

AVISTA UTILITIES

2018 Washington PGA Filing

ATTACHMENT “F”

Workpapers – Deferral Support

August 17, 2018

Blue Text = Drag Formula to next month and copy/paste value in prior month

Update JE date to pull current month values

() = Rebate

Washington Current Deferral														
191010	Month	201706	201707	201708	201709	201710	201711	201712	201801	201802	201803	201804	201805	201806
	Interest Rate	3.71%	3.96%	3.96%	3.96%	4.21%	4.21%	4.21%	4.25%	4.25%	4.25%	4.47%	4.47%	4.47%
	Beginning Balance	(15,098,116.96)	(14,771,177.39)	(15,909,772.70)	(16,977,268.90)	(18,962,414.80)	(21,954,910.56)	(8,189,815.54)	(11,107,523.79)	(13,225,129.05)	(13,264,083.73)	(13,822,513.41)	(15,210,763.18)	(15,585,609.43)
	Commodity Deferral	(580,245.49)	(2,217,856.25)	(2,108,794.30)	(2,779,163.59)	(2,935,887.70)	(386,464.00)	(1,205,525.65)	(743,591.90)	1,500,599.24	262,271.12	(1,287,451.41)	(1,208,166.99)	(914,700.40)
	Demand Deferral	953,286.75	1,129,801.12	1,095,472.33	853,220.48	15,042.06	(592,732.92)	(1,678,391.13)	(1,331,000.46)	(1,492,728.86)	(772,819.74)	(46,824.41)	890,572.34	938,461.95
	Interest (Rev/Expense)	(46,101.69)	(50,540.18)	(54,174.23)	(59,202.79)	(71,650.12)	(26,920.61)	(33,791.47)	(43,012.90)	(46,825.06)	(47,881.06)	(53,973.95)	(57,251.61)	(58,012.14)
	Commodity Adjustment	0.00	0.00	0.00	0.00	0.00	9,937,543.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Demand Adjustment	0.00	0.00	0.00	0.00	0.00	4,395,506.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Interest Adjustment	0.00	0.00	0.00	0.00	0.00	438,126.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Misc Adjustment	0.00	0.00	0.00	0.00	0.00	35.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Ending Balance	(14,771,177.39)	(15,909,772.70)	(16,977,268.90)	(18,962,414.80)	(21,954,910.56)	(8,189,815.54)	(11,107,523.79)	(13,225,129.05)	(13,264,083.73)	(13,822,513.41)	(15,210,763.18)	(15,585,609.43)	(15,619,860.02)
	GLW Check													
	Variance													

201806				
WA Deferral Interest Income	419600	GD	WA	0.00
WA Deferral Interest Expense	431600	GD	WA	58,012.14
WA Deferral	191010	GD	WA	0.00
WA Deferral Expense	805120	GD	WA	0.00
Tracker Transfer	191010	GD	WA	0.00
Tracker Transfer	191000	GD	WA	0.00
Check				0.00

Washington Amortization														
Volume - Commodity & Demand														
191000	Month	201706	201707	201708	201709	201710	201711	201712	201801	201802	201803	201804	201805	201806
	Schedule 101	2,542,069	2,070,483	2,080,707	3,147,236	8,835,836	14,838,696	22,763,596	20,257,484	18,179,866	15,771,469	9,759,881	3,286,813	2,630,854
	Schedule 102	3,619	2,296	2,393	3,920	13,952	20,740	25,043	22,671	21,014	19,043	11,770	4,240	2,604
	Schedule 111	1,878,375	1,446,879	1,463,939	2,165,313	3,629,858	5,325,716	7,830,439	6,608,892	7,202,971	5,606,266	4,266,905	2,210,506	1,922,676
	Schedule 121	289,055	274,504	291,721	348,558	248,414	458,380	377,693	362,835	448,875	345,298	305,691	234,262	318,982
	Schedule 131	0	0	0	0	0	0	0	0	0	0	0	0	0
	Schedule 146	2,531,843	2,144,434	2,338,940	2,209,861	3,085,921	3,418,526	3,967,685	3,629,622	3,567,188	3,349,134	3,031,741	2,500,964	2,373,589
	Total	7,244,961	5,938,596	6,177,700	7,874,888	15,813,981	24,062,058	34,964,456	30,881,504	29,419,914	25,091,210	17,375,988	8,236,785	7,248,705
	Calendar Sales Check	7,244,961	5,938,596	6,177,700	7,874,888	15,813,981	24,062,058	34,964,456	30,881,504	29,419,914	25,091,210	17,375,988	8,236,785	7,248,705

Rates														
191000	Month	201706	201707	201708	201709	201710	201711	201712	201801	201802	201803	201804	201805	201806
	Schedule 101	0.09174	0.09174	0.09174	0.09174	0.09174	Main Calc	Main Calc	0.09067	0.09067	0.09067	0.09067	0.09067	0.09067
	Schedule 102	0.09174	0.09174	0.09174	0.09174	0.09174	Main Calc	Main Calc	0.09067	0.09067	0.09067	0.09067	0.09067	0.09067
	Schedule 111	0.07249	0.07249	0.07249	0.07249	0.07249	Main Calc	Main Calc	0.07475	0.07475	0.07475	0.07475	0.07475	0.07475
	Schedule 121	0.04448	0.04448	0.04448	0.04448	0.04448	Main Calc	Main Calc	0.04745	0.04745	0.04745	0.04745	0.04745	0.04745
	Schedule 131	0.08834	0.08834	0.08834	0.08834	0.08834	Main Calc	Main Calc	n/a	n/a	n/a	n/a	n/a	n/a
	Schedule 146	0.00000	0.00000	0.00000	0.00000	0.00000	Main Calc	Main Calc	n/a	n/a	n/a	n/a	n/a	n/a

GL														
191000	Month	201706	201707	201708	201709	201710	201711	201712	201801	201802	201803	201804	201805	201806
	Interest Rate	3.71%	3.96%	3.96%	3.96%	4.21%	4.21%	4.21%	4.25%	4.25%	4.25%	4.47%	4.47%	4.47%
	Beginning Balance	(1,028,322.83)	(648,348.70)	(342,730.34)	(33,149.24)	429,057.39	1,518,525.20	(11,530,857.69)	(8,772,939.45)	(6,449,815.91)	(4,259,121.65)	(2,403,721.08)	(1,190,951.93)	(719,753.17)
	Amortization	382,561.99	307,250.94	310,200.28	461,554.45	1,086,057.41	1,765,228.00	2,662,901.00	2,350,032.85	2,209,994.99	1,867,178.50	1,219,451.78	474,750.83	397,631.36
	Interest	(2,587.85)	(1,632.59)	(619.18)	652.17	3,410.40	(43,398.34)	(35,553.88)	(26,909.31)	(18,930.22)	(11,777.93)	(6,682.63)	(3,552.07)	(1,940.49)
	PGA Transfer	0.00	0.00	0.00	0.00	0.00	(14,771,212.55)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Misc Adjustment	0.00	0.00	0.00	0.00	0.00	130,571.12	0.00	0.00	(370.51)	0.00	0.00	0.00	0.00
	Ending Balance	(648,348.70)	(342,730.34)	(33,149.24)	429,057.39	1,518,525.20	(11,530,857.69)	(8,772,939.45)	(6,449,815.91)	(4,259,121.65)	(2,403,721.08)	(1,190,951.93)	(719,753.17)	(324,062.30)
	GLW Check													
	Variance													

201806				
WA Amortization Interest Income	419600	GD	WA	0.00
WA Amortization Interest Expense	431600	GD	WA	1,940.49
WA Amortization	191000	GD	WA	395,690.87
WA Amortization Expense	805110	GD	WA	0.00
Large Customer Refund	191000	GD	WA	0.00
Large Customer Refund	805110	GD	WA	0.00
Check				0.00

Washington/Idaho Gas Costs		201707
Demand (Transportation) Costs		
NWP Fixed		\$ 4,598,122.63
NWP Variable		\$ 44,456.57
NWP Capacity Release		\$ (3,242,371.84)
NWP Total (excluding Refund)		\$ 1,400,207.36
GTN Fixed		\$ 191,512.75
GTN Variable		\$ 6,176.25
GTN Capacity Release		\$ (3,418.47)
Current Month Estimate		\$ 194,270.53
Transcanada Foothills (BC System) Fixed		\$ 196,478.01
Transcanada Foothills (BC System) Variable		\$ -
ANG Total		\$ 196,478.01
NOVA (AB System) Fixed		\$ 459,104.70
NOVA (AB System) Variable		\$ -
NOVA Total		\$ 459,104.70
Spectra Westcoast Fixed		\$ 77,532.85
Spectra Westcoast Variable		\$ (7,861.34)
WEI (Duke) Total		\$ 69,671.51
Questar		\$ 1,850.00
Questar		\$ 1,850.00
NOVA Fixed charges		\$ -
Third party capacity release		\$ -
Other Pipeline Fixed charges		\$ 0.00
Other capacity release credit		\$ 0.00
Counterparty Invoice Total		\$ -
Thermal Transport		\$ -
Intracompany Transportation Optimization		\$ -
Total Demand Costs from Purchase Journals		\$ 2,321,582.11
WA/ID Buy/Sell Transportation Recovery		\$ -
Total Demand Costs	804001 GD AN	\$ 2,321,582.11
less variable costs charged to Commodity		\$ (42,771.48)
Total Demand Costs to be Allocated		\$ 2,278,810.63
Commodity Purchases (Natural Gas)		
Commodity Physical	804000 GD AN	\$ 8,310,205.45
Misc	804000 GD AN	\$ -
Cochrane Credit	811000 GD AN	\$ (1,156.34)
Financial Settlements	804600 GD AN	\$ 261,096.29
Foreign Exchange Hedge Activity	804010 GD AN	\$ 21,511.93
Interco Purchase from Thermal	804730 GD AN	\$ 371,821.59
Total Commodity Costs from Purchase Journals		\$ 8,963,478.92
Storage (Injections)/Withdrawals	808100/808200 GD AN	\$ (454,618.73)
FAFB Commodity for Anderson Elementary/Liq	804000 GD AN	\$ -
WA/ID Gas Purchased from Interstate Asphalt	804000 GD AN	\$ -
GST	804000 GD AN	\$ -
M Chemical Accrual	804000 GD AN	\$ 7,000.00
Broker Fees	804017 GD AN	\$ 27,365.12
Mizuho Broker Fees	804017 GD AN	\$ 700.49
Wells Fargo Journal DJ 473	804017 GD AN	\$ 4,150.05
plus variable costs from Demand		\$ 42,771.48
Merchandise Processing Fee DJ 467	804018 GD AN	\$ 50,484.03
WA/ID Off System Revenue	483000/483600/483730	\$ (10,242,621.72)
Deferred Exchange Revenue	495028 GD AN	\$ (375,000.00)
Total Commodity Costs to be Allocated		\$ (1,976,290.36)
WA Imbalance	804000 GD AN	\$ 1,710.99
ID Imbalance	804000 GD AN	\$ 465.53
Total Deferred Commodity Costs:		\$ (1,974,113.84)
Total Net Gas Costs		\$ 304,696.79
From DJ 430		\$ 304,696.79
Check		\$ -

201707		201707		Total System Cost	Demand Allocated to Washington	Demand Allocated to Idaho	Commodity Allocated to Washington	Commodity Allocated to Idaho
Expense Calculation					70.53%	29.47%	65.1500%	34.8500%
Total Current Demand Costs (excluding refund)				\$ 2,278,810.63	\$ 1,607,245.14	\$ 671,565.49		
Total Commodity Costs to be Allocated				\$ (1,976,290.36)			\$ (1,287,553.17)	\$ (688,737.19)
Imbalance Cost Washington				\$ 1,710.99			\$ 1,710.99	
Imbalance Cost Idaho				\$ 465.53				\$ 465.53
Total Commodity Costs before refund				\$ (1,974,113.84)			\$ (1,285,842.18)	\$ (688,271.66)
Total				\$ 304,696.79	\$ 1,607,245.14	\$ 671,565.49	\$ (1,285,842.18)	\$ (688,271.66)
check				\$ -	\$ -	\$ -	\$ -	\$ -

WASHINGTON				IDAHO			
Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue	Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue
DEMAND				DEMAND			
Schedule 101	2,070,483	0.12678	\$ 262,495.83	Schedule 101	1,087,844	0.11331	\$ 123,263.60
Schedule 102	2,296	0.12678	\$ 291.09	Schedule 111	931,171	0.11331	\$ 105,510.99
Schedule 111	1,446,879	0.11865	\$ 171,672.19	Schedule 112	70,834	0.11331	\$ 8,026.20
Schedule 112	0	0.11865	\$ -	Schedule 121	0	0.11331	\$ -
Schedule 121	274,504	0.11541	\$ 31,680.51	Schedule 122	0	0.11331	\$ -
Schedule 122	44,343	0.11541	\$ 5,117.63	Total Demand	2,089,849		\$ 236,800.79
Schedule 131	0	0.07431	\$ -		2,089,849	check	0.11331
Schedule 132	67,673	0.07431	\$ 5,028.78				
Schedule 146	2,144,434	0.00054	\$ 1,157.99				
Total Demand	6,050,612	check	\$ 477,444.02				
			\$ 0.07891				
COMMODITY				COMMODITY			
Schedule 101	2,070,483	0.23860	\$ 494,017.24	Schedule 101	1,087,844	0.23895	\$ 259,940.32
Schedule 102	2,296	0.23860	\$ 547.83	Schedule 111	931,171	0.23895	\$ 222,503.31
Schedule 111	1,446,879	0.23860	\$ 345,225.33	Schedule 112	70,834	0.23895	\$ 16,925.78
Schedule 112	0	0.23860	\$ -	Schedule 121	0	0.23895	\$ -
Schedule 121	274,504	0.23860	\$ 65,496.65	Schedule 122	0	0.23895	\$ -
Schedule 122	44,343	0.23860	\$ 10,580.24	Schedule 131	0	0.23895	\$ -
Schedule 131	0	0.23860	\$ -	Schedule 132	0	0.23895	\$ -
Schedule 132	67,673	0.23860	\$ 16,146.78	Total Commodity	2,089,849	check	\$ 499,369.42
Total Commodity	3,906,178	check	\$ 932,014.07				\$ 0.23895
			\$ 0.23860				

Washington Commodity		Washington Demand		Idaho Commodity		Idaho Demand		Totals from above
\$ (1,285,842.18)	\$ 1,607,245.14	\$ (688,271.66)	\$ 671,565.49	\$ (2,145,628.30)	\$ (2,145,628.30)	\$ (1,840,931.51)	\$ (1,840,931.51)	
\$ (2,217,856.25)	\$ 1,129,801.12	\$ (1,187,641.08)	\$ 434,764.70	\$ (1,840,931.51)	\$ (1,840,931.51)	\$ (1,840,931.51)	\$ (1,840,931.51)	
WA Total	(1,088,055.14)	ID Total	(752,876.38)					

(overcollected)/undercollected (rebate)/surcharge
Deferral Check

JET Entry	
Debits	Credits
	(2,145,628.30)

Washington/Idaho Gas Costs		201708
Demand (Transportation) Costs		
NWP Fixed		\$ 4,598,122.63
NWP Variable		\$ 42,807.44
NWP Capacity Release		\$ (3,242,371.84)
NWP Total (excluding Refund)		\$ 1,398,558.23
GTN Fixed		\$ 191,512.75
GTN Variable		\$ 6,446.71
GTN Capacity Release		\$ (3,418.47)
Current Month Estimate		\$ 194,540.99
Transcanada Foothills (BC System) Fixed		\$ 188,427.39
Transcanada Foothills (BC System) Variable		\$ -
ANG Total		\$ 188,427.39
NOVA (AB System) Fixed		\$ 440,292.23
NOVA (AB System) Variable		\$ -
NOVA Total		\$ 440,292.23
Spectra Westcoast Fixed		\$ 73,501.07
Spectra Westcoast Variable		\$ (4,284.96)
WEI (Duke) Total		\$ 69,216.11
Questar		\$ 1,720.29
Questar		\$ 1,720.29
NOVA Fixed charges		\$ -
Third party capacity release		\$ -
Other Pipeline Fixed charges		\$ 0.00
Other capacity release credit		\$ 0.00
Counterparty Invoice Total		\$ -
Thermal Transport		\$ -
Intracompany Transportation Optimization		\$ -
Total Demand Costs from Purchase Journals		\$ 2,292,755.24
WA/ID Buy/Sell Transportation Recovery		\$ (17,801.02)
Total Demand Costs	804001 GD AN	\$ 2,274,954.22
less variable costs charged to Commodity		\$ (44,969.19)
Total Demand Costs to be Allocated		\$ 2,229,985.03
Commodity Purchases (Natural Gas)		
Commodity Physical	804000 GD AN	\$ 7,642,183.64
Misc	804000 GD AN	\$ -
Cochrane Credit	811000 GD AN	\$ (54,851.29)
Financial Settlements	804600 GD AN	\$ 306,159.91
Foreign Exchange Hedge Activity	804010 GD AN	\$ 54,490.60
Interco Purchase from Thermal	804730 GD AN	\$ 350,599.55
Total Commodity Costs from Purchase Journals		\$ 8,298,582.41
Storage (Injections)/Withdrawals	808100/808200 GD AN	\$ (1,686,409.35)
FAFB Commodity for Anderson Elementary/Liq	804000 GD AN	\$ -
WA/ID Gas Purchased from Interstate Asphalt	804000 GD AN	\$ -
GST	804000 GD AN	\$ -
M Chemical Accrual	804000 GD AN	\$ 7,000.00
Broker Fees	804017 GD AN	\$ 17,272.15
Mizuho Broker Fees	804017 GD AN	\$ 1,011.96
Wells Fargo Journal DJ 473	804017 GD AN	\$ 4,806.32
plus variable costs from Demand		\$ 44,969.19
Merchandise Processing Fee DJ 467	804018 GD AN	\$ 44,496.21
WA/ID Off System Revenue	483000/483600/483730	\$ (8,179,991.87)
Deferred Exchange Revenue	495028 GD AN	\$ (375,000.00)
Total Commodity Costs to be Allocated		\$ (1,823,262.98)
WA Imbalance	804000 GD AN	\$ (60,364.39)
ID Imbalance	804000 GD AN	\$ (38,982.51)
Total Deferred Commodity Costs:		\$ (1,922,609.88)
Total Net Gas Costs		\$ 307,375.15
From DJ 430		\$ 307,375.15
Check		\$ -

201708	Total System Cost	Demand Allocated to Washington	Demand Allocated to Idaho	Commodity Allocated to Washington	Commodity Allocated to Idaho
Expense Calculation		70.53%	29.47%	61.4800%	38.5200%
Total Current Demand Costs (excluding refund)	\$ 2,229,985.03	\$ 1,572,808.44	\$ 657,176.59		
Total Commodity Costs to be Allocated	\$ (1,823,262.98)			\$ (1,120,942.08)	\$ (702,320.90)
Imbalance Cost Washington	\$ (60,364.39)			\$ (60,364.39)	
Imbalance Cost Idaho	\$ (38,982.51)				\$ (38,982.51)
Total Commodity Costs before refund	\$ (1,922,609.88)	cost to allocate is negative...		\$ (1,181,306.47)	\$ (741,303.41)
Total	\$ 307,375.15	\$ 1,572,808.44	\$ 657,176.59	\$ (1,181,306.47)	\$ (741,303.41)
check	\$ -	\$ -	\$ -	\$ -	\$ -

WASHINGTON				IDAHO			
Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue	Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue
DEMAND				DEMAND			
Schedule 101	2,080,707	0.12678	\$ 263,792.03	Schedule 101	986,275	0.11331	\$ 111,754.82
Schedule 102	2,393	0.12678	\$ 303.38	Schedule 111	1,366,641	0.11331	\$ 154,854.09
Schedule 111	1,463,939	0.11865	\$ 173,696.36	Schedule 112	82,239	0.11331	\$ 9,318.50
Schedule 112	0	0.11865	\$ -	Schedule 121	0	0.11331	\$ -
Schedule 121	291,721	0.11541	\$ 33,667.52	Schedule 122	0	0.11331	\$ -
Schedule 122	24,662	0.11541	\$ 2,846.24	Total Demand	2,435,155		\$ 275,927.41
Schedule 131	0	0.07431	\$ -		2,435,155	check	0.11331
Schedule 132	23,786	0.07431	\$ 1,767.54				
Schedule 146	2,338,940	0.00054	\$ 1,263.03				
Total Demand	6,226,148	check	\$ 477,336.11				
			\$ 0.07667				
COMMODITY				COMMODITY			
Schedule 101	2,080,707	0.23860	\$ 496,456.69	Schedule 101	986,275	0.23895	\$ 235,670.41
Schedule 102	2,393	0.23860	\$ 570.97	Schedule 111	1,366,641	0.23895	\$ 326,558.87
Schedule 111	1,463,939	0.23860	\$ 349,295.85	Schedule 112	82,239	0.23895	\$ 19,651.01
Schedule 112	0	0.23860	\$ -	Schedule 121	0	0.23895	\$ -
Schedule 121	291,721	0.23860	\$ 69,604.63	Schedule 122	0	0.23895	\$ -
Schedule 122	24,662	0.23860	\$ 5,884.35	Schedule 131	0	0.23895	\$ -
Schedule 131	0	0.23860	\$ -	Schedule 132	0	0.23895	\$ -
Schedule 132	23,786	0.23860	\$ 5,675.34	Total Commodity	2,435,155	check	\$ 581,880.29
Total Commodity	3,887,208		\$ 927,487.83				\$ 0.23895
	3,887,208	check	\$ 0.23860				

Washington Commodity	Washington Demand	Idaho Commodity	Idaho Demand	Totals from above
\$ (1,181,306.47)	\$ 1,572,808.44	\$ (741,303.41)	\$ 657,176.59	\$ 307,375.15
\$ (927,487.83)	\$ (477,336.11)	\$ (581,880.29)	\$ (275,927.41)	\$ (2,262,631.64)
\$ -	\$ -	\$ -	\$ -	\$ (1,955,256.49)
\$ (2,108,794.30)	\$ 1,095,472.33	\$ (1,323,183.70)	\$ 381,249.18	\$ (1,955,256.49)
WA Total	(1,013,321.96)	ID Total	(941,934.52)	\$ -

(overcollected)/undercollected (rebate)/surcharge
Deferral Check

JET Entry	
Debits	Credits
	(2,262,631.64)

Washington/Idaho Gas Costs		201709
Demand (Transportation) Costs		
NWP Fixed		\$ 4,449,796.09
NWP Variable		\$ 52,128.60
NWP Capacity Release		\$ (3,137,779.20)
NWP Total (excluding Refund)		\$ 1,364,145.49
GTN Fixed		\$ 185,334.94
GTN Variable		\$ 6,179.64
GTN Capacity Release		\$ (3,308.20)
Current Month Estimate		\$ 188,206.38
Transcanada Foothills (BC System) Fixed		\$ 192,952.71
Transcanada Foothills (BC System) Variable		\$ -
ANG Total		\$ 192,952.71
NOVA (AB System) Fixed		\$ 450,867.19
NOVA (AB System) Variable		\$ -
NOVA Total		\$ 450,867.19
Spectra Westcoast Fixed		\$ 76,156.52
Spectra Westcoast Variable		\$ (4,871.81)
WEI (Duke) Total		\$ 71,284.71
Questar		\$ 1,731.97
Questar		\$ 1,731.97
NOVA Fixed charges		\$ -
Third party capacity release		\$ -
Other Pipeline Fixed charges		\$ 0.00
Other capacity release credit		\$ 0.00
Counterparty Invoice Total		\$ -
Thermal Transport		\$ -
Intracompany Transportation Optimization		\$ -
Total Demand Costs from Purchase Journals		\$ 2,269,188.45
WA/ID Buy/Sell Transportation Recovery		\$ (8,898.05)
Total Demand Costs	804001 GD AN	\$ 2,260,290.40
less variable costs charged to Commodity		\$ (53,436.43)
Total Demand Costs to be Allocated		\$ 2,206,853.97
Commodity Purchases (Natural Gas)		
Commodity Physical	804000 GD AN	\$ 6,729,629.65
Misc	804000 GD AN	\$ -
Cochrane Credit	811000 GD AN	\$ (66,478.23)
Financial Settlements	804600 GD AN	\$ 501,077.48
Foreign Exchange Hedge Activity	804010 GD AN	\$ 70,508.51
Interco Purchase from Thermal	804730 GD AN	\$ 223,276.34
Total Commodity Costs from Purchase Journals		\$ 7,458,013.75
Storage (Injections)/Withdrawals	808100/808200 GD AN	\$ (2,859,927.24)
FAFB Commodity for Anderson Elementary/Liq	804000 GD AN	\$ -
WA/ID Gas Purchased from Interstate Asphalt	804000 GD AN	\$ -
GST	804000 GD AN	\$ -
M Chemical Accrual	804000 GD AN	\$ 7,000.00
Broker Fees	804017 GD AN	\$ 22,597.94
Mizuho Broker Fees	804017 GD AN	\$ 623.04
Wells Fargo Journal DJ 473	804017 GD AN	\$ 9,312.73
plus variable costs from Demand		\$ 53,436.43
Merchandise Processing Fee DJ 467	804018 GD AN	\$ 34,777.67
WA/ID Off System Revenue	483000/483600/483730	\$ (6,452,671.02)
Deferred Exchange Revenue	495028 GD AN	\$ (375,000.00)
Total Commodity Costs to be Allocated		\$ (2,101,836.70)
WA Imbalance	804000 GD AN	\$ 47,628.89
ID Imbalance	804000 GD AN	\$ 35,166.93
Total Deferred Commodity Costs:		\$ (2,019,040.88)
Total Net Gas Costs		\$ 187,813.09
From DJ 430		\$ 187,813.09
Check		\$ -

201709		Total System Cost	Demand Allocated to Washington	Demand Allocated to Idaho	Commodity Allocated to Washington	Commodity Allocated to Idaho
Expense Calculation			70.53%	29.47%	69.5200%	30.4800%
Total Current Demand Costs (excluding refund)		\$ 2,206,853.97	\$ 1,556,494.11	\$ 650,359.86		
Total Commodity Costs to be Allocated		\$ (2,101,836.70)			\$ (1,461,196.87)	\$ (640,639.83)
Imbalance Cost Washington		\$ 47,628.89			\$ 47,628.89	
Imbalance Cost Idaho		\$ 35,166.93				\$ 35,166.93
Total Commodity Costs before refund		\$ (2,019,040.88)			\$ (1,413,567.98)	\$ (605,472.90)
Total		\$ 187,813.09	\$ 1,556,494.11	\$ 650,359.86	\$ (1,413,567.98)	\$ (605,472.90)
check		\$ -	\$ -	\$ -	\$ -	\$ -

WASHINGTON				IDAHO			
Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue	Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue
DEMAND				DEMAND			
Schedule 101	3,147,236	0.12678	\$ 399,006.58	Schedule 101	1,445,438	0.11331	\$ 163,782.58
Schedule 102	3,920	0.12678	\$ 496.98	Schedule 111	991,953	0.11331	\$ 112,398.19
Schedule 111	2,165,313	0.11865	\$ 256,914.39	Schedule 112	71,733	0.11331	\$ 8,128.07
Schedule 112	0	0.11865	\$ -	Schedule 121	0	0.11331	\$ -
Schedule 121	348,558	0.11541	\$ 40,227.08	Schedule 122	0	0.11331	\$ -
Schedule 122	26,763	0.11541	\$ 3,088.72	Total Demand	2,509,124		\$ 284,308.84
Schedule 131	0	0.07431	\$ -				
Schedule 132	31,578	0.07431	\$ 2,346.56				
Schedule 146	2,209,861	0.00054	\$ 1,193.32				
Total Demand	7,933,229	check	\$ 703,273.63				0.11331
			\$ 0.08865				
COMMODITY				COMMODITY			
Schedule 101	3,147,236	0.23860	\$ 750,930.51	Schedule 101	1,445,438	0.23895	\$ 345,387.41
Schedule 102	3,920	0.23860	\$ 935.31	Schedule 111	991,953	0.23895	\$ 237,027.17
Schedule 111	2,165,313	0.23860	\$ 516,643.68	Schedule 112	71,733	0.23895	\$ 17,140.60
Schedule 112	0	0.23860	\$ -	Schedule 121	0	0.23895	\$ -
Schedule 121	348,558	0.23860	\$ 83,165.94	Schedule 122	0	0.23895	\$ -
Schedule 122	26,763	0.23860	\$ 6,385.65	Schedule 131	0	0.23895	\$ -
Schedule 131	0	0.23860	\$ -	Schedule 132	0	0.23895	\$ -
Schedule 132	31,578	0.23860	\$ 7,534.51	Total Commodity	2,509,124	check	\$ 599,555.18
Total Commodity	5,723,368	check	\$ 1,365,595.60				\$ 0.23895
			\$ 0.23860				

Washington Commodity		Washington Demand		Idaho Commodity		Idaho Demand		Totals from above
\$	(1,413,567.98)	\$	1,556,494.11	\$	(605,472.90)	\$	650,359.86	\$ 187,813.09
\$	(1,365,595.60)	\$	(703,273.63)	\$	(599,555.18)	\$	(284,308.84)	\$ (2,952,733.25)
\$	-	\$	-	\$	-	\$	-	(2,764,920.16)
\$	(2,779,163.59)	\$	853,220.48	\$	(1,205,028.08)	\$	366,051.02	(2,764,920.16)
WA Total		(1,925,943.11)		ID Total		(838,977.05)	\$ -	

(overcollected)/undercollected (rebate)/surcharge
Deferral Check

JET Entry	
Debits	Credits
	(2,952,733.25)

Washington/Idaho Gas Costs		201710
Demand (Transportation) Costs		
NWP Fixed		\$ 4,598,122.63
NWP Variable		\$ 43,935.29
NWP Capacity Release		\$ (3,242,371.84)
NWP Total (excluding Refund)		\$ 1,399,686.08
GTN Fixed		\$ 252,729.32
GTN Variable		\$ 7,767.77
GTN Capacity Release		\$ (3,418.47)
Current Month Estimate		\$ 257,078.62
Transcanada Foothills (BC System) Fixed		\$ 181,626.90
Transcanada Foothills (BC System) Variable		\$ -
ANG Total		\$ 181,626.90
NOVA (AB System) Fixed		\$ 424,402.97
NOVA (AB System) Variable		\$ -
NOVA Total		\$ 424,402.97
Spectra Westcoast Fixed		\$ 71,674.57
Spectra Westcoast Variable		\$ (7,230.95)
WEI (Duke) Total		\$ 64,443.62
Questar		\$ 1,731.97
Questar		\$ 1,731.97
NOVA Fixed charges		\$ -
Third party capacity release		\$ -
Other Pipeline Fixed charges		\$ 0.00
Other capacity release credit		\$ 0.00
Counterparty Invoice Total		\$ -
Thermal Transport		\$ -
Intracompany Transportation Optimization		\$ -
Total Demand Costs from Purchase Journals		\$ 2,328,970.16
WA/ID Buy/Sell Transportation Recovery		\$ (8,904.29)
Total Demand Costs	804001 GD AN	\$ 2,320,065.87
less variable costs charged to Commodity		\$ (44,472.11)
Total Demand Costs to be Allocated		\$ 2,275,593.76
Commodity Purchases (Natural Gas)		
Commodity Physical	804000 GD AN	\$ 3,301,870.41
Misc	804000 GD AN	\$ -
Cochrane Credit	811000 GD AN	\$ (81,142.62)
Financial Settlements	804600 GD AN	\$ 1,084,919.76
Foreign Exchange Hedge Activity	804010 GD AN	\$ (9,731.43)
Interco Purchase from Thermal	804730 GD AN	\$ 143,152.29
Total Commodity Costs from Purchase Journals		\$ 4,439,068.41
Storage (Injections)/Withdrawals	808100/808200 GD AN	\$ 904,138.33
FAFB Commodity for Anderson Elementary/Liq	804000 GD AN	\$ -
WA/ID Gas Purchased from Interstate Asphalt	804000 GD AN	\$ -
GST	804000 GD AN	\$ -
M Chemical Accrual	804000 GD AN	\$ 7,000.00
Broker Fees	804017 GD AN	\$ 18,045.69
Mizuho Broker Fees	804017 GD AN	\$ 1,352.29
Wells Fargo Journal DJ 473	804017 GD AN	\$ 6,694.18
plus variable costs from Demand		\$ 44,472.11
Merchandise Processing Fee DJ 467	804018 GD AN	\$ 7,278.33
WA/ID Off System Revenue	483000/483600/483730	\$ (5,031,154.56)
Deferred Exchange Revenue	495028 GD AN	\$ (375,000.00)
Total Commodity Costs to be Allocated		\$ 21,894.78
WA Imbalance	804000 GD AN	\$ 104,499.94
ID Imbalance	804000 GD AN	\$ 52,075.57
Total Deferred Commodity Costs:		\$ 178,470.29
Total Net Gas Costs		\$ 2,454,064.05
From DJ 430		\$ 2,454,064.05
Check		\$ -

201710	Total System Cost	Demand Allocated to Washington	Demand Allocated to Idaho	Commodity Allocated to Washington	Commodity Allocated to Idaho
Expense Calculation		70.53%	29.47%	65.2800%	34.7200%
Total Current Demand Costs (excluding refund)	\$ 2,275,593.76	\$ 1,604,976.28	\$ 670,617.48		
Total Commodity Costs to be Allocated	\$ 21,894.78			\$ 14,292.91	\$ 7,601.87
Imbalance Cost Washington	\$ 104,499.94			\$ 104,499.94	
Imbalance Cost Idaho	\$ 52,075.57				\$ 52,075.57
Total Commodity Costs before refund	\$ 178,470.29			\$ 118,792.85	\$ 59,677.44
Total	\$ 2,454,064.05	\$ 1,604,976.28	\$ 670,617.48	\$ 118,792.85	\$ 59,677.44
check	\$ -	\$ -	\$ -	\$ -	\$ -

WASHINGTON				IDAHO			
Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue	Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue
DEMAND				DEMAND			
Schedule 101	8,835,836	0.12678	\$ 1,120,207.29	Schedule 101	4,795,103	0.11331	\$ 543,333.12
Schedule 102	13,952	0.12678	\$ 1,768.83	Schedule 111	1,966,749	0.11331	\$ 222,852.33
Schedule 111	3,629,858	0.11865	\$ 430,682.65	Schedule 112	47,715	0.11331	\$ 5,406.59
Schedule 112	0	0.11865	\$ -	Schedule 121	0	0.11331	\$ -
Schedule 121	248,414	0.11541	\$ 28,669.46	Schedule 122	0	0.11331	\$ -
Schedule 122	34,226	0.11541	\$ 3,950.02	Total Demand	6,809,567		\$ 771,592.04
Schedule 131	0	0.07431	\$ -		6,809,567	check	0.11331
Schedule 132	40,231	0.07431	\$ 2,989.57				
Schedule 146	3,085,921	0.00054	\$ 1,666.40				
Total Demand	15,888,438	check	\$ 1,589,934.22				
			\$ 0.10007				
COMMODITY				COMMODITY			
Schedule 101	8,835,836	0.23860	\$ 2,108,230.47	Schedule 101	4,795,103	0.23895	\$ 1,145,789.86
Schedule 102	13,952	0.23860	\$ 3,328.95	Schedule 111	1,966,749	0.23895	\$ 469,954.67
Schedule 111	3,629,858	0.23860	\$ 866,084.12	Schedule 112	47,715	0.23895	\$ 11,401.50
Schedule 112	0	0.23860	\$ -	Schedule 121	0	0.23895	\$ -
Schedule 121	248,414	0.23860	\$ 59,271.58	Schedule 122	0	0.23895	\$ -
Schedule 122	34,226	0.23860	\$ 8,166.32	Schedule 131	0	0.23895	\$ -
Schedule 131	0	0.23860	\$ -	Schedule 132	0	0.23895	\$ -
Schedule 132	40,231	0.23860	\$ 9,599.12	Total Commodity	6,809,567	check	\$ 1,627,146.03
Total Commodity	12,802,517	check	\$ 3,054,680.56		6,809,567	check	\$0.23895
			\$ 0.23860				

Washington Commodity	Washington Demand	Idaho Commodity	Idaho Demand	Totals from above
\$ 118,792.85	\$ 1,604,976.28	\$ 59,677.44	\$ 670,617.48	\$ 2,454,064.05
\$ (3,054,680.56)	\$ (1,589,934.22)	\$ (1,627,146.03)	\$ (771,592.04)	\$ (7,043,352.85)
\$ -	\$ -	\$ -	\$ -	(4,589,288.80)
\$ (2,935,887.70)	\$ 15,042.06	\$ (1,567,468.60)	\$ (100,974.56)	(4,589,288.80)
WA Total	(2,920,845.64)	ID Total	(1,668,443.15)	\$ -

(overcollected)/undercollected (rebate)/surcharge
Deferral Check

JET Entry	
Debits	Credits

Washington/Idaho Gas Costs		201711
Demand (Transportation) Costs		
NWP Fixed		\$ 3,691,648.69
NWP Variable		\$ 68,074.29
NWP Capacity Release		\$ (2,379,631.80)
NWP Total (excluding Refund)		\$ 1,380,091.18
GTN Fixed		\$ 244,576.79
GTN Variable		\$ 8,418.02
GTN Capacity Release		\$ (3,308.20)
Current Month Estimate		\$ 249,686.61
Transcanada Foothills (BC System) Fixed		\$ 186,958.42
Transcanada Foothills (BC System) Variable		\$ -
ANG Total		\$ 186,958.42
NOVA (AB System) Fixed		\$ 436,860.50
NOVA (AB System) Variable		\$ -
NOVA Total		\$ 436,860.50
Spectra Westcoast Fixed		\$ 73,923.67
Spectra Westcoast Variable		\$ (1,101.09)
WEI (Duke) Total		\$ 72,822.58
Questar		\$ 1,731.97
Questar		\$ 1,731.97
NOVA Fixed charges		\$ -
Third party capacity release		\$ -
Other Pipeline Fixed charges		\$ 0.00
Other capacity release credit		\$ 0.00
Counterparty Invoice Total		\$ -
Thermal Transport		\$ -
Intracompany Transportation Optimization		\$ -
Total Demand Costs from Purchase Journals		\$ 2,328,151.26
WA/ID Buy/Sell Transportation Recovery		\$ (8,924.13)
Total Demand Costs	804001 GD AN	\$ 2,319,227.13
less variable costs charged to Commodity		\$ (75,391.22)
Total Demand Costs to be Allocated		\$ 2,243,835.91
Commodity Purchases (Natural Gas)		
Commodity Physical	804000 GD AN	\$ 10,529,095.66
Misc	804000 GD AN	\$ -
Cochrane Credit	811000 GD AN	\$ (95,896.08)
Financial Settlements	804600 GD AN	\$ 1,748,289.38
Foreign Exchange Hedge Activity	804010 GD AN	\$ 12,300.37
Interco Purchase from Thermal	804730 GD AN	\$ 509,848.88
Total Commodity Costs from Purchase Journals		\$ 12,703,638.21
Storage (Injections)/Withdrawals	808100/808200 GD AN	\$ (38,973.51)
FAFB Commodity for Anderson Elementary/Liq	804000 GD AN	\$ -
WA/ID Gas Purchased from Interstate Asphalt	804000 GD AN	\$ -
GST	804000 GD AN	\$ -
M Chemical Accrual	804000 GD AN	\$ 7,000.00
Broker Fees	804017 GD AN	\$ 18,885.44
Mizuho Broker Fees	804017 GD AN	\$ 2,712.28
Wells Fargo Journal DJ 473	804017 GD AN	\$ 5,061.87
plus variable costs from Demand		\$ 75,391.22
Merchandise Processing Fee DJ 467	804018 GD AN	\$ 10,479.66
WA/ID Off System Revenue	483000/483600/483730	\$ (6,014,772.96)
Deferred Exchange Revenue	495028 GD AN	\$ (375,000.00)
Total Commodity Costs to be Allocated		\$ 6,394,422.21
WA Imbalance	804000 GD AN	\$ (108,566.91)
ID Imbalance	804000 GD AN	\$ (54,352.70)
Total Deferred Commodity Costs:		\$ 6,231,502.60
Total Net Gas Costs		\$ 8,475,338.51
From DJ 430		\$ 8,475,338.51
Check		\$ -

201711		Total System Cost	Demand Allocated to Washington	Demand Allocated to Idaho	Commodity Allocated to Washington	Commodity Allocated to Idaho
Expense Calculation			69.06%	30.94%	67.8600%	32.1400%
Total Current Demand Costs (excluding refund)		\$ 2,243,835.91	\$ 1,549,593.08	\$ 694,242.83		
Total Commodity Costs to be Allocated		\$ 6,394,422.21			\$ 4,339,254.91	\$ 2,055,167.30
Imbalance Cost Washington		\$ (108,566.91)			\$ (108,566.91)	
Imbalance Cost Idaho		\$ (54,352.70)				\$ (54,352.70)
Total Commodity Costs before refund		\$ 6,231,502.60			\$ 4,230,688.00	\$ 2,000,814.60
Total		\$ 8,475,338.51	\$ 1,549,593.08	\$ 694,242.83	\$ 4,230,688.00	\$ 2,000,814.60
check		\$ -	\$ -	\$ -	\$ -	\$ -

WASHINGTON				IDAHO			
Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue	Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue
DEMAND				DEMAND			
Schedule 101	14,838,696	MAIN CALC	\$ 1,571,425.00	Schedule 101	7,458,719	MAIN CALC	\$ 789,761.00
Schedule 102	20,740	MAIN CALC	\$ 2,193.00	Schedule 111	2,362,350	MAIN CALC	\$ 248,894.00
Schedule 111	5,325,716	MAIN CALC	\$ 506,311.00	Schedule 112	35,223	MAIN CALC	\$ 3,853.00
Schedule 112	153,941	MAIN CALC	\$ 16,784.00	Schedule 121	0	MAIN CALC	\$ -
Schedule 121	458,380	MAIN CALC	\$ 46,985.00	Schedule 122	0	MAIN CALC	\$ -
Schedule 122	(87,780)	MAIN CALC	\$ (9,655.00)	Total Demand	9,856,292		\$ 1,042,508.00
Schedule 131	0	MAIN CALC	\$ -		9,856,292	check	\$ 0.11
Schedule 132	98,095	MAIN CALC	\$ 6,459.00				
Schedule 146	3,418,526	MAIN CALC	\$ 1,824.00				
Total Demand	24,226,314	check	\$ 2,142,326.00				
			\$ 0.08843				
COMMODITY				COMMODITY			
Schedule 101	14,838,696	MAIN CALC	\$ 3,296,806.00	Schedule 101	7,458,719	MAIN CALC	\$ 1,621,007.00
Schedule 102	20,740	MAIN CALC	\$ 4,612.00	Schedule 111	2,362,350	MAIN CALC	\$ 509,054.00
Schedule 111	5,325,716	MAIN CALC	\$ 1,178,508.00	Schedule 112	35,223	MAIN CALC	\$ 7,973.00
Schedule 112	153,941	MAIN CALC	\$ 37,115.00	Schedule 121	0	MAIN CALC	\$ -
Schedule 121	458,380	MAIN CALC	\$ 98,901.00	Schedule 122	0	MAIN CALC	\$ -
Schedule 122	(87,780)	MAIN CALC	\$ (21,349.00)	Schedule 131	0	MAIN CALC	\$ -
Schedule 131	0	MAIN CALC	\$ -	Schedule 132	0	MAIN CALC	\$ -
Schedule 132	98,095	MAIN CALC	\$ 22,559.00	Total Commodity	9,856,292	check	\$ 2,138,034.00
Total Commodity	20,807,788	check	\$ 4,617,152.00				\$ 0.21692
			\$ 0.22190				

Washington Commodity		Washington Demand		Idaho Commodity		Idaho Demand		Totals from above
\$ 4,230,688.00	\$ 1,549,593.08	\$ 2,000,814.60	\$ 694,242.83	\$ 8,475,338.51				
\$ (4,617,152.00)	\$ (2,142,326.00)	\$ (2,138,034.00)	\$ (1,042,508.00)	\$ (9,940,020.00)				
\$ -	\$ -	\$ -	\$ -	(1,464,681.49)				
\$ (386,464.00)	\$ (592,732.92)	\$ (137,219.40)	\$ (348,265.17)	(1,464,681.49)				
WA Total	(979,196.92)	ID Total	(485,484.57)	\$ -				

(overcollected)/undercollected (rebate)/surcharge
Deferral Check

JET Entry	
	(9,940,020.00)

Washington/Idaho Gas Costs		201712
Demand (Transportation) Costs		
NWP Fixed		\$ 3,814,703.65
NWP Variable		\$ (119,399.55)
NWP Capacity Release		\$ (2,458,952.86)
NWP Total (excluding Refund)		\$ 1,236,351.24
GTN Fixed		\$ 252,729.32
GTN Variable		\$ 8,921.71
GTN Capacity Release		\$ (3,418.47)
Current Month Estimate		\$ 258,232.56
Transcanada Foothills (BC System) Fixed		\$ 191,115.57
Transcanada Foothills (BC System) Variable		\$ -
ANG Total		\$ 191,115.57
NOVA (AB System) Fixed		\$ 446,574.44
NOVA (AB System) Variable		\$ -
NOVA Total		\$ 446,574.44
Spectra Westcoast Fixed		\$ 75,422.32
Spectra Westcoast Variable		\$ (362.14)
WEI (Duke) Total		\$ 75,060.18
Questar		\$ 1,731.97
Questar		\$ 1,731.97
NOVA Fixed charges		\$ -
Third party capacity release		\$ -
Other Pipeline Fixed charges		\$ 0.00
Other capacity release credit		\$ 0.00
Counterparty Invoice Total		\$ -
Thermal Transport		\$ -
Intracompany Transportation Optimization		\$ -
Total Demand Costs from Purchase Journals		\$ 2,209,065.96
WA/ID Buy/Sell Transportation Recovery		\$ (8,647.80)
Total Demand Costs	804001 GD AN	\$ 2,200,418.16
less variable costs charged to Commodity		\$ 110,839.98
Total Demand Costs to be Allocated		\$ 2,311,258.14
Commodity Purchases (Natural Gas)		
Commodity Physical	804000 GD AN	\$ 9,681,385.70
Misc	804000 GD AN	\$ -
Cochrane Credit	811000 GD AN	\$ (80,988.46)
Financial Settlements	804600 GD AN	\$ 1,903,258.61
Foreign Exchange Hedge Activity	804010 GD AN	\$ (65,900.42)
Intercro Purchase from Thermal	804730 GD AN	\$ 545,907.52
Total Commodity Costs from Purchase Journals		\$ 11,983,662.95
Storage (Injections)/Withdrawals	808100/808200 GD AN	\$ 6,046,184.67
FAFB Commodity for Anderson Elementary/Liq	804000 GD AN	\$ -
WA/ID Gas Purchased from Interstate Asphalt	804000 GD AN	\$ -
GST	804000 GD AN	\$ (118,762.51)
M Chemical Accrual	804000 GD AN	\$ 7,000.00
Broker Fees	804017 GD AN	\$ 22,876.54
Mizuho Broker Fees	804017 GD AN	\$ 4,085.49
Wells Fargo Journal DJ 473	804017 GD AN	\$ 8,192.96
plus variable costs from Demand		\$ (110,839.98)
Merchandise Processing Fee DJ 467	804018 GD AN	\$ 6,406.34
WA/ID Off System Revenue	483000/483600/483730	\$ (9,303,626.57)
Deferred Exchange Revenue	495028 GD AN	\$ (375,000.00)
Total Commodity Costs to be Allocated		\$ 8,170,179.89
WA Imbalance	804000 GD AN	\$ 5,267.34
ID Imbalance	804000 GD AN	\$ 3,644.06
Total Deferred Commodity Costs:		\$ 8,179,091.29
Total Net Gas Costs		\$ 10,490,349.43
From DJ 430		\$ 10,490,349.43
Check		\$ -

201712		Total System Cost	Demand Allocated to Washington	Demand Allocated to Idaho	Commodity Allocated to Washington	Commodity Allocated to Idaho
Expense Calculation			69.06%	30.94%	68.3800%	31.6200%
Total Current Demand Costs (excluding refund)		\$ 2,311,258.14	\$ 1,596,154.87	\$ 715,103.27		
Total Commodity Costs to be Allocated		\$ 8,170,179.89			\$ 5,586,769.01	\$ 2,583,410.88
Imbalance Cost Washington		\$ 5,267.34			\$ 5,267.34	
Imbalance Cost Idaho		\$ 3,644.06				\$ 3,644.06
Total Commodity Costs before refund		\$ 8,179,091.29			\$ 5,592,036.35	\$ 2,587,054.94
Total		\$ 10,490,349.43	\$ 1,596,154.87	\$ 715,103.27	\$ 5,592,036.35	\$ 2,587,054.94
check		\$ -	\$ -	\$ -	\$ -	\$ -

WASHINGTON				IDAHO			
Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue	Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue
DEMAND				DEMAND			
Schedule 101	22,763,596	MAIN CALC	\$ 2,442,861.00	Schedule 101	10,866,998	MAIN CALC	\$ 1,142,014.00
Schedule 102	25,043	MAIN CALC	\$ 2,685.00	Schedule 111	3,547,299	MAIN CALC	\$ 372,958.00
Schedule 111	7,830,439	MAIN CALC	\$ 768,458.00	Schedule 112	2,676	MAIN CALC	\$ 281.00
Schedule 112	22,211	MAIN CALC	\$ 2,187.00	Schedule 121	0	MAIN CALC	\$ -
Schedule 121	377,693	MAIN CALC	\$ 44,396.00	Schedule 122	0	MAIN CALC	\$ -
Schedule 122	47,834	MAIN CALC	\$ 4,793.00	Total Demand	14,416,973		\$ 1,515,253.00
Schedule 131	0	MAIN CALC	\$ -				\$ 0.11
Schedule 132	113,048	MAIN CALC	\$ 7,046.00				
Schedule 146	3,967,685	MAIN CALC	\$ 2,120.00				
Total Demand	35,147,549		\$ 3,274,546.00				
		check	\$ 0.09317				
COMMODITY				COMMODITY			
Schedule 101	22,763,596	MAIN CALC	\$ 4,959,905.00	Schedule 101	10,866,998	MAIN CALC	\$ 2,363,305.00
Schedule 102	25,043	MAIN CALC	\$ 5,452.00	Schedule 111	3,547,299	MAIN CALC	\$ 771,804.00
Schedule 111	7,830,439	MAIN CALC	\$ 1,699,326.00	Schedule 112	2,676	MAIN CALC	\$ 582.00
Schedule 112	22,211	MAIN CALC	\$ 4,835.00	Schedule 121	0	MAIN CALC	\$ -
Schedule 121	377,693	MAIN CALC	\$ 92,839.00	Schedule 122	0	MAIN CALC	\$ -
Schedule 122	47,834	MAIN CALC	\$ 10,598.00	Schedule 131	0	MAIN CALC	\$ -
Schedule 131	0	MAIN CALC	\$ -	Schedule 132	0	MAIN CALC	\$ -
Schedule 132	113,048	MAIN CALC	\$ 24,607.00	Total Commodity	14,416,973		\$ 3,135,691.00
Total Commodity	31,179,864		\$ 6,797,562.00				\$ 0.21750
		check	\$ 0.21801				

Washington Commodity		Washington Demand		Idaho Commodity		Idaho Demand		Totals from above	
\$ 5,592,036.35	\$ 1,596,154.87	\$ 2,587,054.94	\$ 715,103.27	\$ 10,490,349.43	\$ 10,490,349.43	\$ 10,490,349.43	\$ 10,490,349.43	\$ 10,490,349.43	\$ 10,490,349.43
\$ (6,797,562.00)	\$ (3,274,546.00)	\$ (3,135,691.00)	\$ (1,515,253.00)	\$ (14,723,052.00)	\$ (14,723,052.00)	\$ (14,723,052.00)	\$ (14,723,052.00)	\$ (14,723,052.00)	\$ (14,723,052.00)
\$ -	\$ -	\$ -	\$ -	\$ (4,232,702.57)	\$ (4,232,702.57)	\$ (4,232,702.57)	\$ (4,232,702.57)	\$ (4,232,702.57)	\$ (4,232,702.57)
\$ (1,205,525.65)	\$ (1,678,391.13)	\$ (548,636.06)	\$ (800,149.73)	\$ (4,232,702.57)	\$ (4,232,702.57)	\$ (4,232,702.57)	\$ (4,232,702.57)	\$ (4,232,702.57)	\$ (4,232,702.57)
WA Total	(2,883,916.78)	ID Total	(1,348,785.79)						

(overcollected)/undercollected (rebate)/surcharge
Deferral Check

JET Entry	
Debits	Credits
	(14,723,052.00)

Washington/Idaho Gas Costs		201801
Demand (Transportation) Costs		
NWP Fixed		\$ 3,655,974.78
NWP Variable		\$ 27,155.85
NWP Capacity Release		\$ (2,356,636.44)
NWP Total (excluding Refund)		\$ 1,326,494.19
GTN Fixed		\$ 252,729.32
GTN Variable		\$ 8,978.88
GTN Capacity Release		\$ (3,418.47)
Current Month Estimate		\$ 258,289.73
Transcanada Foothills (BC System) Fixed		\$ 202,495.20
Transcanada Foothills (BC System) Variable		\$ -
ANG Total		\$ 202,495.20
NOVA (AB System) Fixed		\$ 415,759.23
NOVA (AB System) Variable		\$ -
NOVA Total		\$ 415,759.23
Spectra Westcoast Fixed		\$ 92,828.55
Spectra Westcoast Variable		\$ 908.45
WEI (Duke) Total		\$ 93,737.00
Questar		\$ 2,670.30
Questar		\$ 2,670.30
NOVA Fixed charges		\$ -
Third party capacity release		\$ -
Other Pipeline Fixed charges		\$ 0.00
Other Capacity Release credit		\$ 0.00
Counterparty Invoice Total		\$ -
Thermal Transport		\$ -
Intracompany Transportation Optimization		\$ -
Total Demand Costs from Purchase Journals		\$ 2,299,445.65
WA/ID Buy/Sell Transportation Recovery		\$ (8,961.94)
Total Demand Costs	804001 GD AN	\$ 2,290,483.71
less variable costs charged to Commodity		\$ (37,043.18)
Total Demand Costs to be Allocated		\$ 2,253,440.53
Commodity Purchases (Natural Gas)		
Commodity Physical	804000 GD AN	\$ 9,310,111.60
Misc	804000 GD AN	\$ -
Cochrane Credit	811000 GD AN	\$ (92,480.20)
Financial Settlements	804600 GD AN	\$ 2,270,713.28
Foreign Exchange Hedge Activity	804010 GD AN	\$ 1,919.57
Interco Purchase from Thermal	804730 GD AN	\$ 895,916.94
Total Commodity Costs from Purchase Journals		\$ 12,386,181.19
Storage (Injections)/Withdrawals	808100/808200 GD AN	\$ 3,402,601.60
FAFB Commodity for Anderson Elementary/Ligr	804000 GD AN	\$ -
WA/ID Gas Purchased from Interstate Asphalt (804000 GD AN	\$ -
GST	804000 GD AN	\$ -
M Chemical Accrual	804000 GD AN	\$ 7,000.00
Broker Fees	804017 GD AN	\$ 19,453.97
Mizuho Broker Fees	804017 GD AN	\$ 3,069.37
Wells Fargo Journal DJ 473	804017 GD AN	\$ 5,858.93
plus variable costs from Demand		\$ 37,043.18
Merchandise Processing Fee DJ 467	804018 GD AN	\$ 7,821.53
WA/ID Off System Revenue	483000/483600/483730	\$ (8,038,794.48)
Deferred Exchange Revenue	495028 GD AN	\$ (375,000.00)
Total Commodity Costs to be Allocated		\$ 7,455,235.29
WA Imbalance	804000 GD AN	\$ 5,580.95
ID Imbalance	804000 GD AN	\$ 4,185.79
Total Deferred Commodity Costs:		\$ 7,465,002.03
Total Net Gas Costs		\$ 9,718,442.56
From DJ 430		\$ 9,718,442.56
Check		\$ -

201801	Total System Cost	Demand Allocated to Washington	Demand Allocated to Idaho	Commodity Allocated to Washington	Commodity Allocated to Idaho
Expense Calculation		69.06%	30.94%	70.3300%	29.6700%
Total Current Demand Costs (excluding refund)	\$ 2,253,440.53	\$ 1,556,226.03	\$ 697,214.50		
Total Commodity Costs to be Allocated	\$ 7,455,235.29			\$ 5,243,266.98	\$ 2,211,968.31
Imbalance Cost Washington	\$ 5,580.95			\$ 5,580.95	
Imbalance Cost Idaho	\$ 4,185.79				\$ 4,185.79
Total Commodity Costs before refund	\$ 7,465,002.03			\$ 5,248,847.93	\$ 2,216,154.10
Total	\$ 9,718,442.56	\$ 1,556,226.03	\$ 697,214.50	\$ 5,248,847.93	\$ 2,216,154.10
check	\$ -	\$ -	\$ -	\$ -	\$ -

WASHINGTON				IDAHO			
Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue	Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue
DEMAND				DEMAND			
Schedule 101	20,257,484	0.10744	\$ 2,176,464.08	Schedule 101	8,822,773	0.10497	\$ 926,126.48
Schedule 102	22,671	0.10744	\$ 2,435.77	Schedule 111	2,761,366	0.10497	\$ 289,860.59
Schedule 111	6,608,892	0.09865	\$ 651,967.20	Schedule 112	3,610	0.10497	\$ 378.94
Schedule 112	10,558	0.09865	\$ 1,041.55	Schedule 121	0	0.10497	\$ -
Schedule 121	362,835	0.10433	\$ 37,854.58	Schedule 122	0	0.10497	\$ -
Schedule 122	65,295	0.10433	\$ 6,812.23	Total Demand	11,587,749		\$ 1,216,366.01
Schedule 131	0	0.06248	\$ -				
Schedule 132	139,102	0.06248	\$ 8,691.09				
Schedule 146	3,629,622	0.00054	\$ 1,960.00				
Total Demand	31,096,459		\$ 2,887,226.49				
		check	\$ 0.09285				
COMMODITY				COMMODITY			
Schedule 101	20,257,484	0.21817	\$ 4,419,575.28	Schedule 101	8,822,773	0.21725	\$ 1,916,747.43
Schedule 102	22,671	0.21817	\$ 4,946.13	Schedule 111	2,761,366	0.21725	\$ 599,906.76
Schedule 111	6,608,892	0.21817	\$ 1,441,861.97	Schedule 112	3,610	0.21725	\$ 784.27
Schedule 112	10,558	0.21817	\$ 2,303.44	Schedule 121	0	0.21725	\$ -
Schedule 121	362,835	0.21817	\$ 79,159.71	Schedule 122	0	0.21725	\$ -
Schedule 122	65,295	0.21817	\$ 14,245.41	Schedule 131	0	0.21725	\$ -
Schedule 131	0	0.21817	\$ -	Schedule 132	0	0.21725	\$ -
Schedule 132	139,102	0.21817	\$ 30,347.88	Total Commodity	11,587,749		\$ 2,517,438.47
Total Commodity	27,466,837		\$ 5,992,439.83				
		check	\$ 0.21817				
							\$0.21725

Deferral Calculation	Washington Commodity	Washington Demand	Idaho Commodity	Idaho Demand	Totals from above
Total Deferral Expenses from above	\$ 5,248,847.93	\$ 1,556,226.03	\$ 2,216,154.10	\$ 697,214.50	\$ 9,718,442.56
PGA Deferral Revenue from above	\$ (5,992,439.83)	\$ (2,887,226.49)	\$ (2,517,438.47)	\$ (1,216,366.01)	\$ (12,613,470.80)
Adjustments	\$ -	\$ -	\$ -	\$ -	(2,895,028.24)
Amount to be Deferred	\$ (743,591.90)	\$ (1,331,000.46)	\$ (301,284.37)	\$ (519,151.51)	(2,895,028.24)
WA Total		(2,074,592.36)	ID Total	(820,435.88)	\$ -

(overcollected)/undercollected (rebate)/surcharge
Deferral Check

JET Entry	Debits	Credits
		(12,613,470.80)

Washington/Idaho Gas Costs		201802
Demand (Transportation) Costs		
NWP Fixed	\$	3,302,170.75
NWP Variable	\$	30,579.83
NWP Capacity Release	\$	(2,128,574.83)
NWP Total (excluding Refund)	\$	1,204,175.75
GTN Fixed	\$	228,271.63
GTN Variable	\$	53,678.07
GTN Capacity Release	\$	(3,087.64)
Current Month Estimate	\$	278,862.06
Transcanada Foothills (BC System) Fixed	\$	186,644.32
Transcanada Foothills (BC System) Variable	\$	-
ANG Total	\$	186,644.32
NOVA (AB System) Fixed	\$	382,765.25
NOVA (AB System) Variable	\$	-
NOVA Total	\$	382,765.25
Spectra Westcoast Fixed	\$	87,200.11
Spectra Westcoast Variable	\$	2,240.22
WEI (Duke) Total	\$	89,440.33
Questar	\$	3,734.24
Questar	\$	3,734.24
NOVA Fixed charges	\$	-
Third party capacity release	\$	-
Other Pipeline Fixed charges	\$	0.00
Other capacity release credit	\$	0.00
Counterparty Invoice Total	\$	-
Thermal Transport	\$	-
Intracompany Transportation Optimization	\$	-
Total Demand Costs from Purchase Journals	\$	2,145,621.95
WA/ID Buy/Sell Transportation Recovery	\$	(8,542.98)
Total Demand Costs	\$	2,137,078.97
less variable costs charged to Commodity	\$	(86,498.12)
Total Demand Costs to be Allocated	\$	2,050,580.85
Commodity Purchases (Natural Gas)		
Commodity Physical	804000 GD AN	\$ 9,543,034.90
Misc	804000 GD AN	\$ -
Cochrane Credit	811000 GD AN	\$ (78,881.08)
Financial Settlements	804600 GD AN	\$ 1,620,475.50
Foreign Exchange Hedge Activity	804010 GD AN	\$ 87,624.95
Intercro Purchase from Thermal	804730 GD AN	\$ 827,715.23
Total Commodity Costs from Purchase Journals	\$	11,999,969.50
Storage (Injections)/Withdrawals	808100/808200 GD AN	\$ 4,268,613.12
FAFB Commodity for Anderson Elementary/Liq	804000 GD AN	\$ -
WA/ID Gas Purchased from Interstate Asphalt	804000 GD AN	\$ -
GST	804000 GD AN	\$ -
M Chemical Accrual	804000 GD AN	\$ 7,000.00
Broker Fees	804017 GD AN	\$ 15,979.98
Mizuho Broker Fees	804017 GD AN	\$ 2,533.22
Wells Fargo Journal DJ 473	804017 GD AN	\$ 2,513.29
plus variable costs from Demand	\$	86,498.12
Merchandise Processing Fee DJ 467	804018 GD AN	\$ 6,015.52
WA/ID Off System Revenue	483000/483600/483730	\$ (8,157,974.51)
Deferred Exchange Revenue	495028 GD AN	\$ (375,000.00)
Total Commodity Costs to be Allocated	\$	7,856,148.24
WA Imbalance	804000 GD AN	\$ 39,031.12
ID Imbalance	804000 GD AN	\$ 16,847.12
Total Deferred Commodity Costs:	\$	7,912,026.48
Total Net Gas Costs	\$	9,962,607.33
From DJ 430	\$	9,962,607.33
Check	\$	-

201802		201802		Total System Cost	Demand Allocated to Washington	Demand Allocated to Idaho	Commodity Allocated to Washington	Commodity Allocated to Idaho
Expense Calculation					69.06%	30.94%	67.8100%	32.1900%
Total Current Demand Costs (excluding refund)				\$ 2,050,580.85	\$ 1,416,131.14	\$ 634,449.71		
Total Commodity Costs to be Allocated				\$ 7,856,148.24			\$ 5,327,254.12	\$ 2,528,894.12
Imbalance Cost Washington				\$ 39,031.12			\$ 39,031.12	
Imbalance Cost Idaho				\$ 16,847.12				\$ 16,847.12
Total Commodity Costs before refund				\$ 7,912,026.48			\$ 5,366,285.24	\$ 2,545,741.24
Total				\$ 9,962,607.33	\$ 1,416,131.14	\$ 634,449.71	\$ 5,366,285.24	\$ 2,545,741.24
check				\$ -	\$ -	\$ -	\$ -	\$ -

WASHINGTON				IDAHO			
Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue	Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue
DEMAND				DEMAND			
Schedule 101	18,179,866	MAIN CALC	\$ 2,081,351.00	Schedule 101	9,222,783	MAIN CALC	\$ 1,027,603.00
Schedule 102	21,014	MAIN CALC	\$ 2,402.00	Schedule 111	3,135,975	MAIN CALC	\$ 351,342.00
Schedule 111	7,202,971	MAIN CALC	\$ 759,003.00	Schedule 112	3,435	MAIN CALC	\$ 384.00
Schedule 112	21,563	MAIN CALC	\$ 2,123.00	Schedule 121	0	MAIN CALC	\$ -
Schedule 121	448,875	MAIN CALC	\$ 48,583.00	Schedule 122	0	MAIN CALC	\$ -
Schedule 122	48,826	MAIN CALC	\$ 5,622.00	Total Demand	12,362,193		\$ 1,379,329.00
Schedule 131	0	MAIN CALC	\$ -				0.111576401
Schedule 132	117,328	MAIN CALC	\$ 7,875.00				
Schedule 146	3,567,188	MAIN CALC	\$ 1,901.00				
Total Demand	29,607,631	check	\$ 2,908,860.00				
			\$ 0.09825				
COMMODITY				COMMODITY			
Schedule 101	18,179,866	MAIN CALC	\$ 2,666,323.00	Schedule 101	9,222,783	MAIN CALC	\$ 1,347,216.00
Schedule 102	21,014	MAIN CALC	\$ 3,079.00	Schedule 111	3,135,975	MAIN CALC	\$ 472,170.00
Schedule 111	7,202,971	MAIN CALC	\$ 1,097,244.00	Schedule 112	3,435	MAIN CALC	\$ 594.00
Schedule 112	21,563	MAIN CALC	\$ 3,152.00	Schedule 121	0	MAIN CALC	\$ -
Schedule 121	448,875	MAIN CALC	\$ 65,803.00	Schedule 122	0	MAIN CALC	\$ -
Schedule 122	48,826	MAIN CALC	\$ 9,365.00	Schedule 131	0	MAIN CALC	\$ -
Schedule 131	0	MAIN CALC	\$ -	Schedule 132	0	MAIN CALC	\$ -
Schedule 132	117,328	MAIN CALC	\$ 20,720.00	Total Commodity	12,362,193		\$ 1,819,980.00
Total Commodity	26,040,443	check	\$ 3,865,686.00				\$0.14722
			\$ 0.14845				

Washington Commodity		Washington Demand		Idaho Commodity		Idaho Demand		Totals from above
\$	5,366,285.24	\$	1,416,131.14	\$	2,545,741.24	\$	634,449.71	\$ 9,962,607.33
\$	(3,865,686.00)	\$	(2,908,860.00)	\$	(1,819,980.00)	\$	(1,379,329.00)	\$ (9,973,855.00)
\$	-	\$	-	\$	-	\$	-	(11,247.67)
\$	1,500,599.24	\$	(1,492,728.86)	\$	725,761.24	\$	(744,879.29)	(11,247.67)
WA Total			7,870.38	ID Total		(19,118.05)		

JET Entry	
Debits	Credits
	(9,973,855.00)

Washington/Idaho Gas Costs		201803
Demand (Transportation) Costs		
NWP Fixed		\$ 3,655,974.78
NWP Variable		\$ 19,618.65
NWP Capacity Release		\$ (2,356,636.44)
NWP Total (excluding Refund)		\$ 1,318,956.99
GTN Fixed		\$ 252,729.32
GTN Variable		\$ 8,961.92
GTN Capacity Release		\$ (3,418.47)
Current Month Estimate		\$ 258,272.77
Transcanada Foothills (BC System) Fixed		\$ 190,372.45
Transcanada Foothills (BC System) Variable		\$ -
ANG Total		\$ 190,372.45
NOVA (AB System) Fixed		\$ 390,410.94
NOVA (AB System) Variable		\$ -
NOVA Total		\$ 390,410.94
Spectra Westcoast Fixed		\$ 89,079.01
Spectra Westcoast Variable		\$ -
WEI (Duke) Total		\$ 89,079.01
Questar		\$ 3,979.49
Questar		\$ 3,979.49
NOVA Fixed charges		\$ -
Third party capacity release		\$ -
Other Pipeline Fixed charges		\$ 0.00
Other capacity release credit		\$ 0.00
Counterparty Invoice Total		\$ -
Thermal Transport		\$ -
Intracompany Transportation Optimization		\$ -
Total Demand Costs from Purchase Journals		\$ 2,251,071.65
WA/ID Buy/Sell Transportation Recovery		\$ (16,262.78)
Total Demand Costs	804001 GD AN	\$ 2,234,808.87
less variable costs charged to Commodity		\$ (28,580.57)
Total Demand Costs to be Allocated		\$ 2,206,228.30
Commodity Purchases (Natural Gas)		
Commodity Physical	804000 GD AN	\$ 5,776,255.37
Misc	804000 GD AN	\$ -
Cochrane Credit	811000 GD AN	\$ (62,803.33)
Financial Settlements	804600 GD AN	\$ 2,411,896.90
Foreign Exchange Hedge Activity	804010 GD AN	\$ (72,303.67)
Interco Purchase from Thermal	804730 GD AN	\$ 602,629.88
Total Commodity Costs from Purchase Journals		\$ 8,655,675.15
Storage (Injections)/Withdrawals	808100/808200 GD AN	\$ 1,628,098.59
FAFB Commodity for Anderson Elementary/Liq	804000 GD AN	\$ -
WA/ID Gas Purchased from Interstate Asphalt	804000 GD AN	\$ -
GST	804000 GD AN	\$ (9,987.66)
M Chemical Accrual	804000 GD AN	\$ 7,000.00
Broker Fees	804017 GD AN	\$ 16,410.12
Mizuho Broker Fees	804017 GD AN	\$ 5,860.22
Wells Fargo Journal DJ 473	804017 GD AN	\$ 5,039.74
plus variable costs from Demand		\$ 28,580.57
Merchandise Processing Fee DJ 467	804018 GD AN	\$ 6,346.39
WA/ID Off System Revenue	483000/483600/483730	\$ (4,224,906.23)
Deferred Exchange Revenue	495028 GD AN	\$ (375,000.00)
Total Commodity Costs to be Allocated		\$ 5,743,116.89
WA Imbalance	804000 GD AN	\$ (74,701.33)
ID Imbalance	804000 GD AN	\$ (34,446.04)
Total Deferred Commodity Costs:		\$ 5,633,969.52
Total Net Gas Costs		\$ 7,840,197.82
From DJ 430		\$ 7,840,197.82
Check		\$ -

201803		Total System Cost	Demand Allocated to Washington	Demand Allocated to Idaho	Commodity Allocated to Washington	Commodity Allocated to Idaho
Expense Calculation			69.06%	30.94%	68.4800%	31.5200%
Total Current Demand Costs (excluding refund)		\$ 2,206,228.30	\$ 1,523,621.26	\$ 682,607.04		
Total Commodity Costs to be Allocated		\$ 5,743,116.89			\$ 3,932,886.45	\$ 1,810,230.44
Imbalance Cost Washington		\$ (74,701.33)			\$ (74,701.33)	
Imbalance Cost Idaho		\$ (34,446.04)				\$ (34,446.04)
Total Commodity Costs before refund		\$ 5,633,969.52			\$ 3,858,185.12	\$ 1,775,784.40
Total		\$ 7,840,197.82	\$ 1,523,621.26	\$ 682,607.04	\$ 3,858,185.12	\$ 1,775,784.40
check		\$ -	\$ -	\$ -	\$ -	\$ -

WASHINGTON				IDAHO			
Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue	Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue
DEMAND				DEMAND			
Schedule 101	15,771,469	MAIN CALC	\$ 1,689,163.00	Schedule 101	7,413,396	MAIN CALC	\$ 779,254.00
Schedule 102	19,043	MAIN CALC	\$ 2,041.00	Schedule 111	2,669,250	MAIN CALC	\$ 281,330.00
Schedule 111	5,606,266	MAIN CALC	\$ 554,510.00	Schedule 112	3,652	MAIN CALC	\$ 384.00
Schedule 112	7,893	MAIN CALC	\$ 775.00	Schedule 121	0	MAIN CALC	\$ -
Schedule 121	345,298	MAIN CALC	\$ 35,924.00	Schedule 122	0	MAIN CALC	\$ -
Schedule 122	51,647	MAIN CALC	\$ 5,193.00	Total Demand	10,086,298		\$ 1,060,968.00
Schedule 131	0	MAIN CALC	\$ -		10,086,298	check	0.10518904
Schedule 132	113,117	MAIN CALC	\$ 7,050.00				
Schedule 146	3,349,134	MAIN CALC	\$ 1,785.00				
Total Demand	25,263,867	check	\$ 2,296,441.00				
			\$ 0.09090				
COMMODITY				COMMODITY			
Schedule 101	15,771,469	MAIN CALC	\$ 2,583,934.00	Schedule 101	7,413,396	MAIN CALC	\$ 1,205,053.00
Schedule 102	19,043	MAIN CALC	\$ 3,121.00	Schedule 111	2,669,250	MAIN CALC	\$ 435,058.00
Schedule 111	5,606,266	MAIN CALC	\$ 923,773.00	Schedule 112	3,652	MAIN CALC	\$ 593.00
Schedule 112	7,893	MAIN CALC	\$ 1,293.00	Schedule 121	0	MAIN CALC	\$ -
Schedule 121	345,298	MAIN CALC	\$ 56,592.00	Schedule 122	0	MAIN CALC	\$ -
Schedule 122	51,647	MAIN CALC	\$ 8,652.00	Schedule 131	0	MAIN CALC	\$ -
Schedule 131	0	MAIN CALC	\$ -	Schedule 132	0	MAIN CALC	\$ -
Schedule 132	113,117	MAIN CALC	\$ 18,549.00	Total Commodity	10,086,298	check	\$ 1,640,704.00
Total Commodity	21,914,733	check	\$ 3,595,914.00		10,086,298	check	\$ 0.16267
			\$ 0.16409				

Washington Commodity		Washington Demand		Idaho Commodity		Idaho Demand		Totals from above
\$ 3,858,185.12	\$ 1,523,621.26	\$ 1,775,784.40	\$ 682,607.04	\$ 7,840,197.82				
\$ (3,595,914.00)	\$ (2,296,441.00)	\$ (1,640,704.00)	\$ (1,060,968.00)	\$ (8,594,027.00)				
\$ -	\$ -	\$ -	\$ -	\$ (753,829.18)				
\$ 262,271.12	\$ (772,819.74)	\$ 135,080.40	\$ (378,360.96)	\$ (753,829.18)				
WA Total	(510,548.62)	ID Total	(243,280.56)	\$ -				

(overcollected)/undercollected (rebate)/surcharge
Deferral Check

JET Entry	
Debits	Credits
	(8,594,027.00)

Washington/Idaho Gas Costs		201804
Demand (Transportation) Costs		
NWP Fixed		\$ 3,539,511.00
NWP Variable		\$ 16,061.06
NWP Capacity Release		\$ (2,280,615.90)
NWP Total (excluding Refund)		\$ 1,274,956.16
GTN Fixed		\$ 185,334.94
GTN Variable		\$ 15,352.76
GTN Capacity Release		\$ (3,308.20)
Current Month Estimate		\$ 197,379.50
Transcanada Foothills (BC System) Fixed		\$ 193,029.49
Transcanada Foothills (BC System) Variable		\$ -
ANG Total		\$ 193,029.49
NOVA (AB System) Fixed		\$ 395,859.82
NOVA (AB System) Variable		\$ -
NOVA Total		\$ 395,859.82
Spectra Westcoast Fixed		\$ 93,228.15
Spectra Westcoast Variable		\$ 713.84
WEI (Duke) Total		\$ 93,941.99
Questar		\$ 4,305.63
Questar		\$ 4,305.63
NOVA Fixed charges		\$ -
Third party capacity release		\$ -
Other Pipeline Fixed charges		\$ 0.00
Other capacity release credit		\$ 0.00
Counterparty Invoice Total		\$ -
Thermal Transport		\$ -
Intracompany Transportation Optimization		\$ -
Total Demand Costs from Purchase Journals		\$ 2,159,472.59
WA/ID Buy/Sell Transportation Recovery		\$ -
Total Demand Costs	804001 GD AN	\$ 2,159,472.59
less variable costs charged to Commodity		\$ (32,127.66)
Total Demand Costs to be Allocated		\$ 2,127,344.93
Commodity Purchases (Natural Gas)		
Commodity Physical	804000 GD AN	\$ 4,780,218.71
Misc	804000 GD AN	\$ -
Cochrane Credit	811000 GD AN	\$ (72,610.35)
Financial Settlements	804600 GD AN	\$ 705,923.29
Foreign Exchange Hedge Activity	804010 GD AN	\$ 27,234.98
Interco Purchase from Thermal	804730 GD AN	\$ 747,786.54
Total Commodity Costs from Purchase Journals		\$ 6,188,553.17
Storage (Injections)/Withdrawals	808100/808200 GD AN	\$ (178,656.84)
FAFB Commodity for Anderson Elementary/Liq	804000 GD AN	\$ -
WA/ID Gas Purchased from Interstate Asphalt	804000 GD AN	\$ -
GST	804000 GD AN	\$ -
M Chemical Accrual	804000 GD AN	\$ 7,000.00
Broker Fees	804017 GD AN	\$ 20,666.11
Mizuho Broker Fees	804017 GD AN	\$ 2,760.85
Wells Fargo Journal DJ 473	804017 GD AN	\$ 1,813.07
plus variable costs from Demand		\$ 32,127.66
Merchandise Processing Fee DJ 467	804018 GD AN	\$ 11,016.01
WA/ID Off System Revenue	483000/483600/483730	\$ (4,152,567.83)
Deferred Exchange Revenue	495028 GD AN	\$ (375,000.00)
Total Commodity Costs to be Allocated		\$ 1,557,712.20
WA Imbalance	804000 GD AN	\$ 47,027.57
ID Imbalance	804000 GD AN	\$ 21,059.44
Total Deferred Commodity Costs:		\$ 1,625,799.21
Total Net Gas Costs		\$ 3,753,144.14
From DJ 430		\$ 3,753,144.14
Check		\$ -

201804		Expense Calculation			
Total System Cost	Demand Allocated to Washington	Demand Allocated to Idaho	Commodity Allocated to Washington	Commodity Allocated to Idaho	
	69.06%	30.94%	67.2600%	32.7400%	
Total Current Demand Costs (excluding refund)	\$ 2,127,344.93	\$ 1,469,144.41	\$ 658,200.52		
Total Commodity Costs to be Allocated	\$ 1,557,712.20		\$ 1,047,717.23	\$ 509,994.97	
Imbalance Cost Washington	\$ 47,027.57		\$ 47,027.57		
Imbalance Cost Idaho	\$ 21,059.44			\$ 21,059.44	
Total Commodity Costs before refund	\$ 1,625,799.21		\$ 1,094,744.80	\$ 531,054.41	
Total	\$ 3,753,144.14	\$ 1,469,144.41	\$ 658,200.52	\$ 1,094,744.80	\$ 531,054.41
check	\$ -	\$ -	\$ -	\$ -	\$ -

WASHINGTON				IDAHO			
Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue	Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue
DEMAND				DEMAND			
Schedule 101	9,759,881	0.10744	\$ 1,048,601.61	Schedule 101	5,025,669	0.10497	\$ 527,544.47
Schedule 102	11,770	0.10744	\$ 1,264.57	Schedule 111	1,996,498	0.10497	\$ 209,572.40
Schedule 111	4,266,905	0.09865	\$ 420,930.18	Schedule 112	34,433	0.10497	\$ 3,614.43
Schedule 112	9,867	0.09865	\$ 973.38	Schedule 121	0	0.10497	\$ -
Schedule 121	305,691	0.10433	\$ 31,892.74	Schedule 122	0	0.10497	\$ -
Schedule 122	46,438	0.10433	\$ 4,844.88	Total Demand	7,056,600		\$ 740,731.30
Schedule 131	0	0.06248	\$ -		7,056,600	check	0.10497
Schedule 132	93,219	0.06248	\$ 5,824.32				
Schedule 146	3,031,741	0.00054	\$ 1,637.14				
Total Demand	17,525,512	check	\$ 1,515,968.82				
			\$ 0.08650				
COMMODITY				COMMODITY			
Schedule 101	9,759,881	0.16436	\$ 1,604,134.04	Schedule 101	5,025,669	0.16236	\$ 815,967.62
Schedule 102	11,770	0.16436	\$ 1,934.52	Schedule 111	1,996,498	0.16236	\$ 324,151.42
Schedule 111	4,266,905	0.16436	\$ 701,308.51	Schedule 112	34,433	0.16236	\$ 5,590.54
Schedule 112	9,867	0.16436	\$ 1,621.74	Schedule 121	0	0.16236	\$ -
Schedule 121	305,691	0.16436	\$ 50,243.37	Schedule 122	0	0.16236	\$ -
Schedule 122	46,438	0.16436	\$ 7,632.55	Schedule 131	0	0.16236	\$ -
Schedule 131	0	0.16436	\$ -	Schedule 132	0	0.16236	\$ -
Schedule 132	93,219	0.16436	\$ 15,321.47	Total Commodity	7,056,600		\$ 1,145,709.58
Total Commodity	14,493,771	check	\$ 2,382,196.20		7,056,600	check	\$0.16236
			\$ 0.16436				

Washington Commodity		Washington Demand		Idaho Commodity		Idaho Demand		Totals from above	
\$ 1,094,744.80	\$ 1,469,144.41	\$ 531,054.41	\$ 658,200.52	\$ 3,753,144.14	\$ 3,753,144.14	\$ 5,784,605.90	\$ 5,784,605.90	\$ 2,031,461.76	\$ 2,031,461.76
\$ (2,382,196.20)	\$ (1,515,968.82)	\$ (1,145,709.58)	\$ (740,731.30)	\$ (5,784,605.90)	\$ (5,784,605.90)	\$ (2,031,461.76)	\$ (2,031,461.76)	\$ (2,031,461.76)	\$ (2,031,461.76)
\$ (1,287,451.41)	\$ (46,824.41)	\$ (614,655.16)	\$ (82,530.78)	\$ (2,031,461.76)	\$ (2,031,461.76)	\$ (2,031,461.76)	\$ (2,031,461.76)	\$ (2,031,461.76)	\$ (2,031,461.76)
WA Total	(1,334,275.82)	ID Total	(697,185.94)						

(overcollected)/undercollected (rebate)/surcharge
Deferral Check

JET Entry	
Debits	Credits
	(5,784,605.90)

Washington/Idaho Gas Costs		201805
Demand (Transportation) Costs		
NWP Fixed		\$ 3,657,222.00
NWP Variable		\$ 20,069.61
NWP Capacity Release		\$ (2,356,636.44)
NWP Total (excluding Refund)		\$ 1,320,655.17
GTN Fixed		\$ 191,512.75
GTN Variable		\$ 5,548.69
GTN Capacity Release		\$ (3,418.47)
Current Month Estimate		\$ 193,642.97
Transcanada Foothills (BC System) Fixed		\$ 191,584.78
Transcanada Foothills (BC System) Variable		\$ -
ANG Total		\$ 191,584.78
NOVA (AB System) Fixed		\$ 400,418.46
NOVA (AB System) Variable		\$ -
NOVA Total		\$ 400,418.46
Spectra Westcoast Fixed		\$ 92,553.81
Spectra Westcoast Variable		\$ (1,072.08)
WEI (Duke) Total		\$ 91,481.73
Questar		\$ 4,308.15
Questar		\$ 4,308.15
NOVA Fixed charges		\$ -
Third party capacity release		\$ -
Other Pipeline Fixed charges		\$ 0.00
Other capacity release credit		\$ 0.00
Counterparty Invoice Total		\$ -
Thermal Transport		\$ -
Intracompany Transportation Optimization		\$ -
Total Demand Costs from Purchase Journals		\$ 2,202,091.26
WA/ID Buy/Sell Transportation Recovery		\$ (8,268.88)
Total Demand Costs	804001 GD AN	\$ 2,193,822.38
less variable costs charged to Commodity		\$ (24,546.22)
Total Demand Costs to be Allocated		\$ 2,169,276.16
Commodity Purchases (Natural Gas)		
Commodity Physical	804000 GD AN	\$ 4,202,312.11
Misc	804000 GD AN	\$ -
Cochrane Credit	811000 GD AN	\$ (68,253.15)
Financial Settlements	804600 GD AN	\$ 1,266,181.88
Foreign Exchange Hedge Activity	804010 GD AN	\$ (9,372.53)
Interco Purchase from Thermal	804730 GD AN	\$ 420,101.98
Total Commodity Costs from Purchase Journals		\$ 5,810,970.29
Storage (Injections)/Withdrawals	808100/808200 GD AN	\$ (1,753,014.78)
FAFB Commodity for Anderson Elementary/Liq	804000 GD AN	\$ -
WA/ID Gas Purchased from Interstate Asphalt	804000 GD AN	\$ -
GST	804000 GD AN	\$ -
M Chemical Accrual	804000 GD AN	\$ 7,000.00
Broker Fees	804017 GD AN	\$ 14,910.12
Mizuho Broker Fees	804017 GD AN	\$ 3,941.62
Wells Fargo Journal DJ 473	804017 GD AN	\$ 4,709.06
plus variable costs from Demand		\$ 24,546.22
Merchandise Processing Fee DJ 467	804018 GD AN	\$ 8,374.10
WA/ID Off System Revenue	483000/483600/483730	\$ (4,132,764.58)
Deferred Exchange Revenue	495028 GD AN	\$ (375,000.00)
Total Commodity Costs to be Allocated		\$ (386,327.95)
WA Imbalance	804000 GD AN	\$ 19,270.65
ID Imbalance	804000 GD AN	\$ 9,331.16
Total Deferred Commodity Costs:		\$ (357,726.14)
Total Net Gas Costs		\$ 1,811,550.02
From DJ 430		\$ 1,811,550.02
Check		\$ -

201805		Total System Cost	Demand Allocated to Washington	Demand Allocated to Idaho	Commodity Allocated to Washington	Commodity Allocated to Idaho
Expense Calculation			69.06%	30.94%	68.3300%	31.6700%
Total Current Demand Costs (excluding refund)		\$ 2,169,276.16	\$ 1,498,102.12	\$ 671,174.04		
Total Commodity Costs to be Allocated		\$ (386,327.95)			\$ (263,977.89)	\$ (122,350.06)
Imbalance Cost Washington		\$ 19,270.65			\$ 19,270.65	
Imbalance Cost Idaho		\$ 9,331.16				\$ 9,331.16
Total Commodity Costs before refund		\$ (357,726.14)			\$ (244,707.24)	\$ (113,018.90)
Total		\$ 1,811,550.02	\$ 1,498,102.12	\$ 671,174.04	\$ (244,707.24)	\$ (113,018.90)
check		\$ -	\$ -	\$ -	\$ -	\$ -

WASHINGTON				IDAHO			
Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue	Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue
DEMAND				DEMAND			
Schedule 101	3,286,813	0.10744	\$ 353,135.19	Schedule 101	1,559,887	0.10497	\$ 163,741.34
Schedule 102	4,240	0.10744	\$ 455.55	Schedule 111	1,126,511	0.10497	\$ 118,249.86
Schedule 111	2,210,506	0.09865	\$ 218,066.42	Schedule 112	30,470	0.10497	\$ 3,198.44
Schedule 112	3,523	0.09865	\$ 347.54	Schedule 121	0	0.10497	\$ -
Schedule 121	234,262	0.10433	\$ 24,440.55	Schedule 122	0	0.10497	\$ -
Schedule 122	49,642	0.10433	\$ 5,179.15	Total Demand	2,716,868		\$ 285,189.63
Schedule 131	0	0.06248	\$ -				
Schedule 132	72,901	0.06248	\$ 4,554.85				
Schedule 146	2,500,964	0.00054	\$ 1,350.52				
Total Demand	8,362,851		\$ 607,529.77				
		check	\$ 0.07265				0.10497
COMMODITY				COMMODITY			
Schedule 101	3,286,813	0.16436	\$ 540,220.58	Schedule 101	1,559,887	0.16236	\$ 253,263.25
Schedule 102	4,240	0.16436	\$ 696.89	Schedule 111	1,126,511	0.16236	\$ 182,900.33
Schedule 111	2,210,506	0.16436	\$ 363,318.77	Schedule 112	30,470	0.16236	\$ 4,947.11
Schedule 112	3,523	0.16436	\$ 579.04	Schedule 121	0	0.16236	\$ -
Schedule 121	234,262	0.16436	\$ 38,503.30	Schedule 122	0	0.16236	\$ -
Schedule 122	49,642	0.16436	\$ 8,159.16	Schedule 131	0	0.16236	\$ -
Schedule 131	0	0.16436	\$ -	Schedule 132	0	0.16236	\$ -
Schedule 132	72,901	0.16436	\$ 11,982.01	Total Commodity	2,716,868		\$ 441,110.69
Total Commodity	5,861,887		\$ 963,459.75				\$ 0.16236
		check	\$ 0.16436				

Washington Commodity		Washington Demand		Idaho Commodity		Idaho Demand		Totals from above
\$ (244,707.24)	\$ 1,498,102.12	\$ (113,018.90)	\$ 671,174.04	\$ 1,811,550.02	\$ (2,297,289.84)	\$ (485,739.82)	\$ -	
\$ (963,459.75)	\$ (607,529.77)	\$ (441,110.69)	\$ (285,189.63)	\$ (1,208,166.99)	\$ 890,572.34	\$ (554,129.59)	\$ 385,984.41	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ (1,208,166.99)	\$ 890,572.34	\$ (554,129.59)	\$ 385,984.41	\$ (1,208,166.99)	\$ 890,572.34	\$ (554,129.59)	\$ 385,984.41	
WA Total	(317,594.64)	ID Total	(168,145.18)					

(overcollected)/undercollected (rebate)/surcharge
Deferral Check

JET Entry	
Debits	Credits
	(2,297,289.84)

Washington/Idaho Gas Costs		201806
Demand (Transportation) Costs		
NWP Fixed		\$ 3,536,778.01
NWP Variable		\$ 23,990.11
NWP Capacity Release		\$ (2,280,615.90)
NWP Total (excluding Refund)		\$ 1,280,152.22
GTN Fixed		\$ 185,334.94
GTN Variable		\$ 19,400.35
GTN Capacity Release		\$ (3,308.20)
Current Month Estimate		\$ 201,427.09
Transcanada Foothills (BC System) Fixed		\$ 182,735.21
Transcanada Foothills (BC System) Variable		\$ -
ANG Total		\$ 182,735.21
NOVA (AB System) Fixed		\$ 381,955.20
NOVA (AB System) Variable		\$ -
NOVA Total		\$ 381,955.20
Spectra Westcoast Fixed		\$ 87,519.61
Spectra Westcoast Variable		\$ (5,833.31)
WEI (Duke) Total		\$ 81,686.30
Questar		\$ 4,325.54
Questar		\$ 4,325.54
NOVA Fixed charges		\$ -
Third party capacity release		\$ -
Other Pipeline Fixed charges		\$ 0.00
Other capacity release credit		\$ 0.00
Counterparty Invoice Total		\$ -
Thermal Transport		\$ -
Intracompany Transportation Optimization		\$ -
Total Demand Costs from Purchase Journals		\$ 2,132,281.56
WA/ID Buy/Sell Transportation Recovery		\$ 8,535.86
Total Demand Costs	804001 GD AN	\$ 2,140,817.42
less variable costs charged to Commodity		\$ (37,557.15)
Total Demand Costs to be Allocated		\$ 2,103,260.27
Commodity Purchases (Natural Gas)		
Commodity Physical	804000 GD AN	\$ 5,113,166.41
Misc	804000 GD AN	\$ -
Cochrane Credit	811000 GD AN	\$ (81,263.93)
Financial Settlements	804600 GD AN	\$ 1,484,422.08
Foreign Exchange Hedge Activity	804010 GD AN	\$ (4,939.80)
Interco Purchase from Thermal	804730 GD AN	\$ 545,518.42
Total Commodity Costs from Purchase Journals		\$ 7,056,903.18
Storage (Injections)/Withdrawals	808100/808200 GD AN	\$ (2,879,722.66)
FAFB Commodity for Anderson Elementary/Liq	804000 GD AN	\$ -
WA/ID Gas Purchased from Interstate Asphalt	804000 GD AN	\$ -
GST	804000 GD AN	\$ (246.95)
M Chemical Accrual	804000 GD AN	\$ 7,000.00
Broker Fees	804017 GD AN	\$ 15,563.33
Mizuho Broker Fees	804017 GD AN	\$ 3,456.35
Wells Fargo Journal DJ 473	804017 GD AN	\$ 3,560.56
plus variable costs from Demand		\$ 37,557.15
Merchandise Processing Fee DJ 467	804018 GD AN	\$ 11,783.67
WA/ID Off System Revenue	483000/483600/483730	\$ (4,005,713.09)
Deferred Exchange Revenue	495028 GD AN	\$ (375,000.00)
Total Commodity Costs to be Allocated		\$ (124,858.46)
WA Imbalance	804000 GD AN	\$ (19,480.58)
ID Imbalance	804000 GD AN	\$ (11,858.25)
Total Deferred Commodity Costs:		\$ (156,197.29)
Total Net Gas Costs		\$ 1,947,062.98
From DJ 430		\$ 1,947,062.98
Check		\$ -

201806	Total System Cost	Demand Allocated to Washington	Demand Allocated to Idaho	Commodity Allocated to Washington	Commodity Allocated to Idaho
Expense Calculation		69.06%	30.94%	64.0100%	35.9900%
Total Current Demand Costs (excluding refund)	\$ 2,103,260.27	\$ 1,452,511.54	\$ 650,748.73		
Total Commodity Costs to be Allocated	\$ (124,858.46)			\$ (79,921.90)	\$ (44,936.56)
Imbalance Cost Washington	\$ (19,480.58)			\$ (19,480.58)	
Imbalance Cost Idaho	\$ (11,858.25)				\$ (11,858.25)
Total Commodity Costs before refund	\$ (156,197.29)			\$ (99,402.48)	\$ (56,794.81)
Total	\$ 1,947,062.98	\$ 1,452,511.54	\$ 650,748.73	\$ (99,402.48)	\$ (56,794.81)
check	\$ -	\$ -	\$ -	\$ -	\$ -

WASHINGTON				IDAHO			
Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue	Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue
DEMAND				DEMAND			
Schedule 101	2,630,854	0.10744	\$ 282,658.95	Schedule 101	1,425,082	0.10497	\$ 149,590.86
Schedule 102	2,604	0.10744	\$ 279.77	Schedule 111	1,286,771	0.10497	\$ 135,072.35
Schedule 111	1,922,676	0.09865	\$ 189,671.99	Schedule 112	77,211	0.10497	\$ 8,104.84
Schedule 112	6,600	0.09865	\$ 651.09	Schedule 121	0	0.10497	\$ -
Schedule 121	318,982	0.10433	\$ 33,279.39	Schedule 122	0	0.10497	\$ -
Schedule 122	31,254	0.10433	\$ 3,260.73	Total Demand	2,789,064		\$ 292,768.05
Schedule 131	0	0.06248	\$ -				
Schedule 132	47,470	0.06248	\$ 2,965.93				
Schedule 146	2,373,589	0.00054	\$ 1,281.74				
Total Demand	7,334,029	check	\$ 514,049.59				
			\$ 0.07009				
COMMODITY				COMMODITY			
Schedule 101	2,630,854	0.16436	\$ 432,407.16	Schedule 101	1,425,082	0.16236	\$ 231,376.31
Schedule 102	2,604	0.16436	\$ 427.99	Schedule 111	1,286,771	0.16236	\$ 208,920.14
Schedule 111	1,922,676	0.16436	\$ 316,011.03	Schedule 112	77,211	0.16236	\$ 12,535.98
Schedule 112	6,600	0.16436	\$ 1,084.78	Schedule 121	0	0.16236	\$ -
Schedule 121	318,982	0.16436	\$ 52,427.88	Schedule 122	0	0.16236	\$ -
Schedule 122	31,254	0.16436	\$ 5,136.91	Schedule 131	0	0.16236	\$ -
Schedule 131	0	0.16436	\$ -	Schedule 132	0	0.16236	\$ -
Schedule 132	47,470	0.16436	\$ 7,802.17	Total Commodity	2,789,064	check	\$ 452,832.43
Total Commodity	4,960,440	check	\$ 815,297.92				\$0.16236
			\$ 0.16436				

Washington Commodity	Washington Demand	Idaho Commodity	Idaho Demand	Totals from above
\$ (99,402.48)	\$ 1,452,511.54	\$ (56,794.81)	\$ 650,748.73	\$ 1,947,062.98
\$ (815,297.92)	\$ (514,049.59)	\$ (452,832.43)	\$ (292,768.05)	\$ (2,074,947.99)
\$ -	\$ -	\$ -	\$ -	(127,885.01)
\$ (914,700.40)	\$ 938,461.95	\$ (509,627.24)	\$ 357,980.68	(127,885.01)
WA Total	23,761.55	ID Total	(151,646.56)	\$ -

JET Entry	
Debits	Credits
	(2,074,947.99)