

Assignment of Core Gas Cost To		WASHINGTON - New Rates										Blue - 1501A		
Class & Rate Schedule												Red Cells = Actual Billed Therms 1501		
Core Gas Cost		July-17										Green Cells = Unbilled Therms Incl. LV		
Revenue & Cost by Rate Schedule - WA														
		CL	RS	CC&B RS	Sales Therms Billed	Commodity WACOG at Sep 1 2016	Demand WACOG at Sep 1 2016	Gas Cost Amortization Sep 1 2016	Commodity Cost Recognized	Demand Cost Recognized	Gas Cost Amortization	Total Gas Cost Recognized		
47WA.4002.4800	Firm Res - bldg const	1	502	CNGWA502	4,689	\$ 0.30640	\$ 0.16610	\$ (0.03537)	\$ 1,436.71	\$ 778.84	\$ (165.85)	\$ 2,049.70		
47WA.4002.4800	Firm Res - air con	1	541	CNGWA541	-	\$ 0.30640	\$ 0.16610	\$ (0.03537)	\$ -	\$ -	\$ -	\$ -		
47WA.4002.4800	Firm Residentials	1	503	CNGWA503	2,966,420	\$ 0.30640	\$ 0.16864	\$ (0.03537)	\$ 908,911.09	\$ 500,257.07	\$ (104,922.28)	\$ 1,304,245.88		
47WA.4009.4800	PM Unbilled - Res	1	503	CNGWA503	(2,121,893)	\$ 0.30640	\$ 0.16864		\$ (650,148.02)	\$ (357,836.04)		\$ (1,007,984.06)		
47WA.4009.4800	CM Unbilled - Res	1	503	CNGWA503	1,851,515	\$ 0.30640	\$ 0.16864		\$ 567,304.20	\$ 312,239.49		\$ 879,543.69		
47WA.4002.4810	Firm Com - bldg const	2	502	CNGWA502	-	\$ 0.30640	\$ 0.16610	\$ (0.03537)	\$ -	\$ -	\$ -	\$ -		
47WA.4002.4810	Firm Commercial	2	504	CNGWA504	2,694,467	\$ 0.30640	\$ 0.16610	\$ (0.03537)	\$ 825,584.69	\$ 447,550.97	\$ (95,303.30)	\$ 1,177,832.36		
47WA.4009.4810	PM Unbilled - Com'l	2	504	CNGWA504	(1,992,841)	\$ 0.30640	\$ 0.16610		\$ (610,606.48)	\$ (331,010.89)		\$ (941,617.37)		
47WA.4009.4810	CM Unbilled - Com'l	2	504	CNGWA504	1,872,336	\$ 0.30640	\$ 0.16610		\$ 573,683.75	\$ 310,995.01		\$ 884,678.76		
47WA.4002.4810	Firm Com - Lg Vol	2	511	CNGWA511	358,423	\$ 0.30640	\$ 0.15355	\$ (0.03537)	\$ 109,820.81	\$ 55,035.85	\$ (12,677.42)	\$ 152,179.24		
47WA.4002.4810	Firm Com - Compressed NG	2	512	CNGWA512	4,125	\$ 0.30640	\$ 0.16610	\$ (0.03537)	\$ 1,263.90	\$ 685.16	\$ (145.90)	\$ 1,803.16		
47WA.4002.4810	Firm Com - air con	2	541	CNGWA541	-	\$ 0.30640	\$ 0.16610	\$ (0.03537)	\$ -	\$ -	\$ -	\$ -		
47WA.4002.4810	Firm Com - Lg Vol	2	511	CNGWA11LV	-	\$ 0.30640	\$ 0.15355	\$ (0.03537)	\$ -	\$ -	\$ -	\$ -		
47WA.4009.4810	PM Unbilled	2	511	CNGWA11LV		\$ 0.30640	\$ 0.15355	\$ (0.03537)	\$ -	\$ -	\$ -	\$ -		
47WA.4009.4810	CM Unbilled	2	511	CNGWA11LV		\$ 0.30640	\$ 0.15355	\$ (0.03537)	\$ -	\$ -	\$ -	\$ -		
47WA.4002.4809	Firm Ind'l	3	505	CNGWA505	449,735	\$ 0.30640	\$ 0.15355	\$ (0.03537)	\$ 137,798.80	\$ 69,056.81	\$ (15,907.13)	\$ 190,948.48		
47WA.4002.4809	Firm Industrial	3	511	CNGWA511	219,548	\$ 0.30640	\$ 0.15355	\$ (0.03537)	\$ 67,269.51	\$ 33,711.60	\$ (7,765.41)	\$ 93,215.70		
47WA.4002.4809	Firm Ind'l - compressed NG	3	512	CNGWA512	-	\$ 0.30640	\$ 0.16610	\$ (0.03537)	\$ -	\$ -	\$ -	\$ -		
47WA.4002.4809	Firm Ind'l - Lg Vol CNGW05LV	3	505	CNGWA05LV		\$ 0.30640	\$ 0.15355	\$ (0.03537)	\$ -	\$ -	\$ -	\$ -		
47WA.4009.4809	PM Unbilled	3	505	CNGWA05LV		\$ 0.30640	\$ 0.15355	\$ (0.03537)	\$ -	\$ -	\$ -	\$ -		
47WA.4009.4809	CM Unbilled	3	505	CNGWA05LV		\$ 0.30640	\$ 0.15355	\$ (0.03537)	\$ -	\$ -	\$ -	\$ -		
47WA.4002.4811	Interr Small Commercial	4	570	CNGWA570		\$ 0.30640	\$ 0.14105	\$ (0.03537)	\$ -	\$ -	\$ -	\$ -		
47WA.4009.4811	PM Unbilled	4	570	CNGWA570		\$ 0.30640	\$ 0.14105	\$ (0.03537)	\$ -	\$ -	\$ -	\$ -		
47WA.4009.4811	CM Unbilled	4	570	CNGWA570	-	\$ 0.30640	\$ 0.14105	\$ (0.03537)	\$ -	\$ -	\$ -	\$ -		
47WA.4009.4813	Interr Industrial	5	570	CNGWA570	108,612	\$ 0.30640	\$ 0.14105	\$ (0.03537)	\$ 33,278.72	\$ 15,319.72	\$ (3,841.61)	\$ 44,756.83		
47WA.4009.4813	PM Unbilled	5	570	CNGWA570	(106,061)	\$ 0.30640	\$ 0.14105	\$ (0.03537)	\$ (32,497.09)	\$ (14,959.90)	\$ 3,751.38	\$ (43,705.61)		
47WA.4009.4813	CM Unbilled	5	570	CNGWA570	100,775	\$ 0.30640	\$ 0.14105	\$ (0.03537)	\$ 30,877.46	\$ 14,214.31	\$ (3,564.41)	\$ 41,527.36		
47WA.4002.4813	Interr Industrial - Ltd	5	577	CNGWA577	11,016	\$ 0.30640	\$ 0.14105	\$ (0.03537)	\$ 3,375.30	\$ 1,553.81	\$ (389.64)	\$ 4,539.47		
47WA.4009.4813	PM Unbilled	5	577	CNGWA577	(10,800)	\$ 0.30640	\$ 0.14105	\$ (0.03537)	\$ (3,309.12)	\$ (1,523.34)	\$ 382.00	\$ (4,450.46)		
47WA.4009.4813	CM Unbilled	5	577	CNGWA577	9,399	\$ 0.30640	\$ 0.14105	\$ (0.03537)	\$ 2,879.85	\$ 1,325.73	\$ (332.44)	\$ 3,873.14		
47WA.4002.4813	Interr Institutional	6	570		-	\$ 0.30640	\$ 0.14105	\$ (0.03537)	\$ -	\$ -	\$ -	\$ -		
TOTALS				New Rates	6,419,465	Total Gas Cost Recognized			\$ 1,966,924.08	\$ 1,057,394.20	\$ (240,882.01)	\$ 2,783,436.27		
									Pg 2	Pg 2				
				Total	6,419,465				\$ 1,966,924.08	\$ 1,057,394.20	\$ (240,882.01)	\$ 2,783,436.27		
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Washington Deferrals
 Month of July-17

Gas Cost Recognized	<u>Commodity</u> 692010	<u>Demand</u> 691010	<u>Amortization</u> 693010	<u>Total</u>
Total Gas Cost Recognized	\$ 1,966,924.08	\$ 1,057,394.20	\$ (240,882.01)	\$ 2,783,436.27
Actual Gas Cost Incurred	\$ 1,377,884.47	\$ 3,839,542.45	\$ -	\$ 5,217,426.92
Deferred Gas Cost Journalized	\$ 589,039.61	\$ (2,782,148.25)	\$ (240,882.01)	\$ (2,433,990.65)
47WA.2530.01253 - Gas Loss	\$ 3,722.63			\$ 3,722.63
Gas Storage Mitigation		\$ 255,885.42		\$ 255,885.42
Deferral Amount	\$ 592,762.24	\$ (2,526,262.83)	\$ (240,882.01)	\$ (2,174,382.60)
	(____) = credit to gas cost			
JDE Gas Cost Account Code	47WA.6011.28051	47WA.6011.28051		
JDE Deferred Gas Account Code	\$ (592,762.24) 47WA.2530.01253	\$ 2,526,262.83 47WA.2530.01254	\$ 240,882.01	\$ 2,174,382.60