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October 15, 2013

NWN WUTC Advice No.13-5B / UG-131646

Steven V. King, Executive Director & Secretary
Washington Utilities and Transportation Commission
1300 S Evergreen Park Drive SW
Post Office Box 47250
Olympia, Washington 98504-7250

Re: **Docket UG-131646 Replacement Filing:**
Schedule 215: Adjustment to Rates Energy Efficiency Service and Programs

Northwest Natural Gas Company, dba NW Natural (NWN or the "Company") files herewith the following revisions to its Tariff WN U-6, stated to become effective with service on and after November 1, 2013, as follows:

Fourteenth Revision of Sheet 215.1,
Schedule 215,
"Adjustment to Rates for Energy Efficiency Service and Programs."

This replacement filing replaces all tariff sheets and Exhibits in its entirety, originally filed under NWN WUTC Advice No. 13-5 and 13-5A.

The purpose of this replacement filing is to update Schedule 215 to reflect adjustments to rates for the effects of applying and removing temporary rate adjustments to amortize balances in the deferred account for the collection of 2012 program year costs under Schedule G "Energy Efficiency Services and Programs – Residential and Commercial."

The proposed adjustments are requested to be effective November 1, 2013, coincident with the requested effective date of the Company's Purchased Gas Adjustment (PGA) filing (Docket UG-131627), initially submitted as NWN WUTC Advice No. 13-4 dated August 30, 2013, and replaced as NWN WUTC Advice No. 13-4A dated October 15, 2013.

I. Background

NW Natural began offering energy efficiency programs to Washington customers on October 1, 2009, in compliance with Washington Utilities and Transportation Commission (WUTC) Order No. 04 in the Company's 2008 general rate case, Docket UG-080546. NW Natural's energy efficiency programs were developed and continue to evolve under the direction and oversight of

the Energy Efficiency Advisory Group (EEAG) which is comprised of representatives from NW Natural, Energy Trust of Oregon (Energy Trust), WUTC Staff, Public Counsel, Northwest Industrial Gas Users (NWIGU), The Energy Project, and NW Energy Coalition.

The Company's energy efficiency programs were initially offered on a one-year pilot basis through the Energy Trust. In 2011, agreement was reached through the EEAG to continue using the Energy Trust as the program administrator for the Company's energy efficiency programs. Since 2009, the Company has been steadily providing energy efficiency resources to it Washington customers.

The Company's energy efficiency program continues to do well in spite of difficult economic conditions. During 2012, the Company acquired 213,486 therm savings for a total program year cost of invested \$1,156,509. The Company exceeded its therm savings target at a cost that was less than forecasted. The quarterly and annual reports for the 2012 program year were filed with the Commission in compliance with the Company's Energy Efficiency Plan. The 2012 Annual Report is also included in support of this filing.

In accordance with a 2011 agreement with the EEAG, effective January 2012 and in each month thereafter, the amount associated with the effect of Schedule 215 is reflected in a bill message on customer's monthly natural gas bill.

II. Temporary Rate Adjustments

The proposed Schedule 215 adjustments represent a 12-month amortization of collection balances in accounts 186.310 and 186.312. The balance in 186.310 relates to the general administration of Schedule G and the balance in account 186.312 relates to the programs offered by the Energy Trust of Oregon under Schedule G "Energy Efficiency Services and Programs – Residential and Commercial." Account 186.316 is the remaining unamortized amount from this schedule from the prior year.

The proposed Schedule 215 adjustments serve to increase the average monthly bills in the primary rate schedules as follows: residential Schedule 2 bills would increase by about 1.0%, and commercial Schedule 3 customer bills would increase by about 0.9%. The average residential customer using 56 therms would see a bill increase of \$0.58 per month, and the average Schedule 3 commercial customer using 255 therms would see a bill increase of \$2.32 per month. The bill impact for customers on the other residential and commercial rate schedules is shown the supporting materials to this filing.

In support of this filing, the Company provides worksheets showing the derivation of the Schedule 215 adjustments to rates, and a worksheet showing the program funding schedule and cost recovery to date.

In accordance with WAC 480-90-198, the Company declares that notice to customers was made through a customer newsletter inserted into customer bills beginning September 12, a copy of which was included in the Company's initial filing dated August 30, 2013.

This rate change affects all of NW Natural's Washington residential and commercial class customers. NW Natural currently serves approximately 66,460 residential customers and 5,632 business and industrial customers in the Company's Washington service territory.

The Company respectfully requests that the tariff sheet filed herewith be approved to become effective with service on and after November 1, 2013.

As required by WAC 480-80-103(4)(a), I certify that I have authority to issue tariff revisions on behalf of NW Natural.

Copies of this letter and the attached filing are available in the Company's main office in Portland, Oregon, and on its website at www.nwnatural.com.

Please address correspondence on this matter to me at ork@nwnatural.com, with copies to the following:

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Sincerely,

NW NATURAL

/s/ Onita R. King

Onita R. King
Rates & Regulatory Affairs

Attachments

BEFORE THE
WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

NW NATURAL
SUPPORTING MATERIALS

Other Non-Gas Cost Amortization Adjustments
Residential and Commercial Energy Efficiency Programs

NWN WUTC Advice No. 13-5B
UG-131646
October 15, 2013



Supporting Materials
Other Non-Gas Cost Amortization Adjustments
Residential and Commercial Energy Efficiency Programs
NWN WUTC Advice No. 13-5B
UG-131646

Description	Page
Calculation of Increments - Percentage of Margin Basis	1
Effects on Average Bill by Rate Schedule	2
186312 Deferral - Residential and Commercial Energy Efficiency	3
186310 Deferral - Energy Efficiency General Admin Expenses	4
186316 Washington DSM Amortization	5
Effects on Revenue	6

NW Natural
 Rates & Regulatory Affairs
 2013-2014 PGA Filing - Washington: October Filing
 Calculation of Increments Allocated on the EQUAL PERCENTAGE OF MARGIN BASIS

											R&C Energy Efficiency Programs				
											Proposed Amount:	1,355,138 Temporary Increments			
											Revenue Sensitive Multiplier:	4.372% add revenue sensitive factor			
											Amount to Amortize:	1,417,093 to all residential & commercial sales			
												Multiplier	Allocation to RS	Increment	
												J	K	L	
Schedule	Block	A	B	C	D	E	F = E * A	G	H	I = (G*H*12)+F					
1R		151,965	1.21592	0.52698	0.00524	0.68370	103,898	\$3.47	761	135,586		1.0	5,702	0.03752	
1C		60,454	1.20611	0.52698	(0.00428)	0.68341	41,315	\$3.47	30	42,564		1.0	1,790	0.02961	
2R		43,836,725	0.93022	0.52698	(0.01081)	0.41405	18,150,596	\$7.00	65,321	23,637,560		1.0	994,019	0.02268	
3 CFS		16,648,694	0.93197	0.52698	(0.01315)	0.41814	6,961,485	\$15.00	5,440	7,940,685		1.0	333,926	0.02006	
3 IFS		494,027	0.91994	0.52698	(0.02510)	0.41806	206,533	\$15.00	16	209,413		0.0	0	0.00000	
27		162,785	0.76588	0.52698	(0.01496)	0.25386	41,325	\$6.00	378	68,541		1.0	2,882	0.01770	
41C Firm Sales	Block 1	1,991,266	0.67049	0.38659	(0.01740)	0.30130	1,112,239	\$250.00	90	1,382,239		1.0	58,127	0.01575	
	Block 2	1,929,527	0.63290	0.38659	(0.01918)	0.26549						1.0		0.01387	
41C Interr Sales	Block 1	0	0.67900	0.38659	(0.00867)	0.30108	0	\$250.00	0	0		1.0	0	0.01491	
	Block 2	0	0.64148	0.38659	(0.01038)	0.26527						1.0		0.01313	
41 Firm Trans	Block 1	47,796	0.30077	0.00000	0.00000	0.30077	38,209	\$500.00	2	50,209		0.0	0	0.00000	
	Block 2	89,936	0.26500	0.00000	0.00000	0.26500						0.0		0.00000	
41I Firm Sales	Block 1	200,889	0.66199	0.38659	(0.02593)	0.30133	118,043	\$250.00	9	145,043		0.0	0	0.00000	
	Block 2	216,598	0.62540	0.38659	(0.02670)	0.26551						0.0		0.00000	
41I Interr Sales	Block 1	0	0.67088	0.38659	(0.01679)	0.30108	0	\$250.00	0	0		0.0	0	0.00000	
	Block 2	0	0.63433	0.38659	(0.01753)	0.26527						0.0		0.00000	
42C Firm Sales	Block 1	631,909	0.48281	0.38659	(0.02232)	0.11854	106,093	\$1,300.00	7	215,293		1.0	9,054	0.01012	
	Block 2	280,259	0.46934	0.38659	(0.02336)	0.10611						1.0		0.00906	
	Block 3	17,792	0.44250	0.38659	(0.02547)	0.08138						1.0		0.00694	
	Block 4	0	0.42485	0.38659	(0.02684)	0.06510						1.0		0.00556	
	Block 5	0	0.40131	0.38659	(0.02868)	0.04340						1.0		0.00370	
	Block 6	0	0.37188	0.38659	(0.03098)	0.01627						1.0		0.00139	
42I Firm Sales	Block 1	1,087,804	0.47623	0.38659	(0.02887)	0.11851	236,625	\$1,300.00	12	423,825		0.0	0	0.00000	
	Block 2	792,447	0.46344	0.38659	(0.02923)	0.10608						0.0		0.00000	
	Block 3	273,019	0.43798	0.38659	(0.02996)	0.08135						0.0		0.00000	
	Block 4	22,079	0.42123	0.38659	(0.03044)	0.06508						0.0		0.00000	
	Block 5	0	0.39891	0.38659	(0.03108)	0.04340						0.0		0.00000	
	Block 6	0	0.37097	0.38659	(0.03188)	0.01626						0.0		0.00000	
42 Firm Trans	Block 1	982,602	0.11818	0.00000	0.00000	0.11818	403,988	\$1,550.00	9	571,388		0.0	0	0.00000	
	Block 2	945,098	0.10579	0.00000	0.00000	0.10579						0.0		0.00000	
	Block 3	720,000	0.08112	0.00000	0.00000	0.08112						0.0		0.00000	
	Block 4	1,495,095	0.06490	0.00000	0.00000	0.06490						0.0		0.00000	
	Block 5	749,810	0.04327	0.00000	0.00000	0.04327						0.0		0.00000	
	Block 6	0	0.01622	0.00000	0.00000	0.01622						0.0		0.00000	
42C Interr Sales	Block 1	565,059	0.48791	0.38659	(0.01710)	0.11842	244,498	\$1,300.00	2	275,698		1.0	11,594	0.00562	
	Block 2	1,072,682	0.47485	0.38659	(0.01773)	0.10599						1.0		0.00503	
	Block 3	554,000	0.44889	0.38659	(0.01898)	0.08128						1.0		0.00385	
	Block 4	290,078	0.43181	0.38659	(0.01980)	0.06502						1.0		0.00308	
	Block 5	0	0.40904	0.38659	(0.02090)	0.04335						1.0		0.00206	
	Block 6	0	0.38058	0.38659	(0.02227)	0.01626						1.0		0.00077	
42I Interr Sales	Block 1	806,551	0.48480	0.38659	(0.02021)	0.11842	155,553	\$1,300.00	4	217,953		0.0	0	0.00000	
	Block 2	535,231	0.47207	0.38659	(0.02052)	0.10600						0.0		0.00000	
	Block 3	40,680	0.44676	0.38659	(0.02112)	0.08129						0.0		0.00000	
	Block 4	0	0.43012	0.38659	(0.02150)	0.06503						0.0		0.00000	
	Block 5	0	0.40791	0.38659	(0.02203)	0.04335						0.0		0.00000	
	Block 6	0	0.38016	0.38659	(0.02269)	0.01626						0.0		0.00000	
42 Inter Trans	Block 1	846,474	0.11818	0.00000	0.00000	0.11818	704,292	\$1,550.00	11	908,892		0.0	0	0.00000	
	Block 2	1,573,592	0.10579	0.00000	0.00000	0.10579						0.0		0.00000	
	Block 3	1,144,957	0.08112	0.00000	0.00000	0.08112						0.0		0.00000	
	Block 4	3,778,518	0.06490	0.00000	0.00000	0.06490						0.0		0.00000	
	Block 5	2,303,680	0.04327	0.00000	0.00000	0.04327						0.0		0.00000	
	Block 6	0	0.01622	0.00000	0.00000	0.01622						0.0		0.00000	
43 Firm Trans		0	0.00499	0.00000	0.00000	0.00499	0	\$38,000.00	0	0		0.0	0	0.00000	
43 Interr Trans		0	0.00499	0.00000	0.00000	0.00499	0	\$38,000.00	0	0		0.0	0	0.00000	
Intentionally blank															
Totals		87,340,077						28,624,692		36,224,889		33,698,166.0		1,417,094	

Sources for line 2 above:

Inputs page	Column G	Line 37
Tariff Schedules:		
Schedule #		Sched 215

Note: Allocation to rate schedules or blocks with zero volumes is calculated on an overall margin percentage change basis.

**NW Natural
Rates & Regulatory Affairs
2013-2014 PGA Filing - Washington: October Filing
PGA Effects on Average Bill by Rate Schedule**

For Tariff Advice 13-5B only

		Washington PGA Normalized Volumes page, Column D	Therms in Block	Normal Therms Monthly Average use	Minimum Monthly Charge	Current 11/1/2012 Billing Rates	11/1/2012 Current Average Bill	Proposed 11/1/2013 Total Rates	Proposed 11/1/2013 Total Average Bill	Proposed 11/1/2013 Total % Bill Change
		A	B	C	D	E	F=D+(C * E)	Q=D+(C * P)	R=(Q - F)/F	
Schedule	Block						F	Q	R	
1R		151,965	N/A	17.0	3.47	1.21592	24.14	1.23199	24.41	1.1%
1C		60,454	N/A	168.0	3.47	1.20611	206.10	1.21970	208.38	1.1%
2R		43,836,725	N/A	56.0	7.00	0.93022	59.09	0.94061	59.67	1.0%
3 CFS		16,648,694	N/A	255.0	15.00	0.93197	252.65	0.94107	254.97	0.9%
3 IFS		494,027	N/A	2,573.0	15.00	0.91994	2,382.01	0.91994	2,382.01	0.0%
27		162,785	N/A	36.0	6.00	0.76588	33.57	0.77365	33.85	0.8%
41C Firm Sales	Block 1	1,991,266	2,000	3,630.0	250.00	0.67049		0.67771		
	Block 2	1,929,527	all additional			0.63290		0.63925		
	TOTAL						2,622.61	2,647.40		0.9%
41C Interr Sales	Block 1	0	2,000	0.0	250.00	0.67900		0.68579		
	Block 2	0	all additional			0.64148		0.64746		
	TOTAL						250.00	250.00		0.0%
41 Firm Trans	Block 1	47,796	2,000	5,739.0	500.00	0.30077		0.30077		
	Block 2	89,936	all additional			0.26500		0.26500		
	TOTAL						2,092.38	2,092.38		0.0%
41I Firm Sales	Block 1	200,889	2,000	3,866.0	250.00	0.66199		0.66199		
	Block 2	216,598	all additional			0.62540		0.62540		
	TOTAL						2,740.98	2,740.98		0.0%
41I Interr Sales	Block 1	0	2,000	0.0	250.00	0.67088		0.67088		
	Block 2	0	all additional			0.63433		0.63433		
	TOTAL						250.00	250.00		0.0%
42C Firm Sales	Block 1	631,909	10,000	11,071.0	1,300.00	0.48281		0.48720		
	Block 2	280,259	20,000			0.46934		0.47327		
	Block 3	17,792	20,000			0.44250		0.44551		
	Block 4	0	100,000			0.42485		0.42726		
	Block 5	0	600,000			0.40131		0.40291		
	Block 6	0	all additional			0.37188		0.37248		
	TOTAL						6,630.76	6,678.87		0.7%
42I Firm Sales	Block 1	1,087,804	10,000	15,107.0	1,300.00	0.47623		0.47623		
	Block 2	792,447	20,000			0.46344		0.46344		
	Block 3	273,019	20,000			0.43798		0.43798		
	Block 4	22,079	100,000			0.42123		0.42123		
	Block 5	0	600,000			0.39891		0.39891		
	Block 6	0	all additional			0.37097		0.37097		
	TOTAL						8,429.09	8,429.09		0.0%
42 Firm Trans	Block 1	982,602	10,000	45,302.0	1,550.00	0.11818		0.11818		
	Block 2	945,098	20,000			0.10579		0.10579		
	Block 3	720,000	20,000			0.08112		0.08112		
	Block 4	1,495,095	100,000			0.06490		0.06490		
	Block 5	749,810	600,000			0.04327		0.04327		
	Block 6	0	all additional			0.01622		0.01622		
	TOTAL						6,088.90	6,088.90		0.0%
42C Interr Sales	Block 1	565,059	10,000	103,409.0	1,300.00	0.48791		0.49011		
	Block 2	1,072,682	20,000			0.47485		0.47682		
	Block 3	554,000	20,000			0.44889		0.45039		
	Block 4	290,078	100,000			0.43181		0.43301		
	Block 5	0	600,000			0.40904		0.40985		
	Block 6	0	all additional			0.38058		0.38088		
	TOTAL						47,716.44	47,871.93		0.3%
42I Interr Sales	Block 1	806,551	10,000	28,801.0	1,300.00	0.48480		0.48480		
	Block 2	535,231	20,000			0.47207		0.47207		
	Block 3	40,680	20,000			0.44676		0.44676		
	Block 4	0	100,000			0.43012		0.43012		
	Block 5	0	600,000			0.40791		0.40791		
	Block 6	0	all additional			0.38016		0.38016		
	TOTAL						15,023.39	15,023.39		0.0%
42 Inter Trans	Block 1	846,474	10,000	73,085.0	1,550.00	0.11818		0.11818		
	Block 2	1,573,592	20,000			0.10579		0.10579		
	Block 3	1,144,957	20,000			0.08112		0.08112		
	Block 4	3,778,518	100,000			0.06490		0.06490		
	Block 5	2,303,680	600,000			0.04327		0.04327		
	Block 6	0	all additional			0.01622		0.01622		
	TOTAL						7,968.22	7,968.22		0.0%
43 Firm Trans		0	N/A	0.0	38,000.00	0.00499	38,000.00	0.00499	38,000.00	N/A
43 Interr Trans		0	N/A	0.0	38,000.00	0.00499	38,000.00	0.00499	38,000.00	N/A

Totals

								Col A	
								Add: Col E	
Sources:								Less: Col E	

Direct Inputs per Tariff per Tariff

Rates in summary

Column A

[1] Rate Schedule 41 and 42 customers may choose demand charges at a volumetric rate or based on MDDV. For convenience of presentation, demand charges are not included in the calculations for those schedules.

Company: Northwest Natural Gas Company
 State: Washington
 Description: Washington Energy Efficiency - Res & Comm
 Account Number: 186312
 Other Info: Program under Schedules G
 Temp Increment under Schedule 215

1	Debit (Credit)												
2										2012	2013	2012	2013
3										Calendar	Calendar	Calendar	Calendar
4	Month/Year	Note	Accumulation	Transfers	Interest	Interest	Interest	Interest	Activity	Balance	Balance	Balance	Balance
5	(a)	(b)	(c)	(d)	(e)	(e1)	(e4)	(e5)	(f)	(g)	(g3)	(g4)	
6													
7	Beginning Balance												
38	Nov-11		0.00	(3,865.70)	1,773.97	3.25%			(2,091.73)	656,778.25			
39	Dec-11		0.00		1,778.77	3.25%			1,778.77	658,557.02			
40	Jan-12		0.00		1,783.59	3.25%	0.00		1,783.59	660,340.61	0.00		
41	Feb-12		630,957.00		2,642.84	3.25%	854.42		633,599.84	1,293,940.45	631,811.42		
42	Mar-12		0.00		3,504.42	3.25%	1,711.15		3,504.42	1,297,444.87	633,522.57		
43	Apr-12		0.00		3,513.91	3.25%	1,715.79		3,513.91	1,300,958.78	635,238.36		
44	May-12		0.00		3,523.43	3.25%	1,720.44		3,523.43	1,304,482.21	636,958.80		
45	Jun-12		0.00		3,532.97	3.25%	1,725.09		3,532.97	1,308,015.18	638,683.89		
46	Jul-12		0.00		3,542.54	3.25%	1,729.77		3,542.54	1,311,557.72	640,413.66		
47	Aug-12		0.00		3,552.14	3.25%	1,734.46		3,552.14	1,315,109.86	642,148.12		
48	Sep-12		0.00		3,561.76	3.25%	1,739.16		3,561.76	1,318,671.62	643,887.28		
49	Oct-12		630,957.00		4,425.82	3.25%	2,598.28		635,382.82	1,954,054.44	1,277,442.56		
50	Nov-12	1	0.00	(676,611.88)	3,459.74	3.25%	1,627.25		(673,152.14)	1,280,902.30	1,280,902.30		
51	Dec-12	2	0.00	0.24	3,469.11	3.25%	3,469.11		3,469.35	1,284,371.65	1,284,371.65		
52	Jan-13		0.00		3,478.51	3.25%	3,478.51	0.00	3,478.51	1,287,850.16	1,287,850.16		-
53	Feb-13		0.00		3,487.93	3.25%	3,487.93	0.00	3,487.93	1,291,338.09	1,291,338.09		-
54	Mar-13		645,551.00		4,371.56	3.25%	3,497.37	874.19	649,922.56	1,941,260.65	1,294,835.46		646,425.19
55	Apr-13		0.00		5,257.58	3.25%	3,506.85	1,750.73	5,257.58	1,946,518.23	1,298,342.31		648,175.92
56	May-13		0.00		5,271.82	3.25%	3,516.34	1,755.48	5,271.82	1,951,790.05	1,301,858.65		649,931.40
57	Jun-13		0.00		5,286.10	3.25%	3,525.87	1,760.23	5,286.10	1,957,076.15	1,305,384.52		651,691.63
58	Jul-13		0.00		5,300.41	3.25%	3,535.42	1,764.99	5,300.41	1,962,376.56	1,308,919.94		653,456.62
59	Aug-13		0.00		5,314.77	3.25%	3,544.99	1,769.78	5,314.77	1,967,691.33	1,312,464.93		655,226.40
60	Sep-13		0.00		5,329.16	3.25%	3,554.59	1,774.57	5,329.16	1,973,020.49	1,316,019.52		657,000.97
61	Oct-13		645,551.00		6,217.78	3.25%	3,564.22	2,653.56	651,768.78	2,624,789.27	1,319,583.74		1,305,205.53

History truncated for ease of viewing

Notes:

1 - Transferred Dec 2011 deferral plus 2012 interest on the balance to account 186316 for amortization

2 - Transfer represents a balance true-up adjustment

Company: Northwest Natural Gas Company
 State: Washington
 Description: Washington Energy Efficiency Programs - General Admin
 Account Number: 186310
 Other Info: Program under Schedule G
 Temp Increment under Schedule 215

1	Debit (Credit)											
2							2012	2013		2012	2013	
3	Month/Year	Note	Deferral	Transfers	Interest	Interest	Calendar	Calendar	Activity	Balance	Calendar	Calendar
4	(a)	(b)	(c)	(d)	(e)	Rate	Interest	Interest	(f)	(g)	Balance	Balance
5						(e1)	(e4)	(e5)			(g3)	(g4)
6												
7	Beginning Balance											
45	Nov-11		1,863.04	(6,728.91)	125.48	3.25%			(4,740.39)	47,386.96		
46	Dec-11		931.52		129.60	3.25%			1,061.12	48,448.08		
47	Jan-12		922.56		132.46	3.25%	1.25		1,055.02	49,503.10	923.81	
48	Feb-12		1,153.20		135.63	3.25%	4.06		1,288.83	50,791.93	2,081.07	
49	Mar-12		739.74		138.56	3.25%	6.63		878.30	51,670.23	2,827.44	
50	Apr-12		986.32		141.28	3.25%	9.00		1,127.60	52,797.83	3,822.76	
51	May-12		1,232.90		144.66	3.25%	12.02		1,377.56	54,175.39	5,067.68	
52	Jun-12		986.32		148.06	3.25%	15.06		1,134.38	55,309.77	6,069.06	
53	Jul-12		986.32		151.13	3.25%	17.77		1,137.45	56,447.22	7,073.15	
54	Aug-12		986.32		154.21	3.25%	20.49		1,140.53	57,587.75	8,079.96	
55	Sep-12		739.74		156.97	3.25%	22.89		896.71	58,484.46	8,842.59	
56	Oct-12		1,232.90		160.06	3.25%	25.61		1,392.96	59,877.42	10,101.10	
57	Nov-12	1	986.32	(49,776.32)	28.69	3.25%	(106.12)		(48,761.31)	11,116.11	11,116.11	
58	Dec-12	2	986.32	(0.96)	31.44	3.25%	31.44		1,016.80	12,132.91	12,132.91	
59	Jan-13		974.52		34.18	3.25%	32.86	1.32	1,008.70	13,141.61	12,165.77	975.84
60	Feb-13		976.88		36.91	3.25%	32.95	3.96	1,013.79	14,155.40	12,198.72	1,956.68
61	Mar-13		732.66		39.33	3.25%	33.04	6.29	771.99	14,927.39	12,231.76	2,695.63
62	Apr-13		1,251.30		42.12	3.25%	33.13	8.99	1,293.42	16,220.81	12,264.89	3,955.92
63	May-13		1,001.04		45.29	3.25%	33.22	12.07	1,046.33	17,267.14	12,298.11	4,969.03
64	Jun-13		1,001.04		48.12	3.25%	33.31	14.81	1,049.16	18,316.30	12,331.42	5,984.88
65	Jul-13		1,251.30		51.30	3.25%	33.40	17.90	1,302.60	19,618.90	12,364.82	7,254.08
66	Aug-13		500.52		53.81	3.25%	33.49	20.32	554.33	20,173.23	12,398.31	7,774.92
67	Sep-13		1,001.04		55.99	3.25%	33.58	22.41	1,057.03	21,230.26	12,431.89	8,798.37
68	Oct-13				57.50	3.25%	33.67	23.83	57.50	21,287.76	12,465.56	8,822.20

History truncated for ease of viewing

Notes:

- 1** - Transferred Dec 2011 deferral plus 2012 interest on the balance to account 186316 for amortization
- 2** - Transfer represents a balance true-up adjustment

Company: Northwest Natural Gas Company
 State: Washington
 Description: Washington DSM Amortization
 Account Number: 186316
 Program under Schedule G
 Temp Increment under Schedule 215

1	Debit	(Credit)						
4	Month/Year	Note	Amortization	Transfers	Interest Rate	Interest	Activity	Balance
5	(a)	(b)	(c)	(d)	(e)	(e1)	(f)	(g)
7	Beginning Balance							
73	Nov-11	old rates	(50,646.14)		3.25%	1,323.47	(49,322.67)	464,666.33
74		new rates (1)	(18,581.71)	10,594.61	3.25%	3.53	(7,983.57)	456,682.76
75	Dec-11		(78,990.07)		3.25%	1,129.88	(77,860.19)	378,822.57
76	Jan-12		(87,387.42)		3.25%	907.64	(86,479.78)	292,342.79
77	Feb-12		(72,643.40)		3.25%	693.39	(71,950.01)	220,392.78
78	Mar-12		(68,556.16)		3.25%	504.06	(68,052.10)	152,340.68
79	Apr-12		(53,007.99)		3.25%	340.81	(52,667.18)	99,673.50
80	May-12		(31,902.64)		3.25%	226.75	(31,675.89)	67,997.61
81	Jun-12	2	(22,747.75)	7.79	3.25%	153.38	(22,586.58)	45,411.03
82	Jul-12		(16,925.54)		3.25%	100.07	(16,825.47)	28,585.56
83	Aug-12		(13,444.31)		3.25%	59.21	(13,385.10)	15,200.46
84	Sep-12		(14,392.39)		3.25%	21.68	(14,370.71)	829.75
85	Oct-12		(18,989.11)		3.25%	(23.47)	(19,012.58)	(18,182.83)
86	Nov-12	old rates	(20,786.91)		3.25%	(77.39)	(20,864.30)	(39,047.13)
87	Nov-12	new rates (1)	(21,327.45)	726,388.18	3.25%	1,938.42	706,999.15	667,952.02
88	Dec-12		(91,683.83)		3.25%	1,684.88	(89,998.95)	577,953.07
89	Jan-13		(138,325.83)		3.25%	1,377.97	(136,947.86)	441,005.21
90	Feb-13		(111,726.65)		3.25%	1,043.09	(110,683.56)	330,321.65
91	Mar-13		(87,272.70)		3.25%	776.44	(86,496.26)	243,825.39
92	Apr-13		(61,931.17)		3.25%	576.50	(61,354.67)	182,470.72
93	May-13		(40,964.12)		3.25%	438.72	(40,525.40)	141,945.32
94	Jun-13		(31,985.45)		3.25%	341.12	(31,644.33)	110,300.99
95	Jul-13		(22,754.32)		3.25%	267.92	(22,486.40)	87,814.59
96	Aug-13		(19,697.20)		3.25%	211.16	(19,486.04)	68,328.55
97	Sep-13		(19,953.99)		3.25%	158.04	(19,795.95)	48,532.60
98	Oct-13	forecast	(49,066.94)		3.25%	65.00	(49,001.94)	(469.34)

100 **History truncated for ease of viewing**

102 Notes

103 **1** - Transfer in from accounts 186310 and 186312

104 **2** - Transfer represents a balance true-up adjustment

**NW Natural
 Rates & Regulatory Affairs**

2013-14 PGA Filing - Washington: October Filing Updating Energy Efficiency Schedule 215

PGA Effects on Revenue

Tariff Advice No. 13-5B Energy Efficiency Programs

	<u>Amount</u>	<u>Reference</u>
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