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| RESULTS OF OPERATIONS | Report ID: E-ROR-1A |
| ELECTRIC RATE OF RETURN | |
| For Month Ended December 31, 2013 Average of Monthly Averages Basis | |

AVISTA UTILITIES

| Ref/Basis | Account Description | System | Washington | Idaho |
|-----------|--------------------------------------|---------------|---------------|---------------|
| E-OPS | Electric Net Operating Income (Loss) | 14,099,158 | 8,494,924 | 5,604,234 |
| | Adjustments | | | |
| | Adjusted Net Operating Income (Loss) | 14,099,158 | 8,494,924 | 5,604,234 |
| E-APL | Electric Net Rate Base | 1,908,664,932 | 1,244,240,739 | 664,424,193 |
| | RATE OF RETURN | 0.739% | 0.683% | 0.843% |

Rate of Return (ROR) is computed using AMA Actual Capital Structure and AMA Actual Debt Cost, and may not reflect results that would be computed for "commission basis" reporting or other regulatory compliance reports.

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| RESULTS OF OPERATIONS | Report ID: E-ALL-1A |
| ELECTRIC ALLOCATION PERCENTAGES For Month Ended December 31, 2013 Average of Monthly Averages Basis | |

AVISTA UTILITIES

| Basis | Ref | Description | System | Washington | Idaho | |
|-------|-------|---------------------------------------|------------|-------------|-------------|-------------|
| 1 | Input | Production/Transmission Ratio | 12-31-2013 | 100.000% | 64.310% | 35.690% |
| 2 | Input | Number of Customers | 12-31-2013 | 366,305 | 240,426 | 125,879 |
| | | Percent | | 100.000% | 65.635% | 34.365% |
| 3 | E-OPS | Direct Distribution Operating Expense | | 1,995,845 | 1,206,141 | 789,704 |
| | | Percent | | 100.000% | 60.433% | 39.567% |
| | Input | Jurisdictional 4-Factor Ratio | 12-31-2013 | | | |
| | | Direct O & M Accts 500 - 598 | | 20,271,611 | 12,708,520 | 7,563,091 |
| | | Direct O & M Accts 901 - 935 | | 23,797,558 | 17,806,326 | 5,991,232 |
| | | Total | | 44,069,169 | 30,514,846 | 13,554,323 |
| | | Percentage | | 100.000% | 69.243% | 30.757% |
| | | Direct Labor Accts 500 - 598 | | 12,899,185 | 8,853,799 | 4,045,386 |
| | | Direct Labor Accts 901 - 935 | | 5,728,641 | 4,368,986 | 1,359,655 |
| | | Total | | 18,627,826 | 13,222,785 | 5,405,041 |
| | | Percentage | | 100.000% | 70.984% | 29.016% |
| | | Number of Customers | | 366,305 | 240,426 | 125,879 |
| | | Percentage | | 100.000% | 65.635% | 34.365% |
| | | Net Direct Plant | | 905,556,829 | 587,222,626 | 318,334,203 |
| | | Percentage | | 100.000% | 64.847% | 35.153% |
| 4 | | Total Percentages | | 400.000% | 270.709% | 129.291% |
| | | Percent | | 100.000% | 67.677% | 32.323% |

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| RESULTS OF OPERATIONS | Report ID: E-ALL-1A |
| ELECTRIC ALLOCATION PERCENTAGES | |
| For Month Ended December 31, 2013 Average of Monthly Averages Basis | |

AVISTA UTILITIES

| Basis | Ref | Description | System | Washington | Idaho | |
|-------|-----|---------------------------------------------|---------------|---------------|-------------|-------------|
| Input | | Elec/Gas North/Oregon 4-Factor | Total | Electric | Gas North | Oregon Gas |
| | | Direct O & M Accts 500 - 894 | 68,965,506 | 60,243,237 | 5,651,108 | 3,071,161 |
| | | Direct O & M Accts 901 - 935 | 41,147,627 | 29,854,933 | 8,129,433 | 3,163,261 |
| | | Direct O & M Accts 901 - 905 Utility 9 Only | 4,465,312 | 3,053,607 | 1,411,705 | 0 |
| | | Adjustments | 0 | 0 | 0 | 0 |
| | | Total | 114,578,445 | 93,151,777 | 15,192,246 | 6,234,422 |
| | | Percentage | 100.000% | 81.300% | 13.259% | 5.441% |
| | | Direct Labor Accts 500 - 894 | 65,772,800 | 51,029,386 | 10,468,202 | 4,275,212 |
| | | Direct Labor Accts 901 - 935 | 5,175,642 | 3,333,358 | 497,385 | 1,344,899 |
| | | Direct Labor Accts 901 - 905 Utility 9 Only | 10,669,036 | 7,158,435 | 3,510,601 | 0 |
| | | Total | 81,617,478 | 61,521,179 | 14,476,188 | 5,620,111 |
| | | Percentage | 100.000% | 75.377% | 17.737% | 6.886% |
| | | Number of Customers at | 685,332 | 362,462 | 226,219 | 96,651 |
| | | Percentage | 100.000% | 52.888% | 33.009% | 14.103% |
| | | Net Direct Plant | 2,540,576,273 | 2,027,886,265 | 345,513,055 | 167,176,953 |
| | | Percentage | 100.000% | 79.820% | 13.600% | 6.580% |
| | | Total Percentages | 400.000% | 289.385% | 77.604% | 33.010% |
| | | Average (CD AA) | 100.000% | 72.346% | 19.401% | 8.253% |

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| RESULTS OF OPERATIONS | Report ID: E-ALL-1A |
| ELECTRIC ALLOCATION PERCENTAGES | |
| For Month Ended December 31, 2013 Average of Monthly Averages Basis | |

AVISTA UTILITIES

| Basis | Ref | Description | System | Washington | Idaho | |
|-------|------------|---------------------------------------------|-------------|------------|-------------|-------------|
| Input | | Gas North/Oregon 4-Factor | Total | Electric | Gas North | Oregon Gas |
| | 01-01-2013 | Direct O & M Accts 500 - 894 | 8,210,713 | 0 | 5,319,674 | 2,891,039 |
| | | Direct O & M Accts 901 - 935 | 10,885,298 | 0 | 7,836,155 | 3,049,143 |
| | | Direct O & M Accts 901 - 905 Utility 9 Only | 1,411,705 | 0 | 1,411,705 | 0 |
| | | Total | 20,507,716 | 0 | 14,567,534 | 5,940,182 |
| | | Percentage | 100.000% | 0.000% | 71.034% | 28.966% |
| | | Direct Labor Accts 500 - 894 | 11,244,329 | 0 | 7,983,762 | 3,260,567 |
| | | Direct Labor Accts 901 - 935 | 1,531,702 | 0 | 413,533 | 1,118,169 |
| | | Direct Labor Accts 901 - 905 Utility 9 Only | 3,510,601 | 0 | 3,510,601 | 0 |
| | | Total | 16,286,632 | 0 | 11,907,896 | 4,378,736 |
| | | Percentage | 100.000% | 0.000% | 73.115% | 26.885% |
| | | Number of Customers at | 322,870 | 0 | 226,219 | 96,651 |
| | | Percentage | 100.000% | 0.000% | 70.065% | 29.935% |
| | | Net Direct Plant | 504,945,491 | 0 | 338,644,009 | 166,301,482 |
| | | Percentage | 100.000% | 0.000% | 67.065% | 32.935% |
| | | Total Percentages | 400.000% | 0.000% | 281.279% | 118.721% |
| | | Average (GD AA) | 100.000% | 0.000% | 70.320% | 29.680% |

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| RESULTS OF OPERATIONS | | Report ID: E-ALL-1A |
| ELECTRIC ALLOCATION PERCENTAGES | | |
| For Month Ended December 31, 2013 Average of Monthly Averages Basis | | |

AVISTA UTILITIES

| Basis | Ref | Description | System | Washington | Idaho | |
|-------|-------|---------------------------------|---------------|---------------|-------------|------------|
| Input | | Elec/Gas North 4-Factor | Total | Electric | Gas North | Oregon Gas |
| | | Direct O & M Accts 500 - 894 | 65,927,810 | 60,243,237 | 5,684,573 | 0 |
| | | Direct O & M Accts 901 - 935 | 37,981,681 | 29,854,933 | 8,126,748 | 0 |
| | | Adjustments | 0 | 0 | 0 | 0 |
| | | Total | 103,909,491 | 90,098,170 | 13,811,321 | 0 |
| | | Percentage | 100.000% | 86.708% | 13.292% | 0.000% |
| | | Direct Labor Accts 500 - 894 | 61,509,081 | 51,029,386 | 10,479,695 | 0 |
| | | Direct Labor Accts 901 - 935 | 3,968,432 | 3,333,358 | 635,074 | 0 |
| | | Total | 65,477,513 | 54,362,744 | 11,114,769 | 0 |
| | | Percentage | 100.000% | 83.025% | 16.975% | 0.000% |
| | | Number of Customers at | 588,681 | 362,462 | 226,219 | 0 |
| | | Percentage | 100.000% | 61.572% | 38.428% | 0.000% |
| | | Net Direct Plant | 2,348,249,795 | 2,009,605,786 | 338,644,009 | 0 |
| | | Percentage | 100.000% | 85.579% | 14.421% | 0.000% |
| | | Total Percentages | 400.000% | 316.884% | 83.116% | 0.000% |
| 9 | | Average (CD AN/ID/WA) | 100.000% | 79.221% | 20.779% | 0.000% |
| 10 | E-PLT | Net Electric Distribution Plant | 882,054,147 | 572,524,216 | 309,529,931 | |
| | | Percent | 100.000% | 64.908% | 35.092% | |
| 11 | | Book Depreciation | 7,269,473 | 4,647,645 | 2,621,828 | |
| | | Percent | 100.000% | 63.934% | 36.066% | |

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| RESULTS OF OPERATIONS | Report ID: E-ALL-1A |
| ELECTRIC ALLOCATION PERCENTAGES | |
| For Month Ended December 31, 2013 Average of Monthly Averages Basis | |

AVISTA UTILITIES

| Basis | Ref | Description | System | Washington | Idaho |
|-------|-------|----------------------------------|---------------|---------------|-------------|
| 12 | | Net Electric Plant (before DFIT) | 2,213,286,355 | 1,435,442,203 | 777,844,152 |
| | | Percent | 100.000% | 64.856% | 35.144% |
| 13 | E-PLT | Net Electric General Plant | 191,853,815 | 128,401,939 | 63,451,876 |
| | | Percent | 100.000% | 66.927% | 33.073% |
| 14 | | Net Allocated Schedule M's | -31,471,935 | -19,988,924 | -11,483,011 |
| | | Percent | 100.000% | 63.513% | 36.487% |
| 99 | Input | Not Allocated | 0.000% | 0.000% | 0.000% |

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| RESULTS OF OPERATIONS | | Report ID: |
| ELECTRIC OPERATING STATEMENT | | E-OPS-1A |
| For Month Ended December 31, 2013 | | |
| Average of Monthly Averages Basis | | |

AVISTA UTILITIES

| Ref/Basis | Account | Description | SYSTEM | | | WASHINGTON | | | IDAHO | | |
|-----------|---------|----------------------------------------------|-------------|------------|-------------|------------|------------|------------|-------------|-----------|-------------|
| | | | Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total |
| | | REVENUE | | | | | | | | | |
| | | SALES OF ELECTRICITY: | | | | | | | | | |
| 99 | 440000 | Residential | 37,241,127 | 0 | 37,241,127 | 24,750,968 | 0 | 24,750,968 | 12,490,159 | 0 | 12,490,159 |
| 99 | 442200 | Commercial - Firm & Int. | 26,055,086 | 0 | 26,055,086 | 18,237,787 | 0 | 18,237,787 | 7,817,299 | 0 | 7,817,299 |
| 1 | 442300 | Industrial | 8,504,087 | 0 | 8,504,087 | 4,733,382 | 0 | 4,733,382 | 3,770,705 | 0 | 3,770,705 |
| 99 | 444000 | Public Street & Highway Lighting | 625,996 | 0 | 625,996 | 417,673 | 0 | 417,673 | 208,323 | 0 | 208,323 |
| 99 | 448000 | Interdepartmental Revenue | 103,905 | 0 | 103,905 | 77,950 | 0 | 77,950 | 25,955 | 0 | 25,955 |
| 99 | 499XXX | Unbilled Revenue | 2,598,453 | 0 | 2,598,453 | 1,497,385 | 0 | 1,497,385 | 1,101,068 | 0 | 1,101,068 |
| | | TOTAL SALES TO ULTIMATE CUSTOMERS | 75,128,654 | 0 | 75,128,654 | 49,715,145 | 0 | 49,715,145 | 25,413,509 | 0 | 25,413,509 |
| 1 | 447XXX | Sales for Resale | 0 | 7,024,803 | 7,024,803 | 0 | 4,517,651 | 4,517,651 | 0 | 2,507,152 | 2,507,152 |
| | | TOTAL SALES OF ELECTRICITY | 75,128,654 | 7,024,803 | 82,153,457 | 49,715,145 | 4,517,651 | 54,232,796 | 25,413,509 | 2,507,152 | 27,920,661 |
| | | OTHER OPERATING REVENUE: | | | | | | | | | |
| 99 | 449100 | Provision for Rate Refund | (2,047,837) | 0 | (2,047,837) | 0 | 0 | 0 | (2,047,837) | 0 | (2,047,837) |
| 99 | 451000 | Miscellaneous Service Revenue | 30,893 | 0 | 30,893 | 20,281 | 0 | 20,281 | 10,612 | 0 | 10,612 |
| 1 | 453000 | Sales of Water & Water Power | 0 | 36,583 | 36,583 | 0 | 23,527 | 23,527 | 0 | 13,056 | 13,056 |
| 1 | 454000 | Rent from Electric Property | (313,107) | 3,721 | (309,386) | (235,512) | 2,393 | (233,119) | (77,595) | 1,328 | (76,267) |
| 1 | 456XXX | Other Electric Revenues | 12,731 | 11,547,751 | 11,560,482 | 9,108 | 7,426,359 | 7,435,467 | 3,623 | 4,121,392 | 4,125,015 |
| | | TOTAL OTHER OPERATING REVENUE | (2,317,320) | 11,588,055 | 9,270,735 | (206,123) | 7,452,279 | 7,246,156 | (2,111,197) | 4,135,776 | 2,024,579 |
| | | TOTAL ELECTRIC REVENUE | 72,811,334 | 18,612,858 | 91,424,192 | 49,509,022 | 11,969,930 | 61,478,952 | 23,302,312 | 6,642,928 | 29,945,240 |
| | | EXPENSE | | | | | | | | | |
| | | STEAM POWER GENERATION EXPENSE: | | | | | | | | | |
| | | OPERATION | | | | | | | | | |
| 1 | 500000 | Supervision & Engineering | 0 | 34,387 | 34,387 | 0 | 22,114 | 22,114 | 0 | 12,273 | 12,273 |
| 1 | 501000 | Fuel | 0 | 2,158,839 | 2,158,839 | 0 | 1,388,349 | 1,388,349 | 0 | 770,490 | 770,490 |
| 1 | 502000 | Steam Expense | 0 | 255,188 | 255,188 | 0 | 164,111 | 164,111 | 0 | 91,077 | 91,077 |
| 1 | 505000 | Electric Expense | 0 | 113,631 | 113,631 | 0 | 73,076 | 73,076 | 0 | 40,555 | 40,555 |
| 1 | 506000 | Miscellaneous Steam Power Generation Expense | 0 | 264,497 | 264,497 | 0 | 170,098 | 170,098 | 0 | 94,399 | 94,399 |
| 1 | 507000 | Rent | 0 | 1,757 | 1,757 | 0 | 1,130 | 1,130 | 0 | 627 | 627 |
| | | MAINTENANCE | | | | | | | | | |
| 1 | 510000 | Supervision & Engineering | 0 | 55,408 | 55,408 | 0 | 35,633 | 35,633 | 0 | 19,775 | 19,775 |
| 1 | 511000 | Structures | 0 | 123,323 | 123,323 | 0 | 79,309 | 79,309 | 0 | 44,014 | 44,014 |
| 1 | 512000 | Boiler Plant | 0 | 802,926 | 802,926 | 0 | 516,362 | 516,362 | 0 | 286,564 | 286,564 |
| 1 | 513000 | Electric Plant | 0 | 57,517 | 57,517 | 0 | 36,989 | 36,989 | 0 | 20,528 | 20,528 |
| 1 | 514000 | Miscellaneous Steam Plant | 0 | 102,314 | 102,314 | 0 | 65,798 | 65,798 | 0 | 36,516 | 36,516 |
| | | TOTAL STEAM POWER GENERATION EXP | 0 | 3,969,787 | 3,969,787 | 0 | 2,552,969 | 2,552,969 | 0 | 1,416,818 | 1,416,818 |

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| RESULTS OF OPERATIONS | Report ID: |
| ELECTRIC OPERATING STATEMENT | E-OPS-1A |
| For Month Ended December 31, 2013 | |
| Average of Monthly Averages Basis | |

AVISTA UTILITIES

| SYSTEM | | | | WASHINGTON | | | IDAHO | | | | |
|-----------|---------|----------------------------------------------|-------------|------------|------------|-------------|------------|------------|-------------|------------|------------|
| Ref/Basis | Account | Description | Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total |
| | | HYDRAULIC POWER GENERATION EXP. OPERATION | | | | | | | | | |
| 1 | 535000 | Supervision & Engineering | 0 | 218,137 | 218,137 | 0 | 140,284 | 140,284 | 0 | 77,853 | 77,853 |
| 1 | 536000 | Water for Power | 0 | 147,271 | 147,271 | 0 | 94,710 | 94,710 | 0 | 52,561 | 52,561 |
| 1 | 537000 | Hydraulic Expense | 661,972 | 242,870 | 904,842 | 430,236 | 156,190 | 586,426 | 231,736 | 86,680 | 318,416 |
| 1 | 538000 | Electric Expense | 0 | 522,707 | 522,707 | 0 | 336,153 | 336,153 | 0 | 186,554 | 186,554 |
| 1 | 539000 | Miscellaneous Hydraulic Power Generation Exp | 0 | 110,171 | 110,171 | 0 | 70,851 | 70,851 | 0 | 39,320 | 39,320 |
| 1 | 540000 | Rent | 0 | 100,873 | 100,873 | 0 | 64,871 | 64,871 | 0 | 36,002 | 36,002 |
| 1 | 540100 | MT Trust Funds Land Settlement Rents | 465,337 | 0 | 465,337 | 302,705 | 0 | 302,705 | 162,632 | 0 | 162,632 |
| | | MAINTENANCE | | | | | | | | | |
| 1 | 541000 | Supervision & Engineering | 0 | 33,855 | 33,855 | 0 | 21,772 | 21,772 | 0 | 12,083 | 12,083 |
| 1 | 542000 | Structures | 0 | 28,141 | 28,141 | 0 | 18,097 | 18,097 | 0 | 10,044 | 10,044 |
| 1 | 543000 | Reservoirs, Dams, & Waterways | 0 | 214,202 | 214,202 | 0 | 137,753 | 137,753 | 0 | 76,449 | 76,449 |
| 1 | 544000 | Electric Plant | 0 | 405,483 | 405,483 | 0 | 260,766 | 260,766 | 0 | 144,717 | 144,717 |
| 1 | 545000 | Miscellaneous Hydraulic Plant | 0 | 88,474 | 88,474 | 0 | 56,898 | 56,898 | 0 | 31,576 | 31,576 |
| | | TOTAL HYDRO POWER GENERATION EXP | 1,127,309 | 2,112,184 | 3,239,493 | 732,941 | 1,358,345 | 2,091,286 | 394,368 | 753,839 | 1,148,207 |
| | | OTHER POWER GENERATION EXPENSE: OPERATION | | | | | | | | | |
| 1 | 546000 | Supervision & Engineering | 0 | 160,004 | 160,004 | 0 | 102,899 | 102,899 | 0 | 57,105 | 57,105 |
| 1 | 547000 | Fuel | 0 | 16,044,806 | 16,044,806 | 0 | 10,318,415 | 10,318,415 | 0 | 5,726,391 | 5,726,391 |
| 1 | 548000 | Generation Expense | 0 | 179,259 | 179,259 | 0 | 115,281 | 115,281 | 0 | 63,978 | 63,978 |
| 1 | 549000 | Miscellaneous Other Power Generation Expense | 0 | 36,518 | 36,518 | 0 | 23,485 | 23,485 | 0 | 13,033 | 13,033 |
| 1 | 550000 | Rent | 0 | (2,819) | (2,819) | 0 | (1,813) | (1,813) | 0 | (1,006) | (1,006) |
| | | MAINTENANCE | | | | | | | | | |
| 1 | 551000 | Supervision & Engineering | 0 | 255,163 | 255,163 | 0 | 164,095 | 164,095 | 0 | 91,068 | 91,068 |
| 1 | 552000 | Structures | 0 | 1,701 | 1,701 | 0 | 1,094 | 1,094 | 0 | 607 | 607 |
| 1 | 553000 | Generating & Electric Equipment | 0 | 443,405 | 443,405 | 0 | 285,154 | 285,154 | 0 | 158,251 | 158,251 |
| 1 | 554000 | Miscellaneous Other Power Generation Plant | 0 | 15,718 | 15,718 | 0 | 10,108 | 10,108 | 0 | 5,610 | 5,610 |
| | | TOTAL OTHER POWER GENERATION EXP | 0 | 17,133,755 | 17,133,755 | 0 | 11,018,718 | 11,018,718 | 0 | 6,115,037 | 6,115,037 |
| | | OTHER POWER SUPPLY EXPENSE: | | | | | | | | | |
| E-555 | 555XXX | Purchased Power | 0 | 15,835,427 | 15,835,427 | 0 | 10,183,764 | 10,183,764 | 0 | 5,651,663 | 5,651,663 |
| 1 | 556000 | System Control & Load Dispatching | 0 | 112,899 | 112,899 | 0 | 72,605 | 72,605 | 0 | 40,294 | 40,294 |
| E-557 | 557XXX | Other Expense | (4,148,481) | 8,164,757 | 4,016,276 | (1,379,194) | 5,250,756 | 3,871,562 | (2,769,287) | 2,914,001 | 144,714 |
| | | TOTAL OTHER POWER SUPPLY EXPENSE | (4,148,481) | 24,113,083 | 19,964,602 | (1,379,194) | 15,507,125 | 14,127,931 | (2,769,287) | 8,605,958 | 5,836,671 |
| | | TOTAL PRODUCTION OPERATING EXP | (3,021,172) | 47,328,809 | 44,307,637 | (646,253) | 30,437,157 | 29,790,904 | (2,374,919) | 16,891,652 | 14,516,733 |

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| RESULTS OF OPERATIONS | Report ID: |
| ELECTRIC OPERATING STATEMENT | E-OPS-1A |
| For Month Ended December 31, 2013 | |
| Average of Monthly Averages Basis | |

AVISTA UTILITIES

| Ref/Basis | Account | Description | SYSTEM | | | WASHINGTON | | | IDAHO | | |
|-----------|---------------|--------------------------------------------------|-------------|------------|------------|------------|------------|------------|-------------|------------|------------|
| | | | Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total |
| | | TRANSMISSION OPERATING EXPENSE: | | | | | | | | | |
| | | OPERATION | | | | | | | | | |
| 1 | 560000 | Supervision & Engineering | 0 | 221,091 | 221,091 | 0 | 142,184 | 142,184 | 0 | 78,907 | 78,907 |
| 1 | 561000 | Load Dispatching | 0 | 222,084 | 222,084 | 0 | 142,822 | 142,822 | 0 | 79,262 | 79,262 |
| 1 | 562000 | Station Expense | 0 | 57,452 | 57,452 | 0 | 36,947 | 36,947 | 0 | 20,505 | 20,505 |
| 1 | 563000 | Overhead Line Expense | 0 | 81,337 | 81,337 | 0 | 52,308 | 52,308 | 0 | 29,029 | 29,029 |
| 1 | 565000 | Transmission of Electricity by Others | 0 | 1,637,441 | 1,637,441 | 0 | 1,053,038 | 1,053,038 | 0 | 584,403 | 584,403 |
| 1 | 566000 | Miscellaneous Transmission Expense | 0 | 142,936 | 142,936 | 0 | 91,922 | 91,922 | 0 | 51,014 | 51,014 |
| 1 | 567000 | Rent | 0 | 10,101 | 10,101 | 0 | 6,496 | 6,496 | 0 | 3,605 | 3,605 |
| | | MAINTENANCE | | | | | | | | | |
| 1 | 568000 | Supervision & Engineering | 0 | 128,182 | 128,182 | 0 | 82,434 | 82,434 | 0 | 45,748 | 45,748 |
| 1 | 569000 | Structures | 0 | 18,041 | 18,041 | 0 | 11,602 | 11,602 | 0 | 6,439 | 6,439 |
| 1 | 570000 | Station Equipment | 0 | 152,469 | 152,469 | 0 | 98,053 | 98,053 | 0 | 54,416 | 54,416 |
| 1 | 571000 | Overhead Lines | 0 | 43,996 | 43,996 | 0 | 28,294 | 28,294 | 0 | 15,702 | 15,702 |
| 1 | 572000 | Underground Lines | 0 | 16,149 | 16,149 | 0 | 10,385 | 10,385 | 0 | 5,764 | 5,764 |
| 1 | 573000 | Service Miscellaneous | 0 | 3,441 | 3,441 | 0 | 2,213 | 2,213 | 0 | 1,228 | 1,228 |
| | | TOTAL TRANSMISSION OPERATING EXP | 0 | 2,734,720 | 2,734,720 | 0 | 1,758,698 | 1,758,698 | 0 | 976,022 | 976,022 |
| E-DEPX | | Depreciation Expense-Production | 0 | 2,094,284 | 2,094,284 | 0 | 1,346,834 | 1,346,834 | 0 | 747,450 | 747,450 |
| E-DEPX | | Depreciation Expense-Transmission | 0 | 854,185 | 854,185 | 0 | 549,326 | 549,326 | 0 | 304,859 | 304,859 |
| E-AMTX | | Amortization Expense-Franchises/Misc Intangibles | 0 | 83,920 | 83,920 | 0 | 53,969 | 53,969 | 0 | 29,951 | 29,951 |
| 99 | | Colstrip 3 AFUDC Reallocation Adj | 0 | 0 | 0 | (12,019) | 0 | (12,019) | 12,019 | 0 | 12,019 |
| 99 | 405930 | Amortization of Investment in WNP3 Exch Power | 204,169 | 0 | 204,169 | 204,169 | 0 | 204,169 | 0 | 0 | 0 |
| 99 | 406100 | Amort of Acq Adj--Colstrip Common AFUDC | 8,254 | 0 | 8,254 | 2,645 | 0 | 2,645 | 5,609 | 0 | 5,609 |
| 99 | 407312 | Amortization of Lancaster Generation | 113,333 | 0 | 113,333 | 113,333 | 0 | 113,333 | 0 | 0 | 0 |
| 1 | 407320 | Amortization of Colstrip Outage Return | 70,084 | 0 | 70,084 | 70,084 | 0 | 70,084 | 0 | 0 | 0 |
| 99 | 407322 | Amortization of Spokane River Relicence | 6,561 | 0 | 6,561 | 6,078 | 0 | 6,078 | 483 | 0 | 483 |
| 1 | 407324 | Amortization of CDA CDR Fund | 922 | 16,667 | 17,589 | 922 | 10,719 | 11,641 | 0 | 5,948 | 5,948 |
| 99 | 407331 | Amortization of BPA Parallel Capacity Support | (98,095) | 0 | (98,095) | 173,538 | 0 | 173,538 | (271,633) | 0 | (271,633) |
| 1 | 407333 | Amortization of CDA Settlement Costs | 0 | 2,727 | 2,727 | 0 | 1,754 | 1,754 | 0 | 973 | 973 |
| 99 | 407335 | Amortization of ID DSIT | (10,691) | 0 | (10,691) | 0 | 0 | 0 | (10,691) | 0 | (10,691) |
| 99 | 407350 | Amortization of WA Renewable Energy Credits | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 99 | 407351 | Amortization of CNC Transmission | 21,053 | 0 | 21,053 | 13,718 | 0 | 13,718 | 7,335 | 0 | 7,335 |
| 99 | 407360 | Amortization of CS2 & COLSTRIP O&M | 146,039 | 0 | 146,039 | 81,141 | 0 | 81,141 | 64,898 | 0 | 64,898 |
| 99 | 407362 | Amortization of LIDAR O&M | 60,520 | 0 | 60,520 | 60,520 | 0 | 60,520 | 0 | 0 | 0 |
| 99 | 407365 | Amortization of Wind Generation | 72,234 | 0 | 72,234 | 0 | 0 | 0 | 72,234 | 0 | 72,234 |
| 99 | 407380 | Amortization of Wartsila Generators | 28,149 | 0 | 28,149 | 12,761 | 0 | 12,761 | 15,388 | 0 | 15,388 |
| 1 | 407382 | Amortization of CDA Settlement - Allocated | 0 | 73,674 | 73,674 | 0 | 47,380 | 47,380 | 0 | 26,294 | 26,294 |
| 99 | 407382 | Amortization of CDA Settlement - Direct | 15,258 | 0 | 15,258 | 12,677 | 0 | 12,677 | 2,581 | 0 | 2,581 |
| 99 | 407395 | Optional Renewable Power Revenue Offset | 19,148 | 0 | 19,148 | 14,748 | 0 | 14,748 | 4,400 | 0 | 4,400 |
| 99 | 407403 | Amortization of Dissallowed K. F. Plant | (11,216) | 0 | (11,216) | (11,216) | 0 | (11,216) | 0 | 0 | 0 |
| 99 | 407405 | Amortization of Boulder Park Write Off - Idaho | (8,607) | 0 | (8,607) | 0 | 0 | 0 | (8,607) | 0 | (8,607) |
| 99 | 407420 | Amortization of CS2 Levelized Return | 51,125 | 0 | 51,125 | 0 | 0 | 0 | 51,125 | 0 | 51,125 |
| 99 | 407450/407499 | Amortization of BPA Residential Exchange Credit | (927,929) | 0 | (927,929) | (560,223) | 0 | (560,223) | (367,706) | 0 | (367,706) |
| 99 | 407460 | Amortization of Deferred CS2 & COLSTRIP O&M | (261,986) | 0 | (261,986) | 0 | 0 | 0 | (261,986) | 0 | (261,986) |
| 99 | 407462 | Amortization of Deferred LIDAR O&M | (34,943) | 0 | (34,943) | (34,943) | 0 | (34,943) | 0 | 0 | 0 |
| 1 | 407495 | Optional Renew Solar Project Offset | 0 | (701) | (701) | 0 | (451) | (451) | 0 | (250) | (250) |
| 99 | 407496 | Def Palouse Wind & Thornton Sw St | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| E-OTX | | Taxes Other Than FIT--Prod & Trans | 0 | 1,757,134 | 1,757,134 | 0 | 1,130,014 | 1,130,014 | 0 | 627,120 | 627,120 |
| | | TOTAL P/T DEPR/AMRT/NON-FIT TAXES | (536,618) | 4,881,890 | 4,345,272 | 147,933 | 3,139,545 | 3,287,478 | (684,551) | 1,742,345 | 1,057,794 |
| | | TOTAL PRODUCTION & TRANSMISSION EXPEN | (3,557,790) | 54,945,419 | 51,387,629 | (498,320) | 35,335,400 | 34,837,080 | (3,059,470) | 19,610,019 | 16,550,549 |

| | | |
|-------------------------------------|--|-----------------|
| RESULTS OF OPERATIONS | | Report ID: |
| ELECTRIC OPERATING STATEMENT | | E-OPS-1A |
| For Month Ended December 31, 2013 | | |
| Average of Monthly Averages Basis | | |

AVISTA UTILITIES

| Ref/Basis | Account | Description | SYSTEM | | | WASHINGTON | | | IDAHO | | |
|-----------|---------|--------------------------------------------------|-----------|-----------|------------|------------|-----------|-----------|-----------|-----------|-----------|
| | | | Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total |
| | | DISTRIBUTION EXPENSES: | | | | | | | | | |
| | | OPERATION: | | | | | | | | | |
| 3 | 580000 | Supervision & Engineering | 27,315 | 145,756 | 173,071 | 16,502 | 88,085 | 104,587 | 10,813 | 57,671 | 68,484 |
| 3 | 582000 | Station Expense | 66,840 | 8,780 | 75,620 | 42,238 | 5,306 | 47,544 | 24,602 | 3,474 | 28,076 |
| 3 | 583000 | Overhead Line Expense | 101,725 | 46,255 | 147,980 | 70,620 | 27,953 | 98,573 | 31,105 | 18,302 | 49,407 |
| 3 | 584000 | Underground Line Expense | 103,191 | 0 | 103,191 | 64,321 | 0 | 64,321 | 38,870 | 0 | 38,870 |
| 3 | 585000 | Street Light & Signal System Operation Expense | 13,523 | 0 | 13,523 | 1,759 | 0 | 1,759 | 11,764 | 0 | 11,764 |
| 3 | 586000 | Meter Expense | 208,668 | 20,171 | 228,839 | 161,711 | 12,190 | 173,901 | 46,957 | 7,981 | 54,938 |
| 3 | 587000 | Customer Installations Expense | 37,678 | 15,584 | 53,262 | 17,294 | 9,418 | 26,712 | 20,384 | 6,166 | 26,550 |
| 3 | 588000 | Miscellaneous Distribution Expense | 306,504 | 292,143 | 598,647 | 217,100 | 176,551 | 393,651 | 89,404 | 115,592 | 204,996 |
| 3 | 589000 | Rent | 200 | 50,564 | 50,764 | 0 | 30,557 | 30,557 | 200 | 20,007 | 20,207 |
| | | MAINTENANCE: | | | | | | | | | |
| 3 | 590000 | Supervision & Engineering | 10,014 | 130,857 | 140,871 | 7,609 | 79,081 | 86,690 | 2,405 | 51,776 | 54,181 |
| 3 | 591000 | Structures | 12,259 | 0 | 12,259 | 9,083 | 0 | 9,083 | 3,176 | 0 | 3,176 |
| 3 | 592000 | Station Equipment | 64,075 | 37,641 | 101,716 | 39,267 | 22,748 | 62,015 | 24,808 | 14,893 | 39,701 |
| 3 | 593000 | Overhead Lines | 842,774 | 240,000 | 1,082,774 | 425,801 | 145,039 | 570,840 | 416,973 | 94,961 | 511,934 |
| 3 | 594000 | Underground Lines | 79,016 | 0 | 79,016 | 47,517 | 0 | 47,517 | 31,499 | 0 | 31,499 |
| 3 | 595000 | Line Transformers | 22,046 | 24,933 | 46,979 | 16,282 | 15,068 | 31,350 | 5,764 | 9,865 | 15,629 |
| 3 | 596000 | Street Light & Signal System Maintenance Exp | 88,142 | 0 | 88,142 | 63,137 | 0 | 63,137 | 25,005 | 0 | 25,005 |
| 3 | 597000 | Meters | 6,052 | 0 | 6,052 | 3,172 | 0 | 3,172 | 2,880 | 0 | 2,880 |
| 3 | 598000 | Miscellaneous Distribution Expense | 5,823 | 14,465 | 20,288 | 2,728 | 8,742 | 11,470 | 3,095 | 5,723 | 8,818 |
| | | TOTAL DISTRIBUTION OPERATING EXP | 1,995,845 | 1,027,149 | 3,022,994 | 1,206,141 | 620,738 | 1,826,879 | 789,704 | 406,411 | 1,196,115 |
| E-DEPX | | Depreciation Expense-Distribution | 3,086,489 | 0 | 3,086,489 | 1,910,976 | 0 | 1,910,976 | 1,175,513 | 0 | 1,175,513 |
| E-AMTX | | Amortization Expense-Franchises/Misc Intangibles | 2,250 | 0 | 2,250 | 2,250 | 0 | 2,250 | 0 | 0 | 0 |
| E-OTX | | Taxes Other Than FIT--Distribution | 4,533,577 | 0 | 4,533,577 | 4,031,185 | 0 | 4,031,185 | 502,392 | 0 | 502,392 |
| | | TOTAL DISTR DEPR/AMRT/NON-FIT TAXES | 7,622,316 | 0 | 7,622,316 | 5,944,411 | 0 | 5,944,411 | 1,677,905 | 0 | 1,677,905 |
| | | TOTAL DISTRIBUTION EXPENSES | 9,618,161 | 1,027,149 | 10,645,310 | 7,150,552 | 620,738 | 7,771,290 | 2,467,609 | 406,411 | 2,874,020 |

| | | |
|-------------------------------------|--|-----------------|
| RESULTS OF OPERATIONS | | Report ID: |
| ELECTRIC OPERATING STATEMENT | | E-OPS-1A |
| For Month Ended December 31, 2013 | | |
| Average of Monthly Averages Basis | | |

AVISTA UTILITIES

| Ref/Basis | Account | Description | SYSTEM | | | WASHINGTON | | | IDAHO | | |
|-----------------------------------------------|---------|----------------------------------------|------------------|------------------|------------------|------------------|------------------|------------------|----------------|------------------|------------------|
| | | | Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total |
| CUSTOMER ACCOUNTS EXPENSES: | | | | | | | | | | | |
| 2 | 901000 | Supervision | 0 | 38,636 | 38,636 | 0 | 25,359 | 25,359 | 0 | 13,277 | 13,277 |
| 2 | 902000 | Meter Reading Expenses | 224,119 | 11,657 | 235,776 | 199,061 | 7,651 | 206,712 | 25,058 | 4,006 | 29,064 |
| E-903 | 903XXX | Customer Records & Collection Expenses | 137,012 | 613,407 | 750,419 | 87,405 | 402,610 | 490,015 | 49,607 | 210,797 | 260,404 |
| 2 | 904000 | Uncollectible Accounts | 0 | 207,144 | 207,144 | 0 | 135,959 | 135,959 | 0 | 71,185 | 71,185 |
| 2 | 905000 | Misc Customer Accounts | 0 | 41,087 | 41,087 | 0 | 26,967 | 26,967 | 0 | 14,120 | 14,120 |
| TOTAL CUSTOMER ACCOUNTS EXPENSES | | | 361,131 | 911,931 | 1,273,062 | 286,466 | 598,546 | 885,012 | 74,665 | 313,385 | 388,050 |
| CUSTOMER SERVICE & INFO EXPENSES: | | | | | | | | | | | |
| E-908 | 908XXX | Customer Assistance Expenses | 2,507,836 | 27,957 | 2,535,793 | 1,814,585 | 18,350 | 1,832,935 | 693,251 | 9,607 | 702,858 |
| 2 | 909000 | Advertising | 440 | 145,466 | 145,906 | 440 | 95,477 | 95,917 | 0 | 49,989 | 49,989 |
| 2 | 910000 | Misc Customer Service & Info Exp | 0 | 7,270 | 7,270 | 0 | 4,772 | 4,772 | 0 | 2,498 | 2,498 |
| TOTAL CUSTOMER SERVICE & INFO EXP | | | 2,508,276 | 180,693 | 2,688,969 | 1,815,025 | 118,599 | 1,933,624 | 693,251 | 62,094 | 755,345 |
| SALES EXPENSES: | | | | | | | | | | | |
| 2 | 912000 | Demonstrating & Selling Expenses | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | 913000 | Advertising | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | 916000 | Miscellaneous Sales Expenses | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| TOTAL SALES EXPENSES | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| ADMINISTRATIVE & GENERAL EXPENSES: | | | | | | | | | | | |
| 4 | 920000 | Salaries | 49,184 | 2,066,648 | 2,115,832 | 37,084 | 1,398,645 | 1,435,729 | 12,100 | 668,003 | 680,103 |
| 4 | 921000 | Office Supplies & Expenses | 14,138 | 363,222 | 377,360 | 14,138 | 245,818 | 259,956 | 0 | 117,404 | 117,404 |
| 4 | 922000 | Admin Exp Transferred--Credit | 0 | (8,988) | (8,988) | 0 | (6,083) | (6,083) | 0 | (2,905) | (2,905) |
| 4 | 923000 | Outside Services Employed | (197) | 1,180,488 | 1,180,291 | (197) | 798,919 | 798,722 | 0 | 381,569 | 381,569 |
| 4 | 924000 | Property Insurance Premium | 0 | 117,267 | 117,267 | 0 | 79,363 | 79,363 | 0 | 37,904 | 37,904 |
| 4 | 925XXX | Injuries and Damages | 237 | 340,980 | 341,217 | 79 | 230,765 | 230,844 | 158 | 110,215 | 110,373 |
| 4 | 926XXX | Employee Pensions and Benefits | 0 | 135,321 | 135,321 | 0 | 91,581 | 91,581 | 0 | 43,740 | 43,740 |
| 4 | 927000 | Franchise Requirements | 479 | 0 | 479 | 0 | 0 | 0 | 479 | 0 | 479 |
| 1 | 928000 | Regulatory Commission Expenses | 168,796 | 308,697 | 477,493 | 120,300 | 198,523 | 318,823 | 48,496 | 110,174 | 158,670 |
| 4 | 930000 | Miscellaneous General Expenses | 27,932 | 378,741 | 406,673 | 24,570 | 256,321 | 280,891 | 3,362 | 122,420 | 125,782 |
| 4 | 931000 | Rents | 822 | 94,913 | 95,735 | 432 | 64,234 | 64,666 | 390 | 30,679 | 31,069 |
| 4 | 935000 | Maintenance of General Plant | 91,725 | 690,534 | 782,259 | 35,425 | 467,333 | 502,758 | 56,300 | 223,201 | 279,501 |
| TOTAL ADMIN & GEN OPERATING EXP | | | 353,116 | 5,667,823 | 6,020,939 | 231,831 | 3,825,419 | 4,057,250 | 121,285 | 1,842,404 | 1,963,689 |

| | |
|-------------------------------------|-----------------|
| RESULTS OF OPERATIONS | Report ID: |
| ELECTRIC OPERATING STATEMENT | E-OPS-1A |
| For Month Ended December 31, 2013 | |
| Average of Monthly Averages Basis | |

AVISTA UTILITIES

| Ref/Basis | Account | Description | SYSTEM | | | WASHINGTON | | | IDAHO | | |
|-----------|---------|-----------------------------------------------------|-----------|------------|-------------|------------|------------|-------------|---------|------------|-------------|
| | | | Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total |
| E-DEPX | | Depreciation Expense-General | 115,724 | 1,110,539 | 1,226,263 | 86,285 | 751,579 | 837,864 | 29,439 | 358,960 | 388,399 |
| E-AMTX | | Amortization Expense-General Plant - 303000 | 0 | 17,921 | 17,921 | 0 | 12,107 | 12,107 | 0 | 5,814 | 5,814 |
| E-AMTX | | Amortization Expense-Miscellaneous IT Intangible | 47,880 | 623,025 | 670,905 | 46,776 | 421,645 | 468,421 | 1,104 | 201,380 | 202,484 |
| E-AMTX | | Amortization Expense-General Plant - 390200, 396200 | 0 | 2,541 | 2,541 | 0 | 1,720 | 1,720 | 0 | 821 | 821 |
| | | TOTAL A&G DEPR/AMRT/NON-FIT TAXES | 163,604 | 1,754,026 | 1,917,630 | 133,061 | 1,187,051 | 1,320,112 | 30,543 | 566,975 | 597,518 |
| | | TOTAL ADMIN & GENERAL EXPENSES | 516,720 | 7,421,849 | 7,938,569 | 364,892 | 5,012,470 | 5,377,362 | 151,828 | 2,409,379 | 2,561,207 |
| | | TOTAL EXPENSES BEFORE FIT | 9,446,498 | 64,487,041 | 73,933,539 | 9,118,615 | 41,685,753 | 50,804,368 | 327,883 | 22,801,288 | 23,129,171 |
| | | NET OPERATING INCOME (LOSS) BEFORE FIT | | | 17,490,653 | | | 10,674,584 | | | 6,816,069 |
| E-FIT | | FEDERAL INCOME TAX--Normal Accrual | | | (6,403,807) | | | (3,957,505) | | | (2,446,302) |
| E-FIT | | DEFERRED FEDERAL INCOME TAX | | | 9,796,660 | | | 6,138,038 | | | 3,658,622 |
| E-FIT | | AMORTIZED ITC - NOXON | | | (1,358) | | | (873) | | | (485) |
| | | ELECTRIC NET OPERATING INCOME (LOSS) | | | 14,099,158 | | | 8,494,924 | | | 5,604,234 |

ALLOCATION RATIOS:

| | | | | | |
|-------|----|---------------------------------------|----------|---------|---------|
| E-ALL | 1 | Production/Transmission Ratio | 100.000% | 64.310% | 35.690% |
| E-ALL | 2 | Number of Customers | 100.000% | 65.635% | 34.365% |
| E-ALL | 3 | Direct Distribution Operating Expense | 100.000% | 60.433% | 39.567% |
| E-ALL | 4 | Jurisdictional 4-Factor Ratio | 100.000% | 67.677% | 32.323% |
| E-ALL | 99 | Not Allocated | 0.000% | 0.000% | 0.000% |

| | |
|-----------------------------------------------------|-----------------|
| RESULTS OF OPERATIONS | Report ID: |
| ELECTRIC ALLOCATION OF PURCHASED POWER COSTS | E-555-1A |
| For Month Ended December 31, 2013 | |
| Average of Monthly Averages Basis | |

AVISTA UTILITIES

| Ref/Basis | Account | Description | ***** SYSTEM ***** | | | ***** WASHINGTON ***** | | | ***** IDAHO ***** | | |
|-------------------|---------------|-------------------------------|--------------------|------------|------------|------------------------|------------|------------|-------------------|-----------|-----------|
| | | | Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total |
| 1 | 555000/555100 | Purchased Power | 0 | 14,975,744 | 14,975,744 | 0 | 9,630,901 | 9,630,901 | 0 | 5,344,843 | 5,344,843 |
| 1 | 555312 | Purchased Power - Lancaster | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 | 555313 | Energy Deviations - Lancaster | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 99 | 555380 | Clearwater Purchases - Idaho | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 | 555550 | Non Monetary - Exchange Power | 0 | (141,764) | (141,764) | 0 | (91,168) | (91,168) | 0 | (50,596) | (50,596) |
| 1 | 555690 | Generation Other - Lancaster | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 | 555700 | Bookout Purchases | 0 | 930,878 | 930,878 | 0 | 598,648 | 598,648 | 0 | 332,230 | 332,230 |
| 1 | 555710 | Intercompany Purchase | 0 | 70,569 | 70,569 | 0 | 45,383 | 45,383 | 0 | 25,186 | 25,186 |
| TOTAL ACCOUNT 555 | | | 0 | 15,835,427 | 15,835,427 | 0 | 10,183,764 | 10,183,764 | 0 | 5,651,663 | 5,651,663 |

ALLOCATION RATIOS:

| | | | | | |
|-------|----|-------------------------------|----------|---------|---------|
| E-ALL | 1 | Production/Transmission Ratio | 100.000% | 64.310% | 35.690% |
| E-ALL | 99 | Not Allocated | 0.000% | 0.000% | 0.000% |

| | |
|-----------------------------------------------------------|-----------------|
| RESULTS OF OPERATIONS | Report ID: |
| ELECTRIC ALLOCATION OF OTHER POWER SUPPLY EXPENSES | E-567-1A |
| For Month Ended December 31, 2013 | |
| Average of Monthly Averages Basis | |

AVISTA UTILITIES

| Ref/Basis | Account | Description | SYSTEM | | | WASHINGTON | | | IDAHO | | |
|-------------------|---------|--------------------------------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | | | Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total |
| 1 | 557000 | Other Expenses | 0 | 544,047 | 544,047 | 0 | 349,877 | 349,877 | 0 | 194,170 | 194,170 |
| 1 | 557010 | Other Power Supply Expense - Financial | 0 | 2,471,375 | 2,471,375 | 0 | 1,589,341 | 1,589,341 | 0 | 882,034 | 882,034 |
| 1 | 557150 | Fuel - Economic Dispatch | 0 | (3,878,814) | (3,878,814) | 0 | (2,494,465) | (2,494,465) | 0 | (1,384,349) | (1,384,349) |
| 1 | 557160 | Power Supply Expense - Miscellaneous | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 99 | 557161 | Unbilled Add-Ons | (29,767) | 0 | (29,767) | (11,907) | 0 | (11,907) | (17,860) | 0 | (17,860) |
| 1 | 557170 | Broker Fees - Power | 0 | 52,356 | 52,356 | 0 | 33,670 | 33,670 | 0 | 18,686 | 18,686 |
| 1 | 557171 | REC Broker Fees | 3,964 | 1,710 | 5,674 | 3,964 | 1,100 | 5,064 | 0 | 610 | 610 |
| 1 | 557200 | Nez Perce | 68,227 | 0 | 68,227 | 41,460 | 0 | 41,460 | 26,767 | 0 | 26,767 |
| 99 | 557280 | Washington ERM Deferred | (1,292,633) | 0 | (1,292,633) | (1,292,633) | 0 | (1,292,633) | 0 | 0 | 0 |
| 99 | 557270 | Other Power Supply Expense - Other Exp | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 99 | 557290 | Washington ERM Amortization | (413,344) | 0 | (413,344) | (413,344) | 0 | (413,344) | 0 | 0 | 0 |
| 1 | 557312 | Lancaster Power Supply Expense Deferred | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 | 557322 | RECs Power Supply Expense Deferred | 293,266 | 0 | 293,266 | 293,266 | 0 | 293,266 | 0 | 0 | 0 |
| 99 | 557331 | Reardan Wind Costs | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 99 | 557380 | Idaho PCA Deferred | (2,324,480) | 0 | (2,324,480) | 0 | 0 | 0 | (2,324,480) | 0 | (2,324,480) |
| 99 | 557390 | Idaho PCA Amortization | (453,714) | 0 | (453,714) | 0 | 0 | 0 | (453,714) | 0 | (453,714) |
| 1 | 557395 | Optional Renewable Power Expense Offset | 0 | (10,423) | (10,423) | 0 | (6,703) | (6,703) | 0 | (3,720) | (3,720) |
| 1 | 557610 | Other Expenses - Exposure | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 | 557700 | Turbine Gas Bookout Expense | 0 | 115,012 | 115,012 | 0 | 73,964 | 73,964 | 0 | 41,048 | 41,048 |
| 1 | 557711 | Turbine Gas Bookout Offset | 0 | (115,012) | (115,012) | 0 | (73,964) | (73,964) | 0 | (41,048) | (41,048) |
| 1 | 557730 | Other Power Exp - Intracompany Thermal Gas | 0 | 8,984,506 | 8,984,506 | 0 | 5,777,936 | 5,777,936 | 0 | 3,206,570 | 3,206,570 |
| TOTAL ACCOUNT 557 | | | (4,148,481) | 8,164,757 | 4,016,276 | (1,379,194) | 5,250,756 | 3,871,562 | (2,769,287) | 2,914,001 | 144,714 |

ALLOCATION RATIOS:

| | | | | | |
|-------|----|-------------------------------|----------|---------|---------|
| E-ALL | 1 | Production/Transmission Ratio | 100.000% | 64.310% | 35.690% |
| E-ALL | 99 | Not Allocated | 0.000% | 0.000% | 0.000% |

| | |
|-----------------------------------------------------|------------|
| RESULTS OF OPERATIONS | Report ID: |
| ELECTRIC ALLOCATION OF CUSTOMER ACCOUNTING EXPENSES | E-903-1A |
| For Month Ended December 31, 2013 | |
| Average of Monthly Averages Basis | |

AVISTA UTILITIES

| Ref/Basis | Account | Description | ***** SYSTEM ***** | | | ***** WASHINGTON ***** | | | ***** IDAHO ***** | | |
|-------------------|---------|----------------------------------|--------------------|-----------|---------|------------------------|-----------|---------|-------------------|-----------|---------|
| | | | Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total |
| 2 | 903000 | Customer Records and Collections | 137,012 | 613,407 | 750,419 | 87,405 | 402,610 | 490,015 | 49,607 | 210,797 | 260,404 |
| 12 | 903920 | A/R Sold - Program Fees | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | 903930 | A/R Sold - Maturity Yield Fee | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| TOTAL ACCOUNT 903 | | | 137,012 | 613,407 | 750,419 | 87,405 | 402,610 | 490,015 | 49,607 | 210,797 | 260,404 |

ALLOCATION RATIOS:

| | | | | | |
|-------|----|----------------------------------|----------|---------|---------|
| E-ALL | 2 | Number of Customers | 100.000% | 65.635% | 34.365% |
| E-ALL | 12 | Net Electric Plant (before DFIT) | 100.000% | 64.856% | 35.144% |

| | |
|-----------------------------------------------------|------------|
| RESULTS OF OPERATIONS | Report ID: |
| ELECTRIC ALLOCATION OF CUSTOMER ASSISTANCE EXPENSES | E-908-1A |
| For Month Ended December 31, 2013 | |
| Average of Monthly Averages Basis | |

AVISTA UTILITIES

| Ref/Basis | Account | Description | ***** SYSTEM ***** | | | ***** WASHINGTON ***** | | | ***** IDAHO ***** | | |
|-----------|---------|---------------------------------------------|--------------------|-----------|-----------|------------------------|-----------|-----------|-------------------|-----------|---------|
| | | | Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total |
| 2 | 908000 | Customer Assistance Expense | 29,527 | 27,957 | 57,484 | 23,283 | 18,350 | 41,633 | 6,244 | 9,607 | 15,851 |
| 99 | 908600 | Public Purpose Tariff Rider Expense Offset | 2,395,915 | 0 | 2,395,915 | 1,741,263 | 0 | 1,741,263 | 654,652 | 0 | 654,652 |
| 99 | 908610 | Limited Income Tax Refund Program | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 99 | 908690 | Unbilled Public Purpose Tariff Amortization | 82,394 | 0 | 82,394 | 50,039 | 0 | 50,039 | 32,355 | 0 | 32,355 |
| 99 | 908990 | DSM Amortization | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | TOTAL ACCOUNT 908 | 2,507,836 | 27,957 | 2,535,793 | 1,814,585 | 18,350 | 1,832,935 | 693,251 | 9,607 | 702,858 |

ALLOCATION RATIOS:

| | | | | | |
|-------|----|---------------------|----------|---------|---------|
| E-ALL | 2 | Number of Customers | 100.000% | 65.635% | 34.365% |
| E-ALL | 99 | Not Allocated | 0.000% | 0.000% | 0.000% |

| | |
|------------------------------------------------------------------------|-------------------------------|
| RESULTS OF OPERATIONS | Report ID: E-INT-1A |
| ELECTRIC INTEREST DEDUCTION FOR FIT | |
| For Month Ended December 31, 2013 Average of Monthly Averages Basis | |

AVISTA UTILITIES

| Ref/Basis | Description | System | Washington | Idaho |
|-----------|----------------------------------------|---------------|---------------|-------------|
| | Debt | | | |
| 1 | Capital Structure - Debt Ratio | | 53.73% | 53.73% |
| 2 | Cost of Debt | | 5.564% | 5.632% |
| | Total Weighted Cost | | 2.990% | 3.026% |
| E-APL | Net Rate Base | 1,908,664,932 | 1,244,240,739 | 664,424,193 |
| | Interest Deduction for FIT Calculation | 57,308,274 | 37,202,798 | 20,105,476 |
| 1 | AMA Actual Debt Ratio | | | |
| 2 | AMA Actual Debt Cost | | | |

| RESULTS OF OPERATIONS | | AVISTA UTILITIES | | |
|-----------------------------------|------------------------------------------------|------------------------|--------------|--------------|
| ELECTRIC FEDERAL INCOME TAXES | | Report ID: E-FIT-1A | | |
| For Month Ended December 31, 2013 | | | | |
| Average of Monthly Averages Basis | | | | |
| Ref/Basis | Description | System | Washington | Idaho |
| | Calculation of Taxable Operating Income: | | | |
| E-OPS | Operating Revenue | 91,424,192 | 61,478,952 | 29,945,240 |
| E-OPS | Less: Operating & Maintenance Expense | 60,048,321 | 40,252,367 | 19,795,954 |
| E-OPS | Less: Book Deprec/Amort and Reg Amortizations | 7,594,507 | 5,390,802 | 2,203,705 |
| E-OTX | Less: Taxes Other than FIT | 6,290,711 | 5,161,199 | 1,129,512 |
| | Net Operating Income Before FIT | 17,490,653 | 10,674,584 | 6,816,069 |
| E-INT | Less: Monthly Interest Expense | 4,775,689 | 3,100,233 | 1,675,456 |
| E-OPS | Less: Colstrip 3 AFUDC Reallocation Adj | 0 | (12,019) | 12,019 |
| E-SCM | Plus: Schedule M Adjustments | (30,986,295) | (18,877,282) | (12,109,013) |
| | Taxable Net Operating Income | (18,271,331) | (11,290,912) | (6,980,419) |
| | Tax Rate | 35.00% | 35.00% | 35.00% |
| | Total Federal Income Tax | (6,394,966) | (3,951,819) | (2,443,147) |
| 1 | Production Tax Credit | (8,841) | (5,686) | (3,155) |
| 1 | Investment Tax Credit - Noxon * | 0 | 0 | 0 |
| | Total Net Federal Income Tax | (6,403,807) | (3,957,505) | (2,446,302) |
| E-DTE | Deferred FIT | 9,796,660 | 6,138,038 | 3,658,622 |
| 1 | 411400 Amortized Investment Tax Credit - Noxon | (1,358) | (873) | (485) |
| | Total Net FIT/Deferred FIT | 3,391,495 | 2,179,660 | 1,211,835 |

ALLOCATION RATIOS:

| | | | | | |
|-------|----|-------------------------------|----------|---------|---------|
| E-ALL | 1 | Production/Transmission Ratio | 100.000% | 64.310% | 35.690% |
| E-ALL | 99 | Not Allocated | 0.000% | 0.000% | 0.000% |

* Deferred taxes are in Deferred FIT balance

| | |
|-----------------------------------|-----------------|
| RESULTS OF OPERATIONS | Report ID: |
| ELECTRIC SCHEDULE M ITEMS | E-SCM-1A |
| For Month Ended December 31, 2013 | |
| Average of Monthly Averages Basis | |

AVISTA UTILITIES

| Ref/Basis | Description | SYSTEM | | | WASHINGTON | | | IDAHO | | |
|-----------|--------------------------------------------------------|-------------|--------------|--------------|-------------|--------------|--------------|-------------|--------------|--------------|
| | | Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total |
| | 997000 Book Depreciation & Amortization | 3,252,342 | 4,786,415 | 8,038,757 | 2,046,287 | 3,137,180 | 5,183,467 | 1,206,055 | 1,649,235 | 2,855,290 |
| 12 | 997001 Contributions In Aid of Construction | 0 | (1,057,554) | (1,057,554) | 0 | (685,887) | (685,887) | 0 | (371,667) | (371,667) |
| 2 | 997002 Injuries and Damages | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | 997003 Salvage | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 99 | 997004 Boulder Park Write Off | (8,607) | 0 | (8,607) | 0 | 0 | 0 | (8,607) | 0 | (8,607) |
| 4 | 997005 FAS106 Current Retiree Medical Accrual | 0 | 344,541 | 344,541 | 0 | 233,175 | 233,175 | 0 | 111,366 | 111,366 |
| 99 | 997007 Idaho PCA | (2,778,194) | 0 | (2,778,194) | 0 | 0 | 0 | (2,778,194) | 0 | (2,778,194) |
| 4 | 997008 Idaho DSM Book Amortization | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 | 997009 Rathdrum Turbine Lease | 0 | (2,819) | (2,819) | 0 | (1,813) | (1,813) | 0 | (1,006) | (1,006) |
| 4 | 997015 Airplane Lease Payments | 0 | 34,522 | 34,522 | 0 | 23,363 | 23,363 | 0 | 11,159 | 11,159 |
| 12 | 997016 Redemption Expense Amortization | 0 | 130,653 | 130,653 | 0 | 84,736 | 84,736 | 0 | 45,917 | 45,917 |
| 99 | 997017 Amort - Invest in Exch Pwr (405.92,.93,.95,.98) | 204,169 | 0 | 204,169 | 204,169 | 0 | 204,169 | 0 | 0 | 0 |
| 4 | 997018 DSM Tariff Rider | (812,741) | (136) | (812,877) | (639,603) | (92) | (639,695) | (173,138) | (44) | (173,182) |
| 99 | 997019 CSS Temporary Service Fees | (106,853) | 0 | (106,853) | (17,588) | 0 | (17,588) | (89,265) | 0 | (89,265) |
| 4 | 997020 FAS87 Current Pension Accrual | 0 | 1,046,925 | 1,046,925 | 0 | 708,527 | 708,527 | 0 | 338,398 | 338,398 |
| 99 | 997021 Wartsilla Generators Amortization | 28,149 | 0 | 28,149 | 12,761 | 0 | 12,761 | 15,388 | 0 | 15,388 |
| 99 | 997024 Kettle Falls Disallowance | (11,216) | 0 | (11,216) | (11,216) | 0 | (11,216) | 0 | 0 | 0 |
| 2 | 997027 Uncollectibles | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 99 | 997028 RTO Funding Amortization | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | 997029 FAS106 Post Retirement Benefits | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | 997032 Interest Rate Swaps | 0 | 47,898 | 47,898 | 0 | 31,065 | 31,065 | 0 | 16,833 | 16,833 |
| 4 | 997033 BPA Residential Exchange | (338,448) | 0 | (338,448) | (164,179) | 0 | (164,179) | (174,269) | 0 | (174,269) |
| 99 | 997034 Montana Hydro Settlement | 86,443 | 0 | 86,443 | 56,386 | 0 | 56,386 | 30,057 | 0 | 30,057 |
| 1 | 997041 Rathdrum Turbine Lease, Tax | 0 | (30,640) | (30,640) | 0 | (19,705) | (19,705) | 0 | (10,935) | (10,935) |
| 99 | 997043 Washington Deferred Power Costs | (1,635,893) | 0 | (1,635,893) | (1,635,893) | 0 | (1,635,893) | 0 | 0 | 0 |
| 1 | 997044 Non-Monetary Power Costs | 0 | (141,764) | (141,764) | 0 | (91,168) | (91,168) | 0 | (50,596) | (50,596) |
| 1 | 997045 Section 199 Manufacturing Deduction | 0 | (470,833) | (470,833) | 0 | (302,793) | (302,793) | 0 | (168,040) | (168,040) |
| 99 | 997046 Nez Perce Settlement | 24,933 | 0 | 24,933 | (1,834) | 0 | (1,834) | 26,767 | 0 | 26,767 |
| 99 | 997047 Clark Fork Preventive Maint. Exp (PME's) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | 997048 AFUDC | 0 | 13,773 | 13,773 | 0 | 8,933 | 8,933 | 0 | 4,840 | 4,840 |
| 11 | 997049 Tax Depreciation | 0 | (37,409,533) | (37,409,533) | 0 | (23,917,411) | (23,917,411) | 0 | (13,492,122) | (13,492,122) |
| 99 | 997050 CS2 Levelized Return | 51,125 | 0 | 51,125 | 0 | 0 | 0 | 51,125 | 0 | 51,125 |
| 99 | 997051 Wind Generation AFUDC - ID | 72,234 | 0 | 72,234 | 0 | 0 | 0 | 72,234 | 0 | 72,234 |
| 1 | 997052 Noxon Spill | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | 997053 Renewable Energy Cert Fees | 0 | 3,964 | 3,964 | 0 | 2,683 | 2,683 | 0 | 1,281 | 1,281 |
| 99 | 997054 Spokane River Relicensing | 6,561 | 0 | 6,561 | 6,078 | 0 | 6,078 | 483 | 0 | 483 |
| 99 | 997058 Colstrip Settlement | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | |
|-----------------------------------|-----------------|
| RESULTS OF OPERATIONS | Report ID: |
| ELECTRIC SCHEDULE M ITEMS | E-SCM-1A |
| For Month Ended December 31, 2013 | |
| Average of Monthly Averages Basis | |

AVISTA UTILITIES

| Ref/Basis | Description | SYSTEM | | | WASHINGTON | | | IDAHO | | | |
|------------------------------|-------------|-----------------------------------------|-----------|--------------|--------------|-----------|--------------|--------------|-----------|--------------|--------------|
| | | Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total | |
| 99 | 997059 | Spokane River Relicensing PME | 6,110 | 0 | 6,110 | 3,860 | 0 | 3,860 | 2,250 | 0 | 2,250 |
| 1 | 997061 | CDA Fund Settlement | (366,667) | 0 | (366,667) | 0 | 0 | 0 | (366,667) | 0 | (366,667) |
| 4 | 997062 | Gain on Sale of Office Bldg | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 | 997063 | CDA Lake Settlement | 15,258 | 73,674 | 88,932 | 12,677 | 47,380 | 60,057 | 2,581 | 26,294 | 28,875 |
| 99 | 997064 | Chicago Climate Exchange | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 99 | 997065 | Amortization - Unbilled Revenue Add-Ins | (34,724) | 0 | (34,724) | (5,472) | 0 | (5,472) | (29,252) | 0 | (29,252) |
| 1 | 997067 | CDA IPA Fund | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 | 997068 | Noxon | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 | 997069 | Lancaster Deferral | 113,333 | 0 | 113,333 | 113,333 | 0 | 113,333 | 0 | 0 | 0 |
| 1 | 997072 | CDA Fund Settlement-Prepayment | 0 | 166,667 | 166,667 | 0 | 107,184 | 107,184 | 0 | 59,483 | 59,483 |
| 99 | 997073 | DSIT Amortization - ID | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | 997080 | Book Transportation Depreciation | 0 | 724,852 | 724,852 | 0 | 463,427 | 463,427 | 0 | 261,425 | 261,425 |
| 4 | 997081 | Deferred Compensation | 0 | 153,794 | 153,794 | 0 | 104,083 | 104,083 | 0 | 49,711 | 49,711 |
| 4 | 997082 | Meal Disallowances | 0 | 32,371 | 32,371 | 0 | 21,908 | 21,908 | 0 | 10,463 | 10,463 |
| 4 | 997083 | Paid Time Off | 0 | 145,909 | 145,909 | 0 | 98,747 | 98,747 | 0 | 47,162 | 47,162 |
| 2 | 997084 | Customer Uncollectibles | 0 | (67,341) | (67,341) | 0 | (44,199) | (44,199) | 0 | (23,142) | (23,142) |
| 99 | 997088 | Deferred O&M Colstrip & CS2 | (115,947) | 0 | (115,947) | 81,141 | 0 | 81,141 | (197,088) | 0 | (197,088) |
| 99 | 997089 | CNC Transmission | 21,053 | 0 | 21,053 | 13,718 | 0 | 13,718 | 7,335 | 0 | 7,335 |
| 99 | 997091 | LIDAR O&M Reg Def DFIT | 25,577 | 0 | 25,577 | 25,577 | 0 | 25,577 | 0 | 0 | 0 |
| 99 | 997092 | Smart Grid | 713,732 | 0 | 713,732 | 713,732 | 0 | 713,732 | 0 | 0 | 0 |
| 99 | 997093 | EWEB Renewable Energy Credits | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 99 | 997094 | Palouse Wind & Thornton | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 99 | 997095 | WA REC Deferral | 297,707 | 0 | 297,707 | 297,707 | 0 | 297,707 | 0 | 0 | 0 |
| 1 | 997096 | CDA Settlement Costs | 0 | 2,727 | 2,727 | 0 | 1,754 | 1,754 | 0 | 973 | 973 |
| 99 | 997097 | BPA Parallel Capacity | (271,633) | 0 | (271,633) | 0 | 0 | 0 | (271,633) | 0 | (271,633) |
| 99 | 997098 | Provision for Rate Refund | 2,047,837 | 0 | 2,047,837 | 0 | 0 | 0 | 2,047,837 | 0 | 2,047,837 |
| TOTAL SCHEDULE M ADJUSTMENTS | | | 485,640 | (31,471,935) | (30,986,295) | 1,111,641 | (19,988,923) | (18,877,282) | (626,001) | (11,483,012) | (12,109,013) |

ALLOCATION RATIOS:

| | | | | | |
|-------|----|----------------------------------|----------|---------|---------|
| E-ALL | 1 | Production/Transmission Ratio | 100.000% | 64.310% | 35.690% |
| E-ALL | 2 | Number of Customers | 100.000% | 65.635% | 34.365% |
| E-ALL | 4 | Jurisdictional 4-Factor Ratio | 100.000% | 67.677% | 32.323% |
| E-ALL | 11 | Book Depreciation | 100.000% | 63.934% | 36.066% |
| E-ALL | 12 | Net Electric Plant (before DFIT) | 100.000% | 64.856% | 35.144% |
| E-ALL | 99 | Not Allocated | 0.000% | 0.000% | 0.000% |

| | |
|------------------------------------------------------------------------|-------------------------------|
| RESULTS OF OPERATIONS | Report ID: E-DTE-1A |
| ELECTRIC DEFERRED INCOME TAX EXPENSES | |
| For Month Ended December 31, 2013 Average of Monthly Averages Basis | |

AVISTA UTILITIES

***** SYSTEM *****: ***** WASHINGTON ***** ***** IDAHO *****

| Ref/Basis | Acct No | Description | Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total |
|-------------------------------------------|---------|--------------------------------------------------|-----------|-----------|------------|-----------|-----------|-----------|----------|-----------|-----------|
| 14 | 410100 | Deferred Federal Income Tax Expense - Allocated | 0 | 8,794,219 | 8,794,219 | 0 | 5,585,472 | 5,585,472 | 0 | 3,208,747 | 3,208,747 |
| 99 | 410100 | Deferred Federal Income Tax Expense - Washington | 770,890 | 0 | 770,890 | 770,890 | 0 | 770,890 | 0 | 0 | 0 |
| 99 | 410100 | Deferred Federal Income Tax Expense - Idaho | 533,008 | 0 | 533,008 | 0 | 0 | 0 | 533,008 | 0 | 533,008 |
| | 410100 | Total | 1,303,898 | 8,794,219 | 10,098,117 | 770,890 | 5,585,472 | 6,356,362 | 533,008 | 3,208,747 | 3,741,755 |
| 14 | 411100 | Deferred Federal Income Tax Expense - Allocated | 0 | (87,305) | (87,305) | 0 | (55,450) | (55,450) | 0 | (31,855) | (31,855) |
| 99 | 411100 | Deferred Federal Income Tax Expense - Washington | (162,874) | 0 | (162,874) | (162,874) | 0 | (162,874) | 0 | 0 | 0 |
| 99 | 411100 | Deferred Federal Income Tax Expense - Idaho | (51,278) | 0 | (51,278) | 0 | 0 | 0 | (51,278) | 0 | (51,278) |
| | 411100 | Total | (214,152) | (87,305) | (301,457) | (162,874) | (55,450) | (218,324) | (51,278) | (31,855) | (83,133) |
| Total Deferred Federal Income Tax Expense | | | 1,089,746 | 8,706,914 | 9,796,660 | 608,016 | 5,530,022 | 6,138,038 | 481,730 | 3,176,892 | 3,658,622 |

| | | | | | |
|-------|----|----------------------------|----------|---------|---------|
| E-ALL | 14 | Net Allocated Schedule M's | 100.000% | 63.513% | 36.487% |
| E-ALL | 99 | Not Allocated | 0.000% | 0.000% | 0.000% |

| | |
|--------------------------------------|-----------------|
| RESULTS OF OPERATIONS | Report ID: |
| ELECTRIC TAXES OTHER THAN FIT | E-OTX-1A |
| For Month Ended December 31, 2013 | |
| Average of Monthly Averages Basis | |

AVISTA UTILITIES

| Ref/Basis | Account | Description | ***** SYSTEM ***** | | | ***** WASHINGTON ***** | | | ***** IDAHO ***** | | |
|---------------------------------|---------|-------------------------------------------|--------------------|-----------|-----------|------------------------|-----------|-----------|-------------------|-----------|-----------|
| | | | Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total |
| PRODUCTION & TRANSMISSION | | | | | | | | | | | |
| 1 | 408130 | State Excise Tax | 0 | 22,045 | 22,045 | 0 | 14,177 | 14,177 | 0 | 7,868 | 7,868 |
| 1 | 408140 | State Kwh Generation Tax | 0 | 74,532 | 74,532 | 0 | 47,932 | 47,932 | 0 | 26,600 | 26,600 |
| 1 | 408150 | R&P Property Tax--Production | 0 | 1,241,802 | 1,241,802 | 0 | 798,603 | 798,603 | 0 | 443,199 | 443,199 |
| 1 | 408180 | R&P Property Tax--Transmission | 0 | 453,831 | 453,831 | 0 | 291,859 | 291,859 | 0 | 161,972 | 161,972 |
| 1 | 409100 | State Income Tax--Montana & Oregon | 0 | (35,076) | (35,076) | 0 | (22,557) | (22,557) | 0 | (12,519) | (12,519) |
| TOTAL PRODUCTION & TRANSMISSION | | | 0 | 1,757,134 | 1,757,134 | 0 | 1,130,014 | 1,130,014 | 0 | 627,120 | 627,120 |
| DISTRIBUTION | | | | | | | | | | | |
| 99 | 408110 | State Excise Tax | 1,868,903 | 0 | 1,868,903 | 1,868,903 | 0 | 1,868,903 | 0 | 0 | 0 |
| 99 | 408120 | Municipal Occupation & License Tax | 2,004,493 | 0 | 2,004,493 | 1,680,239 | 0 | 1,680,239 | 324,254 | 0 | 324,254 |
| 99 | 408160 | Miscellaneous State or Local Tax--WA & ID | 53 | 0 | 53 | 0 | 0 | 0 | 53 | 0 | 53 |
| 99 | 408170 | R&P Property Tax--Distribution | 793,135 | 0 | 793,135 | 482,043 | 0 | 482,043 | 311,092 | 0 | 311,092 |
| 99 | 409100 | State Income Tax--Idaho | (133,007) | 0 | (133,007) | 0 | 0 | 0 | (133,007) | 0 | (133,007) |
| TOTAL DISTRIBUTION | | | 4,533,577 | 0 | 4,533,577 | 4,031,185 | 0 | 4,031,185 | 502,392 | 0 | 502,392 |
| TOTAL TAXES OTHER THAN FIT | | | 4,533,577 | 1,757,134 | 6,290,711 | 4,031,185 | 1,130,014 | 5,161,199 | 502,392 | 627,120 | 1,129,512 |

ALLOCATION RATIOS:

| | | | | | |
|-------|----|-------------------------------|----------|---------|---------|
| E-ALL | 1 | Production/Transmission Ratio | 100.000% | 64.310% | 35.690% |
| E-ALL | 4 | Jurisdictional 4-Factor Ratio | 100.000% | 67.677% | 32.323% |
| E-ALL | 99 | Not Allocated | 0.000% | 0.000% | 0.000% |

RESULTS OF OPERATIONS

ELECTRIC UTILITY PLANT

For Month Ended December 31, 2013

Average of Monthly Averages Basis

Report ID:

E-PLT-1A

AVISTA UTILITIES

| | | | *****SYSTEM***** | | | *****WASHINGTON***** | | | *****IDAHO***** | | |
|----------------------------------|---------|--------------------------------------------------|------------------|---------------|---------------|----------------------|-------------|-------------|-----------------|-------------|-------------|
| Ref/Basis | Account | Description | Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total |
| PLANT IN SERVICE | | | | | | | | | | | |
| INTANGIBLE PLANT: | | | | | | | | | | | |
| 1 | 182324 | CDA Lake CDR Fund - Allocated | 0 | 9,158,333 | 9,158,333 | 0 | 5,889,724 | 5,889,724 | 0 | 3,268,609 | 3,268,609 |
| 1 | 182325 | CDA Lake IPA Fund | 0 | 2,000,000 | 2,000,000 | 0 | 1,286,200 | 1,286,200 | 0 | 713,800 | 713,800 |
| 1 | 182333 | CDA Settlement Costs | 0 | 1,311,504 | 1,311,504 | 0 | 843,428 | 843,428 | 0 | 468,076 | 468,076 |
| 1 | 182381 | CDA Settlement Past Storage | 0 | 35,437,099 | 35,437,099 | 0 | 22,789,598 | 22,789,598 | 0 | 12,647,501 | 12,647,501 |
| 1 | 302000 | Franchises & Consents | 602,704 | 44,049,218 | 44,651,922 | 602,704 | 28,328,052 | 28,930,756 | 0 | 15,721,166 | 15,721,166 |
| 1,4 | 303000 | Misc Intangible Plant- (C-IPL) | 153,179 | 5,212,571 | 5,365,750 | 153,179 | 3,456,930 | 3,610,109 | 0 | 1,755,641 | 1,755,641 |
| 4 | 303100 | Misc Intangible Plant-Mainframe Software (C-IPL) | 2,876,573 | 40,332,785 | 43,209,358 | 2,810,548 | 27,296,019 | 30,106,567 | 66,025 | 13,036,766 | 13,102,791 |
| 4 | 303110 | Misc Intangible Plant-PC Software (C-IPL) | 0 | 3,162,857 | 3,162,857 | 0 | 2,140,527 | 2,140,527 | 0 | 1,022,330 | 1,022,330 |
| TOTAL INTANGIBLE PLANT | | | 3,632,456 | 140,664,367 | 144,296,823 | 3,566,431 | 92,030,478 | 95,596,909 | 66,025 | 48,633,889 | 48,699,914 |
| STEAM PRODUCTION PLANT: | | | | | | | | | | | |
| 1 | 310XXX | Land & Land Rights | 0 | 3,489,809 | 3,489,809 | 0 | 2,244,296 | 2,244,296 | 0 | 1,245,513 | 1,245,513 |
| 1 | 311XXX | Structures & Improvements | 0 | 127,443,040 | 127,443,040 | 0 | 81,958,619 | 81,958,619 | 0 | 45,484,421 | 45,484,421 |
| 1 | 312000 | Boiler Plant | 0 | 173,768,072 | 173,768,072 | 0 | 111,750,247 | 111,750,247 | 0 | 62,017,825 | 62,017,825 |
| 1 | 313000 | Generators | 0 | 6,770 | 6,770 | 0 | 4,354 | 4,354 | 0 | 2,416 | 2,416 |
| 1 | 314000 | Turbogenerator Units | 0 | 53,224,197 | 53,224,197 | 0 | 34,228,481 | 34,228,481 | 0 | 18,995,716 | 18,995,716 |
| 1 | 315000 | Accessory Electric Equipment | 0 | 26,565,223 | 26,565,223 | 0 | 17,084,095 | 17,084,095 | 0 | 9,481,128 | 9,481,128 |
| 1 | 316000 | Miscellaneous Power Plant Equipment | 0 | 16,343,242 | 16,343,242 | 0 | 10,510,339 | 10,510,339 | 0 | 5,832,903 | 5,832,903 |
| TOTAL STEAM PRODUCTION PLANT | | | 0 | 400,840,353 | 400,840,353 | 0 | 257,780,431 | 257,780,431 | 0 | 143,059,922 | 143,059,922 |
| HYDRAULIC PRODUCTION PLANT: | | | | | | | | | | | |
| 1 | 330XXX | Land & Land Rights | 0 | 58,280,858 | 58,280,858 | 0 | 37,480,420 | 37,480,420 | 0 | 20,800,438 | 20,800,438 |
| 1 | 331XXX | Structures & Improvements | 0 | 46,053,690 | 46,053,690 | 0 | 29,617,128 | 29,617,128 | 0 | 16,436,562 | 16,436,562 |
| 1 | 332XXX | Reservoirs, Dams, & Waterways | 0 | 131,360,689 | 131,360,689 | 0 | 84,478,059 | 84,478,059 | 0 | 46,882,630 | 46,882,630 |
| 1 | 333000 | Waterwheels, Turbines, & Generators | 0 | 162,974,758 | 162,974,758 | 0 | 104,809,067 | 104,809,067 | 0 | 58,165,691 | 58,165,691 |
| 1 | 334000 | Accessory Electric Equipment | 0 | 37,208,496 | 37,208,496 | 0 | 23,928,784 | 23,928,784 | 0 | 13,279,712 | 13,279,712 |
| 1 | 335XXX | Miscellaneous Power Plant Equipment | 0 | 8,674,620 | 8,674,620 | 0 | 5,578,648 | 5,578,648 | 0 | 3,095,972 | 3,095,972 |
| 1 | 336000 | Roads, Railroads, & Bridges | 0 | 2,180,897 | 2,180,897 | 0 | 1,402,535 | 1,402,535 | 0 | 778,362 | 778,362 |
| TOTAL HYDRAULIC PRODUCTION PLANT | | | 0 | 446,734,008 | 446,734,008 | 0 | 287,294,641 | 287,294,641 | 0 | 159,439,367 | 159,439,367 |
| OTHER PRODUCTION PLANT: | | | | | | | | | | | |
| 1 | 340200 | Land & Land Rights | 0 | 905,167 | 905,167 | 0 | 582,113 | 582,113 | 0 | 323,054 | 323,054 |
| 1 | 341000 | Structures & Improvements | 0 | 16,766,139 | 16,766,139 | 0 | 10,782,304 | 10,782,304 | 0 | 5,983,835 | 5,983,835 |
| 1 | 342000 | Fuel Holders, Producers, & Accessories | 0 | 21,172,813 | 21,172,813 | 0 | 13,616,236 | 13,616,236 | 0 | 7,556,577 | 7,556,577 |
| 1 | 343000 | Prime Movers | 0 | 23,909,470 | 23,909,470 | 0 | 15,376,180 | 15,376,180 | 0 | 8,533,290 | 8,533,290 |
| 1 | 344000 | Generators | 0 | 207,625,218 | 207,625,218 | 0 | 133,523,778 | 133,523,778 | 0 | 74,101,440 | 74,101,440 |
| 1 | 344010 | Generators - Solar | 0 | 149,670 | 149,670 | 0 | 96,253 | 96,253 | 0 | 53,417 | 53,417 |
| 1 | 345000 | Accessory Electric Equipment | 0 | 20,194,045 | 20,194,045 | 0 | 12,986,790 | 12,986,790 | 0 | 7,207,255 | 7,207,255 |
| 1 | 345010 | Accessory Electric Equipment - Solar | 0 | 33,209 | 33,209 | 0 | 21,357 | 21,357 | 0 | 11,852 | 11,852 |
| 1 | 346000 | Miscellaneous Power Plant Equipment | 0 | 1,493,864 | 1,493,864 | 0 | 960,704 | 960,704 | 0 | 533,160 | 533,160 |
| TOTAL OTHER PRODUCTION PLANT | | | 0 | 292,249,595 | 292,249,595 | 0 | 187,945,715 | 187,945,715 | 0 | 104,303,880 | 104,303,880 |
| TOTAL PRODUCTION PLANT | | | 0 | 1,139,823,956 | 1,139,823,956 | 0 | 733,020,787 | 733,020,787 | 0 | 406,803,169 | 406,803,169 |

RESULTS OF OPERATIONS

ELECTRIC UTILITY PLANT

For Month Ended December 31, 2013

Average of Monthly Averages Basis

Report ID:

E-PLT-1A

AVISTA UTILITIES

| Ref/Basis | Account | Description | *****SYSTEM***** | | | *****WASHINGTON***** | | | *****IDAHO***** | | |
|-----------|---------|------------------------------------|------------------|---------------|---------------|----------------------|---------------|---------------|-----------------|-------------|---------------|
| | | | Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total |
| | | TRANSMISSION PLANT: | | | | | | | | | |
| 1 | 350XXX | Land & Land Rights | 0 | 19,748,956 | 19,748,956 | 0 | 12,700,554 | 12,700,554 | 0 | 7,048,402 | 7,048,402 |
| 1 | 352XXX | Structures & Improvements | 0 | 19,199,066 | 19,199,066 | 0 | 12,346,919 | 12,346,919 | 0 | 6,852,147 | 6,852,147 |
| 1 | 353000 | Station Equipment | 0 | 220,773,119 | 220,773,119 | 0 | 141,979,193 | 141,979,193 | 0 | 78,793,926 | 78,793,926 |
| 1 | 354000 | Towers & Fixtures | 0 | 17,124,528 | 17,124,528 | 0 | 11,012,784 | 11,012,784 | 0 | 6,111,744 | 6,111,744 |
| 1 | 355000 | Poles & Fixtures | 0 | 161,905,142 | 161,905,142 | 0 | 104,121,197 | 104,121,197 | 0 | 57,783,945 | 57,783,945 |
| 1 | 356000 | Overhead Conductors & Devices | 0 | 119,618,621 | 119,618,621 | 0 | 76,926,735 | 76,926,735 | 0 | 42,691,886 | 42,691,886 |
| 1 | 357000 | Underground Conduit | 0 | 2,838,390 | 2,838,390 | 0 | 1,825,369 | 1,825,369 | 0 | 1,013,021 | 1,013,021 |
| 1 | 358000 | Underground Conductors & Devices | 0 | 2,331,360 | 2,331,360 | 0 | 1,499,298 | 1,499,298 | 0 | 832,062 | 832,062 |
| 1 | 359000 | Roads & Trails | 0 | 1,949,859 | 1,949,859 | 0 | 1,253,954 | 1,253,954 | 0 | 695,905 | 695,905 |
| | | TOTAL TRANSMISSION PLANT | 0 | 565,489,041 | 565,489,041 | 0 | 363,666,003 | 363,666,003 | 0 | 201,823,038 | 201,823,038 |
| | | DISTRIBUTION PLANT: | | | | | | | | | |
| 99 | 360200 | Land & Land Rights | 4,584,631 | 0 | 4,584,631 | 3,340,938 | 0 | 3,340,938 | 1,243,693 | 0 | 1,243,693 |
| 99 | 360400 | Land Easements | 2,310,137 | 0 | 2,310,137 | 468,335 | 0 | 468,335 | 1,841,802 | 0 | 1,841,802 |
| 99 | 361000 | Structures & Improvements | 18,199,879 | 0 | 18,199,879 | 12,747,092 | 0 | 12,747,092 | 5,452,787 | 0 | 5,452,787 |
| 99 | 362000 | Station Equipment | 116,200,036 | 0 | 116,200,036 | 76,565,356 | 0 | 76,565,356 | 39,634,680 | 0 | 39,634,680 |
| 99 | 364000 | Poles, Towers, & Fixtures | 280,105,226 | 0 | 280,105,226 | 175,444,572 | 0 | 175,444,572 | 104,660,654 | 0 | 104,660,654 |
| 99 | 365000 | Overhead Conductors & Devices | 187,484,234 | 0 | 187,484,234 | 118,246,683 | 0 | 118,246,683 | 69,237,551 | 0 | 69,237,551 |
| 99 | 366000 | Underground Conduit | 88,425,950 | 0 | 88,425,950 | 55,743,998 | 0 | 55,743,998 | 32,681,952 | 0 | 32,681,952 |
| 99 | 367000 | Underground Conductors & Devices | 149,557,670 | 0 | 149,557,670 | 95,438,023 | 0 | 95,438,023 | 54,119,647 | 0 | 54,119,647 |
| 99 | 368000 | Line Transformers | 207,500,557 | 0 | 207,500,557 | 139,186,653 | 0 | 139,186,653 | 68,313,904 | 0 | 68,313,904 |
| 99 | 369XXX | Services | 137,288,907 | 0 | 137,288,907 | 88,364,738 | 0 | 88,364,738 | 48,924,169 | 0 | 48,924,169 |
| 99 | 370000 | Meters | 47,970,610 | 0 | 47,970,610 | 26,651,130 | 0 | 26,651,130 | 21,319,480 | 0 | 21,319,480 |
| 99 | 373XXX | Street Light & Signal Systems | 39,167,062 | 0 | 39,167,062 | 24,240,472 | 0 | 24,240,472 | 14,926,590 | 0 | 14,926,590 |
| | | TOTAL DISTRIBUTION PLANT | 1,278,794,899 | 0 | 1,278,794,899 | 816,437,990 | 0 | 816,437,990 | 462,356,909 | 0 | 462,356,909 |
| | | GENERAL PLANT: (From Report C-GPL) | | | | | | | | | |
| 4 | 389XXX | Land & Land Rights | 1,095,165 | 3,108,653 | 4,203,818 | 386,512 | 2,103,843 | 2,490,355 | 708,653 | 1,004,810 | 1,713,463 |
| 4 | 390XXX | Structures & Improvements | 13,075,009 | 64,842,189 | 77,917,198 | 6,523,180 | 43,883,248 | 50,406,428 | 6,551,829 | 20,958,941 | 27,510,770 |
| 4 | 391XXX | Office Furniture & Equipment | 2,559,336 | 41,409,253 | 43,968,589 | 2,533,637 | 28,024,540 | 30,558,177 | 25,699 | 13,384,713 | 13,410,412 |
| 4 | 392XXX | Transportation Equipment | 17,124,362 | 9,903,548 | 27,027,910 | 12,591,338 | 6,702,424 | 19,293,762 | 4,533,024 | 3,201,124 | 7,734,148 |
| 4 | 393000 | Stores Equipment | 279,290 | 2,064,703 | 2,343,993 | 123,398 | 1,397,329 | 1,520,727 | 155,892 | 667,374 | 823,266 |
| 4 | 394000 | Tools, Shop & Garage Equipment | 1,472,119 | 8,420,223 | 9,892,342 | 1,112,019 | 5,698,554 | 6,810,573 | 360,100 | 2,721,669 | 3,081,769 |
| 4 | 395000 | Laboratory Equipment | 234,630 | 949,921 | 1,184,551 | 162,346 | 642,878 | 805,224 | 72,284 | 307,043 | 379,327 |
| 4 | 396XXX | Power Operated Equipment | 29,404,820 | 11,339,394 | 40,744,214 | 18,342,872 | 7,674,162 | 26,017,034 | 11,061,948 | 3,665,232 | 14,727,180 |
| 4 | 397XXX | Communications Equipment | 16,283,793 | 61,657,316 | 77,941,109 | 10,111,045 | 41,727,822 | 51,838,867 | 6,172,748 | 19,929,494 | 26,102,242 |
| 4 | 398000 | Miscellaneous Equipment | 6,284 | 380,800 | 387,084 | 3,965 | 257,714 | 261,679 | 2,319 | 123,086 | 125,405 |
| | | TOTAL GENERAL PLANT | 81,534,808 | 204,076,000 | 285,610,808 | 51,890,312 | 138,112,514 | 190,002,826 | 29,644,496 | 65,963,486 | 95,607,982 |
| | | TOTAL PLANT IN SERVICE | 1,363,962,163 | 2,050,053,364 | 3,414,015,527 | 871,894,733 | 1,326,829,782 | 2,198,724,515 | 492,067,430 | 723,223,582 | 1,215,291,012 |

| | | |
|-----------------------------------|--|------------|
| RESULTS OF OPERATIONS | | Report ID: |
| ELECTRIC UTILITY PLANT | | E-PLT-1A |
| For Month Ended December 31, 2013 | | |
| Average of Monthly Averages Basis | | |

AVISTA UTILITIES

| | | | *****SYSTEM***** | | | *****WASHINGTON***** | | | *****IDAHO***** | | |
|----------------------------------------|---------|-------------------------------------------------------|------------------|---------------|-----------------|----------------------|---------------|---------------|-----------------|---------------|---------------|
| Ref/Basis | Account | Description | Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total |
| ACCUMULATED DEPRECIATION | | | | | | | | | | | |
| E-ADEP | | Steam Production Plant | 0 | (284,342,702) | (284,342,702) | 0 | (182,860,792) | (182,860,792) | 0 | (101,481,910) | (101,481,910) |
| E-ADEP | | Hydro Production Plant | 0 | (122,931,700) | (122,931,700) | 0 | (79,057,376) | (79,057,376) | 0 | (43,874,324) | (43,874,324) |
| E-ADEP | | Other Production Plant | 0 | (84,461,477) | (84,461,477) | 0 | (54,317,176) | (54,317,176) | 0 | (30,144,301) | (30,144,301) |
| E-ADEP | | Transmission Plant | 0 | (190,770,514) | (190,770,514) | 0 | (122,684,518) | (122,684,518) | 0 | (68,085,996) | (68,085,996) |
| E-ADEP | | Distribution Plant | (396,740,752) | 0 | (396,740,752) | (243,913,774) | 0 | (243,913,774) | (152,826,978) | 0 | (152,826,978) |
| E-ADEP | | General Plant | (24,129,613) | (69,627,380) | (93,756,993) | (14,479,165) | (47,121,722) | (61,600,887) | (9,650,448) | (22,505,658) | (32,156,106) |
| TOTAL ACCUMULATED DEPRECIATION | | | (420,870,365) | (752,133,773) | (1,173,004,138) | (258,392,939) | (486,041,584) | (744,434,523) | (162,477,426) | (266,092,189) | (428,569,615) |
| ACCUMULATED AMORTIZATION | | | | | | | | | | | |
| E-AAMT | | Production/Transmission-Franchises/Misc Intangibles | 0 | (8,044,930) | (8,044,930) | 0 | (5,173,694) | (5,173,694) | 0 | (2,871,236) | (2,871,236) |
| E-AAMT | | Distribution-Franchises/Misc Intangibles | (120,992) | 0 | (120,992) | (120,992) | 0 | (120,992) | 0 | 0 | 0 |
| E-AAMT | | General Plant - 303000 | 0 | (226,058) | (226,058) | 0 | (151,457) | (151,457) | 0 | (74,601) | (74,601) |
| E-AAMT | | Miscellaneous IT Intangible Plant - 3031XX | (916,068) | (18,107,312) | (19,023,380) | (902,107) | (12,254,485) | (13,156,592) | (13,961) | (5,852,827) | (5,866,788) |
| E-AAMT | | General Plant - 390200, 396200 | (120,874) | (188,803) | (309,677) | (117,279) | (127,776) | (245,055) | (3,595) | (61,027) | (64,622) |
| TOTAL ACCUMULATED AMORTIZATION | | | (1,157,934) | (26,567,103) | (27,725,037) | (1,140,378) | (17,707,412) | (18,847,790) | (17,556) | (8,859,691) | (8,877,247) |
| TOTAL ACCUMULATED DEPRAMORT | | | (422,028,299) | (778,700,876) | (1,200,729,175) | (259,533,317) | (503,748,996) | (763,282,313) | (162,494,982) | (274,951,880) | (437,446,862) |
| NET ELECTRIC UTILITY PLANT before DFIT | | | 941,933,864 | 1,271,352,488 | 2,213,286,352 | 612,361,416 | 823,080,786 | 1,435,442,202 | 329,572,448 | 448,271,702 | 777,844,150 |
| ACCUMULATED DFIT | | | | | | | | | | | |
| 12 | | ADFIT - FAS 109 Electric Plant (182310, 283170) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 | | ADFIT - Colstrip PCB (283200) | 0 | (291,213) | (291,213) | 0 | (187,279) | (187,279) | 0 | (103,934) | (103,934) |
| 12 | | ADFIT - Electric Plant In Service (282900) | 0 | (297,514,961) | (297,514,961) | 0 | (192,956,303) | (192,956,303) | 0 | (104,558,658) | (104,558,658) |
| 4 | | ADFIT - Common Plant (282900 from C-DTX) | 0 | (32,559,296) | (32,559,296) | 0 | (22,035,155) | (22,035,155) | 0 | (10,524,141) | (10,524,141) |
| 4 | | ADFIT - Common Plant (283750 from C-DTX) | 0 | (395,295) | (395,295) | 0 | (267,524) | (267,524) | 0 | (127,771) | (127,771) |
| 1 | | ADFIT - LakeCDA CDR Fund - Allocated (283324) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 | | ADFIT - CDA IPA Fund Deposit (283325) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 | | ADFIT - CDA Lake Settlement - Allocated (283382) | 0 | (12,402,984) | (12,402,984) | 0 | (7,976,359) | (7,976,359) | 0 | (4,426,625) | (4,426,625) |
| 1 | | ADFIT - CDA Settlement Costs (283333) | 0 | 357,658 | 357,658 | 0 | 230,010 | 230,010 | 0 | 127,648 | 127,648 |
| 12 | | ADFIT - Electric portion of Bond Redemptions (283850) | 0 | (4,166,726) | (4,166,726) | 0 | (2,702,372) | (2,702,372) | 0 | (1,464,354) | (1,464,354) |
| TOTAL ACCUMULATED DFIT | | | 0 | (346,972,817) | (346,972,817) | 0 | (225,894,982) | (225,894,982) | 0 | (121,077,835) | (121,077,835) |
| NET ELECTRIC UTILITY PLANT | | | 941,933,864 | 924,379,671 | 1,866,313,535 | 612,361,416 | 597,185,804 | 1,209,547,220 | 329,572,448 | 327,193,867 | 656,766,315 |
| ALLOCATION RATIOS: | | | | | | | | | | | |
| E-ALL | 1 | Production/Transmission Ratio | | | 100.000% | | | 64.310% | | | 35.690% |
| E-ALL | 4 | Jurisdictional 4-Factor Ratio | | | 100.000% | | | 67.677% | | | 32.323% |
| E-ALL | 12 | Net Electric Plant (before DFIT) | | | 100.000% | | | 64.856% | | | 35.144% |
| E-ALL | 99 | Not Allocated | | | 0.000% | | | 0.000% | | | 0.000% |

| | |
|------------------------------------------|-----------------|
| RESULTS OF OPERATIONS | Report ID: |
| ELECTRIC ADJUSTMENTS TO NET PLANT | E-APL-1A |
| For Month Ended December 31, 2013 | |
| Average of Monthly Averages Basis | |

AVISTA UTILITIES

| ***** SYSTEM ***** | | | ***** WASHINGTON ***** | | | ***** IDAHO ***** | | | | |
|--------------------|------------------------------------------------------|-------------|------------------------|---------------|-------------|-------------------|---------------|-------------|-------------|-------------|
| Ref/Basis | Description (Accounts) | Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total |
| E-PLT | NET ELECTRIC PLANT IN SERVICE | 941,933,864 | 924,379,671 | 1,866,313,535 | 612,361,416 | 597,185,804 | 1,209,547,220 | 329,572,448 | 327,193,867 | 656,766,315 |
| | OTHER ADJUSTMENTS | | | | | | | | | |
| 4 | Gain on Sale of General Office Bldg (253850) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | ADFIT - Gain on Sale of General Office Bldg (190850) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 99 | Colstrip 3 AFUDC Reallocation | 0 | 0 | 0 | (882,247) | 0 | (882,247) | 882,247 | 0 | 882,247 |
| 99 | Colstrip Common AFUDC (186100) | 3,466,641 | 0 | 3,466,641 | 1,110,999 | 0 | 1,110,999 | 2,355,642 | 0 | 2,355,642 |
| 99 | Colstrip Disallowed AFUDC (111100) | (2,670,138) | 0 | (2,670,138) | (855,733) | 0 | (855,733) | (1,814,405) | 0 | (1,814,405) |
| 99 | Kettle Falls Disallowed Plant (101030) | (8,257,170) | 0 | (8,257,170) | (5,247,725) | 0 | (5,247,725) | (3,009,445) | 0 | (3,009,445) |
| 99 | Kettle Falls Disallowed Accumulated Depr (108030) | 7,125,757 | 0 | 7,125,757 | 4,566,769 | 0 | 4,566,769 | 2,558,988 | 0 | 2,558,988 |
| 99 | ADFIT - Kettle Falls Disallowed (190420) | 277,815 | 0 | 277,815 | 277,815 | 0 | 277,815 | 0 | 0 | 0 |
| 99 | Boulder Park Disallowed Plant (101050) | (2,600,000) | 0 | (2,600,000) | 0 | 0 | 0 | (2,600,000) | 0 | (2,600,000) |
| 99 | Boulder Park Disallowed Accumulated Depr (108050) | 1,214,297 | 0 | 1,214,297 | 0 | 0 | 0 | 1,214,297 | 0 | 1,214,297 |
| 99 | ADFIT - Boulder Park Disallowed (190040) | 484,996 | 0 | 484,996 | 0 | 0 | 0 | 484,996 | 0 | 484,996 |
| 99 | Investment in WNP3 Exchange Power (124900, 124930) | 13,985,200 | 0 | 13,985,200 | 13,985,200 | 0 | 13,985,200 | 0 | 0 | 0 |
| 99 | ADFIT - WNP3 Exchange Power (283120) | (2,513,389) | 0 | (2,513,389) | (2,513,389) | 0 | (2,513,389) | 0 | 0 | 0 |
| 99 | CDA Lake Settlement - WA (182382) | 1,058,489 | 0 | 1,058,489 | 1,058,489 | 0 | 1,058,489 | 0 | 0 | 0 |
| 99 | CDA Lake Settlement - ID (186382) | 210,371 | 0 | 210,371 | 0 | 0 | 0 | 210,371 | 0 | 210,371 |
| 99 | ADFIT - CDA Lake Settlement - Direct (283382) | (444,102) | 0 | (444,102) | (370,472) | 0 | (370,472) | (73,630) | 0 | (73,630) |
| 99 | CDA CDR Fund - Direct (182324) | 76,995 | 0 | 76,995 | 76,995 | 0 | 76,995 | 0 | 0 | 0 |
| 99 | ADFIT - CDA CDR Fund - Direct (283324) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 99 | Spokane River Relicensing (182322) | 546,906 | 0 | 546,906 | 507,537 | 0 | 507,537 | 39,369 | 0 | 39,369 |
| 99 | ADFIT - Spokane River Relicensing (283322) | (191,393) | 0 | (191,393) | (177,619) | 0 | (177,619) | (13,774) | 0 | (13,774) |
| 99 | Spokane River PM&Es (182323) | 505,629 | 0 | 505,629 | 322,282 | 0 | 322,282 | 183,347 | 0 | 183,347 |
| 99 | ADFIT - Spokane River PM&Es (283323) | (176,994) | 0 | (176,994) | (112,823) | 0 | (112,823) | (64,171) | 0 | (64,171) |
| 99 | Montana Riverbed Settlement (186360) | 3,064,951 | 0 | 3,064,951 | 2,058,041 | 0 | 2,058,041 | 1,006,910 | 0 | 1,006,910 |
| 99 | ADFIT - Montana Riverbed Settlement (283365) | (1,072,733) | 0 | (1,072,733) | (720,315) | 0 | (720,315) | (352,418) | 0 | (352,418) |
| 99 | Lancaster Generation (182312) | 2,663,333 | 0 | 2,663,333 | 2,663,333 | 0 | 2,663,333 | 0 | 0 | 0 |
| 99 | ADFIT - Lancaster Generation (283312) | (932,167) | 0 | (932,167) | (932,167) | 0 | (932,167) | 0 | 0 | 0 |
| 99 | Weatherization Loans - Sandpoint (124350) | 61,177 | 0 | 61,177 | 0 | 0 | 0 | 61,177 | 0 | 61,177 |
| 4 | Customer Advances (252000) | (1,365,878) | (136) | (1,366,014) | (562,430) | (92) | (562,522) | (803,448) | (44) | (803,492) |
| 99 | Customer Deposits (235199) | (1,312,993) | 0 | (1,312,993) | (1,312,993) | 0 | (1,312,993) | 0 | 0 | 0 |
| C-WKC | Working Capital | 21,754,064 | 7,391,869 | 29,145,933 | 21,754,064 | 0 | 21,754,064 | 0 | 7,391,869 | 7,391,869 |
| 99 | DSM Programs (186710) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | TOTAL OTHER ADJUSTMENTS | 34,959,664 | 7,391,733 | 42,351,397 | 34,693,611 | (92) | 34,693,519 | 266,053 | 7,391,825 | 7,657,878 |
| | NET RATE BASE | 976,893,528 | 931,771,404 | 1,908,664,932 | 647,055,027 | 597,185,712 | 1,244,240,739 | 329,838,501 | 334,585,692 | 664,424,193 |

ALLOCATION RATIOS:

| | | | | | |
|-------|----|-------------------------------|----------|---------|---------|
| E-ALL | 4 | Jurisdictional 4-Factor Ratio | 100.000% | 67.677% | 32.323% |
| E-ALL | 99 | Not Allocated | 0.000% | 0.000% | 0.000% |

| | |
|--------------------------------------|------------------|
| RESULTS OF OPERATIONS | Report ID: |
| ELECTRIC DEPRECIATION EXPENSE | E-DEPX-1A |
| For Month Ended December 31, 2013 | |
| Average of Monthly Averages Basis | |

AVISTA UTILITIES

| Ref/Basis | System Total | Assigned or Allocated to Electric | Assigned or Allocated to Gas-North | Assigned or Allocated to Gas-South | ***** ELECTRIC ***** | | | ***** WASHINGTON ***** | | | ***** IDAHO ***** | | |
|--------------------------------------|---------------|-----------------------------------|------------------------------------|------------------------------------|----------------------|------------------|------------------|------------------------|------------------|------------------|-------------------|------------------|------------------|
| | | | | | Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total |
| Electric Production | | | | | | | | | | | | | |
| 1 | Steam (ED-AN) | 641,524 | 641,524 | | | 641,524 | 641,524 | | 412,564 | 412,564 | | 228,960 | 228,960 |
| 1 | Hydro (ED-AN) | 675,030 | 675,030 | | | 675,030 | 675,030 | | 434,112 | 434,112 | | 240,918 | 240,918 |
| 1 | Other (ED-AN) | 777,730 | 777,730 | | | 777,730 | 777,730 | | 500,158 | 500,158 | | 277,572 | 277,572 |
| Total Electric Production | | 2,094,284 | 2,094,284 | | | 2,094,284 | 2,094,284 | | 1,346,834 | 1,346,834 | | 747,450 | 747,450 |
| Electric Transmission | | | | | | | | | | | | | |
| 1 | ED-AN | 854,185 | 854,185 | | | 854,185 | 854,185 | | 549,326 | 549,326 | | 304,859 | 304,859 |
| Total Electric Transmission | | 854,185 | 854,185 | | | 854,185 | 854,185 | | 549,326 | 549,326 | | 304,859 | 304,859 |
| Electric Distribution | | | | | | | | | | | | | |
| | ED-ID | 1,175,513 | 1,175,513 | | | 1,175,513 | 1,175,513 | | | | | 1,175,513 | 1,175,513 |
| | ED-WA | 1,910,976 | 1,910,976 | | | 1,910,976 | 1,910,976 | 1,910,976 | | 1,910,976 | | | |
| Total Electric Distribution | | 3,086,489 | 3,086,489 | | | 3,086,489 | 3,086,489 | 1,910,976 | | 1,910,976 | | 1,175,513 | 1,175,513 |
| Gas Underground Storage | | | | | | | | | | | | | |
| | GD-AN | 45,732 | | 45,732 | | | | | | | | | |
| | GD-OR | 9,486 | | | | 9,486 | | | | | | | |
| Total Gas Underground Storage | | 55,218 | | 45,732 | | 9,486 | | | | | | | |
| Gas Distribution | | | | | | | | | | | | | |
| | GD-AN | 5,209 | | 5,209 | | | | | | | | | |
| | GD-ID | 341,426 | | 341,426 | | | | | | | | | |
| | GD-WA | 685,319 | | 685,319 | | | | | | | | | |
| | GD-OR | 344,428 | | | | 344,428 | | | | | | | |
| Total Gas Distribution | | 1,376,382 | | 1,031,954 | | 344,428 | | | | | | | |
| General Plant | | | | | | | | | | | | | |
| 4 | ED-AN | 217,637 | 217,637 | | | 217,637 | 217,637 | | 147,290 | 147,290 | | 70,347 | 70,347 |
| | ED-ID | 12,109 | 12,109 | | | 12,109 | 12,109 | | | | 12,109 | | 12,109 |
| | ED-WA | 75,050 | 75,050 | | | 75,050 | 75,050 | 75,050 | | 75,050 | | | |
| 7,4 | CD-AA | 1,168,317 | 845,231 | 226,665 | 96,421 | 845,231 | 845,231 | | 572,027 | 572,027 | | 273,204 | 273,204 |
| 9,4 | CD-AN | 60,175 | 47,671 | 12,504 | | 47,671 | 47,671 | | 32,262 | 32,262 | | 15,409 | 15,409 |
| 9 | CD-ID | 21,876 | 17,330 | 4,546 | | 17,330 | 17,330 | | | | 17,330 | | 17,330 |
| 9 | CD-WA | 14,182 | 11,235 | 2,947 | | 11,235 | 11,235 | 11,235 | | 11,235 | | | |
| 8 | GD-AA | 13,182 | | 9,269 | 3,913 | | | | | | | | |
| | GD-AN | 2,909 | | 2,909 | | | | | | | | | |
| | GD-ID | 3,949 | | 3,949 | | | | | | | | | |
| | GD-WA | 18,206 | | 18,206 | | | | | | | | | |
| | GD-OR | 21,013 | | | 21,013 | | | | | | | | |
| Total General Plant | | 1,628,605 | 1,226,263 | 280,995 | 121,347 | 115,724 | 1,110,539 | 1,226,263 | 86,285 | 751,579 | 837,864 | 29,439 | 358,960 |
| Total Depreciation Expense | | 9,095,163 | 7,261,221 | 1,358,681 | 475,261 | 3,202,213 | 4,059,008 | 7,261,221 | 1,997,261 | 2,647,739 | 4,645,000 | 1,204,952 | 1,411,269 |

| Allocation Ratios: | | | | Jurisdiction - | | | |
|--------------------|--------------------------------|----------|-----------|----------------|---|-------------------------------|---------|
| Service - | | Electric | Gas-North | Gas-South | | Washington | Idaho |
| 7 | Elec/Gas North/Oregon 4-Factor | 72.346% | 19.401% | 8.253% | 1 | Production/Transmission Ratio | 64.310% |
| 8 | Gas North/Oregon 4-Factor | 0.000% | 70.320% | 29.680% | 4 | Jurisdictional 4-Factor Ratio | 67.677% |
| 9 | Elec/Gas North 4-Factor | 79.221% | 20.779% | 0.000% | | | 32.323% |

RESULTS OF OPERATIONS
ELECTRIC AMORTIZATION EXPENSE
 For Month Ended December 31, 2013
 Average of Monthly Averages Basis

Report ID:
E-AMTX-1A

AVISTA UTILITIES

| Ref/Basis | System Total | Assigned or Allocated to Electric | Assigned or Allocated to Gas-North | Assigned or Allocated to Gas-South | ***** ELECTRIC ***** | | | ***** WASHINGTON ***** | | | ***** IDAHO ***** | | | | |
|-------------------------------------------------------|------------------------------|-----------------------------------|------------------------------------|------------------------------------|----------------------|---------------|---------------|------------------------|----------------|---------------|-------------------|----------------|---------------|----------------|----------------|
| | | | | | Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total | | |
| Production/Transmission | | | | | | | | | | | | | | | |
| 1 | Franchises (302000) | ED-AN | 76,534 | 76,534 | | 76,534 | 76,534 | | 49,219 | 49,219 | | 27,315 | 27,315 | | |
| 1 | Misc Intangible Plt (303000) | ED-AN | 7,386 | 7,386 | | 7,386 | 7,386 | | 4,750 | 4,750 | | 2,636 | 2,636 | | |
| Total Production/Transmission | | | 83,920 | 83,920 | | 83,920 | 83,920 | | 53,969 | 53,969 | | 29,951 | 29,951 | | |
| Distribution | | | | | | | | | | | | | | | |
| | Franchises (302000) | ED-WA | 2,013 | 2,013 | | 2,013 | 2,013 | 2,013 | | 2,013 | | | | | |
| | Misc Intangible Plt (303000) | ED-WA | 237 | 237 | | 237 | 237 | 237 | | 237 | | | | | |
| Total Distribution | | | 2,250 | 2,250 | | 2,250 | 2,250 | 2,250 | | 2,250 | | | | | |
| General Plant - 303000 | | | | | | | | | | | | | | | |
| 7,4 | | CD-AA | 23,884 | 17,279 | 4,634 | | 17,279 | | 11,694 | 11,694 | | 5,585 | 5,585 | | |
| 9,1 | | CD-AN | 811 | 642 | 169 | | 642 | | 413 | 413 | | 229 | 229 | | |
| | | GD-ID | 338 | | 338 | | | | | | | | | | |
| | | GD-WA | 1,984 | | 1,984 | | | | | | | | | | |
| | | GD-OR | 648 | | 648 | | | | | | | | | | |
| Total General Plant - 303000 | | | 27,665 | 17,921 | 7,125 | 2,619 | 17,921 | 17,921 | 12,107 | 12,107 | | 5,814 | 5,814 | | |
| Miscellaneous IT Intangible Plant - 3031XX | | | | | | | | | | | | | | | |
| 7,4 | | CD-AA | 836,166 | 604,932 | 162,225 | 69,009 | 604,932 | 604,932 | 409,400 | 409,400 | | 195,532 | 195,532 | | |
| 9,4 | | CD-AN | 848 | 672 | 176 | | 672 | 672 | 455 | 455 | | 217 | 217 | | |
| 9,4 | | CD-ID | 894 | 708 | 186 | | 708 | 708 | | | 708 | | 708 | | |
| 4 | | ED-AN | 17,421 | 17,421 | | | 17,421 | 17,421 | 11,790 | 11,790 | | 5,631 | 5,631 | | |
| | | ED-ID | 396 | 396 | | | 396 | 396 | | | 396 | | 396 | | |
| | | ED-WA | 46,776 | 46,776 | | | 46,776 | 46,776 | 46,776 | 46,776 | | | | | |
| 8 | | GD-AA | 36,795 | | 25,874 | 10,921 | | | | | | | | | |
| | | GD-AN | 197 | | 197 | | | | | | | | | | |
| | | GD-OR | 21 | | 21 | | | | | | | | | | |
| Total Miscellaneous IT Intangible Plt - 3031XX | | | 939,514 | 670,905 | 188,658 | 79,951 | 47,880 | 623,025 | 670,905 | 46,776 | 421,645 | 468,421 | 1,104 | 201,380 | 202,484 |
| Gas Underground Storage | | | | | | | | | | | | | | | |
| | | GD-AN | 19 | | 19 | | | | | | | | | | |
| Total Gas Underground Storage | | | 19 | | 19 | | | | | | | | | | |
| General Plant - 390200, 396200 | | | | | | | | | | | | | | | |
| 7,4 | | CD-AA | 2,404 | 1,739 | 467 | 198 | 1,739 | 1,739 | 1,177 | 1,177 | | 562 | 562 | | |
| 4 | | ED-AN | 802 | 802 | | | 802 | 802 | 543 | 543 | | 259 | 259 | | |
| | | GD-OR | 262 | | 262 | | | | | | | | | | |
| Total General Plant - 390200, 396200 | | | 3,468 | 2,541 | 467 | 460 | 2,541 | 2,541 | 1,720 | 1,720 | | 821 | 821 | | |
| Total Amortization Expense | | | 1,056,836 | 777,537 | 196,269 | 83,030 | 50,130 | 727,407 | 777,537 | 49,026 | 489,441 | 538,467 | 1,104 | 237,966 | 239,070 |

Allocation Ratios:

| Service - | Electric | Gas-North | Gas-South | Jurisdiction - | Washington | Idaho |
|----------------------------------|----------|-----------|-----------|---------------------------------|------------|---------|
| 7 Elec/Gas North/Oregon 4-Factor | 72.346% | 19.401% | 8.253% | 1 Production/Transmission Ratio | 64.310% | 35.690% |
| 8 Gas North/Oregon 4-Factor | 0.000% | 70.320% | 29.680% | 4 Jurisdictional 4-Factor Ratio | 67.677% | 32.323% |
| 9 Elec/Gas North 4-Factor | 79.221% | 20.779% | 0.000% | | | |

| | |
|------------------------------------------|------------------|
| RESULTS OF OPERATIONS | Report ID: |
| ELECTRIC ACCUMULATED DEPRECIATION | E-ADEP-1A |
| For Month Ended December 31, 2013 | |
| Average of Monthly Averages Basis | |

AVISTA UTILITIES

| Ref/Basis | System Total | Assigned or Allocated to Electric | Assigned or Allocated to Gas-North | Assigned or Allocated to Gas-South | ***** ELECTRIC ***** | | | ***** WASHINGTON ***** | | | ***** IDAHO ***** | | | |
|---------------------------------------|---------------|-----------------------------------|------------------------------------|------------------------------------|----------------------|----------------------|----------------------|------------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|
| | | | | | Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total | |
| Electric Production | | | | | | | | | | | | | | |
| 1 | Steam (ED-AN) | (284,342,702) | (284,342,702) | | | (284,342,702) | (284,342,702) | | (182,860,792) | (182,860,792) | | (101,481,910) | (101,481,910) | |
| 1 | Hydro (ED-AN) | (122,931,700) | (122,931,700) | | | (122,931,700) | (122,931,700) | | (79,057,376) | (79,057,376) | | (43,874,324) | (43,874,324) | |
| 1 | Other (ED-AN) | (84,461,477) | (84,461,477) | | | (84,461,477) | (84,461,477) | | (54,317,176) | (54,317,176) | | (30,144,301) | (30,144,301) | |
| Total Electric Production | | (491,735,879) | (491,735,879) | | | (491,735,879) | (491,735,879) | | (316,235,344) | (316,235,344) | | (175,500,535) | (175,500,535) | |
| Electric Transmission | | | | | | | | | | | | | | |
| 1 | ED-AN | (190,770,514) | (190,770,514) | | | (190,770,514) | (190,770,514) | | (122,684,518) | (122,684,518) | | (68,085,996) | (68,085,996) | |
| Total Electric Transmission | | (190,770,514) | (190,770,514) | | | (190,770,514) | (190,770,514) | | (122,684,518) | (122,684,518) | | (68,085,996) | (68,085,996) | |
| Electric Distribution | | | | | | | | | | | | | | |
| | ED-ID | (152,826,978) | (152,826,978) | | | (152,826,978) | (152,826,978) | | | | | (152,826,978) | (152,826,978) | |
| | ED-WA | (243,913,774) | (243,913,774) | | | (243,913,774) | (243,913,774) | | (243,913,774) | (243,913,774) | | | | |
| Total Electric Distribution | | (396,740,752) | (396,740,752) | | | (396,740,752) | (396,740,752) | | (243,913,774) | (243,913,774) | | (152,826,978) | (152,826,978) | |
| Gas Underground Storage | | | | | | | | | | | | | | |
| | GD-AN | (12,897,754) | | (12,897,754) | | | | | | | | | | |
| | GD-OR | (510,096) | | (510,096) | | | | | | | | | | |
| Total Gas Underground Storage | | (13,407,850) | | (12,897,754) | (510,096) | | | | | | | | | |
| Gas Distribution | | | | | | | | | | | | | | |
| | GD-AN | (1,503,487) | | (1,503,487) | | | | | | | | | | |
| | GD-ID | (55,437,059) | | (55,437,059) | | | | | | | | | | |
| | GD-WA | (110,445,801) | | (110,445,801) | | | | | | | | | | |
| | GD-OR | (89,456,770) | | (89,456,770) | | | | | | | | | | |
| Total Gas Distribution | | (256,843,117) | | (167,386,347) | (89,456,770) | | | | | | | | | |
| General Plant | | | | | | | | | | | | | | |
| 4 | ED-AN | (36,610,170) | (36,610,170) | | | | (36,610,170) | | (24,776,665) | (24,776,665) | | (11,833,505) | (11,833,505) | |
| | ED-ID | (5,904,361) | (5,904,361) | | | (5,904,361) | (5,904,361) | | | | (5,904,361) | (5,904,361) | (5,904,361) | |
| | ED-WA | (12,570,510) | (12,570,510) | | | (12,570,510) | (12,570,510) | | (12,570,510) | (12,570,510) | | | | |
| 7.4 | CD-AA | (33,584,093) | (24,296,748) | (6,515,650) | (2,771,695) | | (24,296,748) | | (16,443,310) | (16,443,310) | | (7,853,438) | (7,853,438) | |
| 9.4 | CD-AN | (11,007,766) | (8,720,462) | (2,287,304) | | | (8,720,462) | | (5,901,747) | (5,901,747) | | (2,818,715) | (2,818,715) | |
| 9 | CD-ID | (4,728,654) | (3,746,087) | (982,567) | | (3,746,087) | (3,746,087) | | | | (3,746,087) | (3,746,087) | (3,746,087) | |
| 9 | CD-WA | (2,409,279) | (1,908,655) | (500,624) | | (1,908,655) | (1,908,655) | | (1,908,655) | (1,908,655) | | | | |
| 8 | GD-AA | (1,468,382) | | (1,032,566) | (435,816) | | | | | | | | | |
| | GD-AN | (1,508,354) | | (1,508,354) | | | | | | | | | | |
| | GD-ID | (1,194,599) | | (1,194,599) | | | | | | | | | | |
| | GD-WA | (3,037,191) | | (3,037,191) | | | | | | | | | | |
| | GD-OR | (3,868,226) | | (3,868,226) | | | | | | | | | | |
| Total General Plant | | (117,891,585) | (93,756,993) | (17,058,855) | (7,075,737) | (24,129,613) | (69,627,380) | (93,756,993) | (14,479,165) | (47,121,722) | (61,600,887) | (9,650,448) | (22,505,658) | (32,156,106) |
| Total Accumulated Depreciation | | (1,467,389,697) | (1,173,004,138) | (197,342,956) | (97,042,603) | (420,870,365) | (752,133,773) | (1,173,004,138) | (258,392,939) | (486,041,584) | (744,434,523) | (162,477,426) | (266,092,189) | (428,569,615) |

| Allocation Ratios: | | | | | | | | | | | | | |
|---------------------------|--------------------------------|----------|-----------|-----------|-----------------------|-------------------------------|--|------------|---------|--|--|--|--|
| Service - | | Electric | Gas-North | Gas-South | Jurisdiction - | | | Washington | Idaho | | | | |
| 7 | Elec/Gas North/Oregon 4-Factor | 72.346% | 19.401% | 8.253% | 1 | Production/Transmission Ratio | | 64.310% | 35.690% | | | | |
| 8 | Gas North/Oregon 4-Factor | 0.000% | 70.320% | 29.680% | 4 | Jurisdictional 4-Factor Ratio | | 67.677% | 32.323% | | | | |
| 9 | Elec/Gas North 4-Factor | 79.221% | 20.779% | 0.000% | | | | | | | | | |

| | |
|------------------------------------------|------------------|
| RESULTS OF OPERATIONS | Report ID: |
| ELECTRIC ACCUMULATED AMORTIZATION | E-AAMT-1A |
| For Month Ended December 31, 2013 | |
| Average of Monthly Averages Basis | |

AVISTA UTILITIES

| Ref/Basis | System Total | Assigned or Allocated to Electric | Assigned or Allocated to Gas-North | Assigned or Allocated to Gas-South | ***** ELECTRIC ***** | | | ***** WASHINGTON ***** | | | ***** IDAHO ***** | | | | |
|---------------------------------------------------------|------------------------------------|-----------------------------------|------------------------------------|------------------------------------|----------------------|--------------------|--------------------|------------------------|---------------------|--------------------|---------------------|---------------------|--------------------|--------------------|--------------------|
| | | | | | Direct | Allocated | Total | Direct | Allocated | Total | Direct | Allocated | Total | | |
| Production/Transmission | | | | | | | | | | | | | | | |
| 1 | Franchises (302000) ED-AN | (7,347,887) | (7,347,887) | | | (7,347,887) | (7,347,887) | | (4,725,426) | (4,725,426) | | (2,622,461) | (2,622,461) | | |
| 1 | Misc Intangible PIt (303000) ED-AN | (697,043) | (697,043) | | | (697,043) | (697,043) | | (448,268) | (448,268) | | (248,775) | (248,775) | | |
| Total Production/Transmission | | (8,044,930) | (8,044,930) | | | (8,044,930) | (8,044,930) | | (5,173,694) | (5,173,694) | | (2,871,236) | (2,871,236) | | |
| Distribution | | | | | | | | | | | | | | | |
| | Franchises (302000) ED-WA | (95,923) | (95,923) | | | (95,923) | (95,923) | (95,923) | | (95,923) | | | | | |
| | Misc Intangible PIt (303000) ED-WA | (25,069) | (25,069) | | | (25,069) | (25,069) | (25,069) | | (25,069) | | | | | |
| Total Distribution | | (120,992) | (120,992) | | | (120,992) | (120,992) | (120,992) | | (120,992) | | | | | |
| General Plant - 303000 | | | | | | | | | | | | | | | |
| 7,4 | CD-AA | (249,562) | (180,549) | (48,417) | (20,596) | | (180,549) | (180,549) | (122,190) | (122,190) | | (58,359) | (58,359) | | |
| 9,1 | CD-AN | (57,446) | (45,509) | (11,937) | | (45,509) | (45,509) | (29,267) | (29,267) | | (16,242) | (16,242) | | | |
| | GD-ID | (46,859) | | (46,859) | | | | | | | | | | | |
| | GD-WA | (91,166) | | (91,166) | | | | | | | | | | | |
| | GD-OR | (56,144) | | | (56,144) | | | | | | | | | | |
| Total General Plant - 303000 | | (501,177) | (226,058) | (198,379) | (76,740) | | (226,058) | (226,058) | (151,457) | (151,457) | | (74,601) | (74,601) | | |
| Miscellaneous IT Intangible Plant - 3031XX | | | | | | | | | | | | | | | |
| 7,4 | CD-AA | (24,315,689) | (17,591,428) | (4,717,487) | (2,006,774) | | (17,591,428) | (17,591,428) | (11,905,351) | (11,905,351) | | (5,686,077) | (5,686,077) | | |
| 9,4 | CD-AN | (5,915) | (4,686) | (1,229) | | (4,686) | (4,686) | (3,171) | (3,171) | | (1,515) | (1,515) | | | |
| 9 | CD-ID | (7,152) | (5,666) | (1,486) | | (5,666) | (5,666) | | | | (5,666) | (5,666) | | | |
| 4 | ED-AN | (511,198) | (511,198) | | | (511,198) | (511,198) | (345,963) | (345,963) | | (165,235) | (165,235) | | | |
| | ED-ID | (8,295) | | | | (8,295) | (8,295) | | | | (8,295) | (8,295) | | | |
| | ED-WA | (902,107) | (902,107) | | | (902,107) | (902,107) | (902,107) | (902,107) | | | | | | |
| 8 | GD-AA | (1,208,298) | | (849,675) | (358,623) | | | | | | | | | | |
| | GD-AN | (9,682) | | (9,682) | | | | | | | | | | | |
| | GD-OR | (973) | | | (973) | | | | | | | | | | |
| Total Miscellaneous IT Intangible Plant - 3031XX | | (26,969,309) | (19,023,380) | (5,579,559) | (2,366,370) | | (916,068) | (18,107,312) | (19,023,380) | (902,107) | (12,254,485) | (13,156,592) | (13,961) | (5,852,827) | (5,866,788) |
| Gas Underground Storage | | | | | | | | | | | | | | | |
| | GD-AN | (239,623) | | (239,623) | | | | | | | | | | | |
| Total Gas Underground Storage | | (239,623) | | (239,623) | | | | | | | | | | | |
| General Plant - 390200, 396200 | | | | | | | | | | | | | | | |
| 7,4 | CD-AA | (186,646) | (135,031) | (36,211) | (15,404) | | (135,031) | (135,031) | (91,385) | (91,385) | | (43,646) | (43,646) | | |
| 9 | CD-ID | (4,538) | (3,595) | (943) | | (3,595) | (3,595) | | | | (3,595) | (3,595) | | | |
| 9 | CD-WA | (8,332) | (6,601) | (1,731) | | (6,601) | (6,601) | (6,601) | (6,601) | | | | | | |
| 4 | ED-AN | (53,772) | (53,772) | | | (53,772) | (53,772) | (36,391) | (36,391) | | (17,381) | (17,381) | | | |
| | ED-WA | (110,678) | (110,678) | | | (110,678) | (110,678) | (110,678) | (110,678) | | | | | | |
| | GD-WA | (1,863) | | (1,863) | | | | | | | | | | | |
| | GD-OR | (47,003) | | | (47,003) | | | | | | | | | | |
| Total General Plant - 390200, 396200 | | (412,832) | (309,677) | (40,748) | (62,407) | | (120,874) | (188,803) | (309,677) | (117,279) | (127,776) | (245,055) | (3,595) | (61,027) | (64,622) |
| Total Accumulated Amortization | | (36,288,863) | (27,725,037) | (6,058,309) | (2,505,517) | | (1,157,934) | (26,567,103) | (27,725,037) | (1,140,378) | (17,707,412) | (18,847,790) | (17,556) | (8,859,691) | (8,877,247) |

| Allocation Ratios: | | Jurisdiction - | | | Washington | | | Idaho | | |
|--------------------|--------------------------------|----------------|-----------|-----------|------------|-------------------------------|---------|---------|--|--|
| Service - | | Electric | Gas-North | Gas-South | 1 | Production/Transmission Ratio | 64.310% | 35.690% | | |
| 7 | Elec/Gas North/Oregon 4-Factor | 72.346% | 19.401% | 8.253% | 4 | Jurisdictional 4-Factor Ratio | 67.677% | 32.323% | | |
| 8 | Gas North/Oregon 4-Factor | 0.000% | 70.320% | 29.680% | | | | | | |
| 9 | Elec/Gas North 4-Factor | 79.221% | 20.779% | 0.000% | | | | | | |

| | |
|-----------------------------------|------------|
| RESULTS OF OPERATIONS | Report ID: |
| COMMON GENERAL PLANT | C-GPL-1A |
| For Month Ended December 31, 2013 | |
| Average of Monthly Averages Basis | |

AVISTA UTILITIES

Electric Copy

| Ref/Basis | Account | Description | ***** ELECTRIC ***** | | | | ***** GAS NORTH ***** | | | | ***** OREGON GAS ***** | | | |
|-----------|---------|------------------------------|----------------------|-------------------|------------------|-------------------|-----------------------|------------------|------------------|-------------------|------------------------|------------------|------------------|------------------|
| | | | Total | Direct - Wa | Direct - Idaho | Allocated | Total | Direct - Wa | Direct - Idaho | Allocated | Total | Direct - Oregon | Allocated | Total |
| | 389XXX | Land & Land Rights | | | | | | | | | | | | |
| 99 | | ED-WA / ID / AN | 398,664 | 13,611 | 362,279 | 22,774 | 398,664 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 99 | | GD-WA / ID / AN | 477,164 | 0 | 0 | 0 | 0 | 477,164 | 0 | 0 | 477,164 | 0 | 0 | |
| 99 | | GD-OR / AS | 704,242 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 704,242 | 0 | 704,242 | |
| 8 | | GD-AA | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 7 | | CD-AA | 3,939,110 | 0 | 0 | 2,849,788 | 2,849,788 | 0 | 0 | 764,227 | 764,227 | 325,095 | 325,095 | |
| 9 | | CD-WA / ID / AN | 1,205,950 | 372,902 | 346,374 | 236,090 | 955,366 | 97,809 | 90,851 | 61,924 | 250,584 | 0 | 0 | |
| | | TOTAL ACCOUNT | 6,725,130 | 386,513 | 708,653 | 3,108,652 | 4,203,818 | 574,973 | 90,851 | 826,151 | 1,491,975 | 704,242 | 325,095 | 1,029,337 |
| | 390XXX | Structures & Improvements | | | | | | | | | | | | |
| 99 | | ED-WA / ID / AN | 6,747,388 | 933,805 | 2,122,969 | 3,690,614 | 6,747,388 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 99 | | GD-WA / ID / AN | 2,177,767 | 0 | 0 | 0 | 0 | 2,177,767 | 0 | 0 | 2,177,767 | 0 | 0 | |
| 99 | | GD-OR / AS | 3,559,881 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3,559,881 | 0 | 3,559,881 | |
| 8 | | GD-AA | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 7 | | CD-AA | 74,371,701 | 0 | 0 | 53,804,951 | 53,804,951 | 0 | 0 | 14,428,854 | 14,428,854 | 6,137,896 | 6,137,896 | |
| 9 | | CD-WA / ID / AN | 21,919,514 | 5,589,374 | 4,428,860 | 7,346,624 | 17,364,858 | 1,466,046 | 1,161,653 | 1,926,957 | 4,554,656 | 0 | 0 | |
| | | TOTAL ACCOUNT | 108,776,251 | 6,523,179 | 6,551,829 | 64,842,189 | 77,917,197 | 3,643,813 | 1,161,653 | 16,355,811 | 21,161,277 | 3,559,881 | 6,137,896 | 9,697,777 |
| | 391XXX | Office Furniture & Equipment | | | | | | | | | | | | |
| 99 | | ED-WA / ID / AN | 8,253,511 | 2,533,637 | 14,649 | 5,705,225 | 8,253,511 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 99 | | GD-WA / ID / AN | 6,650 | 0 | 0 | 0 | 0 | 0 | 0 | 6,650 | 6,650 | 0 | 0 | |
| 99 | | GD-OR / AS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 8 | | GD-AA | 470,176 | 0 | 0 | 0 | 0 | 0 | 0 | 330,628 | 330,628 | 139,548 | 139,548 | |
| 7 | | CD-AA | 49,250,636 | 0 | 0 | 35,630,865 | 35,630,865 | 0 | 0 | 9,555,116 | 9,555,116 | 4,064,655 | 4,064,655 | |
| 9 | | CD-WA / ID / AN | 106,301 | 0 | 11,050 | 73,163 | 84,213 | 0 | 2,898 | 19,190 | 22,088 | 0 | 0 | |
| | | TOTAL ACCOUNT | 58,087,274 | 2,533,637 | 25,699 | 41,409,253 | 43,968,589 | 0 | 2,898 | 9,911,584 | 9,914,482 | 0 | 4,204,203 | 4,204,203 |
| | 392XXX | Transportation Equipment | | | | | | | | | | | | |
| 99 | | ED-WA / ID / AN | 22,654,077 | 11,053,655 | 3,738,964 | 7,861,458 | 22,654,077 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 99 | | GD-WA / ID / AN | 8,301,624 | 0 | 0 | 0 | 0 | 5,432,240 | 1,624,265 | 1,245,119 | 8,301,624 | 0 | 0 | |
| 99 | | GD-OR / AS | 2,919,187 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,919,187 | 0 | 2,919,187 | |
| 8 | | GD-AA | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 7 | | CD-AA | 529,797 | 0 | 0 | 383,287 | 383,287 | 0 | 0 | 102,786 | 102,786 | 43,724 | 43,724 | |
| 9 | | CD-WA / ID / AN | 5,037,230 | 1,537,682 | 794,059 | 1,658,803 | 3,990,544 | 403,321 | 208,275 | 435,090 | 1,046,686 | 0 | 0 | |
| | | TOTAL ACCOUNT | 39,441,915 | 12,591,337 | 4,533,023 | 9,903,548 | 27,027,908 | 5,835,561 | 1,832,540 | 1,782,995 | 9,451,096 | 2,919,187 | 43,724 | 2,962,911 |

| | |
|-----------------------------------|------------|
| RESULTS OF OPERATIONS | Report ID: |
| COMMON GENERAL PLANT | C-GPL-1A |
| For Month Ended December 31, 2013 | |
| Average of Monthly Averages Basis | |

AVISTA UTILITIES

Electric Copy

| Ref/Basis | Account | Description | ***** ELECTRIC ***** | | | | ***** GAS NORTH ***** | | | | ***** OREGON GAS ***** | | | |
|-----------|---------|---------------------------------|----------------------|-------------|----------------|------------|-----------------------|-------------|----------------|-----------|------------------------|-----------------|-----------|-----------|
| | | | Total | Direct - Wa | Direct - Idaho | Allocated | Total | Direct - Wa | Direct - Idaho | Allocated | Total | Direct - Oregon | Allocated | Total |
| | 393000 | Stores Equipment | | | | | | | | | | | | |
| 99 | | ED-WA / ID / AN | 395,329 | 10,739 | 14,745 | 369,845 | 395,329 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 99 | | GD-WA / ID / AN | 84,271 | 0 | 0 | 0 | 0 | 84,271 | 0 | 0 | 84,271 | 0 | 0 | |
| 99 | | GD-OR / AS | 57,227 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 57,227 | 0 | 57,227 | |
| 8 | | GD-AA | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 7 | | CD-AA | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 9 | | CD-WA / ID / AN | 2,459,781 | 112,658 | 141,147 | 1,694,858 | 1,948,663 | 29,549 | 37,022 | 444,547 | 511,118 | 0 | 0 | |
| | | TOTAL ACCOUNT | 2,996,608 | 123,397 | 155,892 | 2,064,703 | 2,343,992 | 113,820 | 37,022 | 444,547 | 595,389 | 57,227 | 0 | 57,227 |
| | 394000 | Tools, Shop, & Garage Equipment | | | | | | | | | | | | |
| 99 | | ED-WA / ID / AN | 3,141,212 | 1,069,079 | 335,101 | 1,737,032 | 3,141,212 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 99 | | GD-WA / ID / AN | 2,923,198 | 0 | 0 | 0 | 0 | 2,089,719 | 432,848 | 400,631 | 2,923,198 | 0 | 0 | |
| 99 | | GD-OR / AS | 892,755 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 892,755 | 0 | 892,755 | |
| 8 | | GD-AA | 1,380,380 | 0 | 0 | 0 | 0 | 0 | 0 | 970,683 | 0 | 409,697 | 409,697 | |
| 7 | | CD-AA | 8,938,008 | 0 | 0 | 6,466,291 | 6,466,291 | 0 | 0 | 1,734,063 | 1,734,063 | 0 | 737,654 | |
| 9 | | CD-WA / ID / AN | 359,551 | 42,941 | 24,999 | 216,900 | 284,840 | 11,263 | 6,557 | 56,891 | 74,711 | 0 | 0 | |
| | | TOTAL ACCOUNT | 17,635,104 | 1,112,020 | 360,100 | 8,420,223 | 9,892,343 | 2,100,982 | 439,405 | 3,162,268 | 5,702,655 | 892,755 | 1,147,351 | 2,040,106 |
| | 395000 | Laboratory Equipment | | | | | | | | | | | | |
| 99 | | ED-WA / ID / AN | 820,040 | 155,769 | 70,184 | 594,087 | 820,040 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 99 | | GD-WA / ID / AN | 156,456 | 0 | 0 | 0 | 0 | 50,915 | 16,605 | 88,936 | 156,456 | 0 | 0 | |
| 99 | | GD-OR / AS | 144,443 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 144,443 | 0 | 144,443 | |
| 8 | | GD-AA | 82,554 | 0 | 0 | 0 | 0 | 0 | 0 | 58,052 | 82,554 | 24,502 | 24,502 | |
| 7 | | CD-AA | 355,663 | 0 | 0 | 257,308 | 257,308 | 0 | 0 | 69,002 | 355,663 | 29,353 | 29,353 | |
| 9 | | CD-WA / ID / AN | 135,323 | 6,577 | 2,100 | 98,527 | 107,204 | 1,725 | 551 | 25,843 | 28,119 | 0 | 0 | |
| | | TOTAL ACCOUNT | 1,694,479 | 162,346 | 72,284 | 949,922 | 1,184,552 | 52,640 | 17,156 | 241,833 | 311,629 | 144,443 | 53,855 | 198,298 |
| | 396XXX | Power Operated Equipment | | | | | | | | | | | | |
| 99 | | ED-WA / ID / AN | 39,138,790 | 18,083,948 | 10,651,430 | 10,403,412 | 39,138,790 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 99 | | GD-WA / ID / AN | 4,609,983 | 0 | 0 | 0 | 0 | 2,824,958 | 954,531 | 830,494 | 4,609,983 | 0 | 0 | |
| 99 | | GD-OR / AS | 43,834 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 43,834 | 0 | 43,834 | |
| 8 | | GD-AA | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 7 | | CD-AA | 554,037 | 0 | 0 | 400,823 | 400,823 | 0 | 0 | 107,489 | 554,037 | 45,725 | 45,725 | |
| 9 | | CD-WA / ID / AN | 1,520,558 | 258,924 | 410,518 | 535,159 | 1,204,601 | 67,914 | 107,675 | 140,368 | 315,957 | 0 | 0 | |
| | | TOTAL ACCOUNT | 45,867,202 | 18,342,872 | 11,061,948 | 11,339,394 | 40,744,214 | 2,892,872 | 1,062,206 | 1,078,351 | 5,033,429 | 43,834 | 45,725 | 89,559 |

| | |
|-----------------------------------|------------|
| RESULTS OF OPERATIONS | Report ID: |
| COMMON GENERAL PLANT | C-GPL-1A |
| For Month Ended December 31, 2013 | |
| Average of Monthly Averages Basis | |

AVISTA UTILITIES

Electric Copy

| Ref/Basis | Account | Description | ***** ELECTRIC ***** | | | | ***** GAS NORTH ***** | | | | ***** OREGON GAS ***** | | | |
|-----------|---------|-------------------------|----------------------|-------------|----------------|-------------|-----------------------|-------------|----------------|------------|------------------------|-----------------|------------|------------|
| | | | Total | Direct - Wa | Direct - Idaho | Allocated | Total | Direct - Wa | Direct - Idaho | Allocated | Total | Direct - Oregon | Allocated | Total |
| | 397XXX | Communication Equipment | | | | | | | | | | | | |
| 99 | | ED-WA / ID / AN | 52,936,344 | 9,710,373 | 2,961,502 | 40,264,469 | 52,936,344 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 99 | | GD-WA / ID / AN | 1,139,972 | 0 | 0 | 0 | 0 | 587,919 | 458,634 | 93,419 | 1,139,972 | 0 | 0 | 0 |
| 99 | | GD-OR / AS | 991,296 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 991,296 | 0 | 991,296 |
| 8 | | GD-AA | 992,932 | 0 | 0 | 0 | 0 | 0 | 0 | 698,230 | 698,230 | 0 | 294,702 | 294,702 |
| 7 | | CD-AA | 20,037,257 | 0 | 0 | 14,496,154 | 14,496,154 | 0 | 0 | 3,887,428 | 3,887,428 | 0 | 1,653,675 | 1,653,675 |
| 9 | | CD-WA/ ID / AN | 13,264,931 | 400,672 | 3,211,246 | 6,896,693 | 10,508,611 | 105,093 | 842,283 | 1,808,944 | 2,756,320 | 0 | 0 | 0 |
| | | TOTAL ACCOUNT | 89,362,732 | 10,111,045 | 6,172,748 | 61,657,316 | 77,941,109 | 693,012 | 1,300,917 | 6,488,021 | 8,481,950 | 991,296 | 1,948,377 | 2,939,673 |
| | 398000 | Miscellaneous Equipment | | | | | | | | | | | | |
| 99 | | ED-WA / ID / AN | 51,556 | 0 | 2,299 | 49,257 | 51,556 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 99 | | GD-WA / ID / AN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 99 | | GD-OR / AS | 2,367 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,367 | 0 | 2,367 |
| 8 | | GD-AA | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | | CD-AA | 452,784 | 0 | 0 | 327,571 | 327,571 | 0 | 0 | 87,845 | 87,845 | 0 | 37,368 | 37,368 |
| 9 | | CD-WA/ ID / AN | 10,046 | 3,965 | 21 | 3,973 | 7,959 | 1,040 | 5 | 1,042 | 2,087 | 0 | 0 | 0 |
| | | TOTAL ACCOUNT | 516,753 | 3,965 | 2,320 | 380,801 | 387,086 | 1,040 | 5 | 88,887 | 89,932 | 2,367 | 37,368 | 39,735 |
| | | TOTAL GENERAL PLANT | 371,103,448 | 51,890,311 | 29,644,496 | 204,076,001 | 285,610,808 | 15,908,713 | 5,944,653 | 40,380,448 | 62,233,814 | 9,315,232 | 13,943,594 | 23,258,826 |

ALLOCATION RATIOS:

| | | | | | | |
|-------|----|--------------------------------|----------|---------|---------|---------|
| E-ALL | 7 | Elec/Gas North/Oregon 4-Factor | 100.000% | 72.346% | 19.401% | 8.253% |
| E-ALL | 8 | Gas North/Oregon 4-Factor | 100.000% | 0.000% | 70.320% | 29.680% |
| E-ALL | 9 | Elec/Gas North 4-Factor | 100.000% | 79.221% | 20.779% | 0.000% |
| E-ALL | 99 | Not Allocated | 0.000% | 0.000% | 0.000% | 0.000% |

| | |
|-----------------------------------|------------|
| RESULTS OF OPERATIONS | Report ID: |
| COMMON INTANGIBLE PLANT | C-IPL-1A |
| For Month Ended December 31, 2013 | |
| Average of Monthly Averages Basis | |

AVISTA UTILITIES

Electric Copy

| Ref/Basis | Account | Description | ***** ELECTRIC ***** | | | | ***** GAS NORTH ***** | | | | ***** OREGON GAS***** | | Total | |
|-----------|---------|-------------------------------------------|----------------------|-------------|----------------|------------|-----------------------|-------------|----------------|------------|-----------------------|---------|-----------|-----------|
| | | | Total | Direct - Wa | Direct - Idaho | Allocated | Total | Direct - Wa | Direct - Idaho | Allocated | Total | Direct | | Allocated |
| | 303000 | Intangible Plant | | | | | | | | | | | | |
| 99 | | ED-WA / ID / AN | 2,101,673 | 153,179 | 0 | 1,948,494 | 2,101,673 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 99 | | GD-WA / ID / AN | 1,146,018 | 0 | 0 | 0 | 0 | 964,981 | 181,037 | 0 | 1,146,018 | 0 | 0 | |
| 99 | | GD-OR / AS | 410,126 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 410,126 | 0 | |
| 8 | | GD-AA | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 7 | | CD-AA | 4,299,260 | 0 | 0 | 3,110,343 | 3,110,343 | 0 | 0 | 834,099 | 834,099 | 0 | 354,818 | |
| 9 | | CD-WA / ID / AN | 194,058 | 0 | 0 | 153,735 | 153,735 | 0 | 0 | 40,323 | 40,323 | 0 | 0 | |
| | | TOTAL ACCOUNT | 8,151,135 | 153,179 | 0 | 5,212,572 | 5,365,751 | 964,981 | 181,037 | 874,422 | 2,020,440 | 410,126 | 354,818 | 764,944 |
| | 303100 | Misc Intangible Plant--Mainframe Software | | | | | | | | | | | | |
| 99 | | ED-WA / ID / AN | 3,895,407 | 2,810,548 | 23,524 | 1,061,335 | 3,895,407 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 99 | | GD-WA / ID / AN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 99 | | GD-OR / AS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 8 | | GD-AA | 2,176,401 | 0 | 0 | 0 | 0 | 0 | 0 | 1,530,445 | 1,530,445 | 0 | 645,956 | |
| 7 | | CD-AA | 54,227,097 | 0 | 0 | 39,231,136 | 39,231,136 | 0 | 0 | 10,520,599 | 10,520,599 | 0 | 4,475,362 | |
| 9 | | CD-WA / ID / AN | 104,537 | 0 | 42,501 | 40,314 | 82,815 | 0 | 11,148 | 10,574 | 21,722 | 0 | 0 | |
| | | TOTAL ACCOUNT | 60,403,442 | 2,810,548 | 66,025 | 40,332,785 | 43,209,358 | 0 | 11,148 | 12,061,618 | 12,072,766 | 0 | 5,121,318 | 5,121,318 |
| | 303110 | Misc Intangible Plant--PC Software | | | | | | | | | | | | |
| 99 | | ED-WA / ID / AN | 37,839 | 0 | 0 | 37,839 | 37,839 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 99 | | GD-WA / ID / AN | 11,526 | 0 | 0 | 0 | 0 | 0 | 0 | 11,526 | 11,526 | 0 | 0 | |
| 99 | | GD-OR / AS | 1,231 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,231 | 0 | |
| 8 | | GD-AA | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 7 | | CD-AA | 4,319,545 | 0 | 0 | 3,125,018 | 3,125,018 | 0 | 0 | 838,035 | 838,035 | 0 | 356,492 | |
| 8 | | CD-WA / ID / AN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | | TOTAL ACCOUNT | 4,370,141 | 0 | 0 | 3,162,857 | 3,162,857 | 0 | 0 | 849,561 | 849,561 | 1,231 | 356,492 | 357,723 |
| | | TOTAL | 72,924,718 | 2,963,727 | 66,025 | 48,708,214 | 51,737,966 | 964,981 | 192,185 | 13,785,601 | 14,942,767 | 411,357 | 5,832,628 | 6,243,985 |

ALLOCATION RATIOS:

| | | | | | | |
|-------|----|--------------------------------|----------|---------|---------|---------|
| E-ALL | 7 | Elec/Gas North/Oregon 4-Factor | 100.000% | 72.346% | 19.401% | 8.253% |
| E-ALL | 8 | Gas North/Oregon 4-Factor | 100.000% | 0.000% | 70.320% | 29.680% |
| E-ALL | 9 | Elec/Gas North 4-Factor | 100.000% | 79.221% | 20.779% | 0.000% |
| E-ALL | 99 | Not Allocated | 0.000% | 0.000% | 0.000% | 0.000% |

| | |
|------------------------------------------------------------------------|-------------------------------|
| RESULTS OF OPERATIONS | Report ID: C-DTX-1A |
| COMMON ACCUMULATED DEFERRED FIT | |
| For Month Ended December 31, 2013 Average of Monthly Averages Basis | |

AVISTA UTILITIES

Electric Copy

| Ref/Basis | Account | Description | Total | Electric | Gas North | Oregon Gas |
|-----------|---------|----------------------------------------------|---------------------|---------------------|--------------------|--------------------|
| | | Deferred FIT - Common Plant (For Report APL) | | | | |
| 7 | 282900 | CD-AA | (42,858,217) | (31,006,205) | (8,314,923) | (3,537,089) |
| 8 | 282900 | GD-AA | 0 | 0 | 0 | 0 |
| 9 | 282900 | CD-WA / ID / AN | (1,960,453) | (1,553,090) | (407,363) | 0 |
| 7 | 283750 | CD-AA | (546,395) | (395,295) | (106,006) | (45,094) |
| | | Total | (45,365,065) | (32,954,590) | (8,828,292) | (3,582,183) |

ALLOCATION RATIOS:

| | | | | | | |
|-------|----|--------------------------------|----------|---------|---------|---------|
| E-ALL | 7 | Elec/Gas North/Oregon 4-Factor | 100.000% | 72.346% | 19.401% | 8.253% |
| E-ALL | 8 | Gas North/Oregon 4-Factor | 100.000% | 0.000% | 70.320% | 29.680% |
| E-ALL | 9 | Elec/Gas North 4-Factor | 100.000% | 79.221% | 20.779% | 0.000% |
| E-ALL | 99 | Not Allocated | 0.000% | 0.000% | 0.000% | 0.000% |

RESULTS OF OPERATIONS
COMMON WORKING CAPITAL
 For Month Ended December 31, 2013
 Average of Monthly Averages Basis

Report ID:
C-WKC-1A

AVISTA UTILITIES

Electric Copy

| Ref/Basis | Account | Description | ***** SYSTEM ***** | | | ***** ELECTRIC ***** | | | ***** GAS NORTH ***** | | |
|--------------|---------|-------------------------------------|--------------------|------------------|-------------------|----------------------|------------------|-------------------|-----------------------|------------------|------------------|
| | | | Washington | Idaho | Total | Washington | Idaho | Total | Washington | Idaho | Total |
| 1 | 151120 | FUEL STOCK COAL-COLSTRIP | | 802,899 | 802,899 | | 802,899 | 802,899 | | 0 | 0 |
| 1 | 151210 | FUEL STOCK HOG FUEL-KFGS | | 384,824 | 384,824 | | 384,824 | 384,824 | | 0 | 0 |
| 4 | 154100 | PLANT MATERIALS & OPER SUPPLIES | | 6,671,514 | 6,671,514 | | 5,420,607 | 5,420,607 | | 1,250,907 | 1,250,907 |
| 1 | 154300 | PLANT MATERIALS & OPER SUP-CS2 | | 240,943 | 240,943 | | 195,766 | 195,766 | | 45,177 | 45,177 |
| 1 | 154400 | PLANT MATERIALS & OPER SUP-COLSTRIP | | 723,203 | 723,203 | | 587,603 | 587,603 | | 135,600 | 135,600 |
| 4 | 154500 | SUPPLY CHAIN RECEIVING INVENTORY | | 194 | 194 | | 158 | 158 | | 36 | 36 |
| 4 | 154550 | SUPPLY CHAIN AVERAGE COST VARIANCE | | (363) | (363) | | (295) | (295) | | (68) | (68) |
| 4 | 154560 | SUPPLY CHAIN INVOICE PRICE VARIANCE | | 378 | 378 | | 307 | 307 | | 71 | 71 |
| 99 | 163998 | COMMON WORKING CAPITAL | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| 99 | 163999 | INVESTOR-SUPPLIED WORKING CAPITAL | 21,754,064 | | 21,754,064 | 21,754,064 | | 21,754,064 | 0 | | 0 |
| TOTAL | | | 21,754,064 | 8,823,592 | 30,577,656 | 21,754,064 | 7,391,869 | 29,145,933 | 0 | 1,431,723 | 1,431,723 |

ALLOCATION RATIOS:

| | | | | | |
|-------|----|-------------------------------|----------|---------|---------|
| E-ALL | 1 | Production/Transmission Ratio | 100.000% | 64.310% | 35.690% |
| E-ALL | 4 | Jurisdictional 4-Factor Ratio | 100.000% | 67.677% | 32.323% |
| E-ALL | 99 | Not Allocated | 0.000% | 0.000% | 0.000% |