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| SCHEDULE NO. 62 |
| Substation and Related Equipment Capacity (Continued) |

**Section 10 – STANDARD PRACTICES:** The Company exclusively shall determine the appropriate design, phase, voltage and capacity of any substation, and the equipment installed in such substation, used by the Company to provide service under this Schedule. The manner and type of construction, repair, replacement, operation and maintenance of any substation, and of the equipment installed in such substation, used by the Company to provide service under this Schedule shall be determined by the Company in its sole judgment consistent with its standard practices.

**Section 11 – ADJUSTMENTS:** Rates in this Schedule are subject to adjustment by such other schedules of the Company’s Electric Tariff G as may apply.

**Section 12 – FIXED CHARGE RATE MODEL:** For purposes of this Schedule, a fixed charge rate model is used to determine the FCR. The fixed charge rate model uses a revenue requirements algorithm and is designed to calculate the revenue requirements for the remaining life of the plant in the specific distribution facilities, the capacity of which is used by the Customer pursuant to this Schedule. (A copy of the fixed charge rate model is on file with the Washington Utilities and Transportation Commission.)

**Section 13 – OPERATING RIGHTS:**  The Customer shall provide the Company, all legal rights necessary, in the Company’s sole judgment, for the installation, operation, maintenance, repair or replacement of the Substation and feeders provided for use under this Schedule, including, without limitation, rights of access over, under, across, or through real property, including real property not owned by the Customer (collectively “Operating Rights”). Operating Rights shall be obtained by the Customer for the Company prior to the commencement of construction of the Substation or feeders. Customer shall grant to the Company all necessary licenses, rights-of-way and easements for the access and facilities referred to in this Section 13, and Customer shall execute, acknowledge and deliver to the Company such additional documents as the Company may reasonably request to effectuate, evidence, vest, record or give notice of such licenses, rights-of-way and easements, all in a form or forms acceptable to the Company. The Company shall not be required to provide service, and may interrupt or discontinue service, if all or any portion of its facilities or Operating Rights are taken through the exercise of the power of eminent domain or are taken under threat thereof or are otherwise lost, terminated, or canceled. Where Operating Rights are subject to a fee, the Customer shall be responsible for payment of such fee.

**Section 14 – GENERAL RULES AND PROVISIONS:** Service under this Schedule is subject to the General Rules and Provisions contained in Schedule No. 80 of the Company’s Electric Tariff G.

(M) Transferred from Sheet No. 62-D