



Washington Jurisdiction
RESULTS OF OPERATIONS

September 2018

**PACIFICORP
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	SEPTEMBER 2018
FILE:	WA JAM - September 2018
PREPARED BY:	Revenue Requirement Department
DATE:	December 27, 2018
TIME:	8:43:16 AM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	21.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.332
FEDERAL/STATE COMBINED RATE	21.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	50.88%	5.18%	2.63%
PREFERRED	0.02%	6.75%	0.00%
COMMON	49.10%	9.50%	4.66%
	<u>100.00%</u>		<u>7.30%</u>

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.
The overall rate of return above has been rounded to two decimals.
The debt component of the capital structure in the table above is consistent with Order 08 in UE-140762 issued 3-25-2015.

SEPTEMBER 2018 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1 Operating Revenues						
2 General Business Revenues	2.3	371,532,274	348,629,343	22,902,931	-	22,902,931
3 Interdepartmental	2.3	0	0	0	-	0
4 Special Sales	2.3	7,577,282	6,152,642	1,424,640	-	1,424,640
5 Other Operating Revenues	2.4	14,980,907	14,068,083	912,824	-	912,824
6 Total Operating Revenues	2.4	394,090,463	368,850,068	25,240,396	-	25,240,396
7						
8 Operating Expenses:						
9 Steam Production	2.6	46,656,728	41,042,537	5,614,191	-	5,614,191
10 Nuclear Production	2.7	0	0	0	-	0
11 Hydro Production	2.9	3,273,333	2,736,561	536,771	-	536,771
12 Other Power Supply	2.10	31,222,635	26,713,407	4,509,228	-	4,509,228
13 Transmission	2.12	14,415,176	11,913,807	2,501,369	-	2,501,369
14 Distribution	2.13	14,732,620	13,734,232	998,388	-	998,388
15 Customer Accounts	2.14	6,750,472	6,207,038	543,434	-	543,434
16 Customer Service	2.14	8,306,925	8,223,429	83,496	-	83,496
17 Sales	2.15	0	0	0	-	0
18 Administrative & General	2.16	11,821,663	10,925,242	896,422	-	896,422
19						
20 Total O & M Expenses	2.16	137,179,553	121,496,252	15,683,300	-	15,683,300
21						
22 Depreciation	2.18	59,890,625	55,745,754	4,144,871	-	4,144,871
23 Amortization Expense	2.19	4,361,592	3,928,522	433,069	-	433,069
24 Taxes Other Than Income	2.19	15,302,030	13,662,836	1,639,194	-	1,639,194
25 Income Taxes - Federal	2.22	30,132,276	29,786,912	345,363	-	345,363
26 Income Taxes - State	2.22	6,746,120	6,746,120	0	-	-
27 Income Taxes - Def Net	2.21	0	0	0	-	0
28 Investment Tax Credit Adj.	2.20	(269,542)	(269,542)	0	-	0
29 Misc Revenue & Expense	2.6	(8,764)	(7,952)	(811)	-	(811)
30						
31 Total Operating Expenses	2.22	253,333,889	231,088,903	22,244,986	-	22,244,986
32						
33 Operating Revenue for Return		140,756,575	137,761,165	2,995,410	-	2,995,410
34						
35 Rate Base:						
36 Electric Plant in Service	2.33	27,722,586,106	25,817,238,983	1,905,347,123	-	1,905,347,123
37 Plant Held for Future Use	2.33	26,193,608	26,157,065	36,543	-	36,543
38 Misc Deferred Debits	2.35	370,629,174	366,082,190	4,546,984	-	4,546,984
39 Elec Plant Acq Adj	2.33	29,117,042	29,117,042	0	-	0
40 Nuclear Fuel	2.33	0	0	0	-	0
41 Prepayments	2.35	65,776,373	63,884,464	1,891,909	-	1,891,909
42 Fuel Stock	2.34	180,426,241	175,249,302	5,176,939	-	5,176,939
43 Material & Supplies	2.34	243,164,594	234,411,231	8,753,363	-	8,753,363
44 Working Capital	2.35	32,878,720	29,674,077	3,204,643	-	3,204,643
45 Weatherization Loans	2.34	(11,045,574)	(11,050,792)	5,217	-	5,217
46 Miscellaneous Rate Base	2.36	0	0	0	-	0
47						
48 Total Electric Plant		28,659,726,283	26,730,763,562	1,928,962,720	-	1,928,962,720
49						
50 Rate Base Deductions:						
51 Accum Prov For Depr	2.40	(9,708,259,019)	(8,954,242,336)	(754,016,684)	-	(754,016,684)
52 Accum Prov For Amort	2.41	(591,685,499)	(529,539,227)	(62,146,272)	-	(62,146,272)
53 Accum Def Income Taxes	2.37	(4,468,279,413)	(4,199,779,552)	(268,499,861)	-	(268,499,861)
54 Unamortized ITC	2.37	(289,416)	(268,368)	(21,048)	-	(21,048)
55 Customer Adv for Const	2.36	(31,787,738)	(31,811,267)	23,529	-	23,529
56 Customer Service Deposits	2.36	0	0	0	-	0
57 Misc. Rate Base Deductions	2.36	(419,768,981)	(388,217,422)	(31,551,559)	-	(31,551,559)
58						
59 Total Rate Base Deductions		(15,220,070,065)	(14,103,858,171)	(1,116,211,894)	-	(1,116,211,894)
60						
61 Total Rate Base		13,439,656,218	12,626,905,391	812,750,827	-	812,750,827

SEPTEMBER 2018 West Control Area									
AMA									
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
149									
150	456	Other Electric Revenue							
151		DMSC	S		(349,060)	(344,711)	(4,349)	-	(4,349)
152		CUST	CAGE		623,704	623,704	-	-	-
153		OTHSE	CAGW		955,446	739,849	215,597	-	215,597
154		OTHSGR	SO		513,586	478,287	35,298	-	35,298
155		OTHSGR	SG		26,629	24,438	2,191	-	2,191
156		OTHSGR	JBG		213,363	165,491	47,872	-	47,872
157		OTHSGR	WRG		8,577,623	8,162,114	415,509	-	415,509
158		OTHSGR	WRE		932,874	887,093	45,781	-	45,781
159		P	CAEW		-	-	-	-	-
160		P	SE		-	-	-	-	-
161				B1	11,494,165	10,736,265	757,900	-	757,900
162									
163		Total Other Electric Revenues			14,980,907	14,068,083	912,824	-	912,824
164									
165		Total Electric Operating Revenues		B1	394,090,463	368,850,068	25,240,396	-	25,240,396
166									
167		Summary of Revenues by Factor							
168		S			375,364,814	352,334,093	23,030,721	-	23,030,721
169		JBG			213,363	165,491	47,872	-	47,872
170		SE			-	-	-	-	-
171		SO			668,259	622,330	45,929	-	45,929
172		SG			77,188	70,837	6,351	-	6,351
173		CAEW			-	-	-	-	-
174		CAEE			-	-	-	-	-
175		CAGW			7,304,359	5,656,126	1,648,232	-	1,648,232
176		CAGE			951,983	951,983	-	-	-
177		WRG			8,577,623	8,162,114	415,509	-	415,509
178		WRE			932,874	887,093	45,781	-	45,781
179		Total Electric Operating Revenues		B1	394,090,463	368,850,068	25,240,396	-	25,240,396
180		Miscellaneous Revenues							
181	41160	Gain on Sale of Utility Plant - CR							
182		DPW	S		-	-	-	-	-
183		T	SG		-	-	-	-	-
184		G	SO		-	-	-	-	-
185		T	DGU		-	-	-	-	-
186		P	DGP		-	-	-	-	-
187					-	-	-	-	-
188					-	-	-	-	-
189	41170	Loss on Sale of Utility Plant							
190		DPW	S		-	-	-	-	-
191		T	CAGW		-	-	-	-	-
192		T	CAGE		-	-	-	-	-
193		T	SG		-	-	-	-	-
194					-	-	-	-	-
195					-	-	-	-	-
196	4118	Gain from Emission Allowances							
197		P	S		-	-	-	-	-
198		P	CAEW		-	-	-	-	-
199		P	CAEE		-	-	-	-	-
200		P	SE		-	-	-	-	-
201				B1	-	-	-	-	-
202					-	-	-	-	-
203	41181	Gain from Disposition of NOX Credits							
204		P	SE		-	-	-	-	-
205					-	-	-	-	-
206					-	-	-	-	-
207	4194	Impact Housing Interest Income							
208		P	DGU		-	-	-	-	-
209					-	-	-	-	-
210					-	-	-	-	-
211	421	(Gain) / Loss on Sale of Utility Plant							
212		DPW	S		3,043	3,043	-	-	-
213		T	DGP		-	-	-	-	-
214		T	DGU		-	-	-	-	-
215		CUST	CN		-	-	-	-	-
216		PTD	SO		(11,807)	(10,995)	(811)	-	(811)
217		P	CAGW		-	-	-	-	-
218		P	CAGE		-	-	-	-	-
219		P	SG		-	-	-	-	-
220				B1	(8,764)	(7,952)	(811)	-	(811)
221					-	-	-	-	-
222		Total Miscellaneous Revenues			(8,764)	(7,952)	(811)	-	(811)
223		Miscellaneous Expenses							
224	4311	Interest on Customer Deposits							
225		CUST	S		-	-	-	-	-
226					-	-	-	-	-
227		Total Miscellaneous Expenses			-	-	-	-	-
228					-	-	-	-	-
229		Net Misc Revenue and Expense			(8,764)	(7,952)	(811)	-	(811)
230					-	-	-	-	-

SEPTEMBER 2018 West Control Area

AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
231	500	Operation Supervision & Engineering							
232		P	SG		25,054	22,992	2,062	-	2,062
233		P	CAGW		2,789	2,160	629	-	629
234		P	CAGE		267,065	267,065	-	-	-
235		P	JBG		1,046,294	811,537	234,757	-	234,757
236		P	CAGE		-	-	-	-	-
237				B2	1,341,202	1,103,754	237,448	-	237,448
238									
239	501	Fuel Related							
240		P	SE		(16,544)	(15,273)	(1,271)	-	(1,271)
241		P	S		(20,775)	(20,775)	-	-	-
242		P	SE		-	-	-	-	-
243		P	CAGW		120,483	93,296	27,187	-	27,187
244		P	CAGE		-	-	-	-	-
245		P	CAEW		-	-	-	-	-
246		P	CAEE		2,336,351	2,336,351	-	-	-
247		P	JBE		247,886	191,539	56,347	-	56,347
248		P	CAEE		-	-	-	-	-
249		P	JBG		-	-	-	-	-
250				B2	2,667,402	2,585,138	82,263	-	82,263
251									
252	501NPC	Fuel Related							
253			SE		-	-	-	-	-
254			SE		-	-	-	-	-
255			SE		-	-	-	-	-
256			CAGW		-	-	-	-	-
257			CAGE		-	-	-	-	-
258			CAEW		19,150,891	14,772,872	4,378,019	-	4,378,019
259			CAEE		-	-	-	-	-
260			JBE		-	-	-	-	-
261			CAEE		-	-	-	-	-
262			JBG		-	-	-	-	-
263				B2	19,150,891	14,772,872	4,378,019	-	4,378,019
264									
265		Total Fuel Related							
266					21,818,293	17,358,010	4,460,283	-	4,460,283
267	502	Steam Expenses							
268		P	SG		-	-	-	-	-
269		P	CAGW		88,182	68,284	19,898	-	19,898
270		P	CAGE		5,294,661	5,294,661	-	-	-
271		P	JBG		1,589,193	1,232,626	356,567	-	356,567
272		P	CAGE		-	-	-	-	-
273				B2	6,972,036	6,595,570	376,466	-	376,466
274									
275	503	Steam From Other Sources							
276		P	SE		-	-	-	-	-
277		P	CAEW		-	-	-	-	-
278		P	CAEE		-	-	-	-	-
279				B2	-	-	-	-	-
280									
281	503NPC	Steam From Other Sources-NPC							
282			SE		-	-	-	-	-
283			CAEW		-	-	-	-	-
284			CAEE	B2	-	-	-	-	-
285					-	-	-	-	-
286					-	-	-	-	-
287	505	Electric Expenses							
288		P	SG		-	-	-	-	-
289		P	CAGW		4,901	3,795	1,106	-	1,106
290		P	CAGE		136,498	136,498	-	-	-
291		P	JBG		-	-	-	-	-
292		P	CAGE		-	-	-	-	-
293				B2	141,399	140,293	1,106	-	1,106
294									
295	506	Misc. Steam Expense							
296		P	SG		-	-	-	-	-
297		P	SE		-	-	-	-	-
298		P	CAGW		79,526	61,581	17,945	-	17,945
299		P	CAGE		4,063,974	4,063,974	-	-	-
300		P	JBG		(1,569,266)	(1,217,169)	(352,096)	-	(352,096)
301		P	CAGE		-	-	-	-	-
302				B2	2,574,234	2,908,386	(334,151)	-	(334,151)

SEPTEMBER 2018 West Control Area									
AMA									
FERC	DESCRIP	BUS	WCA	Ref	UNADJUSTED RESULTS			WASHINGTON	
ACCT		FUNC	FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
303									
304	507	Rents							
305		P	SG		-	-	-	-	-
306		P	CAGW		5,024	3,890	1,134	-	1,134
307		P	CAGE		13,755	13,755	-	-	-
308		P	JBG		19,444	15,082	4,363	-	4,363
309		P	CAGE		-	-	-	-	-
310				B2	38,223	32,727	5,496	-	5,496
311									
312	510	Maint Supervision & Engineering							
313		P	SG		-	-	-	-	-
314		P	CAGW		14,490	11,220	3,270	-	3,270
315		P	CAGE		659,344	659,344	-	-	-
316		P	JBG		75,786	58,782	17,004	-	17,004
317		P	CAGE		-	-	-	-	-
318				B2	749,621	729,347	20,274	-	20,274
319									
320									
321									
322	511	Maintenance of Structures							
323		P	SG		-	-	-	-	-
324		P	CAGW		27,154	21,026	6,127	-	6,127
325		P	CAGE		1,032,010	1,032,010	-	-	-
326		P	JBG		1,005,149	779,624	225,525	-	225,525
327		P	CAGE		-	-	-	-	-
328				B2	2,064,313	1,832,661	231,653	-	231,653
329									
330	512	Maintenance of Boiler Plant							
331		P	SG		-	-	-	-	-
332		P	CAGW		199,939	154,822	45,116	-	45,116
333		P	CAGE		5,494,913	5,494,913	-	-	-
334		P	JBG		1,678,203	1,301,665	376,538	-	376,538
335		P	CAGE		-	-	-	-	-
336				B2	7,373,054	6,951,400	421,655	-	421,655
337									
338	513	Maintenance of Electric Plant							
339		P	SG		-	-	-	-	-
340		P	CAGW		35,986	27,866	8,120	-	8,120
341		P	CAGE		2,247,699	2,247,699	-	-	-
342		P	JBG		617,873	479,240	138,632	-	138,632
343		P	CAGE		-	-	-	-	-
344				B2	2,901,558	2,754,805	146,752	-	146,752
345									
346	514	Maintenance of Misc. Steam Plant							
347		P	SG		-	-	-	-	-
348		P	CAGW		49,479	38,314	11,165	-	11,165
349		P	CAGE		472,665	472,665	-	-	-
350		P	JBG		160,651	124,606	36,045	-	36,045
351		P	CAGE		-	-	-	-	-
352				B2	682,795	635,585	47,210	-	47,210
353									
354									
		Total Steam Power Generation		B2	46,656,728	41,042,537	5,614,191	-	5,614,191

SEPTEMBER 2018 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT		FUNC	FACTOR							
1036	931	Rents								
1037		PTD	S		20,882	20,268	614	-	614	
1038		PTD	SO		172,842	160,962	11,879	-	11,879	
1039				B2	193,723	181,230	12,493	-	12,493	
1040										
1041	935	Maintenance of General Plant								
1042		G	S		42,105	38,742	3,364	-	3,364	
1043		CUST	CN		1,577	1,468	109	-	109	
1044		G	SO		1,920,345	1,788,362	131,984	-	131,984	
1045				B2	1,964,027	1,828,571	135,456	-	135,456	
1046										
1047		TOTAL ADMINISTRATIVE & GEN EXP		B2	11,821,663	10,925,242	896,422	-	896,422	
1048										
1049		Summary of A&G Expense by Factor								
1050		S			674,145	615,199	58,946	-	58,946	
1051		SO			10,457,003	9,738,303	718,700	-	718,700	
1052		SG			175,812	161,345	14,467	-	14,467	
1053		CN			7,676	7,147	528	-	528	
1054		CAGW			459,919	356,138	103,781	-	103,781	
1055		CAGE			41,658	41,658	-	-	-	
1056		Total A&G Expense by Factor		B2	11,816,212	10,919,790	896,422	-	896,422	
1057										
1058		TOTAL O&M EXPENSE		B2	137,179,553	121,496,252	15,683,300	-	15,683,300	

SEPTEMBER 2018 West Control Area

AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1366	41110	Deferred Income Tax - Federal-CR							
1367		GP	S		-	-	-	-	-
1368		DPW	CIAC		-	-	-	-	-
1369		GP	SCHMDEXP		-	-	-	-	-
1370		GP	SNP		-	-	-	-	-
1371		PT	SG		-	-	-	-	-
1372		PT	SNPD		-	-	-	-	-
1373		LABOR	SO		-	-	-	-	-
1374		IBT	TAXDEPR		-	-	-	-	-
1375		CUST	JBG		-	-	-	-	-
1376		CUST	BADDEBT		-	-	-	-	-
1377		GP	GPS		-	-	-	-	-
1378		P	SGCT		-	-	-	-	-
1379		P	JBE		-	-	-	-	-
1380		PT	CAGW		-	-	-	-	-
1381		PT	CAGE		-	-	-	-	-
1382		P	SE		-	-	-	-	-
1383		P	CAEE		-	-	-	-	-
1384				B7	-	-	-	-	-
1385									
1386		TOTAL DEFERRED INCOME TAXES			B7	-	-	-	-
1387	SCHMAF	Additions - Flow Through							
1388		SCHMAF	S		-	-	-	-	-
1389		SCHMAF	SNP		-	-	-	-	-
1390		SCHMAF	SO		-	-	-	-	-
1391		SCHMAF	SE		-	-	-	-	-
1392		SCHMAF	TROJP		-	-	-	-	-
1393		SCHMAF	DGP		-	-	-	-	-
1394				B6	-	-	-	-	-
1395									
1396	SCHMAP	Additions - Permanent							
1397		P	S		-	-	-	-	-
1398		P	BADDEBT		-	-	-	-	-
1399		P	JBE		-	-	-	-	-
1400		P	SCHMDEXP		-	-	-	-	-
1401		P	CAEE		-	-	-	-	-
1402		P	CAGW		-	-	-	-	-
1403		P	CAGE		-	-	-	-	-
1404		LABOR	SNP		-	-	-	-	-
1405		SCHMAP-SO	SO		-	-	-	-	-
1406									
1407				B6	-	-	-	-	-
1408									
1409	SCHMAT	Additions - Temporary							
1410		SCHMAT-SITUS	S		-	-	-	-	-
1411		P	JBE		-	-	-	-	-
1412		DPW	CIAC		-	-	-	-	-
1413		SCHMAT-SNP	SNP		-	-	-	-	-
1414		P	TROJD		-	-	-	-	-
1415		P	CN		-	-	-	-	-
1416		SCHMAT-SE	SE		-	-	-	-	-
1417		P	SG		-	-	-	-	-
1418		SCHMAT	GPS		-	-	-	-	-
1419		SCHMAT-SO	SO		-	-	-	-	-
1420		SCHMAT-SNP	SNPD		-	-	-	-	-
1421		P	JBG		-	-	-	-	-
1422		CUST	BADDEBT		-	-	-	-	-
1423		P	CAGW		-	-	-	-	-
1424		P	CAGE		-	-	-	-	-
1425		SCHMAT-SE	CAEW		-	-	-	-	-
1426		SCHMAT-SE	CAEE		-	-	-	-	-
1427		BOOKDEPR	SCHMDEXP		-	-	-	-	-
1428				B6	-	-	-	-	-
1429									
1430		TOTAL SCHEDULE - M ADDITIONS			B6	-	-	-	-
1431									
1432	SCHMDF	Deductions - Flow Through							
1433		SCHMDF	S		-	-	-	-	-
1434		SCHMDF	CAGW		-	-	-	-	-
1435		SCHMDF	CAGE		-	-	-	-	-
1436		SCHMDF	DGP		-	-	-	-	-
1437		SCHMDF	DGU		-	-	-	-	-
1438				B6	-	-	-	-	-

SEPTEMBER 2018 West Control Area											
AMA							UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
ACCT		FUNC	FACTOR								
1439	SCHMDP	Deductions - Permanent									
1440		SCHMDP	S		-	-	-	-	-		
1441		P	SE		-	-	-	-	-		
1442		P	CAEW		-	-	-	-	-		
1443		P	CAEE		-	-	-	-	-		
1444		PTD	SNP		-	-	-	-	-		
1445		SCHMDP	SG		-	-	-	-	-		
1446		P	SCHMDEXP		-	-	-	-	-		
1447		SCHMDP-SO	SO		-	-	-	-	-		
1448				B6	-	-	-	-	-		
1449											
1450	SCHMDT	Deductions - Temporary									
1451		GP	S		-	-	-	-	-		
1452		CUST	BADDEBT		-	-	-	-	-		
1453		CUST	CN		-	-	-	-	-		
1454		SCHMDT-SNP	SNP		-	-	-	-	-		
1455		DPW	SNPD		-	-	-	-	-		
1456		P	JBE		-	-	-	-	-		
1457		P	SE		-	-	-	-	-		
1458		SCHMDT-SG	SG		-	-	-	-	-		
1459		SCHMDT-GPS	GPS		-	-	-	-	-		
1460		SCHMDT-SO	SO		-	-	-	-	-		
1461		TAXDEPR	TAXDEPR		-	-	-	-	-		
1462		SCHMDT-SG	CAGW		-	-	-	-	-		
1463		SCHMDT-SG	CAGE		-	-	-	-	-		
1464		P	JBG		-	-	-	-	-		
1465		P	CAEE		-	-	-	-	-		
1466		P	TROJD		-	-	-	-	-		
1467				B6	-	-	-	-	-		
1468											
1469		TOTAL SCHEDULE - M DEDUCTIONS		B6	-	-	-	-	-		
1470											
1471		TOTAL SCHEDULE - M ADJUSTMENTS		B6	-	-	-	-	-		
1472											
1473											
1474	40911	State Income Taxes									
1475		IBT	IBT		6,746,120	6,746,120	-	-	-		
1476		Credits	IBT		-	-	-	-	-		
1477			CAGE		-	-	-	-	-		
1478			IBT		-	-	-	-	-		
1479		TOTAL STATE TAXES		B6	6,746,120	6,746,120	-	-	-		
1480											
1481											
1482		Calculation of Taxable Income:									
1483		Operating Revenues			394,090,463	368,850,068	25,240,396	-	25,240,396		
1484		Operating Deductions:									
1485		O & M Expenses			137,179,553	121,496,252	15,683,300	-	15,683,300		
1486		Depreciation Expense			59,890,625	55,745,754	4,144,871	-	4,144,871		
1487		Amortization Expense			4,361,592	3,928,522	433,069	-	433,069		
1488		Taxes Other Than Income			15,302,030	13,662,836	1,639,194	-	1,639,194		
1489		Interest & Dividends (AFUDC-Equity)			(2,980,934)	(2,794,580)	(186,354)	-	(186,354)		
1490		Misc Revenue & Expense			(8,764)	(7,952)	(811)	-	(811)		
1491		Total Operating Deductions			213,744,101	192,030,832	21,713,269	-	21,713,269		
1492		Other Deductions:									
1493		Interest Deductions			30,113,217	28,230,676	1,882,541	-	1,882,541		
1494		Interest on PCRBS			-	-	-	-	-		
1495		Schedule M Adjustments			-	-	-	-	-		
1496											
1497		Income Before State Taxes			150,233,146	148,588,560	1,644,586	-	1,644,586		
1498											
1499		State Income Taxes			6,746,120	6,746,120	-	-	-		
1500											
1501		Total Taxable Income			143,487,026	141,842,440	1,644,586	-	1,644,586		
1502											
1503		Tax Rate			21.0%	21.0%	21.0%	21.0%	21.0%		
1504											
1505		Federal Income Tax - Calculated			30,132,276	29,786,912	345,363	-	345,363		
1506											
1507		Adjustments to Calculated Tax:									
1508	40910	Fed. Credit	P	SE	-	-	-	-	-		
1509	40910	Fed. Credit	P	JBE	-	-	-	-	-		
1510	40910	Fed. Credit	P	SO	-	-	-	-	-		
1511	40910	Fed. Credit	P	SG	-	-	-	-	-		
1512	40910	Fed. Credit		CAGW	-	-	-	-	-		
1513	40910	Fed. Credit		CAEE	-	-	-	-	-		
1514		FEDERAL INCOME TAX			30,132,276	29,786,912	345,363	-	345,363		
1515											
1516		TOTAL OPERATING EXPENSES			253,333,889	231,088,903	22,244,986	-	22,244,986		

SEPTEMBER 2018 West Control Area											
AMA							UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
ACCT		FUNC	FACTOR								
1594	Summary of Steam Production Plant by Factor										
1595	S				-	-	-	-	-		
1596	JBG				1,409,811,922	1,093,492,362	316,319,560	-	316,319,560		
1597	JBE				-	-	-	-	-		
1598	SG				49,340,459	45,280,468	4,059,991	-	4,059,991		
1599	CAGW				236,356,037	183,022,173	53,333,864	-	53,333,864		
1600	CAGE				5,622,961,711	5,622,961,711	-	-	-		
1601	SSGCH				-	-	-	-	-		
1602	Total Steam Production Plant by Factor										
320	Land and Land Rights			B8	7,318,470,129	6,944,756,715	373,713,414	-	373,713,414		
1604	P		DGP		-	-	-	-	-		
1605	P		SG		-	-	-	-	-		
1606					-	-	-	-	-		
1607					-	-	-	-	-		
1608	321	Structures and Improvements			-	-	-	-	-		
1609	P		DGP		-	-	-	-	-		
1610	P		SG		-	-	-	-	-		
1611					-	-	-	-	-		
1612					-	-	-	-	-		
1613	322	Reactor Plant Equipment			-	-	-	-	-		
1614	P		DGP		-	-	-	-	-		
1615	P		SG		-	-	-	-	-		
1616					-	-	-	-	-		
1617					-	-	-	-	-		
1618	323	Turbogenerator Units			-	-	-	-	-		
1619	P		DGP		-	-	-	-	-		
1620	P		SG		-	-	-	-	-		
1621					-	-	-	-	-		
1622					-	-	-	-	-		
1623	324	Land and Land Rights			-	-	-	-	-		
1624	P		DGP		-	-	-	-	-		
1625	P		SG		-	-	-	-	-		
1626					-	-	-	-	-		
1627					-	-	-	-	-		
1628	325	Misc. Power Plant Equipment			-	-	-	-	-		
1629	P		DGP		-	-	-	-	-		
1630	P		SG		-	-	-	-	-		
1631					-	-	-	-	-		
1632					-	-	-	-	-		
1633					-	-	-	-	-		
1634	NP	Unclassified Nuclear Plant - Acct 300			-	-	-	-	-		
1635	P		SG		-	-	-	-	-		
1636					-	-	-	-	-		
1637					-	-	-	-	-		
1638					-	-	-	-	-		
1639	Total Nuclear Production Plant										
1640					-	-	-	-	-		
1641					-	-	-	-	-		
1642					-	-	-	-	-		
1643	Summary of Nuclear Production Plant by Factor										
1644	DGP				-	-	-	-	-		
1645	DGU				-	-	-	-	-		
1646	SG				-	-	-	-	-		
1647					-	-	-	-	-		
1648	Total Nuclear Plant by Factor										
1649					-	-	-	-	-		
1650	330	Land and Land Rights			-	-	-	-	-		
1651	P		DGP		-	-	-	-	-		
1652	P		DGU		-	-	-	-	-		
1653	P		CAGW		29,766,551	23,049,713	6,716,838	-	6,716,838		
1654	P		CAGE		6,553,227	6,553,227	-	-	-		
1655	P		CAGW		-	-	-	-	-		
1656	P		CAGE		-	-	-	-	-		
1657				B8	36,319,778	29,602,941	6,716,838	-	6,716,838		
1658					-	-	-	-	-		
1659	331	Structures and Improvements			-	-	-	-	-		
1660	P		DGP		-	-	-	-	-		
1661	P		DGU		-	-	-	-	-		
1662	P		CAGW		257,745,658	199,585,215	58,160,443	-	58,160,443		
1663	P		CAGE		16,910,097	16,910,097	-	-	-		
1664	P		CAGW		-	-	-	-	-		
1665	P		CAGE		-	-	-	-	-		
1666				B8	274,655,755	216,495,312	58,160,443	-	58,160,443		
1667					-	-	-	-	-		

SEPTEMBER 2018 West Control Area									
AMA									
FERC	BUS	WCA	UNADJUSTED RESULTS				WASHINGTON		
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1748	341	Structures and Improvements							
1749		P	SG		-	-	-	-	-
1750		P	DGU		-	-	-	-	-
1751		P	CAGW		58,146,829	45,025,967	13,120,862	-	13,120,862
1752		P	CAGE		169,875,979	169,875,979	-	-	-
1753		P	CAGE		-	-	-	-	-
1754				B8	228,022,808	214,901,946	13,120,862	-	13,120,862
1755									
1756	342	Fuel Holders, Producers & Accessories							
1757		P	SG		-	-	-	-	-
1758		P	DGU		-	-	-	-	-
1759		P	CAGW		1,622,667	1,256,511	366,156	-	366,156
1760		P	CAGE		14,565,556	14,565,556	-	-	-
1761		P	CAGE		-	-	-	-	-
1762				B8	16,188,223	15,822,068	366,156	-	366,156
1763									
1764	343	Prime Movers							
1765		P	S		-	-	-	-	-
1766		P	DGU		-	-	-	-	-
1767		P	SG		-	-	-	-	-
1768		P	CAGW		977,869,713	757,212,900	220,656,813	-	220,656,813
1769		P	CAGE		1,946,605,574	1,946,605,574	-	-	-
1770		P	CAGE		-	-	-	-	-
1771				B8	2,924,475,286	2,703,818,473	220,656,813	-	220,656,813
1772									
1773	344	Generators							
1774		P	S		-	-	-	-	-
1775		P	DGU		-	-	-	-	-
1776		P	SG		-	-	-	-	-
1777		P	CAGW		134,491,666	104,143,551	30,348,115	-	30,348,115
1778		P	CAGE		340,829,834	340,829,834	-	-	-
1779		P	CAGE		-	-	-	-	-
1780				B8	475,321,500	444,973,385	30,348,115	-	30,348,115
1781									
1782	345	Accessory Electric Plant							
1783		P	SG		-	-	-	-	-
1784		P	DGU		-	-	-	-	-
1785		P	CAGW		88,485,668	68,518,831	19,966,837	-	19,966,837
1786		P	CAGE		238,752,731	238,752,731	-	-	-
1787		P	CAGE		-	-	-	-	-
1788				B8	327,238,400	307,271,562	19,966,837	-	19,966,837
1789									
1790									
1791									
1792	346	Misc. Power Plant Equipment							
1793		P	SG		-	-	-	-	-
1794		P	DGU		-	-	-	-	-
1795		P	CAGW		4,071,529	3,152,787	918,743	-	918,743
1796		P	CAGE		11,837,626	11,837,626	-	-	-
1797				B8	15,909,155	14,990,412	918,743	-	918,743
1798									
1799	347	Other Production ARO							
1800		P	S		-	-	-	-	-
1801					-	-	-	-	-
1802									
1803	OP	Unclassified Other Prod Plant-Acct 300							
1804		P	S		-	-	-	-	-
1805		P	SG		-	-	-	-	-
1806		P	CAGW		(553,173)	(428,349)	(124,824)	-	(124,824)
1807		P	CAGE		-	-	-	-	-
1808					(553,173)	(428,349)	(124,824)	-	(124,824)
1809									
1810				B8	4,032,035,088	3,745,760,763	286,274,325	-	286,274,325
1811									
1812		Summary of Other Production Plant by Factor							
1813		S			74,986	74,986	-	-	-
1814		DGU			-	-	-	-	-
1815		SG			-	-	-	-	-
1816		CAGW			1,268,662,355	982,388,030	286,274,325	-	286,274,325
1817		CAGE			2,763,297,747	2,763,297,747	-	-	-
1818		SSGCT			-	-	-	-	-
1819				B8	4,032,035,088	3,745,760,763	286,274,325	-	286,274,325
1820									
1821		Experimental Plant							
1822	103	Experimental Plant							
1823		P	DGP		-	-	-	-	-
1824					-	-	-	-	-
1825					-	-	-	-	-
1826				B8	12,411,747,279	11,554,064,513	857,682,766	-	857,682,766

SEPTEMBER 2018 West Control Area

AMA

2286	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
		TOTAL ELECTRIC PLANT IN SERVICE			B8	27,722,586,106	25,817,238,983	1,905,347,123	-	1,905,347,123

SEPTEMBER 2018 West Control Area											
AMA											
2428	165	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
							TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2428	165		Prepayments								
2429			DMSC	S			39,359,834	39,359,834	-	-	-
2430			GP	GPS			149,272	139,013	10,259	-	10,259
2431			PT	SG			791,906	726,744	65,162	-	65,162
2432			PT	CAGW			983,688	761,718	221,970	-	221,970
2433			PT	CAGE			1,317,324	1,317,324	-	-	-
2434			P	CAEW			4,055	3,128	927	-	927
2435			P	CAEE			(16,270)	(16,270)	-	-	-
2436			P	SE			-	-	-	-	-
2437			PTD	SO			23,186,563	21,592,972	1,593,591	-	1,593,591
2438			Total Prepayments			B15	65,776,373	63,884,464	1,891,909	-	1,891,909
2439											
2440	182M		Misc Regulatory Assets								
2441			P	S			107,610,914	107,489,112	121,802	-	121,802
2442			DEFSG	SG			-	-	-	-	-
2443			P	CAGE			-	-	-	-	-
2444			P	CAGE			3,448,669	3,448,669	-	-	-
2445			P	CAGW			-	-	-	-	-
2446			DEFSG	JBG			-	-	-	-	-
2447			P	SE			-	-	-	-	-
2448			P	CAEW			-	-	-	-	-
2449			P	CAEE			190,339,243	190,339,243	-	-	-
2450			T	SO			(2,051,229)	(1,910,250)	(140,979)	-	(140,979)
2451						B11	299,347,597	299,366,775	(19,177)	-	(19,177)
2452											
2453	186M		Misc Deferred Debits								
2454			LABOR	S			4,433,091	4,433,091	-	-	-
2455			P	CAEW			-	-	-	-	-
2456			P	CAEE			-	-	-	-	-
2457			P	SG			12,559,807	11,526,320	1,033,487	-	1,033,487
2458			LABOR	SO			523,454	487,478	35,977	-	35,977
2459			P	SE			-	-	-	-	-
2460			P	CAGW			15,495,188	11,998,691	3,496,497	-	3,496,497
2461			DEFSG	CAGE			36,536,253	36,536,253	-	-	-
2462			P	CAEW			-	-	-	-	-
2463			P	CAEE			1,732,899	1,732,899	-	-	-
2464			P	JBE			883	682	201	-	201
2465			GP	EXCTAX			-	-	-	-	-
2466			Total Misc. Deferred Debits			B11	71,281,576	66,715,415	4,566,161	-	4,566,161
2467											
2468			Working Capital								
2469	CWC		Cash Working Capital								
2470			CWC	S			-	-	-	-	-
2471			CWC	SO			-	-	-	-	-
2472			CWC	SE			-	-	-	-	-
2473						B14	-	-	-	-	-
2474											
2475	OWC		Other Work. Cap.								
2476	131		Cash	GP	SNP		-	-	-	-	-
2477	135		Working Funds	GP	SG		-	-	-	-	-
2478	141		Other A/R	GP	SO		-	-	-	-	-
2479	143		Other A/R	PTD	SO		53,682,335	49,992,799	3,689,536	-	3,689,536
2480	232		A/P	PTD	SE		-	-	-	-	-
2481	232		A/P	P	SO		(7,055,140)	(6,570,247)	(484,893)	-	(484,893)
2482	232		A/P	P	CAEE		(3,516,230)	(3,516,230)	-	-	-
2483	232		A/P	T	CAGE		-	-	-	-	-
2484	232		A/P	P	S		(16,356)	(16,356)	-	-	-
2485	2533		Other Msc. Df. Crd.	P	S		-	-	-	-	-
2486	2533		Other Msc. Df. Crd.	P	CAEW		-	-	-	-	-
2487	2533		Other Msc. Df. Crd.	P	CAGE		-	-	-	-	-
2488	230		Asset Retir. Oblig.	P	SE		-	-	-	-	-
2489	230		Asset Retir. Oblig.	P	CAEW		-	-	-	-	-
2490	230		Asset Retir. Oblig.	P	CAEE		-	-	-	-	-
2491	230		Asset Retir. Oblig.	P	S		(10,215,889)	(10,215,889)	-	-	-
2492	254105		ARO Reg Liability	P	S		-	-	-	-	-
2493	254105		ARO Reg Liability	P	SE		-	-	-	-	-
2494	254105		ARO Reg Liability	P	CAGE		-	-	-	-	-
2495	254105		ARO Reg Liability	P	CAEE		-	-	-	-	-
2496	2533		Cholla Reclamation	P	CAEE		-	-	-	-	-
2497						B14	32,878,720	29,674,077	3,204,643	-	3,204,643
2498											
2499			Total Working Capital				32,878,720	29,674,077	3,204,643	-	3,204,643

SEPTEMBER 2018 West Control Area AMA							UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
2726	108363	Storage Battery Equipment									
2727		DPW	S		-	-	-	-	-		
2728				B17	-	-	-	-	-		
2729											
2730	108364	Poles, Towers & Fixtures									
2731		DPW	S		(646,501,115)	(577,230,063)	(69,271,052)	-	(69,271,052)		
2732				B17	(646,501,115)	(577,230,063)	(69,271,052)	-	(69,271,052)		
2733											
2734	108365	Overhead Conductors									
2735		DPW	S		(330,155,297)	(296,518,541)	(33,636,756)	-	(33,636,756)		
2736				B17	(330,155,297)	(296,518,541)	(33,636,756)	-	(33,636,756)		
2737											
2738	108366	Underground Conduit									
2739		DPW	S		(167,223,878)	(156,261,606)	(10,962,272)	-	(10,962,272)		
2740				B17	(167,223,878)	(156,261,606)	(10,962,272)	-	(10,962,272)		
2741											
2742	108367	Underground Conductors									
2743		DPW	S		(394,537,653)	(381,308,314)	(13,229,338)	-	(13,229,338)		
2744				B17	(394,537,653)	(381,308,314)	(13,229,338)	-	(13,229,338)		
2745											
2746	108368	Line Transformers									
2747		DPW	S		(533,935,110)	(474,219,725)	(59,715,386)	-	(59,715,386)		
2748				B17	(533,935,110)	(474,219,725)	(59,715,386)	-	(59,715,386)		
2749											
2750	108369	Services									
2751		DPW	S		(315,067,984)	(286,755,997)	(28,311,987)	-	(28,311,987)		
2752				B17	(315,067,984)	(286,755,997)	(28,311,987)	-	(28,311,987)		
2753											
2754	108370	Meters									
2755		DPW	S		(88,148,311)	(83,109,666)	(5,038,645)	-	(5,038,645)		
2756				B17	(88,148,311)	(83,109,666)	(5,038,645)	-	(5,038,645)		
2757											
2758											
2759											
2760	108371	Installations on Customers' Premises									
2761		DPW	S		(7,260,768)	(6,896,495)	(364,273)	-	(364,273)		
2762				B17	(7,260,768)	(6,896,495)	(364,273)	-	(364,273)		
2763											
2764	108372	Leased Property									
2765		DPW	S		-	-	-	-	-		
2766				B17	-	-	-	-	-		
2767											
2768	108373	Street Lights									
2769		DPW	S		(31,644,461)	(29,484,083)	(2,160,378)	-	(2,160,378)		
2770				B17	(31,644,461)	(29,484,083)	(2,160,378)	-	(2,160,378)		
2771											
2772	108D00	Unclassified Dist Plant - Acct 300									
2773		DPW	S		-	-	-	-	-		
2774					-	-	-	-	-		
2775											
2776	108DS	Unclassified Dist Sub Plant - Acct 300									
2777		DPW	S		-	-	-	-	-		
2778					-	-	-	-	-		
2779											
2780	108DP	Unclassified Dist Sub Plant - Acct 300									
2781		DPW	S		3,640,563	3,338,765	301,798	-	301,798		
2782					3,640,563	3,338,765	301,798	-	301,798		
2783											
2784											
2785	TOTAL DISTRIBUTION PLANT DEPR			B17	(2,832,193,174)	(2,586,214,033)	(245,979,141)	-	(245,979,141)		
2786											
2787	Summary of Distribution Plant Depr by Factor										
2788	S				(2,832,193,174)	(2,586,214,033)	(245,979,141)	-	(245,979,141)		
2789											
2790	Total Distribution Depreciation by Factor			B17	(2,832,193,174)	(2,586,214,033)	(245,979,141)	-	(245,979,141)		

SEPTEMBER 2018 West Control Area									
AMA									
FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON			
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2791	108GP	General Plant Accumulated Depr							
2792		G-SITUS	S		(238,136,558)	(214,430,080)	(23,706,478)	-	(23,706,478)
2793		G-DGP	DGP		-	-	-	-	-
2794		G-DGU	DGU		-	-	-	-	-
2795		G-SG	SG		33,674	30,903	2,771	-	2,771
2796		CUST	CN		(6,496,662)	(6,049,453)	(447,209)	-	(447,209)
2797		PTD	SO		(113,092,014)	(105,319,307)	(7,772,707)	-	(7,772,707)
2798		P	SE		-	-	-	-	-
2799		G-SG	CAGW		(30,426,250)	(23,560,551)	(6,865,699)	-	(6,865,699)
2800		G-SG	CAGE		(76,441,862)	(76,441,862)	-	-	-
2801		P	JBG		(6,554,677)	(5,084,004)	(1,470,673)	-	(1,470,673)
2802		P	CAEW		-	-	-	-	-
2803		P	CAEE		(1,612,098)	(1,612,098)	-	-	-
2804		G-SG	CAGE		-	-	-	-	-
2805		G-SG	CAGE		-	-	-	-	-
2806				B17	(472,726,447)	(432,466,452)	(40,259,995)	-	(40,259,995)
2807									
2808									
2809	108MP	Mining Plant Accumulated Depr.							
2810		P	S		-	-	-	-	-
2811		P	CAEW		-	-	-	-	-
2812		P	CAEE		-	-	-	-	-
2813		P	JBE		-	-	-	-	-
2814				B17	-	-	-	-	-
2815	108MP	Less Centralia Situs Depreciation							
2816		P	S		-	-	-	-	-
2817				B17	-	-	-	-	-
2818									
2819	1081390	Accum Depr - Capital Lease							
2820		PTD	SO		-	-	-	-	-
2821					-	-	-	-	-
2822					-	-	-	-	-
2823		Remove Capital Leases			-	-	-	-	-
2824					-	-	-	-	-
2825					-	-	-	-	-
2826	1081399	Accum Depr - Capital Lease							
2827		P	S		-	-	-	-	-
2828		P	SE		-	-	-	-	-
2829					-	-	-	-	-
2830					-	-	-	-	-
2831		Remove Capital Leases			-	-	-	-	-
2832					-	-	-	-	-
2833					-	-	-	-	-
2834					-	-	-	-	-
2835		TOTAL GENERAL PLANT ACCUM DEPR		B17	(472,726,447)	(432,466,452)	(40,259,995)	-	(40,259,995)
2836									
2837									
2838									
2839		Summary of General Depreciation by Factor							
2840		S			(238,136,558)	(214,430,080)	(23,706,478)	-	(23,706,478)
2841		DGP			-	-	-	-	-
2842		DGU			-	-	-	-	-
2843		SE			-	-	-	-	-
2844		SO			(113,092,014)	(105,319,307)	(7,772,707)	-	(7,772,707)
2845		CN			(6,496,662)	(6,049,453)	(447,209)	-	(447,209)
2846		SG			33,674	30,903	2,771	-	2,771
2847		DEU			-	-	-	-	-
2848		CAGW			(30,426,250)	(23,560,551)	(6,865,699)	-	(6,865,699)
2849		CAGE			(76,441,862)	(76,441,862)	-	-	-
2850		CAEW			-	-	-	-	-
2851		CAEE			(1,612,098)	(1,612,098)	-	-	-
2852		SSGCT			-	-	-	-	-
2853		JBG			(6,554,677)	(5,084,004)	(1,470,673)	-	(1,470,673)
2854		Remove Capital Leases			-	-	-	-	-
2855		Total General Depreciation by Factor		B17	(472,726,447)	(432,466,452)	(40,259,995)	-	(40,259,995)
2856									
2857									
2858		TOTAL ACCUM DEPR - PLANT IN SERV		B17	(9,708,259,019)	(8,954,242,336)	(754,016,684)	-	(754,016,684)
2859	111SP	Accum Prov for Amort-Steam							
2860		P	CAGW		-	-	-	-	-
2861		P	CAGW		-	-	-	-	-
2862		P	CAGE		-	-	-	-	-
2863		P	SG		-	-	-	-	-
2864					-	-	-	-	-
2865					-	-	-	-	-
2866					-	-	-	-	-

SEPTEMBER 2018 West Control Area AMA							UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
2867	111GP	Accum Prov for Amort-General									
2868		G-SITUS	S		(13,086,571)	(11,457,003)	(1,629,568)	-	(1,629,568)		
2869		CUST	CN		-	-	-	-	-		
2870		I-SG	SG		-	-	-	-	-		
2871		PTD	SO		(3,229,437)	(3,007,481)	(221,956)	-	(221,956)		
2872		I-SG	CAGW		-	-	-	-	-		
2873		I-SG	CAGE		-	-	-	-	-		
2874		P	CAEW		-	-	-	-	-		
2875		P	CAEE		-	-	-	-	-		
2876		P	SE		-	-	-	-	-		
2877				B18	(16,316,008)	(14,464,484)	(1,851,524)	-	(1,851,524)		
2878											
2879											
2880	111HP	Accum Prov for Amort-Hydro									
2881		P	DGP		-	-	-	-	-		
2882		P	DGU		-	-	-	-	-		
2883		P	SG		-	-	-	-	-		
2884		P	CAGW		(2,283,377)	(1,768,132)	(515,245)	-	(515,245)		
2885		P	CAGE		-	-	-	-	-		
2886		P	CAGE		-	-	-	-	-		
2887				B18	(2,283,377)	(1,768,132)	(515,245)	-	(515,245)		
2888											
2889											
2890	111IP	Accum Prov for Amort-Intangible Plant									
2891		I-SITUS	S		26,633,815	26,636,083	(2,268)	-	(2,268)		
2892		I-DGP	DGP		-	-	-	-	-		
2893		I-DGU	DGU		-	-	-	-	-		
2894		P	CAEW		-	-	-	-	-		
2895		P	CAEE		(14,147)	(14,147)	-	-	-		
2896		P	SE		-	-	-	-	-		
2897		I-SG	SG		(18,414,124)	(16,898,914)	(1,515,210)	-	(1,515,210)		
2898		I-SG	CAGW		-	-	-	-	-		
2899		I-SG	CAGE		-	-	-	-	-		
2900		CUST	CN		(129,450,112)	(120,539,188)	(8,910,924)	-	(8,910,924)		
2901		P	CAGE		-	-	-	-	-		
2902		P	CAGE		-	-	-	-	-		
2903		I-SG	CAGW		(130,714,710)	(101,218,867)	(29,495,843)	-	(29,495,843)		
2904		I-SG	CAGE		(34,832,594)	(34,832,594)	-	-	-		
2905		PTD	JBG		(1,147,034)	(889,674)	(257,360)	-	(257,360)		
2906		PTD	SO		(285,147,209)	(265,549,311)	(19,597,898)	-	(19,597,898)		
2907				B18	(573,086,114)	(513,306,611)	(59,779,503)	-	(59,779,503)		
2908	111IP	Less Non-Utility Plant									
2909		NUTIL	OTH		-	-	-	-	-		
2910				B18	(573,086,114)	(513,306,611)	(59,779,503)	-	(59,779,503)		
2911											
2912	111390	Accum Amtr - Capital Lease									
2913		G-SITUS	S		-	-	-	-	-		
2914		G-SITUS	SG		-	-	-	-	-		
2915		P	CAGE		-	-	-	-	-		
2916		PTD	CAGW		-	-	-	-	-		
2917		PTD	SO		-	-	-	-	-		
2918					-	-	-	-	-		
2919					-	-	-	-	-		
2920		Remove Capital Lease Amtr			-	-	-	-	-		
2921					-	-	-	-	-		
2922		TOTAL ACCUM PROV FOR AMORTIZ		B18	(591,685,499)	(529,539,227)	(62,146,272)	-	(62,146,272)		
2923		AMA									
2924											
2925											
2926											
2927		Summary of Amortization by Factor									
2928		S			13,547,244	15,179,079	(1,631,835)	-	(1,631,835)		
2929		DGP			-	-	-	-	-		
2930		DGU			-	-	-	-	-		
2931		SE			-	-	-	-	-		
2932		SO			(288,376,646)	(268,556,792)	(19,819,854)	-	(19,819,854)		
2933		CN			(129,450,112)	(120,539,188)	(8,910,924)	-	(8,910,924)		
2934		SSGCT			-	-	-	-	-		
2935		JBG			(1,147,034)	(889,674)	(257,360)	-	(257,360)		
2936		CAGW			(132,998,087)	(102,986,999)	(30,011,088)	-	(30,011,088)		
2937		CAGE			(34,832,594)	(34,832,594)	-	-	-		
2938		CAEW			-	-	-	-	-		
2939		CAEE			(14,147)	(14,147)	-	-	-		
2940		SG			(18,414,124)	(16,898,914)	(1,515,210)	-	(1,515,210)		
2941		Less Capital Lease			-	-	-	-	-		
2942		Total Provision For Amortization by Factor		B18	(591,685,499)	(529,539,227)	(62,146,272)	-	(62,146,272)		