

December 2, 2013

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Steven V. King
Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive SW
P.O. Box 47250
Olympia, WA 98504-7250

**Re: Docket No. UE-132182
PacifiCorp's Report on Permanent Disconnection and Removal of Facilities**

PacifiCorp d/b/a Pacific Power & Light Company resubmits Attachment D to the report filed on November 27, 2013. Attachment D has been reformatted and rows aligned for printing. Please replace Attachment D in its entirety.

It is respectfully requested that all data requests be addressed in the following manner:


By Email (preferred): datarequest@pacificorp.com

By Regular Mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, OR 97232

with a copy to: Sarah Wallace
Senior Counsel
825 NE Multnomah Street, Suite 1800
Portland, OR 97232
sarah.wallace@pacificorp.com

Please direct any informal inquiries to Bryce Dalley, Director, Regulatory Affairs & Revenue Requirement at (503) 813-6389.

Sincerely,


William R. Griffith
Vice President, Regulation

Enclosures

cc: Docket UE-130043 Service List

CERTIFICATE OF SERVICE

I hereby certify that I have this day served this document upon all parties of record in this proceeding, UE-130043, by electronic mail.

Washington Utilities & Transportation Commission

Robert D. Cedarbaum
Senior Assistant Attorney General
1400 S. Evergreen Park Drive S.W.
PO Box 40128
Olympia WA 98504-0128
bcedarba@utc.wa.gov

Boise White Paper, L.L.C.

Michael Gorman (e-mail)
mgorman@consultbai.com
Don Schoenbeck (e-mail)
dws@r-c-s-inc.com
Scott Blickenstaff (e-mail)
scottblickenstaff@boiseinc.com

Public Counsel

Lisa Gafken
Simon ffitc
Lea Daeschel (e-mail), Carol Williams (e-mail),
Annya Ritchie (e-mail)
Office of the Attorney General
800 5th Avenue – Suite 2000
Seattle WA 98104-3188
lisa.gafken@atg.wa.gov; lead@atg.wa.gov ;
carolw@atg.wa.gov ; annya.ritchie@atg.wa.gov;
simonf@atg.wa.gov

PacifiCorp

Bryce Dalley
825 NE Multnomah, Suite 2000
Portland, OR 97232
Bryce.Dalley@pacificorp.com

PacifiCorp

Bill Griffith
825 NE Multnomah, Suite 2000
Portland, OR 97232
Bill.Griffith@pacificorp.com

Boise White Paper, L.L.C.

Melinda Davison
Joshua D. Weber
Davison Van Cleve, P.C.
333 S.W. Taylor, Suite 400
Portland, OR 97204
mjd@dvclaw.com ; jdw@dvclaw.com

PacifiCorp

Katherine McDowell
McDowell Rackner & Gibbon PC
419 SW 11th Avenue, Suite 400
Portland, OR 97245-2605
Katherine@mcd-law.com

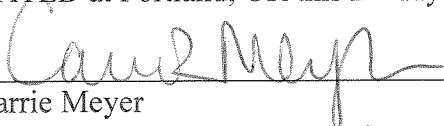
PacifiCorp

Sarah Wallace
Senior Counsel
825 NE Multnomah, Suite 1800
Portland, OR 97232
sarah.wallace@pacificorp.com

The Energy Project

Brad Purdy
Chuck Eberdt
Attorney at Law
2019 N. 17th St.
Bosie, ID 83702
bmpurdy@hotmail.com; Chuck_eberdt@oppco.org

DATED at Portland, OR this 2nd day of December 2013.



Carrie Meyer
Supervisor, Regulatory Operations

ATTACHMENT D

Attachment D Removals 2002 through 2012

Work Order or Request #	Date of Request	Customer Type	Nature of Request	Date of Estimate	Estimated Removal Costs						Description of Facilities Removed	Date Customer Paid	Date of Removal	Customer's I&R Costs
					Customer's I&R Costs	Customer's Salvage Credit	Customer's Net Book Value	Customer Advance	Additional Cost to Company	Total Removal Estimate				
5655747	04/18/12	Commercial	Remove Pacific Power facilities so customer can be served by Columbia REA.	05/10/12	\$80,000	\$0	NA	\$80,000	\$0	\$80,000	Remove 84 poles, 38,920' of primary overhead transformers, 33 overhead transformers, 3 3ph underground transformers, flood lights and primary metering.	07/23/12	01/11/13	\$115,719
5655750	04/18/12	Commercial	Remove Pacific Power facilities so customer can be served by Columbia REA.	05/10/12	\$703	\$0	NA	\$703	\$3,207	\$3,910	Remove 3-25kva transformers, 80' secondary, secondary pole, 90' service and metering. Transformers in Road R/W	07/23/12	09/27/12	\$349
5655749	04/18/12	Commercial	Remove Pacific Power facilities so customer can be served by Columbia REA.	05/10/12	\$499	\$0	NA	\$499	\$3,342	\$3,841	Remove 2-15kva xfrmr, 1-25kva xfrmr, 90' service and meter. Transformers in Road R/W	07/23/12	09/27/12	\$153
5650326	04/02/12	Commercial	Remove Pacific Power facilities so customer can be served by Columbia REA.	05/08/12	\$6,501	\$0	NA	\$6,501	\$1,968	\$8,469	Remove 3 phase riser 333' primary cable 500kva UG Transformer, 5 runs of service wire and CT metering	05/16/12	06/15/12	\$4,194
5656910	04/23/12	Nonresidential	Remove Pacific Power facilities so customer can be served by Columbia REA.	05/04/12	\$602	\$0	NA	\$602	\$2,437	\$3,039	Remove 3-25kva transformer bank, 100' service and CT metering. Transformers in Road R/W	04/09/12	05/18/12	\$602
5632444	02/06/12	Nonresidential	Buildings torn down	03/12/12	\$2,412	\$0	\$437	\$2,412	\$5,354	\$7,766	Remove 3 - 25kva oh transformers service and metering. Remove 10/37.5 kva transformers 180' service , 35' pole and reinstall 37.5 kva transformer for single phase. Transformers in Road R/W	03/19/12	04/05/12	\$2,033
5637966	02/24/12	Irrigation	Remove Pacific Power facilities so customer can be served by Columbia REA.	03/27/12	\$4,166	\$0	\$1,075	\$4,166	\$0	\$4,166	Remove 300kva padmount xfrmr, concrete pad service and metering. Abandon primary cable in place and splice into remaining cabinet.	04/09/12	04/16/12	\$3,899

Attachment D Removals 2002 through 2012

Actual Removal Costs							Total Impact to Company & Ratepayers	Methodology to Determine Actual Removal Costs	Comments
Customer's Salvage	Customer's Net Book Value	Net Salvage Value Credit ¹	Final Customer Removal Costs	Additional Cost to Company	Date of Final Invoice/Refund	Invoice/Refund Amount			
\$12,227	\$245,978	\$0	\$91,445	\$0	05/03/13	\$11,445	\$282,479	Customer's I&R Costs less Net Salvage Value.	Customer not charged for net book value
\$0	\$2,269	\$0	\$349	\$0	05/03/13	(\$354)	\$2,269	Customer's I&R Costs less Net Salvage Value.	Customer not charged for removal of facilities in public easement. Not charged for net book value.
\$0	\$793	\$0	\$153	\$0	05/03/13	(\$346)	\$793	Customer's I&R Costs less Net Salvage Value.	Customer not charged for removal of facilities in public easement. Not charged for net book value.
\$3,387	\$7,783	\$0	\$4,194	\$1,269	09/27/12	(\$2,307)	\$12,439	Customer's I&R Costs less Net Salvage Value.	Customer not charged for net book value or removal of facilities in public easement
\$0	\$6,132	\$0	\$602	\$2,432	09/14/12	\$0	\$8,564	Customer's I&R Costs less Net Salvage Value.	Customer not charged for removal of facilities in public easement. Not charged for net book value.
\$0	\$2,175	\$0	\$2,033	\$3,548	06/19/12	(\$379)	\$5,723	Customer's I&R Costs less Net Salvage Value.	Customer not charged for removal of facilities in public easement. Not charged for net book value. Facilities removed within five years of line extension being installed.
\$1,005	\$1,075	\$0	\$3,899	\$0	04/30/12	(\$267)	\$2,080	Customer's I&R Costs less Net Salvage Value.	Abandoned facilities were removed at same time. Customer not charged for net book value of removed facilities.

Attachment D

Removals 2002 through 2012

Work Order or Request #	Date of Request	Customer Type	Nature of Request	Date of Estimate	Estimated Removal Costs						Description of Facilities Removed	Date Customer Paid	Date of Removal	Customer's I&R Costs
					Customer's I&R Costs	Customer's Salvage Credit	Customer's Net Book Value	Customer Advance	Additional Cost to Company	Total Removal Estimate				
5634622	02/13/12	Irrigation	Remove Pacific Power facilities so customer can be served by Columbia REA.	03/27/12	\$538	\$12	\$82	\$538	\$2,790	\$3,328	Remove 3 50kva xfmrs, 50' service and CT metering. Transformers in Road R/W	04/09/12	04/11/12	\$419
DSUN/2011/C/DRK/5541997	04/27/11	Nonresidential	Remove service so that customer may be served by another utility.	10/25/11	\$2,841	\$130	\$0	\$2,710	\$0	\$2,710	2 - 4" Service risers, 2 runs of 500-AL QX underground service, meter and current transformers.	10/19/11	11/10/11	\$978
DWAL/2011/C/DRK/5563560	07/06/11	Irrigation	Remove Pacific Power facilities so customer can be served by Columbia REA.	07/30/11	\$3,345	\$0	\$4,659	\$200	\$3,145	\$3,345	Remove 25kva oh transformer, 55' service and metering	08/05/11	11/07/11	\$200
DWAL/2011/C/DRK/5510097	01/12/11	Developer	Remove subdivision backbone	02/14/11	\$44,251	\$8,646	NA	\$35,605	\$0	\$35,605	Remove underground primary cable, underground secondary cable, 13 padmount transformers, 13 transformer pad vaults, and 28 secondary pedestals	04/22/11	06/01/11	\$22,601
DWAL/2011/C/DM9/5522459	02/23/11	Nonresidential	Remove Pacific Power facilities so customer can be served by Columbia REA.	08/03/11	\$677	\$0	NA	\$677	\$7,296	\$7,972	Remove ug service and CT metering	08/07/11	10/06/11	\$856
DSUN/2011/C/DM9/5573722	08/08/11	Commercial	Remove Pacific Power facilities so customer can be served by Yakama Power.	09/06/11	\$3,902	\$1,298	\$861	\$3,465	\$0	\$3,465	100' of 3#2-AS, N#2-AS, 1 - 40' pole, 3 - 75 kVA 277/480V overhead transformer, 15' of 4/0 QX overhead service, current transformers and meter	09/14/11	10/03/11	\$4,115
DWAL/2011/C/DRK/5533445	03/31/11	Commercial	Remove Pacific Power facilities so customer can be served by Columbia REA.	05/12/11	\$3,554	\$0	NA	\$3,554	\$0	\$3,554	Remove primary riser, 150kva padmount 277/480v transformer and CT metering. Abandon 240' underground primary in place	06/14/11	07/19/11	\$4,052
DWAL/2011/C/DRK/5532742	03/29/11	Commercial	Remove Pacific Power facilities so customer can be served by Columbia REA.	04/27/11	\$4,271	\$0	NA	\$4,271	\$0	\$4,271	Remove 375' of Primary + neutral, 1 - 45' dead-end pole, 3-25kva transformers, 105' service + metering	05/03/11	05/31/11	\$4,271

Attachment D Removals 2002 through 2012

Actual Removal Costs							Total Impact to Company & Ratepayers	Methodology to Determine Actual Removal Costs	Comments
Customer's Salvage	Customer's Net Book Value	Net Salvage Value Credit ¹	Final Customer Removal Costs	Additional Cost to Company	Date of Final Invoice/Refund	Invoice/Refund Amount			
\$12	\$6,209	\$0	\$419	\$2,790	04/30/12	(\$119)	\$9,011	Customer's I&R Costs less Net Salvage Value.	Customer not charged for removal of facilities in public easement. Not charged for net book value.
\$130	NA	--	\$848	\$0	NA	\$0	NA	Customer's I&R Costs less Customer Salvage.	NA
\$1,186	\$4,659	NA	\$200	\$2,029	01/03/12	\$0	\$7,874	Flat Removal Fee	Customer not charged for removal costs or net book value of facilities located in public easement. They were charged the flat removal fee.
\$8,645	\$131,187	\$0	\$22,601	\$0	12/08/11	\$13,005	\$113,823	Customer's I&R Costs less Net Salvage Value.	Net book value of removed facilities not charged to Customer. Facilities removed within five years of line extension being installed.
\$270	\$204	\$66	\$790	\$2,944	10/06/11	\$113	\$3,484	Customer's I&R Costs less Net Salvage Value.	Cost of Work performed in public easement and unrecovered net book value.
\$1,298	\$861	\$0	\$2,817	\$0	11/10/11	(\$648)	\$3,457	Customer's I&R Costs less Net Salvage Value.	N/A
\$0	NA	\$0	\$4,052	\$0	07/27/11	\$498	NA	Customer's I&R Costs less Net Salvage Value.	Customer paid \$453 upfront to cover estimation costs. Payment applied towards Customer's Actual Removal Costs.
\$0	NA	\$0	\$3,577	\$0	06/15/11	(\$694)	NA	Customer's I&R Costs less Net Salvage Value.	Customer paid \$566.25 upfront to cover estimation costs. Payment was refunded by check.

Attachment D Removals 2002 through 2012

Work Order or Request #	Date of Request	Customer Type	Nature of Request	Date of Estimate	Estimated Removal Costs						Description of Facilities Removed	Date Customer Paid	Date of Removal	Customer's I&R Costs
					Customer's I&R Costs	Customer's Salvage Credit	Customer's Net Book Value	Customer Advance	Additional Cost to Company	Total Removal Estimate				
DWAL/2010/C/DRK/5472237	09/09/10	Commercial	Remove Pacific Power facilities so customer can be served by Columbia REA.	11/17/10	\$3,932	\$0	NA	\$3,932	\$0	\$3,932	80' span of 3 phase primary + neutral, span guy, 35' pole, down guy + anchor. Remove 3 phase primary metering	12/02/10	06/03/11	\$2,350
DWAL/2011/C/DRK/5531940	03/28/11	Irrigation	Remove Pacific Power facilities so customer can be served by Columbia REA.	04/25/11	\$4,314	\$0	NA	\$4,314	\$0	\$4,314	3-50kva 480v transformers, 3" PVC riser, 225' 4/0 quat service + CT metering.	05/11/11	05/25/11	\$2,904
DWAL/2011/C/DRK/5469425	09/01/10	Commercial	Remove Pacific Power facilities so customer can be served by Columbia REA.	12/02/10	\$7,609	\$0	NA	\$7,609	\$0	\$7,609	220' span of 3 phase primary + Neutral. Remove 3- 100kva transformers + 2 pole platform structure. 50' of 4/0 sec service + metering, compact gravel and patch holes in concrete	12/23/10	02/09/11	\$5,764
WO 05479324	09/30/10	Commercial	Remove Pacific Power facilities so customer can be served by Columbia REA.	10/26/10	\$10,815		NA	\$10,815	\$0	\$0	330' of three phase primary line (1320' of 4/0 AL), 3 poles, guy, anchor, cross arms on foreign owned poles and primary metering. Replace fuses to smaller size.	11/30/10	12/27/10	\$12,209
DYAK/2010/C/DM9/5436878	05/25/10	Residential	Remove Pacific Power facilities so customer can be served by Yakama Power.	07/13/10	\$200	\$0	\$0	\$200	\$0	\$200	120' overhead service conductor and meter.	10/26/10	11/12/10	NA
WO 5476490	09/22/10	Commercial	Remove Pacific Power facilities so customer can be served by Columbia REA.	10/13/10	\$4,488	\$86	NA	\$4,402	\$0	\$4,402	480' of primary line (960' #2-AA, 480' neutral #2-AA), 40' dead end pole, 2 down guys and anchors, 4 cross arm pin insulators and armor ties. Install 2 primary dead end polymers, neutral dead end, and a down guy.	10/27/10	11/10/10	\$4,497
DWAL/2010/C/DM9/5463864	08/16/10	Commercial	Remove Pacific Power facilities so customer can be served by Columbia REA.	08/30/10	\$701	\$0	n/a	\$701	\$0	\$701	10 kVA transformer, 80' service conductor, and meter.	09/09/10	09/21/10	\$701
DSUN/2010/C/DM9/5436989	05/25/10	Residential	Remove Pacific Power facilities so customer can be served by Yakama Power.	11/01/10	\$1,272	\$72	\$73	\$1,272	\$0	\$1,272	15 kVA transformer, meter, 120' overhead service conductor.	10/26/10	11/12/10	\$1,064

Attachment D Removals 2002 through 2012

Actual Removal Costs							Total Impact to Company & Ratepayers	Methodology to Determine Actual Removal Costs	Comments
Customer's Salvage	Customer's Net Book Value	Net Salvage Value Credit ¹	Final Customer Removal Costs	Additional Cost to Company	Date of Final Invoice/Refund	Invoice/Refund Amount			
\$0	NA	\$0	\$2,350	\$0	06/25/11	(\$1,582)	NA	Customer's I&R Costs less Net Salvage Value.	
\$0	NA	\$0	\$2,904	\$0	06/25/11	(\$1,410)	NA	Customer's I&R Costs less Net Salvage Value.	Customer paid \$500 upfront to cover estimation costs. Payment applied towards Customer's Actual Removal Costs.
\$0	NA	\$0	\$5,764	\$0	04/06/11	(\$1,845)	NA	Customer's I&R Costs less Net Salvage Value.	
\$0	NA	\$0	\$12,209	\$0	07/31/11	\$1,394	NA	Customer's I&R Costs less Net Salvage Value.	
NA	NA	NA	\$200	NA	NA	\$0	NA	Flat Removal Fee	\$200 Tariff Flat Fee does not cover true costs of service removal.
\$86	NA	--	\$4,402	\$95	04/05/11	\$0	NA	Customer's I&R Costs less Customer's Salvage	Estimate included salvage credit. However, removed facilities had no actual salvage value. (Did not bill customer the \$95.).
\$0	\$0	\$0	\$701	\$603	11/03/10	\$0	\$603	Customer's I&R Costs less Net Salvage Value.	Actual work took more time than estimate. (Customer not made to cover over-run).
\$72	\$73	\$0	\$1,064	\$0	12/22/10	(\$208)	\$145	Customer's I&R Costs less Net Salvage Value.	NA

Attachment D Removals 2002 through 2012

Work Order or Request #	Date of Request	Customer Type	Nature of Request	Date of Estimate	Estimated Removal Costs						Description of Facilities Removed	Date Customer Paid	Date of Removal	Customer's I&R Costs
					Customer's I&R Costs	Customer's Salvage Credit	Customer's Net Book Value	Customer Advance	Additional Cost to Company	Total Removal Estimate				
DSUN/2010/C/DRK/5433448	05/14/10	Irrigation	Remove Pacific Power facilities so customer can farm property without interference from line and anchors.	06/01/10	\$11,744	\$1,491	\$1,588	\$11,744	\$0	\$11,744	7 poles, 1547' overhead primary conductor, 6 guys and anchors, 3 - 37.5kVA transformers.	06/04/10	06/14/10	\$8,580
WO 5390117	12/29/09	Irrigation	Remove Pacific Power facilities so customer can be served by Columbia REA.	02/03/10	\$5,080	(\$405)	(\$1,967)	\$2,708	\$0	\$5,080	3 - 45' poles, 3 - 75 kVA transformers, 2100' of #6 CU, 700' of three phase primary line with neutral (2100' of #6 CU, 700' #4ACSR), 85' service conductor, and meter.	03/25/10	04/30/10	\$2,708
WO 5403149	02/09/10	Irrigation	Remove Pacific Power facilities so customer can be served by Columbia REA.	03/01/10	\$5,569	\$0	NA	\$5,569	\$0	\$5,541	40' pole, 3 - 15 kVA transformers, 30' service conductor, guy and anchor.	04/23/10	04/23/10	\$5,130
WO 5407744	02/24/10	Residential	Remove Pacific Power facilities so customer can be served by Columbia REA.	03/01/10	\$3,201	\$0	NA	\$3,201	\$0	\$3,201	Secondary metering cabinet, 25 kVA transformer, transformer pad. Abandoned 1250' underground primary conductor, and 50' underground service conductor.	03/22/10	04/21/10	\$2,418
WO 5403148	02/09/10	Irrigation	Remove Pacific Power facilities so customer can be served by Columbia REA.	03/01/10	\$4,051	\$0	NA	\$4,051	\$0	\$4,051	150 kVA transformer, vault, riser, CT metering. Abandon 1200' underground primary conductor, 30' underground service conductor.	03/22/10	04/21/10	\$4,572
WO 5407765	02/24/10	Commercial	Remove Pacific Power facilities so customer can be served by Columbia REA.	03/01/10	\$3,307	\$0	NA	\$3,368	\$0	\$3,307	25 kVA transformer, 30' underground conductor and meter. Abandoned 675' underground primary conductor.	03/22/10	04/22/10	\$3,368
WO 5403151	02/09/10	Irrigation	Remove Pacific Power facilities so customer can be served by Columbia REA.	03/01/10	\$1,233	\$7	NA	\$1,233	\$0	\$1,226	CT metering and 50' service conductor	03/22/10	04/20/10	\$1,233
WO 5403150	02/09/10	Irrigation	Remove Pacific Power facilities so customer can be served by Columbia REA.	03/01/10	\$3,368	\$13	NA	\$3,368	\$0	\$3,355	CT metering, 3 - 50 kVA transformers and 100' service conductor.	03/22/10	04/20/10	\$3,241

Attachment D Removals 2002 through 2012

Actual Removal Costs							Total Impact to Company & Ratepayers	Methodology to Determine Actual Removal Costs	Comments
Customer's Salvage	Customer's Net Book Value	Net Salvage Value Credit ¹	Final Customer Removal Costs	Additional Cost to Company	Date of Final Invoice/Refund	Invoice/Refund Amount			
\$1,491	\$1,588	\$0	\$8,580	\$0	06/21/10	(\$3,164)	\$3,079	Customer's I&R Costs less Net Salvage Value.	NA
\$405	\$1,967	--	\$2,708	\$3,265	06/21/10	\$0	\$5,637	Customer's I&R Costs less Customer's Net Book Value and Customer's Salvage.	Customer received net book and salvage credits when they shouldn't have. (Salvage of \$405 given twice in error.)
\$28	\$888	--	\$5,130	\$0	09/08/10	(\$439)	\$916	Customer's I&R Costs less Customer's Salvage.	
\$0	\$888	\$0	\$2,418	\$0	09/08/10	(\$783)	\$888	Customer's I&R Costs less Net Salvage Value.	
\$0	\$4,428	\$0	\$4,571	\$0	09/08/10	\$521	\$4,428	Customer's I&R Costs less Net Salvage Value.	
\$0	\$3,271	\$0	\$2,114	\$0	09/08/10	(\$1,254)	\$4,525	Customer's I&R Costs less Net Salvage Value. (Plus contract buy out \$61.)	
\$7	NA	\$0	\$2,214	\$0	09/08/10	\$981	NA	Customer's I&R Costs less Net Salvage Value.	
\$13	\$2,142	--	\$3,241	\$0	09/08/10	(\$127)	\$2,155	Customer's I&R Costs less Customer's Salvage.	

Attachment D Removals 2002 through 2012

Work Order or Request #	Date of Request	Customer Type	Nature of Request	Date of Estimate	Estimated Removal Costs						Description of Facilities Removed	Date Customer Paid	Date of Removal	Customer's I&R Costs
					Customer's I&R Costs	Customer's Salvage Credit	Customer's Net Book Value	Customer Advance	Additional Cost to Company	Total Removal Estimate				
WO 5393881	01/12/10	Commercial	Remove Pacific Power facilities so customer can be served by Columbia REA.	01/29/10	\$2,594	\$0	NA	\$2,594	\$0	\$2,594	195' underground service conductor, 3' riser and CT metering	02/18/10	03/17/10	\$1,793
43849891	10/15/09	Non-residential	Remove Pacific Power facilities so customer can be served by another utility provider.	10/19/09				\$200			Service wire and meter.	N/A	11/04/09	
DWAL/2008/C/DN9/5185194	07/07/08	Non-residential	Remove Pacific Power facilities so customer can be served by Columbia REA.	08/14/08				\$2,238			3 overhead services removed to date. Removal of pole transformer and primary awaiting payment of removal estimate.	02/24/08	02/26/09	
DWAL/2008/C/DM9/5205175	07/07/08	Non-residential	Remove Pacific Power facilities so developer could widen road for new development. Development will be served by Columbia REA.	08/14/08				\$6,583			Install down guy/anchor. Remove 685' of v-phase oh primary, remove 3- 45' poles, remove 3 - 35' secondary poles , remove 485' of #2 qx oh secondary, remove open wye-delta xfmr bank remove 88' of #2 qx oh service and remove 3 phase meter.	08/15/08	08/22/08	
DWAL/2008/C/DM9/5191207	06/02/08	Non-residential	Remove Pacific Power facilities so customer can be served by Columbia REA.	07/19/08				\$16,123			Remove 690' overhead 3 phase primary wire, 2,342' underground 3 phase primary wire, 4 poles, 225kva transformer, 300kva transformer, 3-5kva transformers, 1150 kcmil 3ph underground wire, 3ph sectionalizer, vaults and assoc. materials. Net Book Value of removed materials \$22,270	08/08/08	08/20/08	
DWAL/2008/C/DM9/5206603	07/09/08	Non-residential	Remove Pacific Power facilities so customer can be served by Columbia REA.	07/11/08				\$400			Remove 3 phase 277/480 volt xfmr bank 20' of #4qx service and 2 meters.	07/30/08	08/05/08	

Attachment D Removals 2002 through 2012

Actual Removal Costs							Total Impact to Company & Ratepayers	Methodology to Determine Actual Removal Costs	Comments
Customer's Salvage	Customer's Net Book Value	Net Salvage Value Credit ¹	Final Customer Removal Costs	Additional Cost to Company	Date of Final Invoice/Refund	Invoice/Refund Amount			
\$31	NA	--	\$1,793	\$0	03/29/10	(\$801)	NA	Customer's I&R Costs less Customer's Salvage.	
NA	NA	NA	\$200				NA	Flat Removal Fee	
\$216	NA	--	\$2,238				NA	Customer's I&R Costs less Customer Salvage.	Crew forced by customer to make multiple trips and ran over estimate.
\$900	NA	--	\$6,583				NA	Customer's I&R Costs less Customer's Salvage.	
\$3,652	\$22,270		\$11,386				\$9,799	Customer's I&R Costs less Customer Salvage.	Estimate included salvage credit. However, removed facilities had no actual salvage value.
\$2,614	NA	NA	\$400				NA	Flat Removal Fees	Two Services were removed under overhead flat rate. Transformers were in road R/W.

Attachment D Removals 2002 through 2012

Work Order or Request #	Date of Request	Customer Type	Nature of Request	Date of Estimate	Estimated Removal Costs					Description of Facilities Removed	Date Customer Paid	Date of Removal	Customer's I&R Costs	
					Customer's I&R Costs	Customer's Salvage Credit	Customer's Net Book Value	Customer Advance	Additional Cost to Company					Total Removal Estimate
DWAL/2008/C/DM9/5106234	10/26/07	Residential	Remove Pacific Power facilities so customer can be served by Columbia REA.	01/17/08				\$4,137			Remove 4 - primary poles, 1 secondary pole, 660' pri + neut. wire, 15kva xfmr, 1 -3" service riser, service cable + 4 meters.	04/21/08	05/21/08	
DWAL/2007/C/DN1/2882845	08/03/06	Residential	Remove Pacific Power facilities so developer could build subdivision. Subdivision will be served by Columbia REA.	01/18/08				\$18,519			Remove 7 poles, 1275' oh primary +neut wire, primary + secondary risers, 4 xfnrs, service and meter. Install 2 poles, 400' oh primary + neut wire, primary + secondary risers, 700' ug primary, oh xfmr, ug xfmr, ug sectionalizer, 2 ug secondaries with peds, 1 ug service, transfer 6 oh services	05/02/08	06/06/08	
DWAL/2007/C/DM9/5086437	09/17/07	Residential	Remove Pacific Power facilities so customer can be served by Columbia REA.	09/26/07				\$530			Remove 75' #2 service and meter	04/18/08	05/21/08	
DWAL/2007/C/DRD/2941105	11/16/06	Non-residential	Remove Pacific Power facilities so developer could build subdivision. Subdivision will be served by Columbia REA.	01/31/07				\$3,402			Remove 610' (2 spans) 12.5KV 3#6 cu oh primary conductors; remove 1-35' & 2-45' poles & associated materials; remove 3-10kva 240/480v transformer bank, #4 al qd service & meter.	05/30/07	07/09/07	
DWAL/2007/C/DM9/5001082	04/02/07	Residential/Non-residential	Remove Pacific Power facilities so customer can be served by Columbia REA.	04/06/07				\$5,054			Remove 3-poles, 3-xfmrs, 2-3" service risers, 2-down guys and anchors, 900' #6bc p/n wire, service wire and 2 -meters. Install 1-45' single phase deadend pole, down guy and 10kw xfmr.	04/09/07	05/02/07	

Attachment D Removals 2002 through 2012

Actual Removal Costs							Total Impact to Company & Ratepayers	Methodology to Determine Actual Removal Costs	Comments
Customer's Salvage	Customer's Net Book Value	Net Salvage Value Credit ¹	Final Customer Removal Costs	Additional Cost to Company	Date of Final Invoice/Refund	Invoice/Refund Amount			
\$960	\$12,084	Net book value = \$300	\$4,137				\$8,907	Customer's I&R Costs less Net Salvage Value.	Portion of job was in public easement. Customer not charged for that portion.
\$0	\$0	\$0	\$18,519				(\$18,519)		Large part of job was for facility improvements off of the project. Items that were salvaged were located in public easement.
\$0	NA	\$0	\$530				NA		Customer given estimate with salvage for transformer by mistake. Transformer was in public easement and customer was not charged for the removal of the transformer.
\$92	\$2,917	--	\$3,402				(\$393)	Customer's I&R Costs less Customer's Salvage.	N/A
\$2,957	NA	--	\$5,054				NA	Customer's I&R Costs less Customer's Salvage	Job ran over estimate. The \$2,957 Salvage credit that was applied out of RCMS did not show up in actuals. Customer's were not charged for overrun at this time.

Attachment D Removals 2002 through 2012

Work Order or Request #	Date of Request	Customer Type	Nature of Request	Date of Estimate	Estimated Removal Costs					Description of Facilities Removed	Date Customer Paid	Date of Removal	Customer's I&R Costs	
					Customer's I&R Costs	Customer's Salvage Credit	Customer's Net Book Value	Customer Advance	Additional Cost to Company					Total Removal Estimate
DWAL/2006/C/DM9/2638104	04/21/05	Non Residential	Remove Pacific Power facilities so developer could have subdivision served by Columbia REA. Job also included improvement of some facilities	05/13/05				\$666			Remove 1-10kva overhead transformer , 1- 3phase cutout arm, 2 cutouts, 30' pole, 35' pole 342' #4 quad secondary cable. Install cutout and 18" cutout arm. Flagging included in job.	06/06/05	07/11/05	
WALDULM	05/03/05	Residential	Remove Pacific Power facilities so customer can be served by Columbia REA.	05/06/2005				\$200			Remove overhead service	N/A	05/11/05	
DWAL/2005/C/DM9/2619714 and order #1005620	03/16/05	Non Residential	Remove Pacific Power facilities so developer can build 175 lot subdivision.	04/11/05				\$2,656			Removal of primary riser assembly, pad mount transformer and 1/0 triplex underground service.	04/12/05	04/14/05	
DWAL/2005/C/DM9/2563655	11/17/04	Non Residential	Remove Pacific Power facilities so developer can build 20 lot subdivision. Subdivision will be served by Columbia REA.	11/19/04				\$1,816			Remove 35' pole, crossarms and associated hardware, remove 1 span 7.2kv primary and 2 spans openwire secondary. Deadend remaining primary and install down guy and anchor.	11/19/04	12/31/04	

Attachment D Removals 2002 through 2012

Actual Removal Costs							Total Impact to Company & Ratepayers	Methodology to Determine Actual Removal Costs	Comments
Customer's Salvage	Customer's Net Book Value	Net Salvage Value Credit ¹	Final Customer Removal Costs	Additional Cost to Company	Date of Final Invoice/Refund	Invoice/Refund Amount			
\$407	NA	\$0	\$666				NA	Customer's I&R Costs less Net Salvage Value.	Job ran over estimate. Customers were not charged for overrun at this time. Estimator thought that salvage would be less than net book value.
NA	NA	NA	\$200				NA	Flat Removal Fee	Job ran over estimate. Customers were not charged for overrun at this time.
\$697	NA	\$0	\$2,656				NA	Customer's I&R Costs less Net Salvage Value.	Estimator thought that salvage would be less than net book value.
\$0	NA	\$0	\$1,816				NA		Job ran over estimate. Customers were not charged for overrun at this time.

Attachment D Removals 2002 through 2012

Work Order or Request #	Date of Request	Customer Type	Nature of Request	Date of Estimate	Estimated Removal Costs					Description of Facilities Removed	Date Customer Paid	Date of Removal	Customer's I&R Costs	
					Customer's I&R Costs	Customer's Salvage Credit	Customer's Net Book Value	Customer Advance	Additional Cost to Company					Total Removal Estimate
DWAL/2005/D M9/2336223	09/18/03	Non Residential	Remove Pacific Power facilities so customer can be served by Columbia REA.	11/14/03		\$5,941		\$14,099			Remove following facilities: - Overhead triplex cable and meter - 190' of 3 phase primary cable and pole riser - Primary riser pole assembly - 3 ph sec encl, vault and 1140' ug primary cable - 3 oh transformers, oh service cable and metering - 3 oh transformers, riser, ug service and meter - 500 kva padmt transformer, vault, 720' ug svc and meter - 500 kva padmt transformer, vault, 120' ug svc and meter - 300 kva padmt transformer, vault, 100' ug svc and meter - 75 kva padmt transformer, vault, 360' ug svc and meter - 15 kva padmt transformer, 120' ug svc and meter	08/11/04	08/25/04	
DWAL/2004/C/ DM9/2267480	05/13/03	Residential	Remove Pacific Power facilities so customer can be served by Columbia REA.	05/20/03				\$314			Remove 30' pole and #2 alx secondary, service and meter. Electrician cut down PP+L's service. Left hot service on ground until Pacific's crew showed up.	07/13/03	07/14/03	
DWAL/2004/C/ DM9/2246040	03/31/03	Irrigation & Residential	Remove Pacific Power facilities so customer can be served by Columbia REA.	Unknown		\$2,980		\$0			Remove 300' 12.5kv 3/#4 ACSR, Remove 40' pole, 3-37.5 kva xfrms, rmv oh svc, abndon 300' #2 al sol 15kv ug pri cable an 1-25kva padmount xfmr.	Unknown	04/11/03	

¹ Net Salvage Value is Customer's Salvage less Customer's Net Book Value. If Customer's Salvage is greater than Customer's Net Book Value, the difference between the two is to the job as the Salvage Value Credit. If Customer's Net Book Value is greater than

Attachment D Removals 2002 through 2012

Actual Removal Costs							Total Impact to Company & Ratepayers	Methodology to Determine Actual Removal Costs	Comments
Customer's Salvage	Customer's Net Book Value	Net Salvage Value Credit ¹	Final Customer Removal Costs	Additional Cost to Company	Date of Final Invoice/Refund	Invoice/Refund Amount			
\$5,509	\$31,173		\$13,087			(\$1,012)	\$23,595	If removal cost less than net book value, credited estimated removal cost.	
\$0	NA	\$0	\$314				NA		Job ran over estimate. Customers were not charged for overrun at this time.
NA	NA	\$0	\$0				NA	Customer not charged. Facilities were in Oregon and Washington	Job ran over estimate. Customers were not charged for overrun at this time.

an Customer's Salvage, no Salvage Value Credit is applied.