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| SCHEDULE 26 |
| **LARGE DEMAND GENERAL SERVICE** (Continued) |
| (Secondary Voltage) |
| (Single phase or three phase where available) |
| (Demand Greater than 350 kW) |

**BILLING DEMAND:**

For Customers taking service at Secondary Voltage: the billing Demand shall be the highest Demand established during the month.

For Customers taking service at Primary Voltage: the minimum billing Demand shall be 350 kW. In addition, the billing Demand in the billing months of December through March shall be the highest Demand established during the month (but not less than 350 kW) and in the billing months of April through November the billing Demand shall be the highest Demand established during the month, but not less than 60 per cent of the highest Demand established during the previous peak winter season (billing months of December through March) (but not less than 350 kW).

**REACTIVE POWER CHARGE:**

The reactive power charge shall apply to only those electric loads with a maximum Demand of 100 kW or higher. However, the reactive power charge shall not apply to KVARH delivered to a Customer during a period when the Customer is operating their generating plant in regards to voltage and KVAR control in accordance with written direction for the period from the Company. The meter used for the measurement of kvarh shall be ratcheted to prevent reverse registration.

**GENERAL RULES AND PROVISIONS:**

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.