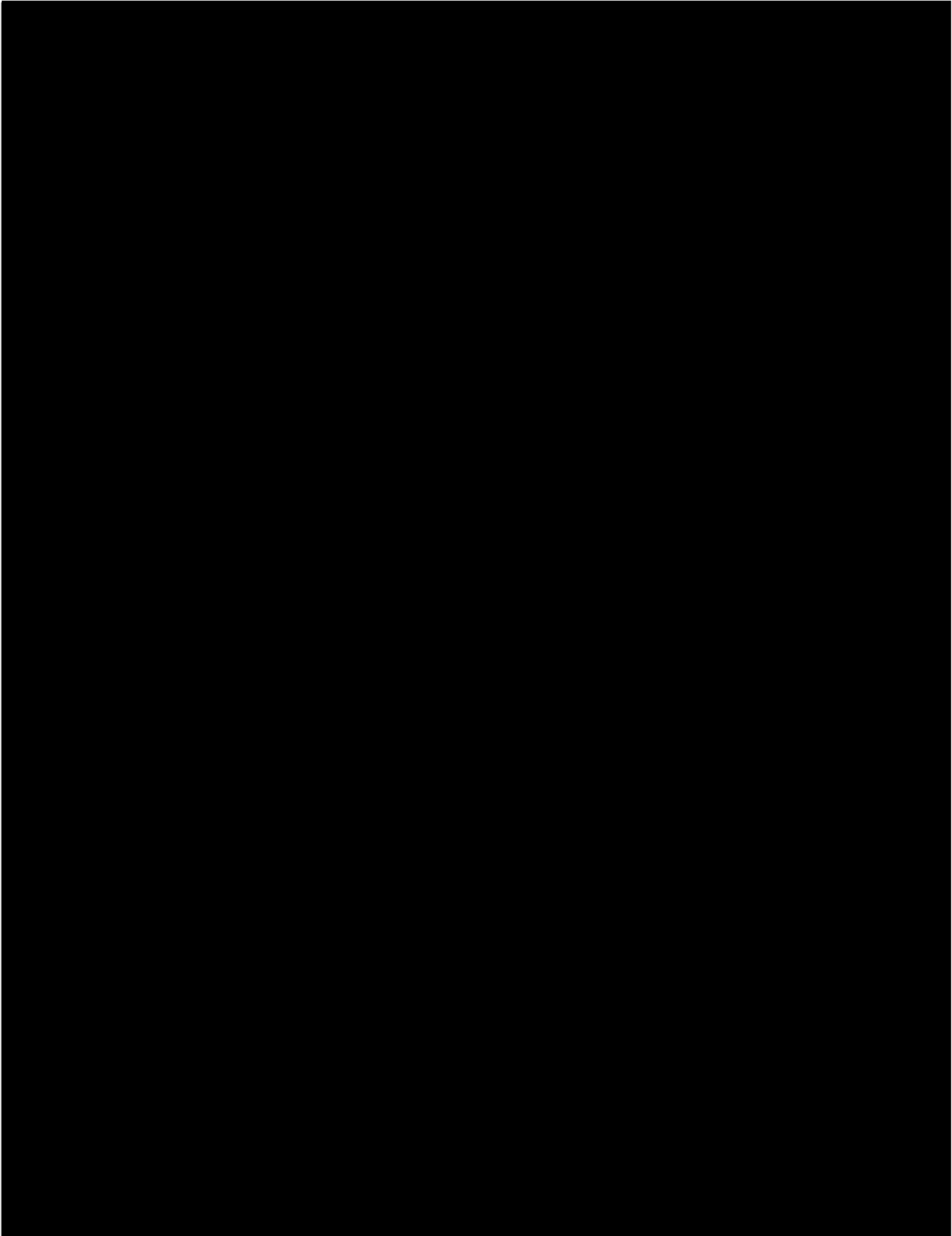






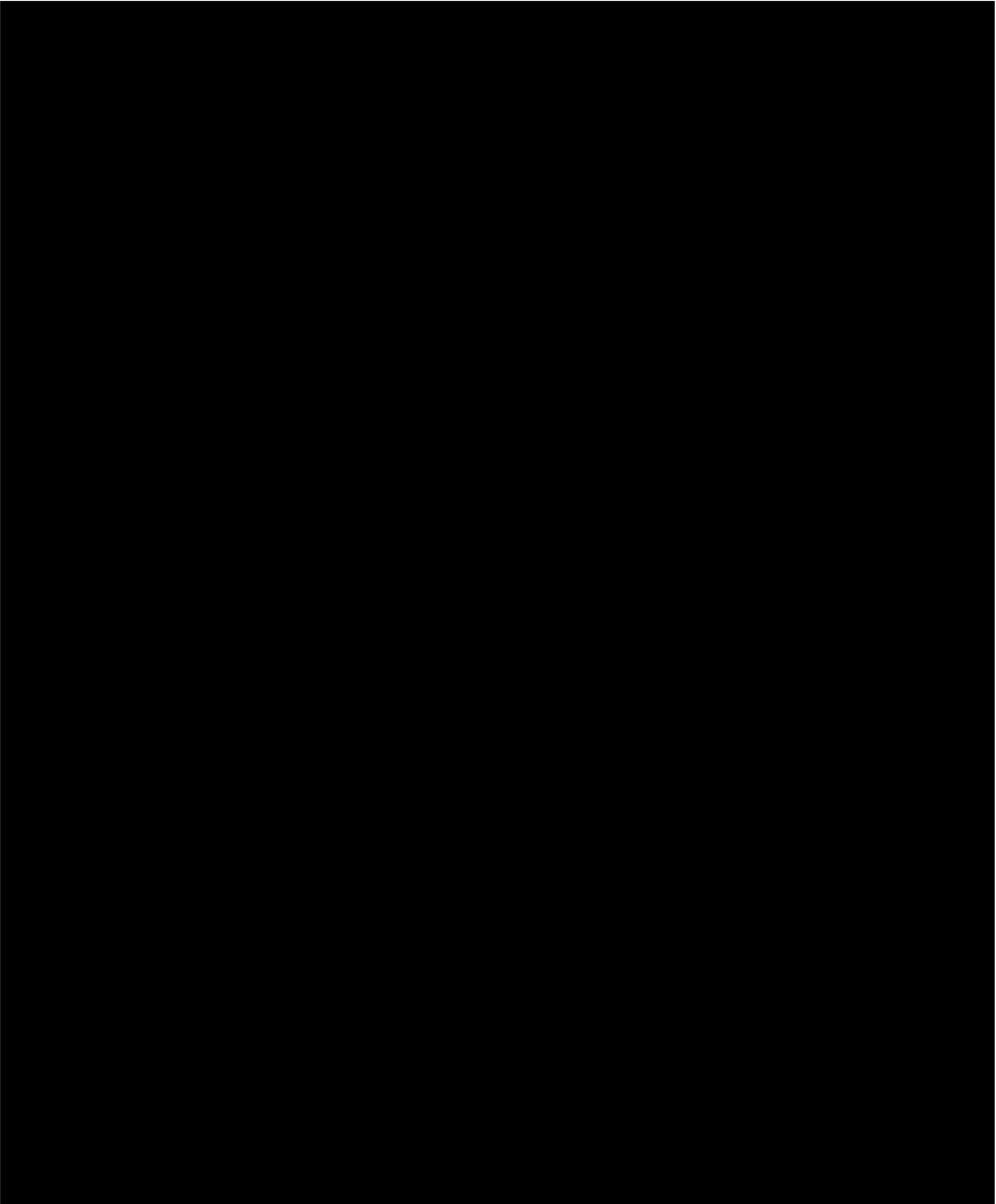




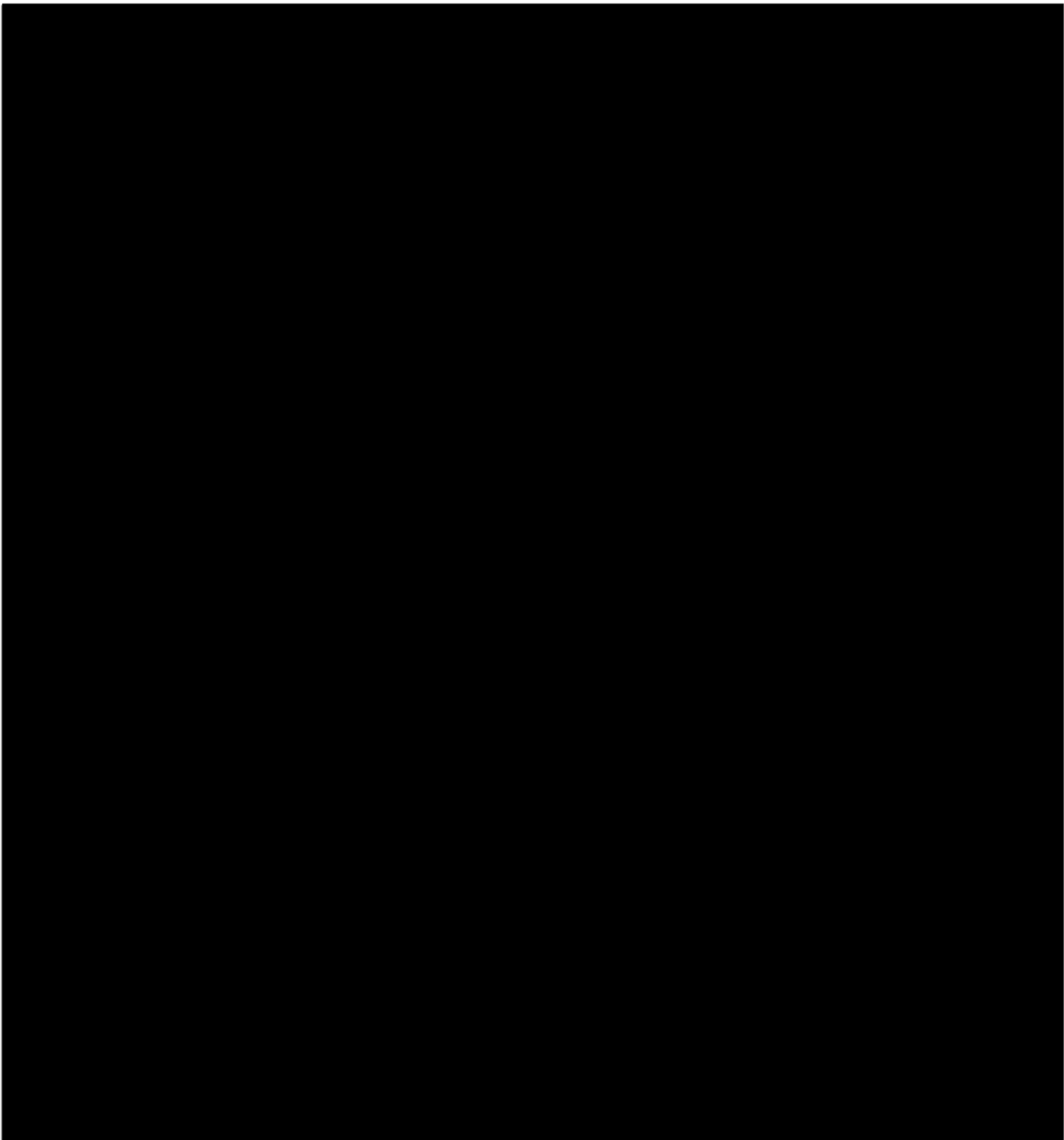
















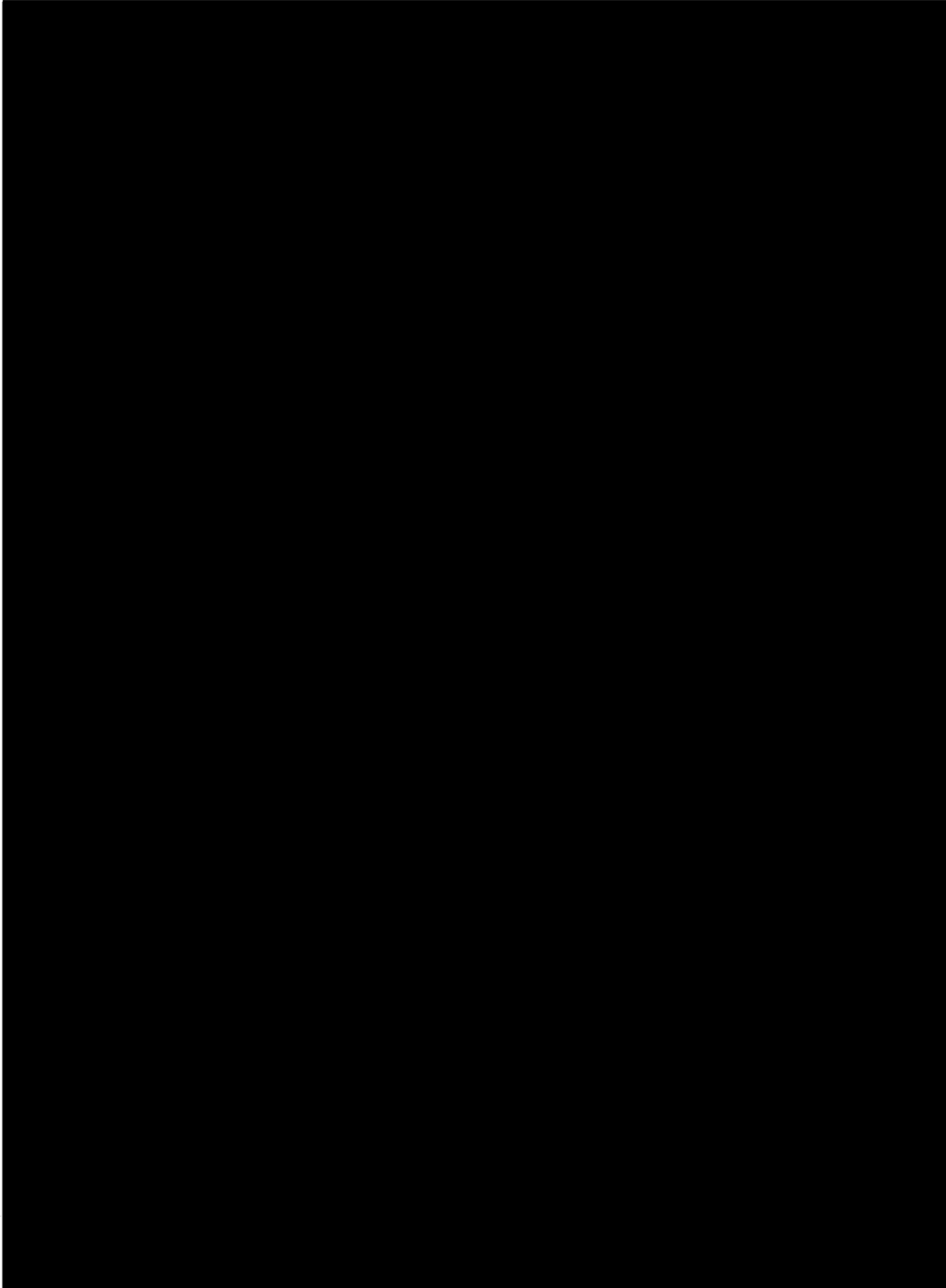






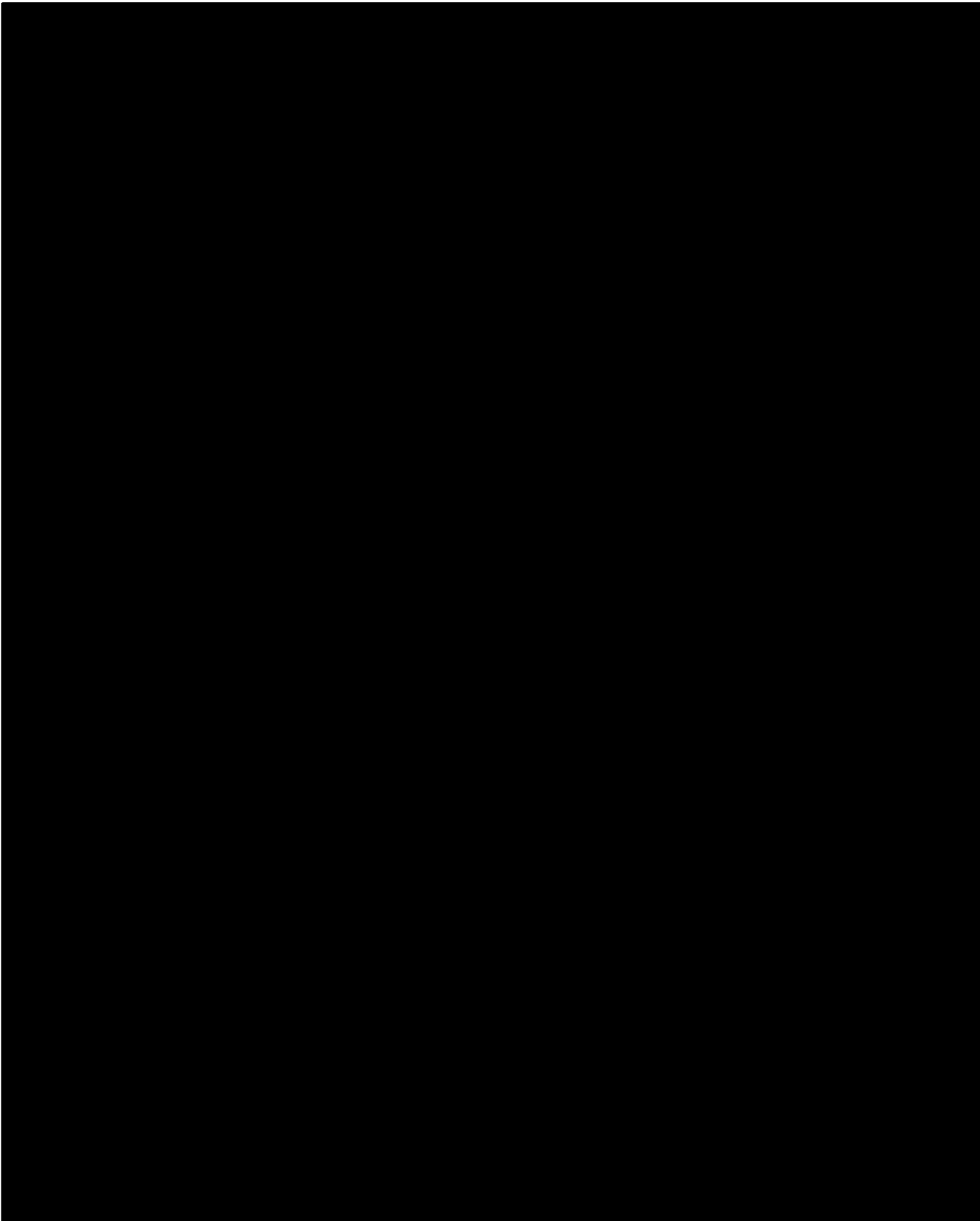


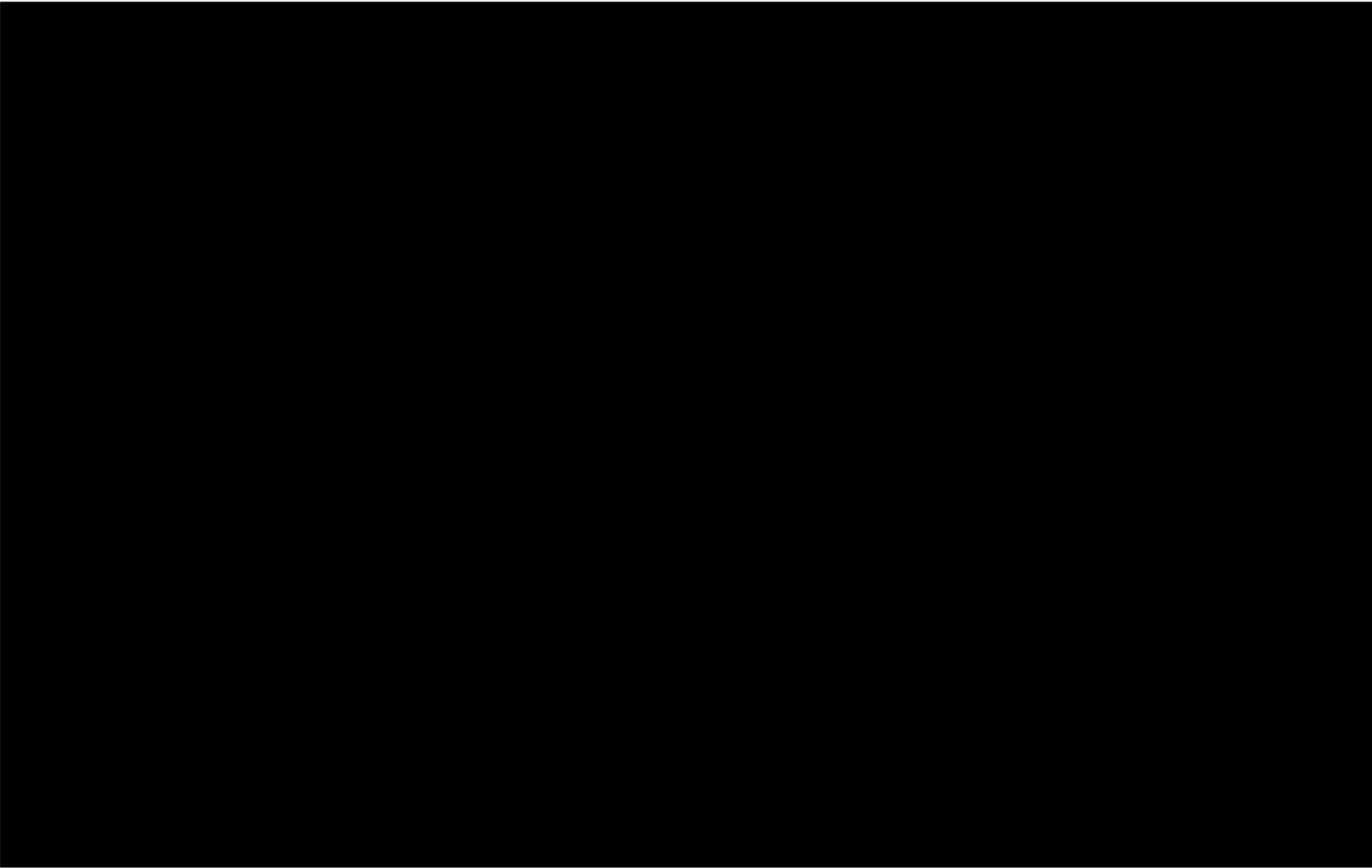












12/8/2003

REDACTED VERSION

**Exhibit C (attached): Tariff Provisions Rule 3, 12, 14, Rule 7A (November 2, 2002),  
Schedule 7, Sheet 107-A & B (March 26, 1998).**

WN U-2

Fourth Revision Sheet No. 13  
Cancelling  
Third Revision Sheet No. 13

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PUGET SOUND ENERGY  
RULES AND REGULATIONS (Continued)  
RULE NO. 3: Application for Gas Service

(C)

Section 1: Special Conditions

The company may require a written contract with special guarantee or cash payment from applicants whose unusual characteristics of intended gas consumption patterns would require excessive investment in facilities or whose requirement for service is of a special nature.

Section 2: Application Requirements

Gas service may be obtained by:

1. Requesting service and, if deemed necessary by the company, signing an application, contract, or service agreement on the company's standard form(s); and
2. Conforming with Rule No. 7 and Rule No. 11 if a facilities extension is required; and
3. If deemed necessary by the company, giving security for payment of gas service to be supplied in accordance with Rule No. 5 governing deposits; and
4. Conforming with the other applicable requirements of these schedules, rules and regulations.

Section 3: Limitations to Service

The company reserves the right, subject to regulatory authority having jurisdiction, to limit, restrict, or refuse service that may jeopardize service to existing customers by requiring additions to the company's distribution system and/or production capacity and/or alterations in its contractual requirements of supply from nonaffiliated companies.

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Issued By: Puget Sound Energy, Bellevue, Washington

By: \_\_\_\_\_ Ronald J. Amen

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Second Revision Sheet No. 24  
Cancelling  
First Revision Sheet No. 24

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PUGET SOUND ENERGY  
RULES AND REGULATIONS (Continued)  
RULE NO. 12: Company's Responsibility

(C)

Section 1: Gas Heating Value

Gas delivered by the company shall be merchantable gas containing a total heating value of at least 985 British thermal units per cubic foot as verified by audits of daily reports submitted by each immediate upstream transporter. Customer bills for gas usage are adjusted by the appropriate formula contained in Rule No. 18 according to the Btu content of the gas delivered during each customer's billing cycle.

Section 2: Interruption of Service

The company will use reasonable diligence in furnishing as uniform a supply of gas as practicable, except where rate schedules provide otherwise. However, in case the supply of gas is temporarily interrupted or fails due to accident or any other reason, the company, upon notice, will make reasonable efforts to restore the gas supply.

The company may interrupt its gas service, however, for the purpose of making necessary alterations and repairs, but only for such time as may be reasonable or unavoidable; and except in case of emergency, the company will give customers reasonable notice of its intention to interrupt service, and will endeavor to arrange such interruption to inconvenience customers as little as possible.

Whenever conditions stated above occur or the company deems an emergency warrants interruption or limitation in the gas service being rendered, such interruption or limitation does not constitute a breach of contract and does not render the company liable for damages suffered thereby or terminate the contract with the customer.

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Fifth Revision Sheet No. 26  
Cancelling  
Fourth Revision Sheet No. 26

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PUGET SOUND ENERGY  
RULES AND REGULATIONS (Continued)  
RULE NO. 14: Force Majeure

Section 1: Definition of Force Majeure Conditions

The company, its employees and authorized representatives, or the customer will not be liable for losses or damages when such losses or damages result from any act, omission, or circumstances occasioned by or in consequence of any acts of God, labor disputes (including, without limitation, strikes, slowdowns, work stoppages, picketing or boycotts), acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, unforeseeable or unusual weather conditions, washouts, arrests and restraint of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, line freeze-ups, temporary failure of gas supply, the binding order of any court or governmental authority, and any other cause, whether of the kind herein enumerated or otherwise, and whether caused or occasioned by or happening on account of the act or omission of the company or any other party, if the cause is not reasonably within the control of the party asserting force majeure and which by the exercise of due diligence such party is unable to prevent or overcome. A failure to settle or prevent any strike or other controversy with employees or authorized representatives, or with anyone purporting or seeking to represent employees or authorized representatives, is not to be considered a matter within the control of the party asserting force majeure.

Section 2: Notice of Force Majeure Conditions

The party asserting force majeure shall promptly notify all other affected parties. The notice shall describe the basis for the assertion of force majeure, the expected duration, and the steps the party expects to take to remedy the force majeure. The cause of the force majeure event shall, to the extent possible, be remedied with all reasonable diligence.

Section 3: Billing Adjustments for Force Majeure Interruptions

The customer will not be required to accept service or pay the minimum charge or demand charge when unable to operate its gas-using equipment on account of conditions covered by this force majeure section. Such minimum charges or demand charges will be reduced in proportion to the period of any interruption of service.

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**By:** \_\_\_\_\_ Christy A. Omohundro **Title:** Director, Rates & Regulation

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PUGET SOUND ENERGY  
RULES AND REGULATIONS (Continued)  
RULE NO. 7A: Extension of Distribution Facilities—Kittitas County

Section 1: Purpose

The purpose of this rule is to make natural gas service available to prospective customers in Kittitas County based on long-term economic benefits consistent with prudent utility practices as referenced in WAC 480-90-123.

(C)

This Rule defines the terms and conditions under which distribution facilities, both mains and service pipings, will be extended to new residential, commercial, or industrial customers and the terms and conditions for the modification of existing distribution facilities to meet changed customer requirements. This rule also provides a basis for determining customer advances for facilities extensions (if necessary) and establishes a refund methodology.

Section 2: Definitions

1. Customer advances: A refundable prepayment by a customer for the extension of distribution facilities. The customer advance shall include applicable federal income taxes.
2. Distribution facilities: Mains, service piping, meters, regulators, valves, and associated fittings.
3. Estimated annual consumption: Estimated gas usage based on the usage parameters specified in Rate Schedule No. 7.
4. Facilities investment analysis: A discounted cash flow calculation for determining the rate of return, customer advances, and qualification payments related to facilities extensions. (A copy of the facilities investment analysis computer algorithm on electronic medium is on file with the Washington Utilities and Transportation Commission as a part of this tariff.)
5. Kittitas New Customer Rate: A non-refundable rate of \$0.17 per therm to be applied in addition to all Kittitas County customer's underlying sales rate for the purpose of providing revenue to contribute to the cost of extending service to Kittitas County.

(Continued on Sheet 19-H)


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By:



George Pohndorf

Title: Director, Rates &amp; Regulation

PUGET SOUND ENERGY  
RULES AND REGULATIONS (Continued)  
RULE NO. 7A: Extension of Distribution Facilities—Kittitas County

6. Kittitas new customer rate extension: An additional period of time for which the new Kittitas customer rate will be applied if initial customer saturation in a Phase fails to meet the minimum threshold.
7. Qualification payment: A nonrefundable payment of \$200 for the purpose of providing revenue to contribute to the cost of extending service in Kittitas County.
8. Target rate of return: Current system average rate of return as authorized by the Washington Utilities and Transportation Commission.
9. Threshold rate of return: Seventy-five percent of target rate of return.
10. Phase: Geographic areas in Kittitas County that will be constructed at approximately the same time, shown on Table 7A.1.
11. Phase threshold customers: Target customer saturation levels for Phases, shown on Table 7A.1.

Section 3: General

1. Unused facilities extensions. If the company provides a facilities extension and the customer fails to commence gas usage within six months from the date of installation, the company may bill the customer for costs and expenses. If the customer subsequently commences gas usage within two years of installation, such costs paid by the customer shall be refunded without interest, subject to the results of the facilities investment analysis.
2. Gas service agreement. Upon requesting gas service, the customer shall complete, sign, and submit a gas service agreement to the company.
3. Rights of way. Adequate legal rights for construction of the facilities installed across all property, including property not owned by the customer, shall be obtained by the company prior to the commencement of construction.
4. Ownership of facilities. All extensions of the distribution system will remain the property of the company.

(Continued on Sheet 19I)

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PUGET SOUND ENERGY  
RULES AND REGULATIONS (Continued)  
RULE NO. 7A: Extension of Distribution Facilities—Kittitas County

- 5. Underground fuel line. Underground fuel line will be installed beyond the customer's meter by the company only for the company's operational convenience. (N)
- 6. Twin services. Twin service lines will be provided, at the company's discretion, where economically and operationally feasible.

Section 4: Line Extension Charges for Customers Within Phase Areas

All customers in Kittitas County will pay a qualification payment of \$200 and the applicable Kittitas new customer rate for a minimum specified term of 7 years. Kittitas County customers within the phase areas shown on Table 7A.1 below, may be required to pay a Kittitas new customer rate extension, if the initial customers in the phase are below the minimum initial threshold customers for the Phase. If the initial customer saturation in a Phase fails to meet the threshold specified, the additional period for the Kittitas new customer rate extension shall be calculated as follows:

- a. The initial deficit customer in a Phase shall be calculated by subtracting the actual number of initial customers in the Phase from the threshold customers for that Phase, shown on Table 7A.1.
- b. The total unrecovered extension revenue shall be calculated by multiplying the initial deficit customers by \$1,136;
- c. The period for which the customer rate extension shall apply shall be calculated by determining the additional years beyond year seven that are required to recover the net present value of the total unrecovered extension revenue based on 1100 therms per initial customers in the phase times the Kittitas new customer rate.

Requests to modify existing facilities at the customer's request shall be subject to a facilities investment analysis as described in sections 5a-e below.

(Continued on Sheet 19-J) (N)

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PUGET SOUND ENERGY  
RULES AND REGULATIONS (Continued)  
RULE NO. 7A: Extension of Distribution Facilities—Kittitas County

Section 5a: Line Extension Charges for Customers Outside Phase Areas—  
Facilities Investment Analysis (N)

All applications to extend distribution facilities to new customers outside a Phase area shown in Table 7A.1 will be subject to a facilities investment analysis to determine economic viability of the extension. The facilities investment analysis will be used to determine if a distribution facilities extension or modification is justified without customer advances and will determine the level of customer advances, if required. The company will estimate the annual consumption and the construction costs associated with a customer or group of customers requesting facilities extensions or modifications. The margin (revenue less gas costs) resulting from the estimated annual consumption will be compared with estimated construction costs. In the case of existing facilities modified at the customer's request, the facilities investment analysis will be based on the incremental margin.

Section 5b: Line Extensions Outside Phase Areas, Facilities Investment Analysis—  
Revenue Projections

The revenue projection will take into consideration the estimated number and type of gas appliances used and the age and square footage of the premises, as listed in Rate Schedule No. 7. Only those customers completing a request for facilities extension will be considered.

The projected revenue to be used in the financial investment analysis will be determined by:

- a. the number of customers to be served by the facilities extension;
- b. establishing consumption estimates for each customer;
- c. projecting when the customers will be connected to the facilities extension;
- d. applying the appropriate revenue margins for each customer's consumption

(Continued on Sheet 19-K)

(N)

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PUGET SOUND ENERGY  
RULES AND REGULATIONS (Continued)  
RULE NO. 7A: Extension of Distribution Facilities—Kittitas County

Section 5c: Line Extensions Outside Phase Area, Facilities Investment Analysis—  
Cost Calculations

The total costs to be used in the facilities investment analysis include:

- a. the full labor, material, and other standard construction costs as listed in Schedule No. 7;
- b. appropriate overhead costs and taxes associated with the facilities extension;
- c. incremental operating and maintenance expenses;
- d. site-specific, non-standard permits, easements, or other costs.
- e. The main cost utilized in the financial investment analysis for extensions of service outside a base economic area will be reduced by up to \$900 per customer for new customers, but there will be no reduction for requests to modify existing facilities

In addition, the facilities investment analysis will include the appropriate target rate of return as approved by the Washington Utilities and Transportation Commission.

In the case where additional facilities are installed as part of the company's long-range system planning, the cost difference between installed and minimum required facilities shall be excluded from the facilities investment analysis for the purpose of determining the customer advance.

(Continued on Sheet 19-L)

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PUGET SOUND ENERGY  
RULES AND REGULATIONS (Continued)  
RULE NO. 7A: Extension of Distribution Facilities—Kittitas County

Section 5d: Line Extensions Outside Phase Areas, Facilities Investment Analysis—  
Results of Test and Customer Advances

If results of the facilities investment analysis meet or exceed the company's target rate of return, the facilities extension or modification will be made without customer advances, over and above the \$200 qualification payment and Kittitas new customer rate.

If results of the facilities investment analysis indicate a rate of return below the company's target rate of return, the facilities extension may proceed provided the marginal revenue shortfall is paid by the customer(s) in the form of a customer advance, over and above the qualification payment of \$200 and Kittitas new customer rate. In areas where customers are required to make additional customer advances, all customers taking service in that area for the next five years shall also be required to make an identical advance. Customer advances will be refundable as discussed below.

Section 5e: Line Extensions Outside Phase Areas—  
Review of Customer Advance and Refund

Facilities extensions requiring a customer advance will be reviewed after five years from completion of construction; and refunds, if applicable, will be paid at that time. For the purpose of review, a new facilities investment analysis will be performed using original cost and revenue estimates. However, estimated marginal revenues and costs attributable to additional new customers not projected in the original analysis will be added. No additional reviews will be performed after the fifth year. The company will honor requests by customers who paid a customer advance for reviews of facilities extensions prior to the expiration of the five-year period; and refunds, if applicable, will be made at that time.

In cases where review of the facilities extension indicates refunds are due, interest will be paid on advances subsequently refunded at the rate established for customer deposits in Rule No. 5. Refunds, excluding interest, will not be greater than the amount of the original customer advance. The total amount of any refund shall be refundable to the original contributor.

(Continued on Sheet 19-M)

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PUGET SOUND ENERGY  
RULES AND REGULATIONS (Continued)  
RULE NO. 7A: Extension of Distribution Facilities—Kittitas County

Section 6: Extensions from Extensions Outside Phase Areas

When subsequent facilities extensions are made from an existing facilities extension outside a Phase area which required a customer advance under the terms and conditions of this rule, the company may perform a facilities investment analysis which combines the existing and subsequent facilities extensions. The purpose of this facilities investment analysis is to determine whether the customer advance remains necessary. The combined facilities investment analysis will be performed only when the subsequent facilities extension are constructed within the five year installation review period for the existing facilities extension.

If, when the combined facilities investment analysis is performed, subsequent facilities extensions eliminates the required customer advance on the existing facilities extension, the customer advance will be refunded to the original contributors.

Section 7: Extensions for Large Commercial or Industrial Loads

The request for facilities extensions by large commercial or industrial customers whose maximum hourly connected load exceeds 1,100 cubic feet per hour shall be assessed in the following manner:

A facilities investment analysis will be performed to determine if an additional customer advance is required. The review and refund procedures are as outlined in Section 5 above. However, subsequent incremental load will be included in the review process.

(Continued on Sheet 19-N)

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PUGET SOUND ENERGY  
 RULES AND REGULATIONS (Continued)  
 RULES No. 7A: Extension of Distribution Facilities (Continued)  
 Table 7A.1: Kittitas County Phase Areas and Threshold Customers

Phase I Threshold Customers: 540

Phase I: Customers serviceable within 120 feet center line of the following:

<u>Area/Street Name</u>	<u>Beginning</u>	<u>Direction</u>	<u>End</u>	<u>Ending House No.</u>
<b>THRALL ROAD</b>				
Thrall Rd	Canyon Rd	E	Payne Rd	5131
Moe Rd	Thrall Rd	N		3431
Emerson Rd	Thrall Rd	N		1063
Tozer Rd/Orchard	Thrall Rd	S		401
Dodge Rd	Thrall Rd	S		740
Canyon Rd	Ringer Loop	S	Thrall Rd	
<b>WILSON CREEK ROAD</b>				
Tjossem Rd.	Berry Rd	E	No. 6 Road	
No 6 Rd	Tjossem Rd	N	I-90	
No 6 Rd	JW Trail	N	Vantage Hwy	
Wilson Crk Rd	Vantage Hwy	N	Cascade Irrigation Ditch	
J Ronald Rd	Wilson Crk Rd	W	500'	
Fields Rd	Vantage Hwy	N		800
Naneum Rd	Vantage Hwy	N		481
<b>RIVERBOTTOM AREA</b>				
Brown Rd	Robinson Canyon Rd	SE	Manashtash	
Brown Rd	Brondt Rd	E	Umptaneum Rd	
Brown Rd Conn	Brown Rd	SW	first house	
Umptaneum Rd	Brown Rd	S	Riverbottom	4750
Riverbottom Rd	Umptaneum Rd	E/S	Where Riverbottom turns W	
Manashtash Rd	Umptaneum Rd	W	Strande Rd	
Mellegaard Rd	Manashtash Rd	S		1950
Strande Rd	Manashtash Rd	N	Susan Rd	
Susan Rd	Strande Rd	W		352

(Continued on Sheet 19-N.1)

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PUGET SOUND ENERGY

RULES AND REGULATIONS (Continued)

RULES No. 7A: Extension of Distribution Facilities (Continued)

Table 7A.1: Kittitas County Phase Areas and Threshold Customers (Continued)

Phase I (Continued)

<u>Area/Street Name</u>	<u>Beginning</u>	<u>Direction</u>	<u>End</u>	<u>Ending House No.</u>
<b>KITTITAS</b>				
No 81 Rd	Vantage Hwy	S	Clerf Rd	
Alpine Dr	No 81 Rd	W	at end of Alpine Estates 1	
Tony Circle	Alpine Dr	N	at end of cul-de-sac	
Jennie Circle	Alpine Dr	N	at end of cul-de-sac	
Rainier Dr	Alpine Dr	N	at end of cul-de-sac	
Rainier Dr	Alpine Dr	S	at end of cul-de-sac	
Dan Ln	Rainier Dr	W	at end of cul-de-sac	
Barbra Ln	Rainier Dr	W	at end of cul-de-sac	
	Alpine Dr	S	throughout Rainier Estates	
Patrick Av	No 81 Rd	W	Fairview Rd	
Lewis St	Patrick Av	N	at end of street	
Gofer Ln	Patrick Av	N	at end of street	
Pierce St	Patrick Av	N	7 Av	
King St	Patrick Av	N	5 Av	
5 Av	Pierce St	E	at end of street	
6 Av	Pierce St	E	at end of street	
5 Av	King St	W	Spokane St	
6 Av	Okanagan St	W	Spokane St	
Okanagan St	Patrick Av	N	6 Av	
Spokane St	Patrick Av	N	at end of street	
Mason St	Patrick Av	N	at end of street	
Mason St	Patrick Av	S	at end of street	
Spokane St	Patrick Av	S	Railroad Av	
Okanagan St	Patrick Av	S	Railroad Av	
King St	Patrick Av	S	Railroad Av	
Pierce St	Patrick Av	S	Railroad Av	

(Continued on Sheet 19-N.2)

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## PUGET SOUND ENERGY

## RULES AND REGULATIONS (Continued)

## RULES No. 7A: Extension of Distribution Facilities (Continued)

Table 7A.1: Kittitas County Phase Areas and Threshold Customers (Continued)

Phase I (Continued)

<u>Area/Street Name</u>	<u>Beginning</u>	<u>Direction</u>	<u>End</u>	<u>Ending House No.</u>
<b>KITTITAS (Continued)</b>				
Main St	Patrick Av	S	Railroad Av	
Lewis St	Patrick Av	S	Railroad Av	
Clark St	Patrick Av	S	Railroad Av	
3 Av	Clark St	W	at end of street	
2 Av	Clark St	W	Mason St	
1 Av	Clark St	W	King St	
Railroad Av	Okanagan St	E	Clark St	
Main	Railroad	S	Church in the Heart of the Valley	
Clerf Rd	No 81 Rd	E		first house on south
<b>MANASHTASH ROAD</b>				
Hanson Rd	Brown Rd	S	Barnes Rd	
Hanson Rd	Hanson Rd/Barnes Rd	W	Cove Rd	
Hanson Rd	Cove Rd	W		7130
Wild Rose Lane	Hanson Rd	S	end of road	
Barnes Rd	Hanson Rd	E		790
Strande Rd	Barnes Rd	S	500'	
Camas Ln	Hanson	E		620
Valley Vw Cir Rd/Dr	Camas Ln	N		341
Cove Rd	Hanson Rd	S	Manastash Rd	
Cedar Cove Rd	Cove Rd	W		4900
Manashtash Rd	Cove Rd	E	Strande Rd	
<b>ROBINSON CANYON LOOP</b>				
Packwood Ln	S Thorpe Hwy	N		490
Robinson Canyon Rd	S Thorpe Hwy	W	Crusoe Rd	
Cove Rd	Robinson Canyon Rd	N	S Thorpe Hwy	
Thorpe Hwy	Kilmore Rd	SE	Robinson Canyon Rd	

(Continued on Sheet 19-N.3)

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PUGET SOUND ENERGY  
 RULES AND REGULATIONS (Continued)  
 RULES No. 7A: Extension of Distribution Facilities (Continued)  
 Table 7A.1: Kittitas County Phase Areas and Threshold Customers (Continued)

Phase I (Continued)

<u>Area/Street Name</u>	<u>Beginning</u>	<u>Direction</u>	<u>End</u>	<u>Ending House No.</u>
<b>THORPE</b>				
S Thorpe Hwy	Thorpe Cemetery Rd	N	N Thorpe Hwy	
N Thorpe Hwy	S Thorpe Hwy	NW	E Taneum Rd	
E Taneum Rd	N Thorpe Hwy	W		320
3 St	Chester St	NE	N Thorpe Hwy	
2 St	Chester St	NE	N Thorpe Hwy	
1 St	Chester St	NE	N Thorpe Hwy	
Goodwin Rd	Chester St	SW		240
N 2 St	N Thorpe Hwy	NW	end of street	
Chester	1 St	NW	3 St	
Main St	1 St	NW	3 St	

(Continued on 19-N.4)

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PUGET SOUND ENERGY  
 RULES AND REGULATIONS (Continued)  
 RULES No. 7A: Extension of Distribution Facilities (Continued)  
 Table 7A.1: Kittitas County Phase Areas and Threshold Customers (Continued)

**Phase II Threshold Customers: 629**

Phase II: Customers serviceable within 150 feet of distribution main installed in the following:

<u>Area/Street Name</u>	<u>Beginning</u>	<u>Direction</u>	<u>End</u>	<u>Ending House No.</u>
<b>WATTS CANYON</b>				
Watts Canyon Rd	Thorpe Cemetery Rd	W		810
Mission Rd	Watts Canyon Rd	N		281
<b>SUNLIGHT WATERS</b>				
The plat of Sunlight Waters	Div 1		Div 2	
<b>SKY MEADOWS</b>				
The plat of Sky Meadows				
<b>CLE ELUM</b>				
The city of Cle Elum				
<b>SOUTH CLE ELUM</b>				
The city of South Cle Elum				
<b>ROSLYN</b>				
The town of Roslyn				
<b>RONALD</b>				
The town of Ronald			Baker Acres	
<b>SUN COUNTRY ESTATES</b>				
The plat of Sun Country Estates				
<b>TRENDWEST</b>				
The plat of Trendwest				

**ADVICE NO:** 98010

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**Issued By:** Puget Sound Energy, Bellevue, Washington

By: \_\_\_\_\_ Ronald E. Davis Title: Vice President, Regulation & Utility Planning

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WN U-2 *Sub*

Second Revision Sheet No. 107-A  
Canceling  
First Revision Sheet No. 107-A

PUGET SOUND ENERGY  
SCHEDULE NO. 7  
Facilities Extension Standards (Continued)

Table 7.1A For Kittitas County

Sq. ft.	Annual therms		Sq. Ft.	Annual therms		(N) (K)
	Constructed Pre - 1986	Constructed 1986 and later		Constructed Pre - 1986	Constructed 1986 and later	
(a)	(b)	(c)	(a)	(b)	(c)	
Up to 800	588	518	2901 - 3000	1116	1046	
801 - 900	612	542	3001 - 3100	1152	1082	
901 - 1000	636	566	3101 - 3200	1176	1106	
1001 - 1100	660	590	3201 - 3300	1200	1130	
1101 - 1200	684	614	3301 - 3400	1224	1154	
1201 - 1300	708	638	3401 - 3500	1248	1178	
1301 - 1400	732	662	3501 - 3600	1272	1202	
1401 - 1500	756	686	3601 - 3700	1296	1226	
1501 - 1600	780	710	3701 - 3800	1320	1250	
1601 - 1700	804	734	3801 - 3900	1344	1274	
1701 - 1800	828	758	3901 - 4000	1368	1298	
1801 - 1900	852	782	4001 - 4100	1392	1322	
1901 - 2000	876	806	4101 - 4200	1416	1346	
2001 - 2100	900	830	4201 - 4300	1440	1370	
2101 - 2200	924	854	4301 - 4400	1464	1394	
2201 - 2300	948	878	4401 - 4500	1488	1418	
2301 - 2400	972	902	4501 - 4600	1512	1442	
2401 - 2500	996	926	4601 - 4700	1536	1466	
2501 - 2600	1020	950	4701 - 4800	1560	1490	
2601 - 2700	1044	974	4801 - 4900	1584	1514	
2701 - 2800	1068	998	*4901 - 5000	1608	1538	
2801 - 2900	1092	1022				

\*--For each 100 sq. ft. Above 5000 add 24 therms to the annual amount.

(Continued on Sheet 107-B)

(N) (K)

(K) Transferred to Sheet No. 107-B

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WNU-2

Sub

Second Revision Sheet No. 107-B  
Canceling  
First Sheet No. 107-B

PUGET SOUND ENERGY  
SCHEDULE NO. 7  
Facilities Extension Standards (Continued)

- 2. Water heating: 300 therms / year
- 3. Other end uses:
  - Range 25 therms / year
  - Dryer 60 therms / year
  - Hot tub 200 therms / year

(M) (K)

Section 3: Multi-Family Dwellings

- 1. Space heating: For multi-family dwellings with two, three, or four units, use the values in Table 7.1 above for the entire building and then divide by the number of units to yield per unit consumption estimates. If unit size varies greatly, prorate load based on square footage.

For multi-family dwellings with more than four units, use the following factors:

Constructed before 1986 .25 therms / sq.ft. / year

Construction 1986 and later .20 therms / sq.ft. / year

- 2. Water heating: For all multi-family dwellings, use the following table to determine the consumption due to water heating.

Number of bedrooms	Number of full or 3/4 baths	Annual therms per unit with laundry	Annual therms per unit without laundry
Studio	1	170	140
1	1	180	150
1	2	240	200
2	1	210	180
2	2	260	220
2	3	300	270
3	1	230	200
3	2	290	250
3	3+	300	300
4	1	260	220
4	2+	300	300

- 3. Other end uses: Other end-use consumption estimates for multi-family dwellings will be the same as for single family dwellings.

(Continued on Sheet No. 107-C)

(M) Transferred from Sheet No. 107-A

(K) Transferred to Sheet No. 107-C

(M) (K)

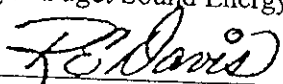
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Ronald E. Davis

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Canceled 9-1-03 by 3<sup>rd</sup> Revised Sheet 107-B

**Exhibit D (attached): Schedule 80 and 85 Tariff Provisions Related to Trenching**

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**PUGET SOUND ENERGY**  
**Electric Tariff G**

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**SCHEDULE 80**  
**GENERAL RULES AND PROVISIONS**  
(Continued)

7. **SERVICE ENTRANCES AND CONNECTIONS** - The Customer shall provide a suitable service entrance to the Premises to be served at the point specified by the Company. Such entrance facilities, including conduit and trenching on Customer property, shall meet the requirements of the authority enforcing the local electrical code or ordinance. The Customer shall provide a structurally sound point of attachment for the Company's overhead service conductors which will permit the clearances required by law for safety. All necessary wiring, transformers, switches, cut-outs, conduit and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer and shall be of types and characteristics acceptable to the Company.

The Customer shall make provisions for the connection of metering equipment at a point convenient of access to the Company's distribution systems, readily accessible without risk of bodily harm to Company employees, free from vibration, corrosive atmosphere, and abnormal temperatures. All meter locations and provisions for connecting metering equipment are subject to approval by the Company.

Unless otherwise agreed or otherwise stated in the applicable rate schedule, all meters, facilities and equipment furnished and installed by the Company upon the Customer's Premises shall be, and remain, the personal property of the Company, regardless of whether the Customer may have contributed to the cost thereof, and may be removed by the Company upon discontinuance of service. The Customer shall exercise proper care to protect the Company's property on his Premises; and in the event of loss or damage to the Company's property arising from neglect, carelessness, or misuse by the Customer, the cost of necessary repairs or replacement shall be paid by the Customer.

8. **ACCESS TO PREMISES** - The Company, its agents and employees shall have the right of ingress to or egress from the Premises of the Customer at all reasonable hours as may be necessary for meter reading, performance of necessary maintenance, testing, installation, or removal of its property. In the event the Customer is not the owner of the Premises occupied, he shall obtain all such permissions from the owner thereof.

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By: \_\_\_\_\_ Vice President, Regulation & Utility Planning  
Ronald E. Davis

**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 85  
LINE EXTENSIONS  
(Continued)**

- 7. TEMPORARY SERVICE: This schedule does not apply to temporary service. Such service is subject to the provisions of Schedule 80 in this tariff. (M)(C)  
(M)(C)
- 8. TRENCHING – For underground service, the Customer, owner, or developer shall (M)(C)
  - (a) provide all necessary trenching, including, but not limited to, any or all of the following, whether in public rights-of-way or on private property: breakup of sidewalks, driveways, street surfaces and pavements; disturbance or removal of landscaping; excavating for vaults; trenching for ducts or cable; shoring, flagging, barricading and backfilling; installation of concrete structure around ducts (if necessary); compaction; and restoration of public rights-of-way and private property after accomplishing any of the foregoing; all in accordance with the Company's specifications applicable thereto, or (b) contract with the Company to provide such work at the Company's estimated costs (including overheads). Payments to the Company for such work shall not be refundable. (M)(C)
- 9. CLEARING AND GRADING:
  - a) It shall be the property owner's, developers, or Customer's responsibility to provide a route for construction that is to final grade, free of all obstructions, and along which all rights-of-way, easements, and property lines are clearly and accurately delineated. (M)(C)  
(M)(C)
  - b) The property owner, developer, or Customer shall provide written notice to the Company that the provisions of 9.a) have been complied with prior to commencement of installation of the line extension. The property owner, developer, or Customer shall be responsible for the cost of relocating the facilities installed under this schedule if due to a change in grade within five (5) years of the date the facilities were installed if such grade change is due to errors, omissions or changes by the property owner, developer or Customer. (M)(C)  
(M)(C)  
(N)  
(N)
- 10. GOVERNMENTAL AUTHORITY: The manner and type of construction of any extension of the Company's distribution system shall be subject to applicable governmental authority or law, and any increase in costs resulting therefrom and not reimbursed by an agency of the government or other person or entity shall be paid by the Customer(s), property owner, or developer served by such extension. (M)(C)  
(M)(C)  
(M)(C)

(M) Transferred from Sheet Nos. 85-f, 85-f, 85-e, 85-f, and 85-f Respectively

Issued: June 26, 2002

Effective: July 1, 2002

Advice No.: 2002-12

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-011570 & UG-011571

Issued By Puget Sound Energy

By: 

George Pohndorf

Title: Director, Rates & Regulation

**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 85  
LINE EXTENSIONS  
(Continued)**

- e) Any cost for service to a Point of Delivery requested by a Customer in addition to the costs contemplated in this schedule shall be paid by the Customer in advance of construction, and such amounts shall be in addition to any other amounts the Customer may be required to pay in accordance with this schedule and shall not be subject to offset against any Margin Allowance. (N)
- 12. **VOLTAGE FLICKER:** Voltage flicker is a momentary fluctuation in the voltage at the Point of Delivery caused by motor starting currents, switching currents or fault currents that exceed the Company's voltage limits under stable operating conditions. The Company is responsible to provide service where the voltage does not deviate beyond certain standards with loads operating under stable conditions. Customers must control or operate their equipment in such a way that its motor starting and operating characteristics will not cause an instantaneous voltage drop of more than four percent of the standard voltage as measured at the Point of Delivery . Should a Customer's existing or planned equipment cause voltage flicker beyond Company limits at the Point of Delivery or at any other Customer's Point of Delivery , the Customer must either install sufficient controls on equipment or reimburse the Company its costs of reducing voltage flicker to within Company limits.
- 13. **CUSTOMER PROVIDED FACILITIES:** When the Customer provides or installs any portion of the facilities to be owned by the Company that are described in this schedule, the cost of inspection of the facilities and/or their installation shall be included in the Company's costs to provide service under this schedule. If such facilities and/or their installation are included in the charges to Customer under this schedule, such charges shall be adjusted based on the facilities installed and/or provided by the Customer. Any such provision of facilities and/or installation by a Customer, shall be subject to approval by the Company and the Company has no obligation to allow such provision of facilities and/or their installation.
- 14. **CUSTOMER UNABLE TO ACCEPT SERVICE:** If the Company shows up to a scheduled appointment to install a line extension or service line and the Customer has not complied with Company specifications, such as having the construction route cleared and to grade, providing trench, or obtaining necessary inspections or permits, the Customer may be charged a penalty of \$250.00. (N)
- 15. **SCHEDULE 87:** The installation of facilities under the provisions of this schedule shall be subject to the provisions of Schedule 87, Income Tax Rider. (M)
- 16. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff. (M)

(M) Transferred from Sheet No. 85-f

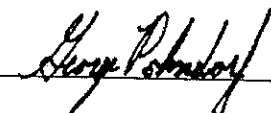
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