



Puget Sound Energy
P.O. Box 97034
Bellevue, WA 98009-9734
PSE.com

March 18, 2011

Mr. David Danner
Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive SW
P.O. Box 47250
Olympia, WA 98504-7250

Dear Mr. Danner,

In accordance with the rules and regulations governing accounting for public service companies as set forth in Chapters 480-90-275 and 480-100-275 WAC, the Company is submitting herewith its final Quarterly Reports for the period ending December 31, 2010. The preliminary confidential reports were sent to your office on February 14, 2011. The materials being submitted include the regulated capital structure, which was not previously provided.

Please contact me at (425) 462-3885 should you have any questions.

Sincerely,

John H. Story
Director, Cost & Regulation

Enclosure

Cc: Thomas Schooley WUTC Regulatory Analyst
Mike Parvinen WUTC Assistant Director of Energy

**PUGET SOUND ENERGY
BALANCE SHEET**

FERC Account and Description	Oct 2010	Nov 2010	Dec 2010
*ASSETS			
**UTILITY PLANT			
***Electric Plant			
101 Electric Plant in Service	6,556,009,318	6,663,617,357	6,744,294,015
101.1 - Property under capital leases	-	-	-
102 Electric Plant Purchased or Sold	-	-	-
105 Electric Plant Held for Future Use	29,491,329	29,445,702	29,445,702
106 Comp.Construction Not Classfd.-Electric	166,801,846	75,904,016	31,282,091
107 Construction Work in Prog. - Electric	520,274,379	529,587,638	558,078,398
114 Electric Plant Acquisition Adjustments	251,782,251	251,782,251	251,782,251
Total Electric Plant	7,524,359,123	7,550,336,963	7,614,882,457
***Gas Plant			
101 Gas Plant in Service	2,652,963,913	2,663,975,254	2,671,376,897
105 Gas Plant Held for Future Use	24,716,499	24,716,499	24,652,060
106 Comp. Construction Not Classfd.- Gas	18,156,257	16,175,385	19,229,012
107 Construction Work in Progress - Gas	33,467,175	33,669,924	29,646,627
117.3 Gas Strd.in Resvr.& Pipln.-Noncurr.	7,985,203	8,013,226	8,057,045
Total Gas Plant	2,737,289,047	2,746,550,287	2,752,961,641
***Common Plant			
101 Plant in Service - Common	352,339,952	357,525,702	378,255,131
106 Comp Construction Not Classfd. - Common	-	-	8,311,052
107 Construction Work in Progress - Common	46,710,799	43,703,194	40,660,918
Total Common Plant	399,050,751	401,228,896	427,227,101
***Accumulated Depreciation and Amortization			
108 Accumulated Provision for Depreciation	(3,514,661,662)	(3,520,314,254)	(3,524,842,318)
111 Accumulated Provision for Amortization	(112,592,521)	(115,247,805)	(118,077,126)
115 Accm.Priv.for Amort.of Plant Acquis.Adj.	(58,523,992)	(59,323,268)	(60,122,543)
Less: Accumulated Depr and Amortizat	(3,685,778,176)	(3,694,885,327)	(3,703,041,987)
**NET UTILITY PLANT	6,974,920,745	7,003,230,820	7,092,029,212
**OTHER PROPERTY AND INVESTMENTS			
***Other Investments			
121 Nonutility Property	3,384,700	3,394,055	4,213,318
122 Accm.Prov.for Depr.& Amort.Non-utility P	(521,895)	(521,895)	(863,647)
123.1 Investment in Subsidiary Companies	49,737,103	49,737,103	49,380,155
124 Other Investments	67,115,837	67,090,268	68,718,285
***Total Other Investments	119,715,744	119,699,530	121,448,110
**TOTAL OTHER PROPERTY AND INVESTMENT	119,715,744	119,699,530	121,448,110
**CURRENT ASSETS			
***Cash			
131 Cash	(549,730)	7,814,150	13,672,281
134 Other Special Deposits	4,606,707	4,889,947	4,736,379
135 Working Funds	2,593,977	2,550,660	2,820,588
136 Temporary Cash Investments	-	15,000,000	15,000,000
***Total Cash	6,650,955	30,254,756	36,229,248
***Restricted Cash	-	-	-
***Total Restricted Cash	-	-	-

**PUGET SOUND ENERGY
BALANCE SHEET**

FERC Account and Description	Oct 2010	Nov 2010	Dec 2010
***Accounts Receivable			
141 Notes Receivable	3,427,241	3,503,749	3,461,113
142 Customer Accounts Receivable	151,865,826	203,870,692	265,108,807
143 Other Accounts Receivable	74,146,790	75,772,466	69,895,436
146 Accounts Receiv.from Assoc. Companies	68,141	130,710	101,702
171 Interest and Dividends Receivable	-	-	-
173 Accrued Utility Revenues	134,880,206	193,472,392	194,088,080
185 Temporary Facilities	(5,619)	23,717	19,699
191 Unrecovered Purchased Gas Costs	2,857,263	1,673,811	5,991,769
***Total Accounts Receivable	367,239,848	478,447,536	538,666,606
***Allowance for Doubtful Accounts			
144 - Accumulated provision for uncollectible account cr	(8,842,363)	(9,801,481)	(9,783,913)
***Less: Allowance for Doubtful Accounts	(8,842,363)	(9,801,481)	(9,783,913)
***Materials and Supplies			
151 Fuel Stock	12,200,339	13,392,423	16,316,797
154 Plant Materials and Operating Supplies	83,275,383	81,182,522	79,805,285
163 Stores Expense Undistributed	4,546,948	4,549,971	4,416,676
164.1 Gas Stored - Current	87,943,565	84,248,097	75,272,703
164.2 Liquefied Natural Gas Stored	644,901	619,427	632,728
***Total Materials and Supplies	188,611,136	183,992,440	176,444,189
***Unrealized Gain-Derivative Instrumnts (ST)			
175 Invest in Derivative Instrumnts -Opt ST	6,689,363	6,761,356	7,499,503
176 Invest in Derivative Instrumnts-Gain ST	-	-	-
***Unrealized Gain on Derivatives (ST)	6,689,363	6,761,356	7,499,503
***Prepayments and Other Current Assets			
165 Prepayments	9,603,905	7,983,298	13,527,792
174 Misc.Current and Accrued Assets	22,027,752	13,312,521	5,924
186 Miscellaneous Deferred Debits	8,822	4,268	-
***Total Prepayments & Othr.Curr.Assets	31,640,479	21,300,088	13,533,716
Current Deferred Taxes			
Total Current Deferred Taxes	552,987,988	539,796,124	549,148,984
**TOTAL CURRENT ASSETS	1,144,977,407	1,250,750,818	1,311,738,333
**LONG-TERM ASSETS			
165 Long-Term Prepaid	8,802,974	8,772,399	8,712,029
175 Invest in Derivative Instrumnts -Opt LT	6,453,063	6,579,641	8,232,813
176 Invest in Derivative Instrumnts-Gain LT	-	-	-
181 Unamortized Debt Expense	45,027,299	44,451,284	43,900,305
182.1 Extraordinary Property Losses	92,399,678	98,023,124	103,629,756
182.2 Unrecovered Plant & Reg Study Costs	7,642,950	7,518,391	7,393,833
Subtotal WUTC AFUDC	52,781,269	52,903,004	53,377,792
182.3 Other Regulatory Assets	438,904,135	430,339,271	431,021,384
183 Prelm. Survey and Investigation Charges	2,167,633	2,168,332	2,195,883
184 Clearing Accounts	1,321,299	1,538,229	-
186 Miscellaneous Deferred Debits	421,359,765	396,314,309	364,954,868
187 Def.Losses from Dispos.of Utility Plant	562,759	548,200	539,448
189 Unamortized Loss on Reacquired Debt	18,510,060	18,407,146	18,304,231
**TOTAL LONG-TERM ASSETS	1,095,932,884	1,067,563,329	1,042,262,342
*TOTAL ASSETS	\$ 9,335,546,780	\$ 9,441,244,498	\$ 9,567,477,997

**PUGET SOUND ENERGY
BALANCE SHEET**

FERC Account and Description	Oct 2010	Nov 2010	Dec 2010
*CAPITALIZATION AND LIABILITIES			
**CURRENT LIABILITIES			
230 Asset Retirement Obligations	(2,282,707)	(2,282,707)	(1,708,874)
244 FAS 133 Opt Unrealized Loss ST	(286,645,502)	(268,390,796)	(243,053,430)
245 FAS 133 Unrealized Loss ST	-	-	-
231 Notes Payable	(127,000,000)	(187,000,000)	(247,000,000)
232 Accounts Payable	(238,362,215)	(275,196,059)	(323,008,525)
233 Notes Payable to Associated Companies	(22,897,785)	(22,897,785)	(22,597,785)
234 Accounts Payable to Asscted Companies	(1,047,624)	(1,047,624)	(616,351)
235 Customer Deposits	(30,299,061)	(30,682,759)	(30,153,837)
236 Taxes Accrued	(195,612)	(18,386,237)	(19,834,149)
237 Interest Accrued	(53,647,206)	(62,332,370)	(54,723,144)
238 Dividends Declared	-	-	-
241 Tax Collections Payable	(2,387,362)	(3,644,235)	(2,264,845)
242 Misc. Current and Accrued Liabilities	(18,258,051)	(17,866,075)	(17,573,375)
243 Obligations Under Cap.Leases - Current	-	-	-
**TOTAL CURRENT LIABILITIES	(783,023,125)	(889,726,647)	(962,534,316)
**DEFERRED TAXES			
***Reg. Liability for Def.Income Tax			
283 Accum.Deferred Income Taxes - Other	(70,856,132)	(70,856,132)	(68,200,691)
***Total Reg.Liab.for Def.Income Tax	(70,856,132)	(70,856,132)	(68,200,691)
***Deferred Income Tax			
255 Accum.Deferred Investment Tax Credits	(149,647)	(132,600)	(115,553)
282 Accum. Def. Income Taxes - Other Prop.	(1,148,758,393)	(1,158,936,899)	(1,202,674,847)
283 Accum.Deferred Income Taxes - Other	(244,418,065)	(232,274,965)	(233,243,027)
***Total Deferred Income Tax	(1,393,326,105)	(1,391,344,464)	(1,436,033,427)
**TOTAL DEFERRED TAXES	(1,464,182,237)	(1,462,200,596)	(1,504,234,118)
**OTHER DEFERRED CREDITS			
Subtotal 227 Oblig Under Cap Lease - Noncurr	-	-	-
Total Unrealized Loss on Derivatives -LT	(207,750,441)	(184,085,641)	(155,178,788)
228.2 Accum. Prov.for Injuries and Damages	(300,000)	(300,000)	(300,000)
228.3 Pension & Post Retirement Liabilities	(56,017,956)	(56,202,103)	(58,748,833)
228.4 Accum. Misc.Operating Provisions	(75,287,525)	(75,287,525)	(75,678,611)
230 Asset Retirement Obligations (FAS 143)	(22,674,085)	(22,783,798)	(23,707,964)
252 Customer Advances for Construction	(102,086,209)	(93,803,541)	(94,479,314)
253 Other Deferred Credits	(151,729,069)	(154,724,267)	(150,729,165)
254 Other Regulatory Liabilities	(100,106,262)	(97,108,334)	(98,077,992)
256 Def. Gains from Dispos.of Utility Plt	(5,386,826)	(5,215,320)	(5,030,945)
257 Unamortized Gain on Reacquired Debt	(30,249)	(20,166)	(10,083)
**TOTAL OTHER DEFERRED CREDITS	(721,368,622)	(689,530,695)	(661,941,695)
**CAPITALIZATION			
***SHAREHOLDER'S EQUITY			
****Common Equity			
201 Common Stock Issued	(859,038)	(859,038)	(859,038)
207 Premium on Capital Stock	(478,145,250)	(478,145,250)	(478,145,250)
211 Miscellaneous Paid-in Capital	(2,488,196,691)	(2,488,196,691)	(2,488,196,691)
214 Capital Stock Expense	7,133,879	7,133,879	7,133,879
215 Appropriated Retained Earnings	(8,376,461)	(8,376,461)	(8,376,461)
216 Unappropriated Retained Earnings	(325,357,428)	(325,357,428)	(325,714,392)
216.1 Unappr.Undistrib.Subsidiary Earnings	(5,239,670)	(5,239,670)	(4,882,711)

**PUGET SOUND ENERGY
BALANCE SHEET**

FERC Account and Description	Oct 2010	Nov 2010	Dec 2010
219 Other Comprehensive Income	163,357,015	159,649,617	157,646,287
433 Balance Transferred from Income	54,206,745	18,087,249	(26,095,054)
438 Dividends Declared - Common Stock	172,515,493	179,528,624	186,732,954
439 Adjustments to Retained Earnings	5,848,610	5,848,610	5,848,610
****Total Common Equity	(2,903,112,796)	(2,935,926,559)	(2,974,907,868)
***TOTAL SHAREHOLDER'S EQUITY	(2,903,112,796)	(2,935,926,559)	(2,974,907,868)
***REDEEMABLE SECURITIES AND LONG-TERM DEBT			
****Preferred Stock - Manditorily Redeemable Capital	-	-	-
****Total Preferred Stock - Mand Redeem	-	-	-
****Corporation Obligated, Mand Redeemable Preferred Stock Subscribed	-	-	-
****Corporation Obligated, Mand Redeem	-	-	-
****Long-term Debt			
221 Junior Subordinated Debt	(250,000,000)	(250,000,000)	(250,000,000)
221 Bonds	(3,213,860,000)	(3,213,860,000)	(3,213,860,000)
226 Unamort. Disc. on Long-term Debt-Debit	-	-	-
Long-term Debt	(3,463,860,000)	(3,463,860,000)	(3,463,860,000)
****Long-term Debt Total	(3,463,860,000)	(3,463,860,000)	(3,463,860,000)
***REDEEMABLE SECURITIES AND LTD	(3,463,860,000)	(3,463,860,000)	(3,463,860,000)
**TOTAL CAPITALIZATION	(6,366,972,796)	(6,399,786,559)	(6,438,767,868)
*TOTAL CAPITALIZATION AND LIABILITIES	\$ (9,335,546,780)	\$ (9,441,244,498)	\$ (9,567,477,997)

PUGET SOUND ENERGY
PERIODIC ALLOCATED RESULTS OF OPERATIONS
FOR THE 12 MONTHS ENDED DECEMBER 31, 2010

(Based on allocation factors developed for the 12 ME 12/31/2009)

	Electric	Gas	Total Amount
1 - OPERATING REVENUES:			
2 - SALES TO CUSTOMERS	\$ 2,042,334,319	\$ 996,817,578	\$ 3,039,151,897
3 - SALES FOR RESALE-FIRM	350,182	-	350,182
4 - SALES TO OTHER UTILITIES	201,262,557	-	201,262,557
5 - OTHER OPERATING REVENUES	30,706,333	14,712,939	45,419,271
6 - TOTAL OPERATING REVENUES	\$ 2,274,653,391	\$ 1,011,530,516	\$ 3,286,183,908
7			
8 - OPERATING REVENUE DEDUCTIONS:			
9			
10 - POWER COSTS:			
11 - FUEL	\$ 268,147,071	\$ -	\$ 268,147,071
12 - PURCHASED AND INTERCHANGED	832,711,097	535,932,510	1,368,643,607
13 - WHEELING	78,564,669	-	78,564,669
14 - RESIDENTIAL EXCHANGE	(75,109,150)	-	(75,109,150)
15 - TOTAL PRODUCTION EXPENSES	\$ 1,104,313,687	\$ 535,932,510	\$ 1,640,246,197
16			
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 102,409,192	\$ 1,937,122	\$ 104,346,313
18 - TRANSMISSION EXPENSE	11,865,443	226,853	12,092,296
19 - DISTRIBUTION EXPENSE	82,924,735	50,238,405	133,163,141
20 - CUSTOMER ACCTS EXPENSES	50,175,907	32,625,773	82,801,680
21 - CUSTOMER SERVICE EXPENSES	13,431,869	4,454,109	17,885,978
22 - CONSERVATION AMORTIZATION	75,336,909	14,771,682	90,108,591
23 - ADMIN & GENERAL EXPENSE	93,517,466	43,944,539	137,462,005
24 - DEPRECIATION	189,883,431	102,748,862	292,632,292
25 - AMORTIZATION	39,602,065	13,360,376	52,962,441
26 - AMORTIZ OF PROPERTY LOSS	17,493,031	-	17,493,031
27 - OTHER OPERATING EXPENSES	30,169,560	(187,824)	29,981,737
28 - FAS 133	166,953,097	-	166,953,097
29 - TAXES OTHER THAN INCOME TAXES	193,178,174	98,824,721	292,002,894
30 - INCOME TAXES	16,263,334	15,204,117	31,467,451
31 - DEFERRED INCOME TAXES	(32,623,091)	(2,880,917)	(35,504,008)
32 - TOTAL OPERATING REV. DEDUCT.	\$ 2,154,894,808	\$ 911,200,328	\$ 3,066,095,137
NET OPERATING INCOME	\$ 119,758,583	\$ 100,330,188	\$ 220,088,771
RATE BASE (AMA For 12 Months Ended December 31, 2010)	\$ 4,062,273,414	\$ 1,630,832,853	

PUGET SOUND ENERGY
ACTUAL RESULTS OF OPERATIONS
FOR THE 12 MONTHS ENDED DECEMBER 31, 2010

	Electric	Gas	Common	Energy N/A	Total Amount
OPERATING INCOME					
1 - OPERATING REVENUES:					
2 - SALES TO CUSTOMERS	\$ 2,042,334,319	\$ 996,817,578	\$ -	\$ -	\$ 3,039,151,897
3 - SALES FOR RESALE-FIRM	350,182	-	-	-	350,182
4 - SALES TO OTHER UTILITIES	201,262,557	-	-	-	201,262,557
5 - OTHER OPERATING REVENUES	30,706,333	14,712,939	-	-	45,419,271
6 - TOTAL OPERATING REVENUES	\$ 2,274,653,391	\$ 1,011,530,516	\$ -	\$ -	\$ 3,286,183,908
7					
8 - OPERATING REVENUE DEDUCTIONS:					
9					
10 - POWER COSTS:					
11 - FUEL	\$ 268,147,071	\$ -	\$ -	\$ -	\$ 268,147,071
12 - PURCHASED AND INTERCHANGED	832,711,097	535,932,510	-	-	1,368,643,607
13 - WHEELING	78,564,669	-	-	-	78,564,669
14 - RESIDENTIAL EXCHANGE	(75,109,150)	-	-	-	(75,109,150)
15 - TOTAL PRODUCTION EXPENSES	\$ 1,104,313,687	\$ 535,932,510	\$ -	\$ -	\$ 1,640,246,197
16					
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 102,409,192	\$ 1,937,122	\$ -	\$ -	\$ 104,346,313
18 - TRANSMISSION EXPENSE	11,865,443	226,853	-	-	12,092,296
19 - DISTRIBUTION EXPENSE	82,924,735	50,238,405	-	-	133,163,141
20 - CUSTOMER ACCTS EXPENSES	32,060,212	20,062,641	30,678,828	-	82,801,680
21 - CUSTOMER SERVICE EXPENSES	12,035,579	3,482,602	2,367,797	-	17,885,978
22 - CONSERVATION AMORTIZATION	75,336,909	14,771,682	-	-	90,108,591
23 - ADMIN & GENERAL EXPENSE	38,556,966	13,936,146	84,968,893	-	137,462,005
24 - DEPRECIATION	176,246,691	95,338,002	21,047,600	-	292,632,292
25 - AMORTIZATION	17,669,308	1,441,061	33,852,072	-	52,962,441
26 - AMORTIZ OF PROPERTY LOSS	17,493,031	-	-	-	17,493,031
27 - OTHER OPERATING EXPENSES	30,169,560	(187,824)	-	-	29,981,737
28 - FAS 133	166,953,097	-	-	-	166,953,097
29 - TAXES OTHER THAN INCOME TAXES	190,250,086	97,233,457	4,519,351	-	292,002,894
30 - INCOME TAXES	16,263,334	15,204,117	-	-	31,467,451
31 - DEFERRED INCOME TAXES	(39,661,611)	(6,705,987)	10,863,590	-	(35,504,008)
32 - TOTAL OPERATING REV. DEDUCT.	\$ 2,034,886,218	\$ 842,910,788	\$ 188,298,130	\$ -	\$ 3,066,095,137
NET OPERATING INCOME	\$ 239,767,173	\$ 168,619,728	\$ (188,298,130)	\$ -	\$ 220,088,771
NON-OPERATING INCOME					
99 - OTHER INCOME	\$ -	\$ -	\$ -	\$ (26,859,445)	\$ (26,859,445)
999 - INTEREST	-	-	-	220,853,161	220,853,161
9999 - EXTRAORDINARY ITEMS	-	-	-	-	-
TOTAL NON-OPERATING INCOME	\$ -	\$ -	\$ -	\$ 193,993,716	\$ 193,993,716
NET INCOME	\$ 239,767,173	\$ 168,619,728	\$ (188,298,130)	\$ (193,993,716)	\$ 26,095,054

**PUGET SOUND ENERGY
INCOME STATEMENT DETAIL
FOR THE 12 MONTHS ENDED DECEMBER 31, 2010**

FERC Account Description	Electric	Gas	Common	Total Amount
1 - OPERATING REVENUES				
2 - SALES TO CUSTOMERS				
(2) 440 - Electric Residential Sales	1,078,262,229	0	0	1,078,262,229
(2) 442 - Electric Commercial & Industrial Sales	948,689,326	0	0	948,689,326
(2) 444 - Public Street & Highway Lighting	18,343,857	0	0	18,343,857
(2) 456 - Other Electric Revenues	0	0	0	0
(2) 456 - Other Electric Revenues - Unbilled	(5,906,999)	0	0	(5,906,999)
(2) 456 - Other Electric Revenues - Conservation	2,945,907	0	0	2,945,907
(2) 480 - Gas Residential Sales	0	648,648,512	0	648,648,512
(2) 481 - Gas Commercial & Industrial Sales	0	334,086,666	0	334,086,666
(2) 489 - Rev From Transportation Of Gas To Others	0	14,082,400	0	14,082,400
(2) SUBTOTAL	\$2,042,334,319	\$996,817,578	\$0	\$3,039,151,897
3 - SALES FOR RESALE-FIRM				
(3) 447 - Electric Sales For Resale	350,182	0	0	350,182
(3) SUBTOTAL	\$350,182	\$0	\$0	\$350,182
4 - SALES TO OTHER UTILITIES				
(4) 447 - Electric Sales For Resale - Sales	62,943,076			62,943,076
(4) 447 - Electric Sales For Resale - Purchases	138,319,481	0	0	138,319,481
(4) SUBTOTAL	\$201,262,557	\$0	\$0	\$201,262,557
5 - OTHER OPERATING REVENUES				
(5) 412 - Lease Inc Everett Delta to NWP - Gas				
(5) 450 - Forfeited Discounts	4,024,016	0	0	4,024,016
(5) 451 - Electric Misc Service Revenue	6,990,025	0	0	6,990,025
(5) 454 - Rent For Electric Property	14,253,494	0	0	14,253,494
(5) 456 - Other Electric Revenues	5,438,798	0	0	5,438,798
(5) 487 - Forfeited Discounts	0	1,808,599	0	1,808,599
(5) 488 - Gas Misc Service Revenues	0	2,832,198	0	2,832,198
(5) 4894 - Gas Revenues from Storing Gas of Others	0	1,130,625	0	1,130,625
(5) 493 - Rent From Gas Property	0	8,385,534	0	8,385,534
(5) 495 - Other Gas Revenues	0	555,982	0	555,982
(5) SUBTOTAL	\$30,706,333	\$14,712,939	\$0	\$45,419,271
(1) TOTAL OPERATING REVENUES	\$ 2,274,653,391	\$ 1,011,530,516	\$0	\$ 3,286,183,908
10 - ENERGY COST				
11 - FUEL				
(11) 501 - Steam Operations Fuel	67,538,269	0	0	67,538,269
(11) 547 - Other Power Generation Oper Fuel	200,608,802	0	0	200,608,802
(11) SUBTOTAL	\$268,147,071	\$0	\$0	\$268,147,071
12 - PURCHASED AND INTERCHANGED				
(12) 555 - Purchased Power	829,444,002	0	0	829,444,002
(12) 557 - Other Power Supply Expense	3,267,095	0	0	3,267,095
(12) 804 - Natural Gas City Gate Purchases	0	585,772,106	0	585,772,106
(12) 805 - Other Gas Purchases	0	0	0	0
(12) 8051 - Purchased Gas Cost Adjustments	0	(55,838,313)	0	(55,838,313)
(12) 8081 - Gas Withdrawn From Storage	0	81,633,964	0	81,633,964
(12) 8082 - Gas Delivered To Storage	0	(75,635,247)	0	(75,635,247)
(12) SUBTOTAL	\$832,711,097	\$535,932,510	\$0	\$1,368,643,607
13 - WHEELING				

**PUGET SOUND ENERGY
INCOME STATEMENT DETAIL**

FOR THE 12 MONTHS ENDED DECEMBER 31, 2010

FERC Account Description	Electric	Gas	Common	Total Amount
(13) 565 - Transmission Of Electricity By Others	78,564,669	0	0	78,564,669
(13) SUBTOTAL	\$78,564,669	\$0	\$0	78,564,669
<i>14 - RESIDENTIAL EXCHANGE</i>				
(14) 555 - Purchased Power	(75,109,150)	0	0	(75,109,150)
(14) SUBTOTAL	(75,109,150)	0	0	(75,109,150)
(10) TOTAL ENERGY COST	\$1,104,313,687	\$535,932,510	\$0	\$1,640,246,197
GROSS MARGIN	1,170,339,705	475,598,006	\$0	1,645,937,711

OPERATING EXPENSES

OPERATING AND MAINTENANCE

17 - OTHER ENERGY SUPPLY EXPENSES

(17) 500 - Steam Oper Supv & Engineering	544,697	0	0	544,697
(17) 502 - Steam Oper Steam Expenses	7,964,387	0	0	7,964,387
(17) 505 - Steam Oper Electric Expense	2,449,100	0	0	2,449,100
(17) 506 - Steam Oper Misc Steam Power	4,672,254	0	0	4,672,254
(17) 507 - Steam Operations Rents	41,813	0	0	41,813
(17) 510 - Steam Maint Supv & Engineering	1,742,983	0	0	1,742,983
(17) 511 - Steam Maint Structures	2,244,401	0	0	2,244,401
(17) 512 - Steam Maint Boiler Plant	11,587,014	0	0	11,587,014
(17) 513 - Steam Maint Electric Plant	3,281,742	0	0	3,281,742
(17) 514 - Steam Maint Misc Steam Plant	2,436,805	0	0	2,436,805
(17) 535 - Hydro Oper Supv & Engineering	3,875,938	0	0	3,875,938
(17) 536 - Hydro Oper Water For Power	0	0	0	0
(17) 537 - Hydro Oper Hydraulic Expenses	4,084,711	0	0	4,084,711
(17) 538 - Hydro Oper Electric Expenses	347,233	0	0	347,233
(17) 539 - Hydro Oper Misc Hydraulic Exp	3,778,445	0	0	3,778,445
(17) 540 - Hydro Office Rents	0	0	0	0
(17) 541 - Hydro Maint Supv & Engineering	2,472	0	0	2,472
(17) 542 - Hydro Maint Structures	468,314	0	0	468,314
(17) 543 - Hydro Maint Res. Dams & Waterways	511,364	0	0	511,364
(17) 544 - Hydro Maint Electric Plant	609,396	0	0	609,396
(17) 545 - Hydro Maint Misc Hydraulic Plant	4,371,636	0	0	4,371,636
(17) 546 - Other Pwr Gen Oper Supv & Eng	3,533,455	0	0	3,533,455
(17) 548 - Other Power Gen Oper Gen Exp	7,651,457	0	0	7,651,457
(17) 549 - Other Power Gen Oper Misc	4,765,330	0	0	4,765,330
(17) 550 - Other Power Gen Oper Rents	4,384,595	0	0	4,384,595
(17) 551 - Other Power Gen Maint Supv & Eng	664,370	0	0	664,370
(17) 552 - Other Power Gen Maint Structures	958,799	0	0	958,799
(17) 553 - Other Power Gen Maint Gen & Elec	23,176,315	0	0	23,176,315
(17) 554 - Other Power Gen Maint Misc	910,028	0	0	910,028
(17) 556 - System Control & Load Dispatch	1,350,138	0	0	1,350,138
(17) 710 - Production Operations Supv & Engineeri	0	0	0	0
(17) 717 - Liquefied Petroleum Gas Expenses	0	220,398	0	220,398
(17) 735 - Misc Gas Production Exp	0	0	0	0
(17) 741 - Production Plant Maint Structures	0	788	0	788
(17) 742 - Production Plant Maint Prod Equip	0	37	0	37
(17) 8072 - Purchased Gas Expenses	0	487,248	0	487,248

PUGET SOUND ENERGY
INCOME STATEMENT DETAIL
FOR THE 12 MONTHS ENDED DECEMBER 31, 2010

FERC Account Description	Electric	Gas	Common	Total Amount
(17) 8074 - Purchased Gas Calculation Exp	0	301,863	0	301,863
(17) 812 - Gas Used For Other Utility Operations	0	(133,461)	0	(133,461)
(17) 813 - Other Gas Supply Expenses	0	0	0	0
(17) 814 - Undergrnd Strge - Operation Supv & Eng	0	138,803	0	138,803
(17) 815 - Undergrnd Strge - Oper Map & Records	0	0	0	0
(17) 816 - Undergrnd Strge - Oper Wells Expense	0	10,623	0	10,623
(17) 817 - Undergrnd Strge - Oper Lines Expense	0	1,983	0	1,983
(17) 818 - Undergrnd Strge - Oper Compressor Sta	0	141,999	0	141,999
(17) 819 - Undergrnd Strge - Oper Compressor Sta	0	28,297	0	28,297
(17) 820 - Undergrnd Strge - Oper Meas & Reg Sta	0	9,131	0	9,131
(17) 821 - Undergrnd Strge - Oper Purification Exp	0	0	0	0
(17) 823 - Storage Gas Losses	0	0	0	0
(17) 824 - Undergrnd Strge - Oper Other Expenses	0	26,566	0	26,566
(17) 825 - Undergrnd Strge - Oper Storage Well Rc	0	43,695	0	43,695
(17) 826 - Undergrnd Strge - Oper Other Storage R	0	(1,516)	0	(1,516)
(17) 830 - Undergrnd Strge - Maint Supv & Enginee	0	121,471	0	121,471
(17) 831 - Undergrnd Strge - Maint Structures	0	4,457	0	4,457
(17) 832 - Undergrnd Strge - Maint Reservoirs & W	0	11,142	0	11,142
(17) 833 - Undergrnd Strge - Maint Of Lines	0	521	0	521
(17) 834 - Undergrnd Strge - Maint Compressor St	0	241,186	0	241,186
(17) 835 - Undergrnd Strge - Maint Meas & Reg St	0	0	0	0
(17) 836 - Undergrnd Strge - Maint Purification Equ	0	2,051	0	2,051
(17) 837 - Undergrnd Strge-Maint Other Equipment	0	9,984	0	9,984
(17) 841 - Operating Labor & Expenses	0	268,369	0	268,369
(17) 8432 - Maint Struc & Impro	0	1,464	0	1,464
(17) 8433 - Maintenance of Gas Holders	0	0	0	0
(17) 8436 - Maintenance of Vaporizing Equipment	0	0	0	0
(17) 8438 - Maint Measure & Reg	0	0	0	0
(17) 8439 - Other Gas Maintenance	0	21	0	21
(17) SUBTOTAL	\$102,409,192	\$1,937,122	\$0	\$104,346,313
18 - TRANSMISSION EXPENSE				
(18) 560 - Transmission Oper Supv & Engineering	1,989,229	0	0	1,989,229
(18) 561 - Transmission Oper Load Dispatching	0	0	0	(0)
(18) 5611 - Transmission Oper Load Dispatching	177,443	0	0	177,443
(18) 5612 - Load Dispatch - Monitor & Oper Trans	782,713	0	0	782,713
(18) 5613 - Load Dispatch - Service and Scheduling	507,899	0	0	507,899
(18) 5615 - Reliability Planning & Standards	40,268	0	0	40,268
(18) 5616 - Transmission Svc Studies	7,500	0	0	7,500
(18) 5617 Gen Intercnct Studies	0	0	0	0
(18) 5618 - Reliability Planning	0	0	0	0
(18) 562 - Transmission Oper Station Expense	112,703	0	0	112,703
(18) 563 - Transmission Oper Overhead Line Exp	406,289	0	0	406,289
(18) 566 - Transmission Oper Misc	3,248,159	0	0	3,248,159
(18) 567 - Transmission Oper Rents	295,946	0	0	295,946
(18) 568 - Transmission Maint Supv & Eng	148,706	0	0	148,706
(18) 569 - Transmission Maint Structures	2,113	0	0	2,113
(18) 5691 - Transmission Computer Hardware Mai	0	0	0	0

PUGET SOUND ENERGY
INCOME STATEMENT DETAIL
FOR THE 12 MONTHS ENDED DECEMBER 31, 2010

FERC Account Description	Electric	Gas	Common	Total Amount
(18) 5692 - Transmission Maint Structures	263,729	0	0	263,729
(18) 570 - Transmission Maint Station Equipment	506,409	0	0	506,409
(18) 571 - Transmission Maint Overhead Lines	3,376,339	0	0	3,376,339
(18) 572 - Transmission Maint Underground Lines	0	0	0	0
(18) 850 - Transmission Oper Supv & Engineering	0	0	0	0
(18) 856 - Transmission Oper Mains Expenses	0	609	0	609
(18) 857 - Transmission Oper Meas & Reg Sta Exp	0	0	0	0
(18) 862 - Transmission Maint Structures & Improv	0	170,098	0	170,098
(18) 863 - Transmission Maint Supv & Eng	0	(20,912)	0	(20,912)
(18) 865 - Transmission Maint of measur & regul st	0	0	0	0
(18) 867 - Transmission Maint Other Equipment	0	77,058	0	77,058
(18) SUBTOTAL	\$11,865,443	\$226,853	\$0	\$12,092,296
<i>19 - DISTRIBUTION EXPENSE</i>				
(19) 580 - Distribution Oper Supv & Engineering	2,367,884	0	0	2,367,884
(19) 581 - Distribution Oper Load Dispatching	2,501,466	0	0	2,501,466
(19) 582 - Distribution Oper Station Expenses	1,809,355	0	0	1,809,355
(19) 583 - Distribution Oper Overhead Line Exp	3,597,369	0	0	3,597,369
(19) 584 - Distribution Oper Underground Line Exp	2,338,040	0	0	2,338,040
(19) 585 - Distribution Oper St Lighting & Signal	1,286,570	0	0	1,286,570
(19) 586 - Distribution Oper Meter Expense	1,640,022	0	0	1,640,022
(19) 587 - Distribution Oper Cust Installation	3,833,374	0	0	3,833,374
(19) 588 - Distribution Oper Misc Dist Exp	2,690,958	0	0	2,690,958
(19) 589 - Distribution Oper Rents	847,171	0	0	847,171
(19) 590 - Distribution Maint Superv & Engineering	0	0	0	0
(19) 591 - Distribution Maint Structures	0	0	0	0
(19) 592 - Distribution Maint Station Equipment	4,454,868	0	0	4,454,868
(19) 593 - Distribution Maint Overhead Lines	40,720,037	0	0	40,720,037
(19) 594 - Distribution Maint Underground Lines	12,149,963	0	0	12,149,963
(19) 595 - Distribution Maint Line Transformers	246,921	0	0	246,921
(19) 596 - Distribution Maint St Lighting/Signal	1,939,061	0	0	1,939,061
(19) 597 - Distribution Maint Meters	501,676	0	0	501,676
(19) 598 - Distribution Maint Misc Dist Plant	0	0	0	0
(19) 870 - Distribution Oper Supv & Engineering	0	1,407,002	0	1,407,002
(19) 871 - Distribution Oper Load Dispatching	0	337,650	0	337,650
(19) 874 - Distribution Oper Mains & Services Exp	0	15,172,314	0	15,172,314
(19) 875 - Distribution Oper Meas & Reg Sta Gen	0	2,062,966	0	2,062,966
(19) 876 - Distribution Oper Meas & Reg Sta Indus	0	311,236	0	311,236
(19) 878 - Distribution Oper Meter & House Reg	0	6,925,200	0	6,925,200
(19) 879 - Distribution Oper Customer Install Exp	0	4,478,249	0	4,478,249
(19) 880 - Distribution Oper Other Expense	0	3,201,054	0	3,201,054
(19) 881 - Distribution Oper Rents Expense	0	263,013	0	263,013
(19) 887 - Distribution Maint Mains	0	6,177,338	0	6,177,338
(19) 889 - Distribution Maint Meas & Reg Sta Gen	0	460,367	0	460,367
(19) 890 - Distribution Maint Meas & Reg Sta Ind	0	399,668	0	399,668
(19) 892 - Distribution Maint Services	0	6,268,282	0	6,268,282
(19) 893 - Distribution Maint Meters & House Reg	0	1,817,516	0	1,817,516
(19) 894 - Distribution Maint Other Equipment	0	956,550	0	956,550

**PUGET SOUND ENERGY
INCOME STATEMENT DETAIL**

FOR THE 12 MONTHS ENDED DECEMBER 31, 2010

FERC Account Description	Electric	Gas	Common	Total Amount
(19) SUBTOTAL	\$82,924,735	\$50,238,405	\$0	\$133,163,141
20 - CUSTOMER ACCTS EXPENSES				
(20) 901 - Customer Accounts Supervision	0	0	410,342	410,342
(20) 902 - Meter Reading Expense	16,990,647	12,144,542	538,428	29,673,617
(20) 903 - Customer Records & Collection Expense	3,473,153	2,031,957	29,852,687	35,357,796
(20) 904 - Uncollectible Accounts	11,596,412	5,886,142	0	17,482,554
(20) 905 - Misc. Customer Accounts Expense	0	0	(122,630)	(122,630)
(20) SUBTOTAL	\$32,060,212	\$20,062,641	\$30,678,828	\$82,801,680
21 - CUSTOMER SERVICE EXPENSES				
(21) 908 - Customer Assistance Expense	11,117,675	3,288,919	1,182,058	15,588,652
(21) 909 - Info & Instructional Advertising	773,977	10,608	1,114,910	1,899,494
(21) 910 - Misc Cust Svc & Info Expense	0	0	70,486	70,486
(21) 911 - Sales Supervision Exp	3,557	0	0	3,557
(21) 912 - Demonstration & Selling Expense	110,495	183,076	0	293,571
(21) 913 - Advertising Expenses	0	0	343	343
(21) 916 - Misc. Sales Expense	29,875	0	0	29,875
(21) SUBTOTAL	\$12,035,579	\$3,482,602	\$2,367,797	\$17,885,978
22 - CONSERVATION AMORTIZATION				
(22) 908 - Customer Assistance Expense	75,336,909	14,771,682	0	90,108,591
(22) SUBTOTAL	\$75,336,909	\$14,771,682	\$0	\$90,108,591
23 - ADMIN & GENERAL EXPENSE				
(23) 920 - A & G Salaries	6,524,082	1,471,278	27,411,271	35,406,631
(23) 921 - Office Supplies and Expenses	900,919	214,151	6,330,492	7,445,562
(23) 922 - Admin Expenses Transferred	0	0	(253,570)	(253,570)
(23) 923 - Outside Services Employed	2,610,734	601,565	14,917,044	18,129,343
(23) 924 - Property Insurance	3,173,902	307,111	2,954,582	6,435,595
(23) 925 - Injuries & Damages	802,200	491,813	4,723,521	6,017,534
(23) 926 - Emp Pension & Benefits	17,011,519	8,062,270	12,103,960	37,177,749
(23) 928 - Regulatory Commission Expense	4,953,951	2,148,201	856,449	7,958,601
(23) 9301 - Gen Advertising Exp	0	0	408,029	408,029
(23) 9302 - Misc. General Expenses	1,833,510	365,841	1,411,441	3,610,791
(23) 931 - Rents	246,046	0	7,168,987	7,415,033
(23) 932 - Maint Of General Plant- Gas	0	273,915	0	273,915
(23) 935 - Maint General Plant - Electric	500,104	0	6,936,688	7,436,792
(23) SUBTOTAL	\$38,556,966	\$13,936,146	\$84,968,893	\$137,462,005
TOTAL OPERATING AND MAINTENANCE	\$ 355,189,036	\$ 104,655,451	\$ 118,015,517	\$ 577,860,005
DEPRECIATION, DEPLETION AND AMORTIZATION				
24 - DEPRECIATION				
(24) 403 - Depreciation Expense	176,256,945	95,289,007	21,072,911	292,618,863
(24) 4031 - Depreciation Expense - FAS143	(10,254)	48,995	(25,311)	13,430
(24) SUBTOTAL	\$176,246,691	\$95,338,002	\$21,047,600	\$292,632,292
25 - AMORTIZATION				
(25) 404 - Amort Ltd-Term Plant	4,264,375	1,221,830	33,851,010	39,337,215
(25) 406 - Amortization Of Plant Acquisition Adj	12,376,241	0	0	12,376,241
(25) 4111 - Accretion Exp - FAS143	1,028,692	219,232	1,062	1,248,985
(25) SUBTOTAL	\$17,669,308	\$1,441,061	\$33,852,072	\$52,962,441

**PUGET SOUND ENERGY
INCOME STATEMENT DETAIL
FOR THE 12 MONTHS ENDED DECEMBER 31, 2010**

FERC Account Description	Electric	Gas	Common	Total Amount
26 - AMORTIZ OF PROPERTY LOSS				
(26) 407 - Amortization Of Prop. Losses	17,493,031	0	0	17,493,031
(26) SUBTOTAL	\$17,493,031	\$0	\$0	\$17,493,031
27 - OTHER OPERATING EXPENSES				
(27) 4073 - Regulatory Debits	38,043,634	0	0	38,043,634
(27) 4074 - Regulatory Credits	(5,360,250)	0	0	(5,360,250)
(27) 4116 - Gains From Disposition Of Utility Plant	(2,230,390)	(256,074)	0	(2,486,464)
(27) 4117 - Losses From Disposition Of Utility Plan	148,006	68,251	0	216,256
(27) 4118 - Gains From Disposition Of Allowances	(431,441)	0	0	(431,441)
(27) 414 - Other Utility Operating Income	0	0	0	0
(27) SUBTOTAL	\$30,169,560	(\$187,824)	\$0	\$29,981,737
28 - FAS 133				
(28) 421 - FAS 133 Gain	(5,146,911)	0	0	(5,146,911)
(28) 4265 - FAS 133 Loss	172,100,008	0	0	172,100,008
(28) SUBTOTAL	\$166,953,097	\$0	\$0	\$166,953,097
TOTAL DEPRECIATION, DEPLETION AND AMORTIZA	408,531,686	96,591,240	54,899,672	560,022,598
29 - TAXES OTHER THAN INCOME TAXES				
(29) 4081 - Taxes Other-Util Income	190,250,086	97,233,457	4,519,351	292,002,894
(29) SUBTOTAL	\$190,250,086	\$97,233,457	\$4,519,351	\$292,002,894
30 - INCOME TAXES				
(30) 4081 - Montana Corp. License Taxes	0	0	0	0
(30) 4091 - Fit-Util Oper Income	16,263,334	15,204,117	0	31,467,451
(30) SUBTOTAL	\$16,263,334	\$15,204,117	\$0	\$31,467,451
31 - DEFERRED INCOME TAXES				
(31) 4101 - Def Fit-Util Oper Income	193,616,633	53,614,008	17,823,381	265,054,022
(31) 4111 - Def Fit-Cr - Util Oper Income	(233,278,244)	(60,115,430)	(6,959,791)	(300,353,465)
(31) 4114 - Inv Tax Cr Adj-Util Operations	0	(204,565)	0	(204,565)
(31) SUBTOTAL	(\$39,661,611)	(\$6,705,987)	\$10,863,590	(\$35,504,008)
NET OPERATING INCOME	239,767,173	168,619,728	(188,298,130)	220,088,771
NON-OPERATING INCOME				
99 - OTHER INCOME				
(99) 4082 - Taxes Other - Other Income	90,000	0	0	90,000
(99) 4092 - Fit - Other Income	(1)	0	1	(0)
(99) 4102 - Def Fit - Other Income	0	0	4,097,215	4,097,215
(99) 4112 - Provision for Deferred FIT - Credit & Other	0	0	0	0
(99) 415 - Revenues From Merchandising And Jobbin	0	0	(2,908,883)	(2,908,883)
(99) 416 - Expenses Of Merchandising And Jobbing	0	0	2,499,024	2,499,024
(99) 417 - Revenues From Non-Utility Operations	0	0	(26,126)	(26,126)
(99) 4171 - Merger Related Costs	0	0	0	0
(99) 4171 - Expenses of Non-Utility Operations	0	0	5,413,707	5,413,707
(99) 418 - Nonoperating Rental Income	0	0	0	0
(99) 4181 - Equity in Earnings of Subsidiaries	0	0	263,153	263,153
(99) 419 - Interest And Dividend Income	0	0	(21,797,506)	(21,797,506)
(99) 4191 - Allowance For Other Funds Used During C	(10,966,568)	(944,297)	(766,273)	(12,677,137)

**PUGET SOUND ENERGY
INCOME STATEMENT DETAIL
FOR THE 12 MONTHS ENDED DECEMBER 31, 2010**

FERC Account Description	Electric	Gas	Common	Total Amount
(99) 421 - Misc. Non-Operating Income	(1,188,101)	(1,106,524)	(3,921)	(2,298,545)
(99) 4211 - Gain On Disposition Of Property	(10,866)	0	(99,680)	(110,545)
(99) 4212 - Loss On Disposition Of Property	0	0	0	0
(99) 4213 - Misc. Non-Op Income - AFUDC(WUTC)	(3,714,535)	0	0	(3,714,535)
(99) 4214 - Misc. Non-Op Income - AFUCE	0	0	0	0
(99) 425 - Miscellaneous Amortization	795	0	0	795
(99) 4261 - Donations	0	0	1,081,019	1,081,019
(99) 4262 - Life Insurance	0	0	(4,262,231)	(4,262,231)
(99) 4263 - Penalties	0	0	(112,208)	(112,208)
(99) 4264 - Expenses For Civic & Political Activities	0	0	3,716,413	3,716,413
(99) 4265 - Other Deductions	0	0	3,886,947	3,886,947
(99) SUBTOTAL	(\$15,789,275)	(\$2,050,821)	(\$9,019,349)	(\$26,859,445)
<i>999 - INTEREST</i>				
(999) 427 - Interest On Long Term Debt	0	0	212,984,882	212,984,882
(999) 4271 - Interest on Preferred Stock	0	0	0	0
(999) 428 - Amortization Of Debt Discount & Expense:	0	0	6,863,826	6,863,826
(999) 4281 - Amortization Of Loss On Required Debt	0	0	1,234,974	1,234,974
(999) 429 - Amortization Of Premium On Debt-Cr	0	0	0	0
(999) 4291 - Amortization Gain On Reacquired Debt	0	0	(120,997)	(120,997)
(999) 430 - Int on Debt to Assoc. Companies	0	0	217,697	217,697
(999) 431 - Other Interest Expense	4,479,409	761,239	8,589,513	13,830,162
(999) 432 - Allowances For Borrowed Funds	(12,677,743)	(700,999)	(778,640)	(14,157,383)
(999) SUBTOTAL	(\$8,198,334)	\$60,240	\$228,991,255	\$220,853,161
<i>9999 - EXTRAORDINARY ITEMS</i>				
(9999) 4111 - Def Fit-Cr - Util Oper Income				
(9999) 435 - Extraordinary Deductions	0	0	0	0
(9999) SUBTOTAL	\$0	\$0	\$0	\$0
TOTAL NON-OPERATING INCOME	(\$23,987,609)	(\$1,990,581)	\$219,971,906	\$193,993,716
NET INCOME	<u>\$263,754,782</u>	<u>\$170,610,309</u>	<u>(\$408,270,037)</u>	<u>\$26,095,054</u>

PUGET SOUND ENERGY
ALLOCATION OF COMMON CHARGES
FOR THE 12 MONTHS ENDED DECEMBER 31, 2010
(Based on allocation factors developed for the 12 ME 12/31/2009)

FERC Account and Description	Allocated Electric	Allocated Gas	Allocation Method [1]	Share (Allocated Electric / Common)	Share (Allocated Gas / Common)	Common
20 - CUSTOMER ACCTS EXPENSES						
(20) 901 - Customer Accounts Supervision	\$ 241,979	\$ 168,364	1	58.97%	41.03%	\$ 410,342
(20) 902 - Meter Reading Expense	341,902	196,526	2	63.50%	36.50%	\$ 538,428
(20) 903 - Customer Records & Collection Expense	17,604,129	12,248,557	1	58.97%	41.03%	\$ 29,852,687
(20) 905 - Misc. Customer Accounts Expense	(72,315)	(50,315)	1	58.97%	41.03%	\$ (122,630)
SUBTOTAL	\$ 18,115,695	\$ 12,563,132				\$ 30,678,828
21 - CUSTOMER SERVICE EXPENSES						
(21) 908 - Customer Assistance Expense	\$ 697,060	\$ 484,998	1	58.97%	41.03%	\$ 1,182,058
(21) 909 - Info & Instructional Advertising	657,462	457,447	1	58.97%	41.03%	\$ 1,114,910
(21) 910 - Misc Cust Svc & Info Expense	41,566	28,920	1	58.97%	41.03%	\$ 70,486
(21) 911 - Sales Supervision Exp	0	0	1	58.97%	41.03%	\$ -
(21) 912 - Demonstration & Selling Expense	0	0	1	58.97%	41.03%	\$ -
(21) 913 - Advertising Expense	202	141	1	58.97%	41.03%	\$ 343
(21) 916 - Misc. Sales Expense	0	0	1	58.97%	41.03%	\$ -
SUBTOTAL	\$ 1,396,290	\$ 971,507				\$ 2,367,797
23 - ADMIN & GENERAL EXPENSE						
(23) 920 - A & G Salaries	\$ 17,759,762	\$ 9,651,508	4	64.79%	35.21%	\$ 27,411,271
(23) 921 - Office Supplies and Expenses	4,101,526	2,228,966	4	64.79%	35.21%	\$ 6,330,492
(23) 922 - Admin Expenses Transferred	(164,288)	(89,282)	4	64.79%	35.21%	\$ (253,570)
(23) 923 - Outside Services Employed	9,664,753	5,252,291	4	64.79%	35.21%	\$ 14,917,044
(23) 924 - Property Insurance	1,798,159	1,156,423	3	60.86%	39.14%	\$ 2,954,582
(23) 925 - Injuries & Damages	2,785,460	1,938,061	1	58.97%	41.03%	\$ 4,723,521
(23) 926 - Emp Pension & Benefits	8,142,334	3,961,626	5	67.27%	32.73%	\$ 12,103,960
(23) 928 - Regulatory Commission Expense	554,893	301,556	4	64.79%	35.21%	\$ 856,449
(23) 9301 - Gen Advertising Exp	264,362	143,667	4	64.79%	35.21%	\$ 408,029
(23) 9302 - Misc. General Expenses	914,472	496,968	4	64.79%	35.21%	\$ 1,411,441
(23) 931 - Rents	4,644,786	2,524,200	4	64.79%	35.21%	\$ 7,168,987
(23) 932 - Maint Of General Plant- Gas	0	0	4	64.79%	35.21%	\$ -
(23) 935 - Maint General Plant - Electric	4,494,280	2,442,408	4	64.79%	35.21%	\$ 6,936,688
SUBTOTAL	\$ 54,960,500	\$ 30,008,393				\$ 84,968,893
24 - DEPRECIATION/AMORTIZATION						
(24) 403 - Depreciation Expense	13,653,139	7,419,772	4	64.79%	35.21%	\$ 21,072,911
(24) 4031 - Depreciation Expense - FAS143	(16,399)	(8,912)	4	64.79%	35.21%	\$ (25,311)
SUBTOTAL	\$ 13,636,740	\$ 7,410,860				\$ 21,047,600
25 - AMORTIZATION						
(25) 404 - Amort Ltd-Term Plant	21,932,070	11,918,941	4	64.79%	35.21%	\$ 33,851,010
(25) 406 - Amortization Of Plant Acquisition Adj	-	-	4	64.79%	35.21%	\$ -
(25) 4111 - Accretion Exp - FAS143	688	374	4	64.79%	35.21%	\$ 1,062
SUBTOTAL	\$ 21,932,758	\$ 11,919,315				\$ 33,852,072
29 - TAXES OTHER THAN INCOME TAXES						
(29) 4081 - Taxes Other-Util Income	\$ 2,928,087	\$ 1,591,263	4	64.79%	35.21%	\$ 4,519,351
SUBTOTAL	\$ 2,928,087	\$ 1,591,263				\$ 4,519,351
30 - INCOME TAXES						
(30) 4091 - Fit-Util Oper Income	\$ -	\$ -		N/A	N/A	\$ -
SUBTOTAL	\$ -	\$ -				\$ -
31 - DEFERRED INCOME TAXES						
(31) 4101 - Def Fit-Util Oper Income	\$ 11,547,769	\$ 6,275,612	4	64.79%	35.21%	\$ 17,823,381
(31) 4111 - Def Fit-Cr - Util Oper Income	(4,509,249)	(2,450,542)	4	64.79%	35.21%	\$ (6,959,791)
SUBTOTAL	\$ 7,038,520	\$ 3,825,070				\$ 10,863,590
GRAND TOTAL	\$ 120,008,590	\$ 68,289,540				\$ 188,298,130

Allocation Method		Electric	Gas	
1	12 Month Average number of Customers	58.97%	41.03%	100.00%
2	Joint Meter Reading Customers	63.50%	36.50%	100.00%
3	Non-Production Plant	60.86%	39.14%	100.00%
4	4-Factor Allocator	64.79%	35.21%	100.00%
5	Direct Labor	67.27%	32.73%	100.00%

PUGET SOUND ENERGY
PERIODIC ALLOCATED RESULTS OF OPERATIONS
FOR THE MONTH ENDED DECEMBER 31, 2010

(Based on allocation factors developed for the 12 ME 12/31/2009)

	Electric	Gas	Total Amount
1 - OPERATING REVENUES:			
2 - SALES TO CUSTOMERS	\$ 215,929,157	\$ 141,591,889	\$357,521,045
3 - SALES FOR RESALE-FIRM	46,219	-	46,219
4 - SALES TO OTHER UTILITIES	15,936,739	-	15,936,739
5 - OTHER OPERATING REVENUES	11,919,279	1,119,410	13,038,689
6 - TOTAL OPERATING REVENUES	\$243,831,393	\$142,711,299	\$386,542,692
7			
8 - OPERATING REVENUE DEDUCTIONS:			
9			
10 - POWER COSTS:			
11 - FUEL	\$ 22,575,266	\$ -	\$22,575,266
12 - PURCHASED AND INTERCHANGED	95,115,838	81,114,209	176,230,048
13 - WHEELING	6,645,344	-	6,645,344
14 - RESIDENTIAL EXCHANGE	(8,097,974)	-	(8,097,974)
15 - TOTAL PRODUCTION EXPENSES	\$116,238,474	\$81,114,209	\$197,352,684
16			
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 9,799,523	\$ 161,765	\$9,961,287
18 - TRANSMISSION EXPENSE	705,408	63,972	769,381
19 - DISTRIBUTION EXPENSE	8,067,840	5,412,977	13,480,817
20 - CUSTOMER ACCTS EXPENSES	4,394,783	2,801,437	7,196,220
21 - CUSTOMER SERVICE EXPENSES	1,421,320	656,340	2,077,660
22 - CONSERVATION AMORTIZATION	8,819,422	2,443,437	11,262,859
23 - ADMIN & GENERAL EXPENSE	8,087,377	4,545,338	12,632,715
24 - DEPRECIATION	16,474,882	9,113,181	25,588,063
25 - AMORTIZATION	3,106,156	1,004,323	4,110,480
26 - AMORTIZ OF PROPERTY LOSS	1,485,752	-	1,485,752
27 - OTHER OPERATING EXPENSES	11,528,900	(12,613)	11,516,287
28 - FAS 133	(22,708,201)	-	(22,708,201)
29 - TAXES OTHER THAN INCOME TAXES	19,164,884	12,871,221	32,036,105
30 - INCOME TAXES	41,696,183	38,591,046	80,287,229
31 - DEFERRED INCOME TAXES	(26,400,119)	(32,532,003)	(58,932,122)
32 - TOTAL OPERATING REV. DEDUCT.	\$201,882,583	\$126,234,632	\$328,117,215
NET OPERATING INCOME	<u>\$41,948,811</u>	<u>\$16,476,667</u>	<u>\$58,425,477</u>

PUGET SOUND ENERGY
ACTUAL RESULTS OF OPERATIONS
FOR THE MONTH ENDED DECEMBER 31, 2010

	Electric	Gas	Common	Energy N/A	Total Amount
OPERATING INCOME					
1 - OPERATING REVENUES:					
2 - SALES TO CUSTOMERS	\$ 215,929,157	\$ 141,591,889	-	-	\$ 357,521,045
3 - SALES FOR RESALE-FIRM	46,219	-	-	-	46,219
4 - SALES TO OTHER UTILITIES	15,936,739	-	-	-	15,936,739
5 - OTHER OPERATING REVENUES	11,919,279	1,119,410	-	-	13,038,689
6 - TOTAL OPERATING REVENUES	\$243,831,393	\$142,711,299	-	-	\$386,542,692
7					
8 - OPERATING REVENUE DEDUCTIONS:					
9					
10 - POWER COSTS:					
11 - FUEL	\$ 22,575,266	-	-	-	\$ 22,575,266
12 - PURCHASED AND INTERCHANGED	95,115,838	81,114,209	-	-	176,230,048
13 - WHEELING	6,645,344	-	-	-	6,645,344
14 - RESIDENTIAL EXCHANGE	(8,097,974)	-	-	-	(8,097,974)
15 - TOTAL PRODUCTION EXPENSES	\$116,238,474	\$81,114,209	-	-	\$197,352,684
16					
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 9,799,523	\$ 161,765	-	-	\$ 9,961,287
18 - TRANSMISSION EXPENSE	705,408	63,972	-	-	769,381
19 - DISTRIBUTION EXPENSE	8,067,840	5,412,977	-	-	13,480,817
20 - CUSTOMER ACCTS EXPENSES	2,827,750	1,714,088	2,654,382	-	7,196,220
21 - CUSTOMER SERVICE EXPENSES	1,249,049	536,478	292,132	-	2,077,660
22 - CONSERVATION AMORTIZATION	8,819,422	2,443,437	-	-	11,262,859
23 - ADMIN & GENERAL EXPENSE	2,139,436	1,300,770	9,192,509	-	12,632,715
24 - DEPRECIATION	15,141,282	8,388,439	2,058,342	-	25,588,063
25 - AMORTIZATION	1,487,873	124,870	2,497,736	-	4,110,480
26 - AMORTIZ OF PROPERTY LOSS	1,485,752	0	-	-	1,485,752
27 - OTHER OPERATING EXPENSES	11,528,900	(12,613)	-	-	11,516,287
28 - FAS 133	(22,708,201)	0	-	-	(22,708,201)
29 - TAXES OTHER THAN INCOME TAXES	19,078,408	12,824,226	133,471	-	32,036,105
30 - INCOME TAXES	41,696,183	38,591,046	-	-	80,287,229
31 - DEFERRED INCOME TAXES	(30,859,825)	(34,955,621)	6,883,324	-	(58,932,122)
32 - TOTAL OPERATING REV. DEDUCT.	\$186,697,274	\$117,708,044	\$23,711,896	-	\$328,117,215
NET OPERATING INCOME	\$57,134,119	\$25,003,255	(\$23,711,896)	-	\$58,425,477
NON-OPERATING INCOME					
99 - OTHER INCOME	-	-	-	\$ (4,310,730)	\$ (4,310,730)
999 - INTEREST	-	-	-	18,553,904	18,553,904
9999 - EXTRAORDINARY ITEMS	-	-	-	-	-
TOTAL NON-OPERATING INCOME	-	-	-	\$14,243,174	\$14,243,174
NET INCOME	<u>\$57,134,119</u>	<u>\$25,003,255</u>	<u>(\$23,711,896)</u>	<u>(\$14,243,174)</u>	<u>\$44,182,303</u>

PUGET SOUND ENERGY
INCOME STATEMENT DETAIL
FOR THE MONTH ENDED DECEMBER 31, 2010

FERC Account Description	Electric	Gas	Common	Total
OPERATING INCOME				
1 - OPERATING REVENUES				
<i>2 - SALES TO CUSTOMERS</i>				
(2) 440 - Electric Residential Sales	122,339,980	-	-	122,339,980
(2) 442 - Electric Commercial & Industrial Sales	87,135,708	-	-	87,135,708
(2) 444 - Public Street & Highway Lighting	1,573,568	-	-	1,573,568
(2) 456 - Other Electric Revenues	-	-	-	-
(2) 456 - Other Electric Revenues - Unbilled	4,727,468	-	-	4,727,468
(2) 456 - Other Electric Revenues - Conservation	152,432	-	-	152,432
(2) 480 - Gas Residential Sales	-	94,761,430	-	94,761,430
(2) 481 - Gas Commercial & Industrial Sales	-	45,626,128	-	45,626,128
(2) 489 - Rev From Transportation Of Gas To Others	-	1,204,330	-	1,204,330
(2) SUBTOTAL	215,929,157	141,591,889	-	357,521,045
<i>3 - SALES FOR RESALE-FIRM</i>				
(3) 447 - Electric Sales For Resale	46,219	-	-	46,219
(3) SUBTOTAL	46,219	-	-	46,219
<i>4 - SALES TO OTHER UTILITIES</i>				
(4) 447 - Electric Sales For Resale - Sales	4,996,765	-	-	4,996,765
(4) 447 - Electric Sales For Resale - Purchases	10,939,973	-	-	10,939,973
(4) SUBTOTAL	15,936,739	-	-	15,936,739
<i>5 - OTHER OPERATING REVENUES</i>				
(5) 412 - Lease Inc Everett Delta to NWP - Gas	-	-	-	-
(5) 450 - Forfeited Discounts	311,913	-	-	311,913
(5) 451 - Electric Misc Service Revenue	576,673	-	-	576,673
(5) 454 - Rent For Electric Property	1,050,555	-	-	1,050,555
(5) 456 - Other Electric Revenues	9,980,139	-	-	9,980,139
(5) 487 - Forfeited Discounts	-	114,796	-	114,796
(5) 488 - Gas Misc Service Revenues	-	209,337	-	209,337
(5) 4894 - Gas Revenues from Storing Gas of Others	-	87,500	-	87,500
(5) 493 - Rent From Gas Property	-	661,886	-	661,886
(5) 495 - Other Gas Revenues	-	45,891	-	45,891
(5) SUBTOTAL	11,919,279	1,119,410	-	13,038,689
(1) TOTAL OPERATING REVENUES	\$ 243,831,393	\$ 142,711,299	\$ -	\$ 386,542,692
10 - ENERGY COST				
<i>11 - FUEL</i>				
(11) 501 - Steam Operations Fuel	5,812,319	-	-	5,812,319
(11) 547 - Other Power Generation Oper Fuel	16,762,947	-	-	16,762,947
(11) SUBTOTAL	22,575,266	-	-	22,575,266
<i>12 - PURCHASED AND INTERCHANGED</i>				
(12) 555 - Purchased Power	98,331,515	-	-	98,331,515
(12) 557 - Other Power Supply Expense	(3,215,676)	-	-	(3,215,676)
(12) 804 - Natural Gas City Gate Purchases	-	76,418,260	-	76,418,260
(12) 805 - Other Gas Purchases	-	-	-	-
(12) 8051 - Purchased Gas Cost Adjustments	-	(4,266,143)	-	(4,266,143)
(12) 8081 - Gas Withdrawn From Storage	-	11,789,539	-	11,789,539
(12) 8082 - Gas Delivered To Storage	-	(2,827,447)	-	(2,827,447)
(12) SUBTOTAL	95,115,838	81,114,209	-	176,230,048

Unallocated Detail

PUGET SOUND ENERGY
INCOME STATEMENT DETAIL
FOR THE MONTH ENDED DECEMBER 31, 2010

FERC Account Description	Electric	Gas	Common	Total
<i>13 - WHEELING</i>				
(13) 565 - Transmission Of Electricity By Others	6,645,344	-	-	6,645,344
(13) SUBTOTAL	6,645,344	-	-	6,645,344
<i>14 - RESIDENTIAL EXCHANGE</i>				
(14) 555 - Purchased Power	(8,097,974)	-	-	(8,097,974)
(14) SUBTOTAL	(8,097,974)	-	-	(8,097,974)
(10) TOTAL ENERGY COST	116,238,474	81,114,209	-	197,352,684
GROSS MARGIN	\$ 127,592,919	\$ 61,597,089	\$ -	\$ 189,190,008

OPERATING EXPENSES

OPERATING AND MAINTENANCE

17 - OTHER ENERGY SUPPLY EXPENSES

(17) 500 - Steam Oper Supv & Engineering	65,577	-	-	65,577
(17) 502 - Steam Oper Steam Expenses	739,611	-	-	739,611
(17) 505 - Steam Oper Electric Expense	231,768	-	-	231,768
(17) 506 - Steam Oper Misc Steam Power	650,348	-	-	650,348
(17) 507 - Steam Operations Rents	9,581	-	-	9,581
(17) 510 - Steam Maint Supv & Engineering	132,168	-	-	132,168
(17) 511 - Steam Maint Structures	226,731	-	-	226,731
(17) 512 - Steam Maint Boiler Plant	1,176,758	-	-	1,176,758
(17) 513 - Steam Maint Electric Plant	74,180	-	-	74,180
(17) 514 - Steam Maint Misc Steam Plant	211,002	-	-	211,002
(17) 535 - Hydro Oper Supv & Engineering	433,876	-	-	433,876
(17) 536 - Hydro Oper Water For Power	-	-	-	-
(17) 537 - Hydro Oper Hydraulic Expenses	147,417	-	-	147,417
(17) 538 - Hydro Oper Electric Expenses	19,032	-	-	19,032
(17) 539 - Hydro Oper Misc Hydraulic Exp	404,520	-	-	404,520
(17) 540 - Hydro Office Rents	-	-	-	-
(17) 541 - Hydro Maint Supv & Engineering	873	-	-	873
(17) 542 - Hydro Maint Structures	38,350	-	-	38,350
(17) 543 - Hydro Maint Res. Dams & Waterways	98,091	-	-	98,091
(17) 544 - Hydro Maint Electric Plant	25,383	-	-	25,383
(17) 545 - Hydro Maint Misc Hydraulic Plant	273,063	-	-	273,063
(17) 546 - Other Pwr Gen Oper Supv & Eng	704,022	-	-	704,022
(17) 548 - Other Power Gen Oper Gen Exp	616,353	-	-	616,353
(17) 549 - Other Power Gen Oper Misc	475,598	-	-	475,598
(17) 550 - Other Power Gen Oper Rents	368,815	-	-	368,815
(17) 551 - Other Power Gen Maint Supv & Eng	75,271	-	-	75,271
(17) 552 - Other Power Gen Maint Structures	35,722	-	-	35,722
(17) 553 - Other Power Gen Maint Gen & Elec	2,317,340	-	-	2,317,340
(17) 554 - Other Power Gen Maint Misc	107,061	-	-	107,061
(17) 556 - System Control & Load Dispatch	141,012	-	-	141,012
(17) 710 - Production Operations Supv & Engineering	-	-	-	-
(17) 717 - Liquefied Petroleum Gas Expenses	-	15,135	-	15,135
(17) 735 - Misc Gas Production Exp	-	-	-	-
(17) 741 - Production Plant Maint Structures	-	-	-	-

PUGET SOUND ENERGY
INCOME STATEMENT DETAIL
FOR THE MONTH ENDED DECEMBER 31, 2010

FERC Account Description	Electric	Gas	Common	Total
(17) 742 - Production Plant Maint Prod Equip	-	37	-	37
(17) 8072 - Purchased Gas Expenses	-	15,992	-	15,992
(17) 8074 - Purchased Gas Calculation Exp	-	2,587	-	2,587
(17) 812 - Gas Used For Other Utility Operations	-	(18,931)	-	(18,931)
(17) 813 - Other Gas Supply Expenses	-	-	-	-
(17) 814 - Undergrnd Strge - Operation Supv & Eng	-	11,076	-	11,076
(17) 815 - Undergrnd Strge - Oper Map & Records	-	-	-	-
(17) 816 - Undergrnd Strge - Oper Wells Expense	-	4,780	-	4,780
(17) 817 - Undergrnd Strge - Oper Lines Expense	-	0	-	0
(17) 818 - Undergrnd Strge - Oper Compressor Sta Ex	-	16,524	-	16,524
(17) 819 - Undergrnd Strge - Oper Compressor Sta Fu	-	1,664	-	1,664
(17) 820 - Undergrnd Strge - Oper Meas & Reg Sta Ex	-	-	-	-
(17) 821 - Undergrnd Strge - Oper Purification Exp	-	-	-	-
(17) 823 - Storage Gas Losses	-	-	-	-
(17) 824 - Undergrnd Strge - Oper Other Expenses	-	3,072	-	3,072
(17) 825 - Undergrnd Strge - Oper Storage Well Royalt	-	26,747	-	26,747
(17) 826 - Undergrnd Strge - Oper Other Storage Rent	-	(375)	-	(375)
(17) 830 - Undergrnd Strge - Maint Supv & Engineering	-	9,769	-	9,769
(17) 831 - Undergrnd Strge - Maint Structures	-	-	-	-
(17) 832 - Undergrnd Strge - Maint Reservoirs & Wells	-	2,567	-	2,567
(17) 833 - Undergrnd Strge - Maint Of Lines	-	-	-	-
(17) 834 - Undergrnd Strge - Maint Compressor Sta Ec	-	32,796	-	32,796
(17) 835 - Undergrnd Strge - Maint Meas & Reg Sta E	-	-	-	-
(17) 836 - Undergrnd Strge - Maint Purification Equip	-	422	-	422
(17) 837 - Undergrnd Strge-Maint Other Equipment	-	1,668	-	1,668
(17) 841 - Operating Labor & Expenses	-	36,233	-	36,233
(17) 8432 - Maint Struc & Impro	-	-	-	-
(17) 8433 - Maintenance of Gas Holders	-	-	-	-
(17) 8436 - Maintenance of Vaporizing Equipment	-	-	-	-
(17) 8438 - Maint Measure & Reg	-	-	-	-
(17) 8439 - Other Gas Maintenance	-	-	-	-
(17) SUBTOTAL	9,799,523	161,765	-	9,961,287
18 - TRANSMISSION EXPENSE				
(18) 560 - Transmission Oper Supv & Engineering	176,633	-	-	176,633
(18) 561 - Transmission Oper Load Dispatching	-	-	-	-
(18) 5611 - Transmission Oper Load Dispatching	16,362	-	-	16,362
(18) 5612 - Load Dispatch - Monitor & Oper Trans Syst	64,451	-	-	64,451
(18) 5613 - Load Dispatch - Service and Scheduling	60,704	-	-	60,704
(18) 5615 - Reliability Planning & Standards	-	-	-	-
(18) 5616 - Transmission Svc Studies	-	-	-	-
(18) 5617 Gen Intercnct Studies	-	-	-	-
(18) 5618 - Reliability Planning	-	-	-	-
(18) 562 - Transmission Oper Station Expense	9,111	-	-	9,111
(18) 563 - Transmission Oper Overhead Line Exp	38,821	-	-	38,821
(18) 566 - Transmission Oper Misc	62,931	-	-	62,931
(18) 567 - Transmission Oper Rents	57,216	-	-	57,216

PUGET SOUND ENERGY
INCOME STATEMENT DETAIL
FOR THE MONTH ENDED DECEMBER 31, 2010

FERC Account Description	Electric	Gas	Common	Total
(18) 568 - Transmission Maint Supv & Eng	18,903	-	-	18,903
(18) 569 - Transmission Maint Structures	830	-	-	830
(18) 5691 - Transmission Computer Hardware Maint	-	-	-	-
(18) 5692 - Transmission Maint Structures	9,906	-	-	9,906
(18) 570 - Transmission Maint Station Equipment	23,817	-	-	23,817
(18) 571 - Transmission Maint Overhead Lines	165,724	-	-	165,724
(18) 572 - Transmission Maint Underground Lines	-	-	-	-
(18) 850 - Transmission Oper Supv & Engineering	-	-	-	-
(18) 856 - Transmission Oper Mains Expenses	-	200	-	200
(18) 857 - Transmission Oper Meas & Reg Sta Exp	-	-	-	-
(18) 862 - Transmission Maint Structures & Improveme	-	8,874	-	8,874
(18) 863 - Transmission Maint Supv & Eng	-	51,127	-	51,127
(18) 865 - Transmission Maint of measur & regul statio	-	-	-	-
(18) 867 - Transmission Maint Other Equipment	-	3,772	-	3,772
(18) SUBTOTAL	705,408	63,972	-	769,381
19 - DISTRIBUTION EXPENSE				
(19) 580 - Distribution Oper Supv & Engineering	545,513	-	-	545,513
(19) 581 - Distribution Oper Load Dispatching	106,167	-	-	106,167
(19) 582 - Distribution Oper Station Expenses	186,804	-	-	186,804
(19) 583 - Distribution Oper Overhead Line Exp	196,022	-	-	196,022
(19) 584 - Distribution Oper Underground Line Exp	179,792	-	-	179,792
(19) 585 - Distribution Oper St Lighting & Signal	(4,048)	-	-	(4,048)
(19) 586 - Distribution Oper Meter Expense	104,036	-	-	104,036
(19) 587 - Distribution Oper Cust Installation	392,240	-	-	392,240
(19) 588 - Distribution Oper Misc Dist Exp	189,952	-	-	189,952
(19) 589 - Distribution Oper Rents	73,997	-	-	73,997
(19) 590 - Distribution Maint Superv & Engineering	-	-	-	-
(19) 591 - Distribution Maint Structures	-	-	-	-
(19) 592 - Distribution Maint Station Equipment	485,621	-	-	485,621
(19) 593 - Distribution Maint Overhead Lines	4,553,881	-	-	4,553,881
(19) 594 - Distribution Maint Underground Lines	808,276	-	-	808,276
(19) 595 - Distribution Maint Line Transformers	9,699	-	-	9,699
(19) 596 - Distribution Maint St Lighting/Signal	194,436	-	-	194,436
(19) 597 - Distribution Maint Meters	45,452	-	-	45,452
(19) 598 - Distribution Maint Misc Dist Plant	-	-	-	-
(19) 870 - Distribution Oper Supv & Engineering	-	134,280	-	134,280
(19) 871 - Distribution Oper Load Dispatching	-	110,396	-	110,396
(19) 874 - Distribution Oper Mains & Services Exp	-	1,437,751	-	1,437,751
(19) 875 - Distribution Oper Meas & Reg Sta Gen	-	166,530	-	166,530
(19) 876 - Distribution Oper Meas & Reg Sta Indus	-	13,055	-	13,055
(19) 878 - Distribution Oper Meter & House Reg	-	515,517	-	515,517
(19) 879 - Distribution Oper Customer Install Exp	-	520,564	-	520,564
(19) 880 - Distribution Oper Other Expense	-	660,525	-	660,525
(19) 881 - Distribution Oper Rents Expense	-	64,508	-	64,508
(19) 887 - Distribution Maint Mains	-	601,338	-	601,338
(19) 889 - Distribution Maint Meas & Reg Sta Gen	-	34,200	-	34,200

PUGET SOUND ENERGY
INCOME STATEMENT DETAIL
FOR THE MONTH ENDED DECEMBER 31, 2010

FERC Account Description	Electric	Gas	Common	Total
(19) 890 - Distribution Maint Meas & Reg Sta Ind	-	32,842	-	32,842
(19) 892 - Distribution Maint Services	-	915,184	-	915,184
(19) 893 - Distribution Maint Meters & House Reg	-	107,521	-	107,521
(19) 894 - Distribution Maint Other Equipment	-	98,765	-	98,765
(19) SUBTOTAL	8,067,840	5,412,977	-	13,480,817
20 - CUSTOMER ACCTS EXPENSES				
(20) 901 - Customer Accounts Supervision	-	-	36,982	36,982
(20) 902 - Meter Reading Expense	1,436,617	1,024,840	38,487	2,499,944
(20) 903 - Customer Records & Collection Expense	296,055	118,065	2,587,367	3,001,486
(20) 904 - Uncollectible Accounts	1,095,078	571,183	-	1,666,261
(20) 905 - Misc. Customer Accounts Expense	-	-	(8,454)	(8,454)
(20) SUBTOTAL	2,827,750	1,714,088	2,654,382	7,196,220
21 - CUSTOMER SERVICE EXPENSES				
(21) 908 - Customer Assistance Expense	1,165,397	494,357	119,022	1,778,776
(21) 909 - Info & Instructional Advertising	74,080	10,150	167,220	251,449
(21) 910 - Misc Cust Svc & Info Expense	-	-	5,891	5,891
(21) 911 - Sales Supervision Exp	26	-	-	26
(21) 912 - Demonstration & Selling Expense	9,377	31,971	-	41,348
(21) 913 - Advertising Expenses	-	-	-	-
(21) 916 - Misc. Sales Expense	170	-	-	170
(21) SUBTOTAL	1,249,049	536,478	292,132	2,077,660
22 - CONSERVATION AMORTIZATION				
(22) 908 - Customer Assistance Expense	8,819,422	2,443,437	-	11,262,859
(22) SUBTOTAL	8,819,422	2,443,437	-	11,262,859
23 - ADMIN & GENERAL EXPENSE				
(23) 920 - A & G Salaries	493,155	115,575	2,136,592	2,745,323
(23) 921 - Office Supplies and Expenses	156,144	21,243	2,689,722	2,867,109
(23) 922 - Admin Expenses Transferred	-	-	(31,192)	(31,192)
(23) 923 - Outside Services Employed	273,132	64,934	683,317	1,021,382
(23) 924 - Property Insurance	300,952	30,333	216,700	547,985
(23) 925 - Injuries & Damages	29,060	21,409	425,206	475,675
(23) 926 - Emp Pension & Benefits	1,435,128	656,778	1,023,301	3,115,206
(23) 928 - Regulatory Commission Expense	(833,557)	331,611	8,061	(493,885)
(23) 9301 - Gen Advertising Exp	-	-	251,343	251,343
(23) 9302 - Misc. General Expenses	151,652	30,487	220,127	402,265
(23) 931 - Rents	22,380	-	582,806	605,185
(23) 932 - Maint Of General Plant- Gas	-	28,401	-	28,401
(23) 935 - Maint General Plant - Electric	111,390	-	986,525	1,097,916
(23) SUBTOTAL	2,139,436	1,300,770	9,192,509	12,632,715
TOTAL OPERATING AND MAINTENANCE	33,608,428	11,633,487	12,139,023	57,380,938
DEPRECIATION, DEPLETION AND AMORTIZATION				
24 - DEPRECIATION				
(24) 403 - Depreciation Expense	15,143,682	8,379,541	2,061,164	25,584,387
(24) 4031 - Depreciation Expense - FAS143	(2,400)	8,898	(2,822)	3,676
(24) SUBTOTAL	15,141,282	8,388,439	2,058,342	25,588,063
25 - AMORTIZATION				

PUGET SOUND ENERGY
INCOME STATEMENT DETAIL
FOR THE MONTH ENDED DECEMBER 31, 2010

FERC Account Description	Electric	Gas	Common	Total
(25) 404 - Amort Ltd-Term Plant	368,748	102,425	2,497,669	2,968,841
(25) 406 - Amortization Of Plant Acquisition Adj	1,031,366	-	-	1,031,366
(25) 4111 - Accretion Exp - FAS143	87,760	22,446	67	110,272
(25) SUBTOTAL	1,487,873	124,870	2,497,736	4,110,480
26 - AMORTIZ OF PROPERTY LOSS				
(26) 407 - Amortization Of Prop. Losses	1,485,752	-	-	1,485,752
(26) SUBTOTAL	1,485,752	-	-	1,485,752
27 - OTHER OPERATING EXPENSES				
(27) 4073 - Regulatory Debits	11,720,807	-	-	11,720,807
(27) 4074 - Regulatory Credits	-	-	-	-
(27) 4116 - Gains From Disposition Of Utility Plant	(167,181)	(17,194)	-	(184,375)
(27) 4117 - Losses From Disposition Of Utility Plant	9,977	4,581	-	14,559
(27) 4118 - Gains From Disposition Of Allowances	(34,704)	-	-	(34,704)
(27) 414 - Other Utility Operating Income	-	-	-	-
(27) SUBTOTAL	11,528,900	(12,613)	-	11,516,287
28 - FAS 133				
(28) 421 - FAS 133 Gain	(3,947,304)	-	-	(3,947,304)
(28) 4265 - FAS 133 Loss	(18,760,897)	-	-	(18,760,897)
(28) SUBTOTAL	(22,708,201)	-	-	(22,708,201)
TOTAL DEPRECIATION, DEPLETION AND AMORTIZATION	6,935,606	8,500,697	4,556,078	19,992,380
29 - TAXES OTHER THAN INCOME TAXES				
(29) 4081 - Taxes Other-Util Income	19,078,408	12,824,226	133,471	32,036,105
(29) SUBTOTAL	19,078,408	12,824,226	133,471	32,036,105
30 - INCOME TAXES				
(30) 4081 - Montana Corp. License Taxes	504,541	-	-	504,541
(30) 4091 - Fit-Util Oper Income	41,191,642	38,591,046	-	79,782,688
(30) SUBTOTAL	41,696,183	38,591,046	-	80,287,229
31 - DEFERRED INCOME TAXES				
(31) 4101 - Def Fit-Util Oper Income	32,201,818	20,316,235	7,741,694	60,259,747
(31) 4111 - Def Fit-Cr - Util Oper Income	(63,061,643)	(55,254,809)	(858,370)	(119,174,822)
(31) 4114 - Inv Tax Cr Adj-Util Operations	-	(17,047)	-	(17,047)
(31) SUBTOTAL	(30,859,825)	(34,955,621)	6,883,324	(58,932,122)
NET OPERATING INCOME	\$ 57,134,119	\$ 25,003,255	\$ (23,711,896)	\$ 58,425,477

NON-OPERATING INCOME

99 - OTHER INCOME

(99) 4082 - Taxes Other - Other Income	7,500	-	-	7,500
(99) 4092 - Fit - Other Income	(3)	-	(3,004,205)	(3,004,208)
(99) 4102 - Def Fit - Other Income	-	-	3,451,542	3,451,542
(99) 4112 - Provision for Deferred FIT - Credit & Other Inc	-	-	-	-
(99) 415 - Revenues From Merchandising And Jobbing	-	-	(324,414)	(324,414)
(99) 416 - Expenses Of Merchandising And Jobbing	-	-	257,698	257,698
(99) 417 - Revenues From Non-Utility Operations	-	-	(1,993)	(1,993)
(99) 4171 - Merger Related Costs	-	-	-	-
(99) 4171 - Expenses of Non-Utility Operations	-	-	490,146	490,146
(99) 418 - Nonoperating Rental Income	-	-	-	-
Unallocated Detail				6 of 7

PUGET SOUND ENERGY
INCOME STATEMENT DETAIL
FOR THE MONTH ENDED DECEMBER 31, 2010

FERC Account Description	Electric	Gas	Common	Total
(99) 4181 - Equity in Earnings of Subsidiaries	-	-	356,953	356,953
(99) 419 - Interest And Dividend Income	-	-	(1,475,157)	(1,475,157)
(99) 4191 - Allowance For Other Funds Used During Cons	(1,171,691)	(75,746)	(77,265)	(1,324,703)
(99) 421 - Misc. Non-Operating Income	(1,096,275)	(107,982)	(605)	(1,204,861)
(99) 4211 - Gain On Disposition Of Property	(10,866)	-	-	(10,866)
(99) 4212 - Loss On Disposition Of Property	-	-	-	-
(99) 4213 - Misc. Non-Op Income - AFUDC(WUTC)	(647,338)	-	-	(647,338)
(99) 4214 - Misc. Non-Op Income - AFUCE	-	-	-	-
(99) 425 - Miscellaneous Amortization	66	-	-	66
(99) 4261 - Donations	-	-	98,281	98,281
(99) 4262 - Life Insurance	-	-	(1,666,833)	(1,666,833)
(99) 4263 - Penalties	-	-	(93,250)	(93,250)
(99) 4264 - Expenses For Civic & Political Activities	-	-	335,663	335,663
(99) 4265 - Other Deductions	-	-	445,043	445,043
(99) SUBTOTAL	(2,918,606)	(183,728)	(1,208,395)	(4,310,730)
999 - INTEREST				-
(999) 427 - Interest On Long Term Debt	-	-	18,383,765	18,383,765
(999) 4271 - Interest on Preferred Stock	-	-	-	-
(999) 428 - Amortization Of Debt Discount & Expenses	-	-	576,094	576,094
(999) 4281 - Amortization Of Loss On Required Debt	-	-	102,915	102,915
(999) 429 - Amortization Of Premium On Debt-Cr	-	-	-	-
(999) 4291 - Amortization Gain On Reacquired Debt	-	-	(10,083)	(10,083)
(999) 430 - Int on Debt to Assoc. Companies	-	-	21,738	21,738
(999) 431 - Other Interest Expense	269,119	38,337	601,808	909,264
(999) 432 - Allowances For Borrowed Funds	(1,299,173)	(56,170)	(74,447)	(1,429,790)
(999) SUBTOTAL	(1,030,054)	(17,833)	19,601,791	18,553,904
9999 - EXTRAORDINARY ITEMS				
(9999) 4111 - Def Fit-Cr - Util Oper Income	-	-	-	-
(9999) 435 - Extraordinary Deductions	-	-	-	-
(9999) SUBTOTAL	-	-	-	-
TOTAL NON-OPERATING INCOME	(3,948,661)	(201,561)	18,393,395	14,243,174
NET INCOME	\$ 61,082,780	\$ 25,204,815	\$ (42,105,292)	\$ 44,182,303

PUGET SOUND ENERGY
ALLOCATION OF COMMON CHARGES
FOR THE MONTH ENDED DECEMBER 31, 2010
(Based on allocation factors developed for the 12 ME 12/31/2009)

FERC Account and Description	Allocated Electric	Allocated Gas	Allocation Method [1]	Share (Allocated Electric / Common)	Share (Allocated Gas / Common)	Common
20 - CUSTOMER ACCTS EXPENSES						
(20) 901 - Customer Accounts Supervision	\$ 21,808	\$ 15,174	1	58.97%	41.03%	\$ 36,982
(20) 902 - Meter Reading Expense	24,439	14,048	2	63.50%	36.50%	\$ 38,487
(20) 903 - Customer Records & Collection Expense	1,525,770	1,061,596	1	58.97%	41.03%	\$ 2,587,367
(20) 905 - Misc. Customer Accounts Expense	(4,985)	(3,469)	1	58.97%	41.03%	\$ (8,454)
SUBTOTAL	\$ 1,567,032	\$ 1,087,349				\$ 2,654,382
21 - CUSTOMER SERVICE EXPENSES						
(21) 908 - Customer Assistance Expense	\$ 70,187	\$ 48,835	1	58.97%	41.03%	\$ 119,022
(21) 909 - Info & Instructional Advertising	98,609	68,610	1	58.97%	41.03%	\$ 167,220
(21) 910 - Misc Cust Svc & Info Expense	3,474	2,417	1	58.97%	41.03%	\$ 5,891
(21) 911 - Sales Supervision Exp	0	0	1	58.97%	41.03%	\$ -
(21) 912 - Demonstration & Selling Expense	0	0	1	58.97%	41.03%	\$ -
(21) 913 - Advertising Expense	0	0	1	58.97%	41.03%	\$ -
(21) 916 - Misc. Sales Expense	0	0	1	58.97%	41.03%	\$ -
SUBTOTAL	\$ 172,270	\$ 119,862				\$ 292,132
23 - ADMIN & GENERAL EXPENSE						
(23) 920 - A & G Salaries	\$ 1,384,298	\$ 752,294	4	64.79%	35.21%	\$ 2,136,592
(23) 921 - Office Supplies and Expenses	1,742,671	947,051	4	64.79%	35.21%	\$ 2,689,722
(23) 922 - Admin Expenses Transferred	(20,209)	(10,983)	4	64.79%	35.21%	\$ (31,192)
(23) 923 - Outside Services Employed	442,721	240,596	4	64.79%	35.21%	\$ 683,317
(23) 924 - Property Insurance	131,884	84,816	3	60.86%	39.14%	\$ 216,700
(23) 925 - Injuries & Damages	250,744	174,462	1	58.97%	41.03%	\$ 425,206
(23) 926 - Emp Pension & Benefits	688,374	334,926	5	67.27%	32.73%	\$ 1,023,301
(23) 928 - Regulatory Commission Expense	5,223	2,838	4	64.79%	35.21%	\$ 8,061
(23) 9301 - Gen Advertising Exp	162,845	88,498	4	64.79%	35.21%	\$ 251,343
(23) 9302 - Misc. General Expenses	142,620	77,507	4	64.79%	35.21%	\$ 220,127
(23) 931 - Rents	377,600	205,206	4	64.79%	35.21%	\$ 582,806
(23) 932 - Maint Of General Plant- Gas			4	64.79%	35.21%	\$ -
(23) 935 - Maint General Plant - Electric	639,170	347,356	4	64.79%	35.21%	\$ 986,525
SUBTOTAL	\$ 5,947,941	\$ 3,244,568				\$ 9,192,509
24 - DEPRECIATION/AMORTIZATION						
(24) 403 - Depreciation Expense	1,335,428	725,736	4	64.79%	35.21%	\$ 2,061,164
(24) 4031 - Depreciation Expense - FAS143	(1,828)	(994)	4	64.79%	35.21%	\$ (2,822)
SUBTOTAL	\$ 1,333,600	\$ 724,742				\$ 2,058,342
25 - AMORTIZATION						
(25) 404 - Amort Ltd-Term Plant	1,618,240	879,429	4	64.79%	35.21%	\$ 2,497,669
(25) 406 - Amortization Of Plant Acquisition Adj	-	-	4	64.79%	35.21%	\$ -
(25) 4111 - Accretion Exp - FAS143	43	24	4	64.79%	35.21%	\$ 67
SUBTOTAL	\$ 1,618,283	\$ 879,453				\$ 2,497,736
29 - TAXES OTHER THAN INCOME TAXES						
(29) 4081 - Taxes Other-Util Income	\$ 86,476	\$ 46,995	4	64.79%	35.21%	\$ 133,471
SUBTOTAL	\$ 86,476	\$ 46,995				\$ 133,471
30 - INCOME TAXES						
(30) 4091 - Fit-Util Oper Income	\$ -	\$ -		N/A	N/A	\$ -
SUBTOTAL	\$ -	\$ -				\$ -
31 - DEFERRED INCOME TAXES						
(31) 4101 - Def Fit-Util Oper Income	\$ 5,015,844	\$ 2,725,850	4	64.79%	35.21%	\$ 7,741,694
(31) 4111 - Def Fit-Cr - Util Oper Income	(556,138)	(302,232)	4	64.79%	35.21%	\$ (858,370)
SUBTOTAL	\$ 4,459,706	\$ 2,423,618				\$ 6,883,324
GRAND TOTAL	\$ 15,185,309	\$ 8,526,588				\$ 23,711,896

Allocation Method	Electric	Gas	Common	
1	12 Month Average number of Customers	58.97%	41.03%	100.00%
2	Joint Meter Reading Customers	63.50%	36.50%	100.00%
3	Non-Production Plant	60.86%	39.14%	100.00%
4	4-Factor Allocator	64.79%	35.21%	100.00%
5	Direct Labor	67.27%	32.73%	100.00%

Common by Account

PUGET SOUND ENERGY, INC.
AVERAGE NUMBER OF CUSTOMERS
December 31, 2010

ELECTRIC

Month Ended

<u>Customers</u>	<u>Actual</u>	<u>Prior Year</u>	<u>Variance from Prior Year</u>	
			<u>Amount</u>	<u>%</u>
Residential	954,898	949,889	5,009	0.5%
Commercial - Firm	118,530	118,245	285	0.2%
Commercial Interruptible	176	177	(1)	(0.6%)
Industrial - Firm	3,633	3,675	(42)	(1.1%)
Industrial Interruptible	4	4	-	0.0%
Outdoor Lighting	3,426	3,404	22	0.6%
Electric Sales for Resale - Firm	8	9	(1)	(11.1%)
Transportation - Electric	17	17	-	0.0%
Total Number of Customers	1,080,692	1,075,420	5,272	0.5%

Quarter-to-Date

<u>Customers</u>	<u>Actual</u>	<u>Prior Year</u>	<u>Variance from Prior Year</u>	
			<u>Amount</u>	<u>%</u>
Residential	954,451	949,109	5,342	0.6%
Commercial - Firm	118,491	118,187	304	0.3%
Commercial Interruptible	176	177	(1)	(0.6%)
Industrial - Firm	3,637	3,673	(36)	(1.0%)
Industrial Interruptible	4	4	-	0.0%
Outdoor Lighting	3,423	3,404	19	0.6%
Electric Sales for Resale - Firm	8	9	(1)	(11.1%)
Transportation - Electric	17	17	-	0.0%
Total Number of Customers	1,080,207	1,074,580	5,627	0.5%

Twelve Months Ended

<u>Customers</u>	<u>Actual</u>	<u>Prior Year</u>	<u>Variance from Prior Year</u>	
			<u>Amount</u>	<u>%</u>
Residential	952,803	947,299	5,504	0.6%
Commercial - Firm	118,419	118,246	173	0.1%
Commercial Interruptible	176	177	(1)	(0.6%)
Industrial - Firm	3,656	3,692	(36)	(1.0%)
Industrial Interruptible	4	3	1	33.3%
Outdoor Lighting	3,418	3,394	24	0.7%
Electric Sales for Resale - Firm	8	9	(1)	(11.1%)
Transportation - Electric	17	17	-	0.0%
Total Number of Customers	1,078,501	1,072,837	5,664	0.5%

PUGET SOUND ENERGY, INC.
AVERAGE NUMBER OF CUSTOMERS
December 31, 2010

GAS

Month Ended

<u>Customers</u>	<u>Actual</u>	<u>Prior Year</u>	<u>Variance from Prior Year</u>	
			<u>Amount</u>	<u>%</u>
Residential	696,988	691,850	5,138	0.7%
Commercial - Firm	53,628	53,950	(322)	(0.6%)
Commercial Interruptible	353	370	(17)	(4.6%)
Industrial - Firm	2,480	2,514	(34)	(1.4%)
Industrial Interruptible	18	19	(1)	(5.3%)
Gas Transportation	169	150	19	12.7%
Total Number of Customers	753,636	748,853	4,783	0.6%

Quarter-to-Date

<u>Customers</u>	<u>Actual</u>	<u>Prior Year</u>	<u>Variance from Prior Year</u>	
			<u>Amount</u>	<u>%</u>
Residential	695,594	690,702	4,892	0.7%
Commercial - Firm	53,472	53,853	(381)	(0.7%)
Commercial Interruptible	354	372	(18)	(4.8%)
Industrial - Firm	2,473	2,507	(34)	(1.4%)
Industrial Interruptible	18	18	-	0.00%
Gas Transportation	160	151	9	6.0%
Total Number of Customers	752,071	747,603	4,468	0.6%

Twelve Months Ended

<u>Customers</u>	<u>Actual</u>	<u>Prior Year</u>	<u>Variance from Prior Year</u>	
			<u>Amount</u>	<u>%</u>
Residential	694,086	689,438	4,648	0.7%
Commercial - Firm	53,703	54,022	(319)	(0.6%)
Commercial Interruptible	363	379	(16)	(4.2%)
Industrial - Firm	2,489	2,534	(45)	(1.8%)
Industrial Interruptible	18	19	(1)	(5.3%)
Gas Transportation	152	140	12	8.6%
Total Number of Customers	750,811	746,532	4,279	0.6%

PUGET SOUND ENERGY
PERIODIC ALLOCATED RESULTS OF OPERATIONS
FOR THE MONTH ENDED NOVEMBER 30, 2010

(Based on allocation factors developed for the 12 ME 12/31/2009)

	Electric	Gas	Total Amount
1 - OPERATING REVENUES:			
2 - SALES TO CUSTOMERS	\$ 195,888,168	\$ 127,810,362	\$323,698,529
3 - SALES FOR RESALE-FIRM	22,915	-	22,915
4 - SALES TO OTHER UTILITIES	14,909,042	-	14,909,042
5 - OTHER OPERATING REVENUES	17,565,174	1,115,124	18,680,298
6 - TOTAL OPERATING REVENUES	\$228,385,298	\$128,925,486	\$357,310,784
7			
8 - OPERATING REVENUE DEDUCTIONS:			
9			
10 - POWER COSTS:			
11 - FUEL	\$ 24,284,457	\$ -	\$24,284,457
12 - PURCHASED AND INTERCHANGED	71,891,614	72,425,278	144,316,892
13 - WHEELING	6,836,216	-	6,836,216
14 - RESIDENTIAL EXCHANGE	(6,706,148)	-	(6,706,148)
15 - TOTAL PRODUCTION EXPENSES	\$96,306,139	\$72,425,278	\$168,731,417
16			
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 7,762,743	\$ 197,328	\$7,960,071
18 - TRANSMISSION EXPENSE	1,015,583	50,678	1,066,261
19 - DISTRIBUTION EXPENSE	12,074,550	4,367,253	16,441,803
20 - CUSTOMER ACCTS EXPENSES	4,165,228	2,575,605	6,740,833
21 - CUSTOMER SERVICE EXPENSES	1,261,543	593,375	1,854,918
22 - CONSERVATION AMORTIZATION	7,881,856	2,186,568	10,068,424
23 - ADMIN & GENERAL EXPENSE	7,181,767	3,262,922	10,444,689
24 - DEPRECIATION	16,174,401	8,687,322	24,861,723
25 - AMORTIZATION	3,035,691	995,590	4,031,281
26 - AMORTIZ OF PROPERTY LOSS	1,485,752	-	1,485,752
27 - OTHER OPERATING EXPENSES	16,660,068	(12,613)	16,647,455
28 - FAS 133	(9,612,570)	-	(9,612,570)
29 - TAXES OTHER THAN INCOME TAXES	17,695,651	10,257,934	27,953,584
30 - INCOME TAXES	5,111,203	4,259,467	9,370,670
31 - DEFERRED INCOME TAXES	7,239,446	1,974,465	9,213,911
32 - TOTAL OPERATING REV. DEDUCT.	\$195,439,052	\$111,821,172	\$307,260,223
NET OPERATING INCOME	<u>\$32,946,247</u>	<u>\$17,104,314</u>	<u>\$50,050,561</u>

PUGET SOUND ENERGY
ACTUAL RESULTS OF OPERATIONS
FOR THE MONTH ENDED NOVEMBER 30, 2010

	Electric	Gas	Common	Energy N/A	Total Amount
OPERATING INCOME					
1 - OPERATING REVENUES:					
2 - SALES TO CUSTOMERS	\$ 195,888,168	\$ 127,810,362	-	-	\$ 323,698,529
3 - SALES FOR RESALE-FIRM	22,915	-	-	-	22,915
4 - SALES TO OTHER UTILITIES	14,909,042	-	-	-	14,909,042
5 - OTHER OPERATING REVENUES	17,565,174	1,115,124	-	-	18,680,298
6 - TOTAL OPERATING REVENUES	\$228,385,298	\$128,925,486	-	-	\$357,310,784
7					
8 - OPERATING REVENUE DEDUCTIONS:					
9					
10 - POWER COSTS:					
11 - FUEL	\$ 24,284,457	-	-	-	\$ 24,284,457
12 - PURCHASED AND INTERCHANGED	71,891,614	72,425,278	-	-	144,316,892
13 - WHEELING	6,836,216	-	-	-	6,836,216
14 - RESIDENTIAL EXCHANGE	(6,706,148)	-	-	-	(6,706,148)
15 - TOTAL PRODUCTION EXPENSES	\$96,306,139	\$72,425,278	-	-	\$168,731,417
16					
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 7,762,743	\$ 197,328	-	-	\$ 7,960,071
18 - TRANSMISSION EXPENSE	1,015,583	50,678	-	-	1,066,261
19 - DISTRIBUTION EXPENSE	12,074,550	4,367,253	-	-	16,441,803
20 - CUSTOMER ACCTS EXPENSES	2,613,664	1,498,742	2,628,427	-	6,740,833
21 - CUSTOMER SERVICE EXPENSES	1,112,050	489,361	253,507	-	1,854,918
22 - CONSERVATION AMORTIZATION	7,881,856	2,186,568	-	-	10,068,424
23 - ADMIN & GENERAL EXPENSE	3,362,609	1,170,970	5,911,110	-	10,444,689
24 - DEPRECIATION	14,984,881	8,040,880	1,835,962	-	24,861,723
25 - AMORTIZATION	1,479,283	149,763	2,402,235	-	4,031,281
26 - AMORTIZ OF PROPERTY LOSS	1,485,752	0	-	-	1,485,752
27 - OTHER OPERATING EXPENSES	16,660,068	(12,613)	-	-	16,647,455
28 - FAS 133	(9,612,570)	0	-	-	(9,612,570)
29 - TAXES OTHER THAN INCOME TAXES	17,614,894	10,214,047	124,644	-	27,953,584
30 - INCOME TAXES	5,111,203	4,259,467	-	-	9,370,670
31 - DEFERRED INCOME TAXES	7,247,403	1,978,789	(12,281)	-	9,213,911
32 - TOTAL OPERATING REV. DEDUCT.	\$187,100,108	\$107,016,511	\$13,143,604	-	\$307,260,223
NET OPERATING INCOME	\$41,285,190	\$21,908,975	(\$13,143,604)	-	\$50,050,561
NON-OPERATING INCOME					
99 - OTHER INCOME	-	-	-	\$ (1,290,641)	\$ (1,290,641)
999 - INTEREST	-	-	-	15,221,706	15,221,706
9999 - EXTRAORDINARY ITEMS	-	-	-	-	-
TOTAL NON-OPERATING INCOME	-	-	-	\$13,931,065	\$13,931,065
NET INCOME	\$41,285,190	\$21,908,975	(\$13,143,604)	(\$13,931,065)	\$36,119,496

**PUGET SOUND ENERGY
INCOME STATEMENT DETAIL
FOR THE MONTH ENDED NOVEMBER 30, 2010**

FERC Account Description	Electric	Gas	Common	Total Amount
OPERATING INCOME				
OPERATING REVENUES				
2 - SALES TO CUSTOMERS				
(2) 440 - Electric Residential Sales	91,493,985	0	0	91,493,985
(2) 442 - Electric Commercial & Industrial Sales	80,776,532	0	0	80,776,532
(2) 444 - Public Street & Highway Lighting	1,441,662	0	0	1,441,662
(2) 456 - Other Electric Revenues	0	0	0	0
(2) 456 - Other Electric Revenues - Unbilled	22,179,141	0	0	22,179,141
(2) 456 - Other Electric Revenues - Conservation	(3,153)	0	0	(3,153)
(2) 480 - Gas Residential Sales	0	88,414,502	0	88,414,502
(2) 481 - Gas Commercial & Industrial Sales	0	38,354,765	0	38,354,765
(2) 489 - Rev From Transportation Of Gas To Others	0	1,041,095	0	1,041,095
(2) SUBTOTAL	\$195,888,168	\$127,810,362	\$0	\$323,698,529
3 - SALES FOR RESALE-FIRM				
(3) 447 - Electric Sales For Resale	22,915	0	0	22,915
(3) SUBTOTAL	\$22,915	\$0	\$0	\$22,915
4 - SALES TO OTHER UTILITIES				
(4) 447 - Electric Sales For Resale - Sales	5,620,500	0	0	5,620,500
(4) 447 - Electric Sales For Resale - Purchases	9,288,542	0	0	9,288,542
(4) SUBTOTAL	\$14,909,042	\$0	\$0	\$14,909,042
5 - OTHER OPERATING REVENUES				
(5) 412 - Lease Inc Everett Delta to NWP - Gas	0	0	0	0
(5) 450 - Forfeited Discounts	270,923	0	0	270,923
(5) 451 - Electric Misc Service Revenue	434,006	0	0	434,006
(5) 454 - Rent For Electric Property	1,326,965	0	0	1,326,965
(5) 456 - Other Electric Revenues	15,533,279	0	0	15,533,279
(5) 487 - Forfeited Discounts	0	85,115	0	85,115
(5) 488 - Gas Misc Service Revenues	0	231,164	0	231,164
(5) 4894 - Gas Revenues from Storing Gas of Others	0	87,500	0	87,500
(5) 493 - Rent From Gas Property	0	666,001	0	666,001
(5) 495 - Other Gas Revenues	0	45,345	0	45,345
(5) SUBTOTAL	\$17,565,174	\$1,115,124	\$0	\$18,680,298
(1) TOTAL OPERATING REVENUES	\$228,385,298	\$128,925,486	\$0	\$357,310,784
10 - ENERGY COST				
11 - FUEL				
(11) 501 - Steam Operations Fuel	5,907,806	0	0	5,907,806
(11) 547 - Other Power Generation Oper Fuel	18,376,651	0	0	18,376,651
(11) SUBTOTAL	\$24,284,457	\$0	\$0	\$24,284,457
12 - PURCHASED AND INTERCHANGED				
(12) 555 - Purchased Power	70,257,052	0	0	70,257,052
(12) 557 - Other Power Supply Expense	1,634,561	0	0	1,634,561
(12) 804 - Natural Gas City Gate Purchases	0	67,507,711	0	67,507,711
(12) 805 - Other Gas Purchases	0	0	0	0
(12) 8051 - Purchased Gas Cost Adjustments	0	1,196,625	0	1,196,625
(12) 8081 - Gas Withdrawn From Storage	0	10,137,798	0	10,137,798
(12) 8082 - Gas Delivered To Storage	0	(6,416,856)	0	(6,416,856)
(12) SUBTOTAL	\$71,891,613	\$72,425,278	\$0	\$144,316,892

FERC Account Description	Electric	Gas	Common	Total Amount
13 - WHEELING				
(13) 565 - Transmission Of Electricity By Others	6,836,216	0	0	6,836,216
(13) SUBTOTAL	\$6,836,216	\$0	\$0	\$6,836,216
14 - RESIDENTIAL EXCHANGE				
(14) 555 - Purchased Power	(6,706,148)	0	0	(6,706,148)
(14) SUBTOTAL	(\$6,706,148)	\$0	\$0	(\$6,706,148)
(10) TOTAL ENERGY COST	\$96,306,139	\$72,425,278	\$0	\$168,731,417
GROSS MARGIN	\$132,079,159	\$56,500,208	\$0	\$188,579,367
OPERATING EXPENSES				
OPERATING AND MAINTENANCE				
17 - OTHER ENERGY SUPPLY EXPENSES				
(17) 500 - Steam Oper Supv & Engineering	37,629	0	0	37,629
(17) 502 - Steam Oper Steam Expenses	692,308	0	0	692,308
(17) 505 - Steam Oper Electric Expense	263,905	0	0	263,905
(17) 506 - Steam Oper Misc Steam Power	(5,251,904)	0	0	(5,251,904)
(17) 507 - Steam Operations Rents	60	0	0	60
(17) 510 - Steam Maint Supv & Engineering	142,718	0	0	142,718
(17) 511 - Steam Maint Structures	319,737	0	0	319,737
(17) 512 - Steam Maint Boiler Plant	822,037	0	0	822,037
(17) 513 - Steam Maint Electric Plant	465,758	0	0	465,758
(17) 514 - Steam Maint Misc Steam Plant	201,021	0	0	201,021
(17) 535 - Hydro Oper Supv & Engineering	693,328	0	0	693,328
(17) 536 - Hydro Oper Water For Power	0	0	0	0
(17) 537 - Hydro Oper Hydraulic Expenses	1,158,726	0	0	1,158,726
(17) 538 - Hydro Oper Electric Expenses	13,562	0	0	13,562
(17) 539 - Hydro Oper Misc Hydraulic Exp	632,003	0	0	632,003
(17) 540 - Hydro Office Rents	0	0	0	0
(17) 541 - Hydro Maint Supv & Engineering	325	0	0	325
(17) 542 - Hydro Maint Structures	37,091	0	0	37,091
(17) 543 - Hydro Maint Res. Dams & Waterways	47,863	0	0	47,863
(17) 544 - Hydro Maint Electric Plant	18,140	0	0	18,140
(17) 545 - Hydro Maint Misc Hydraulic Plant	1,545,813	0	0	1,545,813
(17) 546 - Other Pwr Gen Oper Supv & Eng	229,767	0	0	229,767
(17) 548 - Other Power Gen Oper Gen Exp	657,380	0	0	657,380
(17) 549 - Other Power Gen Oper Misc	481,789	0	0	481,789
(17) 550 - Other Power Gen Oper Rents	366,122	0	0	366,122
(17) 551 - Other Power Gen Maint Supv & Eng	36,441	0	0	36,441
(17) 552 - Other Power Gen Maint Structures	38,190	0	0	38,190
(17) 553 - Other Power Gen Maint Gen & Elec	3,852,433	0	0	3,852,433
(17) 554 - Other Power Gen Maint Misc	111,492	0	0	111,492
(17) 556 - System Control & Load Dispatch	149,009	0	0	149,009
(17) 710 - Production Operations Supv & Engineering	0	0	0	0
(17) 717 - Liquefied Petroleum Gas Expenses	0	14,055	0	14,055
(17) 735 - Misc Gas Production Exp	0	0	0	0
(17) 741 - Production Plant Maint Structures	0	0	0	0
(17) 742 - Production Plant Maint Prod Equip	0	0	0	0
(17) 8072 - Purchased Gas Expenses	0	104,513	0	104,513
(17) 8074 - Purchased Gas Calculation Exp	0	2,034	0	2,034
(17) 812 - Gas Used For Other Utility Operations	0	(10,571)	0	(10,571)
(17) 813 - Other Gas Supply Expenses	0	0	0	0

FERC Account Description	Electric	Gas	Common	Total Amount
(17) 814 - Undergrnd Strge - Operation Supv & Eng	0	10,149	0	10,149
(17) 815 - Undergrnd Strge - Oper Map & Records	0	0	0	0
(17) 816 - Undergrnd Strge - Oper Wells Expense	0	0	0	0
(17) 817 - Undergrnd Strge - Oper Lines Expense	0	455	0	455
(17) 818 - Undergrnd Strge - Oper Compressor Sta E:	0	14,089	0	14,089
(17) 819 - Undergrnd Strge - Oper Compressor Sta Fi	0	3,657	0	3,657
(17) 820 - Undergrnd Strge - Oper Meas & Reg Sta E:	0	0	0	0
(17) 821 - Undergrnd Strge - Oper Purification Exp	0	0	0	0
(17) 823 - Storage Gas Losses	0	0	0	0
(17) 824 - Undergrnd Strge - Oper Other Expenses	0	897	0	897
(17) 825 - Undergrnd Strge - Oper Storage Well Roya	0	0	0	0
(17) 826 - Undergrnd Strge - Oper Other Storage Ren	0	783	0	783
(17) 830 - Undergrnd Strge - Maint Supv & Engineerir	0	9,517	0	9,517
(17) 831 - Undergrnd Strge - Maint Structures	0	0	0	0
(17) 832 - Undergrnd Strge - Maint Reservoirs & Well:	0	196	0	196
(17) 833 - Undergrnd Strge - Maint Of Lines	0	0	0	0
(17) 834 - Undergrnd Strge - Maint Compressor Sta E	0	26,575	0	26,575
(17) 835 - Undergrnd Strge - Maint Meas & Reg Sta E	0	0	0	0
(17) 836 - Undergrnd Strge - Maint Purification Equip	0	0	0	0
(17) 837 - Undergrnd Strge-Maint Other Equipment	0	698	0	698
(17) 841 - Operating Labor & Expenses	0	20,281	0	20,281
(17) 8432 - Maint Struc & Impro	0	0	0	0
(17) 8433 - Maintenance of Gas Holders	0	0	0	0
(17) 8436 - Maintenance of Vaporizing Equipment	0	0	0	0
(17) 8438 - Maint Measure & Reg	0	0	0	0
(17) 8439 - Other Gas Maintenance	0	0	0	0
(17) SUBTOTAL	\$7,762,743	\$197,328	\$0	\$7,960,071
18 - TRANSMISSION EXPENSE				
(18) 560 - Transmission Oper Supv & Engineering	118,506	0	0	118,506
(18) 561 - Transmission Oper Load Dispatching	0	0	0	0
(18) 5611 - Transmission Oper Load Dispatching	15,385	0	0	15,385
(18) 5612 - Load Dispatch - Monitor & Oper Trans Sys	65,704	0	0	65,704
(18) 5613 - Load Dispatch - Service and Scheduling	62,250	0	0	62,250
(18) 5615 - Reliability Planning & Standards	0	0	0	0
(18) 5616 - Transmission Svc Studies	0	0	0	0
(18) 5618 - Reliability Planning	0	0	0	0
(18) 562 - Transmission Oper Station Expense	6,714	0	0	6,714
(18) 563 - Transmission Oper Overhead Line Exp	13,652	0	0	13,652
(18) 566 - Transmission Oper Misc	68,185	0	0	68,185
(18) 567 - Transmission Oper Rents	220	0	0	220
(18) 568 - Transmission Maint Supv & Eng	13,888	0	0	13,888
(18) 569 - Transmission Maint Structures	(17)	0	0	(17)
(18) 5691 - Transmission Computer Hardware Maint	0	0	0	0
(18) 5692 - Transmission Maint Structures	7,306	0	0	7,306
(18) 570 - Transmission Maint Station Equipment	56,920	0	0	56,920
(18) 571 - Transmission Maint Overhead Lines	586,870	0	0	586,870
(18) 572 - Transmission Maint Underground Lines	0	0	0	0
(18) 850 - Transmission Oper Supv & Engineering	0	0	0	0
(18) 856 - Transmission Oper Mains Expenses	0	0	0	0
(18) 857 - Transmission Oper Meas & Reg Sta Exp	0	0	0	0

FERC Account Description	Electric	Gas	Common	Total Amount
(18) 862 - Transmission Maint Structures & Improver	0	45,665	0	45,665
(18) 863 - Transmission Maint Supv & Eng	0	2,581	0	2,581
(18) 865 - Transmission Maint of measur & regul stati	0	0	0	0
(18) 867 - Transmission Maint Other Equipment	0	2,431	0	2,431
(18) SUBTOTAL	\$1,015,583	\$50,678	\$0	\$1,066,261
19 - DISTRIBUTION EXPENSE				
(19) 580 - Distribution Oper Supv & Engineering	140,091	0	0	140,091
(19) 581 - Distribution Oper Load Dispatching	109,305	0	0	109,305
(19) 582 - Distribution Oper Station Expenses	145,702	0	0	145,702
(19) 583 - Distribution Oper Overhead Line Exp	255,840	0	0	255,840
(19) 584 - Distribution Oper Underground Line Exp	131,997	0	0	131,997
(19) 585 - Distribution Oper St Lighting & Signal	(7,720)	0	0	(7,720)
(19) 586 - Distribution Oper Meter Expense	143,742	0	0	143,742
(19) 587 - Distribution Oper Cust Installation	300,697	0	0	300,697
(19) 588 - Distribution Oper Misc Dist Exp	193,806	0	0	193,806
(19) 589 - Distribution Oper Rents	29,142	0	0	29,142
(19) 590 - Distribution Maint Superv & Engineering	0	0	0	0
(19) 591 - Distribution Maint Structures	0	0	0	0
(19) 592 - Distribution Maint Station Equipment	402,180	0	0	402,180
(19) 593 - Distribution Maint Overhead Lines	8,897,382	0	0	8,897,382
(19) 594 - Distribution Maint Underground Lines	1,072,513	0	0	1,072,513
(19) 595 - Distribution Maint Line Transformers	12,395	0	0	12,395
(19) 596 - Distribution Maint St Lighting/Signal	205,506	0	0	205,506
(19) 597 - Distribution Maint Meters	41,973	0	0	41,973
(19) 598 - Distribution Maint Misc Dist Plant	0	0	0	0
(19) 870 - Distribution Oper Supv & Engineering	0	111,084	0	111,084
(19) 871 - Distribution Oper Load Dispatching	0	52,118	0	52,118
(19) 874 - Distribution Oper Mains & Services Exp	0	1,114,334	0	1,114,334
(19) 875 - Distribution Oper Meas & Reg Sta Gen	0	225,413	0	225,413
(19) 876 - Distribution Oper Meas & Reg Sta Indus	0	16,675	0	16,675
(19) 878 - Distribution Oper Meter & House Reg	0	540,095	0	540,095
(19) 879 - Distribution Oper Customer Install Exp	0	520,023	0	520,023
(19) 880 - Distribution Oper Other Expense	0	204,670	0	204,670
(19) 881 - Distribution Oper Rents Expense	0	17,765	0	17,765
(19) 887 - Distribution Maint Mains	0	462,320	0	462,320
(19) 889 - Distribution Maint Meas & Reg Sta Gen	0	32,949	0	32,949
(19) 890 - Distribution Maint Meas & Reg Sta Ind	0	53,906	0	53,906
(19) 892 - Distribution Maint Services	0	859,638	0	859,638
(19) 893 - Distribution Maint Meters & House Reg	0	68,349	0	68,349
(19) 894 - Distribution Maint Other Equipment	0	87,914	0	87,914
(19) SUBTOTAL	\$12,074,550	\$4,367,253	\$0	\$16,441,803
20 - CUSTOMER ACCTS EXPENSES				
(20) 901 - Customer Accounts Supervision	0	0	30,212	30,212
(20) 902 - Meter Reading Expense	862,905	624,118	34,885	1,521,907
(20) 903 - Customer Records & Collection Expense	276,094	115,260	2,573,495	2,964,848
(20) 904 - Uncollectible Accounts	1,474,666	759,364	0	2,234,030
(20) 905 - Misc. Customer Accounts Expense	0	0	(10,165)	(10,165)
(20) SUBTOTAL	\$2,613,664	\$1,498,742	\$2,628,427	\$6,740,833
21 - CUSTOMER SERVICE EXPENSES				
(21) 908 - Customer Assistance Expense	1,022,265	469,400	91,447	1,583,112

FERC Account Description	Electric	Gas	Common	Total Amount
(21) 909 - Info & Instructional Advertising	83,678	150	157,172	241,000
(21) 910 - Misc Cust Svc & Info Expense	0	0	4,888	4,888
(21) 911 - Sales Supervision Exp	124	0	0	124
(21) 912 - Demonstration & Selling Expense	5,984	19,810	0	25,794
(21) 913 - Advertising Expenses	0	0	0	0
(21) 916 - Misc. Sales Expense	0	0	0	0
(21) SUBTOTAL	\$1,112,050	\$489,361	\$253,507	\$1,854,918
22 - CONSERVATION AMORTIZATION				
(22) 908 - Customer Assistance Expense	7,881,856	2,186,568	0	10,068,424
(22) SUBTOTAL	\$7,881,856	\$2,186,568	\$0	\$10,068,424
23 - ADMIN & GENERAL EXPENSE				
(23) 920 - A & G Salaries	537,315	121,964	2,325,819	2,985,098
(23) 921 - Office Supplies and Expenses	85,710	19,081	(654,474)	(549,683)
(23) 922 - Admin Expenses Transferred	0	0	(23,137)	(23,137)
(23) 923 - Outside Services Employed	213,380	54,423	1,661,871	1,929,675
(23) 924 - Property Insurance	306,143	25,726	189,532	521,402
(23) 925 - Injuries & Damages	44,999	29,906	394,809	469,714
(23) 926 - Emp Pension & Benefits	1,409,937	673,713	797,453	2,881,102
(23) 928 - Regulatory Commission Expense	578,137	192,157	24,665	794,960
(23) 9301 - Gen Advertising Exp	0	0	1,793	1,793
(23) 9302 - Misc. General Expenses	145,752	30,487	82,740	258,978
(23) 931 - Rents	20,046	0	442,294	462,341
(23) 932 - Maint Of General Plant- Gas	0	23,513	0	23,513
(23) 935 - Maint General Plant - Electric	21,189	0	667,744	688,933
(23) SUBTOTAL	\$3,362,609	\$1,170,970	\$5,911,110	\$10,444,689
TOTAL OPERATING AND MAINTENANCE	\$35,823,056	\$9,960,899	\$8,793,044	\$54,576,999
DEPRECIATION, DEPLETION AND AMORTIZATION				
24 - DEPRECIATION				
(24) 403 - Depreciation Expense	14,988,189	8,034,327	1,837,605	24,860,121
(24) 4031 - Depreciation Expense - FAS143	(3,308)	6,553	(1,643)	1,602
(24) SUBTOTAL	\$14,984,881	\$8,040,880	\$1,835,962	\$24,861,723
25 - AMORTIZATION				
(25) 404 - Amort Ltd-Term Plant	360,598	127,435	2,402,168	2,890,201
(25) 406 - Amortization Of Plant Acquisition Adj	1,031,366	0	0	1,031,366
(25) 4111 - Accretion Exp - FAS143	87,319	22,328	67	109,714
(25) SUBTOTAL	\$1,479,283	\$149,763	\$2,402,235	\$4,031,281
26 - AMORTIZ OF PROPERTY LOSS				
(26) 407 - Amortization Of Prop. Losses	1,485,752	0	0	1,485,752
(26) SUBTOTAL	\$1,485,752	\$0	\$0	\$1,485,752
27 - OTHER OPERATING EXPENSES				
(27) 4073 - Regulatory Debits	16,851,975	0	0	16,851,975
(27) 4074 - Regulatory Credits	0	0	0	0
(27) 4116 - Gains From Disposition Of Utility Plant	(167,181)	(17,194)	0	(184,375)
(27) 4117 - Losses From Disposition Of Utility Plant	9,977	4,581	0	14,559
(27) 4118 - Gains From Disposition Of Allowances	(34,704)	0	0	(34,704)
(27) 414 - Other Utility Operating Income	0	0	0	0
(27) SUBTOTAL	\$16,660,068	(\$12,613)	\$0	\$16,647,455
28 - FAS 133				
(28) 421 - FAS 133 Gain	(156,237)	0	0	(156,237)

FERC Account Description	Electric	Gas	Common	Total Amount
(28) 4265 - FAS 133 Loss	(9,456,333)	0	0	(9,456,333)
(28) SUBTOTAL	(\$9,612,570)	\$0	\$0	(\$9,612,570)
TOTAL DEPRECIATION, DEPLETION AND AMORTIZATIO	\$24,997,414	\$8,178,030	\$4,238,197	\$37,413,641
29 - TAXES OTHER THAN INCOME TAXES				
(29) 4081 - Taxes Other-Util Income	17,614,894	10,214,047	124,644	27,953,584
(29) SUBTOTAL	\$17,614,894	\$10,214,047	\$124,644	\$27,953,584
30 - INCOME TAXES				
(30) 4081 - Montana Corp. License Taxes	64,813	0	0	64,813
(30) 4091 - Fit-Util Oper Income	5,046,390	4,259,467	0	9,305,857
(30) SUBTOTAL	\$5,111,203	\$4,259,467	\$0	\$9,370,670
31 - DEFERRED INCOME TAXES				
(31) 4101 - Def Fit-Util Oper Income	11,673,403	1,829,785	722,986	14,226,174
(31) 4111 - Def Fit-Cr - Util Oper Income	(4,426,000)	166,051	(735,267)	(4,995,216)
(31) 4114 - Inv Tax Cr Adj-Util Operations	0	(17,047)	0	(17,047)
(31) SUBTOTAL	\$7,247,403	\$1,978,789	(\$12,281)	\$9,213,911
NET OPERATING INCOME	\$41,285,190	\$21,908,975	(\$13,143,604)	\$50,050,561
NON-OPERATING INCOME				
99 - OTHER INCOME				
(99) 4082 - Taxes Other - Other Income	7,500	0	0	7,500
(99) 4092 - Fit - Other Income	(4)	0	(369,566)	(369,570)
(99) 4102 - Def Fit - Other Income	0	0	0	0
(99) 4112 - Provision for Deferred FIT - Credit & Other In	0	0	0	0
(99) 415 - Revenues From Merchandising And Jobbing	0	0	(235,346)	(235,346)
(99) 416 - Expenses Of Merchandising And Jobbing	0	0	206,893	206,893
(99) 417 - Revenues From Non-Utility Operations	0	0	(2,049)	(2,049)
(99) 4171 - Merger Related Costs	0	0	0	0
(99) 4171 - Expenses of Non-Utility Operations	0	0	437,014	437,014
(99) 418 - Nonoperating Rental Income	0	0	0	0
(99) 4181 - Equity in Earnings of Subsidiaries	0	0	0	0
(99) 419 - Interest And Dividend Income	0	0	(307,317)	(307,317)
(99) 4191 - Allowance For Other Funds Used During Con	(1,342,591)	(66,288)	(87,375)	(1,496,254)
(99) 421 - Misc. Non-Operating Income	0	(113,194)	(625)	(113,819)
(99) 4211 - Gain On Disposition Of Property	0	0	0	0
(99) 4212 - Loss On Disposition Of Property	0	0	0	0
(99) 4213 - Misc. Non-Op Income - AFUDC(WUTC)	(294,285)	0	0	(294,285)
(99) 4214 - Misc. Non-Op Income - AFUCE	0	0	0	0
(99) 425 - Miscellaneous Amortization	66	0	0	66
(99) 4261 - Donations	0	0	177,110	177,110
(99) 4262 - Life Insurance	0	0	0	0
(99) 4263 - Penalties	0	0	0	0
(99) 4264 - Expenses For Civic & Political Activities	0	0	315,814	315,814
(99) 4265 - Other Deductions	0	0	383,601	383,601
(99) SUBTOTAL	(\$1,629,314)	(\$179,482)	\$518,155	(\$1,290,641)
999 - INTEREST				
(999) 427 - Interest On Long Term Debt	0	0	18,383,765	18,383,765
(999) 4271 - Interest on Preferred Stock	0	0	0	0
(999) 428 - Amortization Of Debt Discount & Expenses	0	0	576,015	576,015
(999) 4281 - Amortization Of Loss On Required Debt	0	0	102,915	102,915
(999) 429 - Amortization Of Premium On Debt-Cr	0	0	0	0

FERC Account Description	Electric	Gas	Common	Total Amount
(999) 4291 - Amortization Gain On Reacquired Debt	0	0	(10,083)	(10,083)
(999) 430 - Int on Debt to Assoc. Companies	0	0	21,730	21,730
(999) 431 - Other Interest Expense	298,802	29,881	(2,704,605)	(2,375,922)
(999) 432 - Allowances For Borrowed Funds	(1,348,777)	(48,855)	(79,082)	(1,476,714)
(999) SUBTOTAL	(\$1,049,975)	(\$18,974)	\$16,290,654	\$15,221,706
9999 - EXTRAORDINARY ITEMS				
(9999) 4111 - Def Fit-Cr - Util Oper Income	0	0	0	0
(9999) 435 - Extraordinary Deductions	0	0	0	0
(9999) SUBTOTAL	\$0	\$0	\$0	\$0
TOTAL NON-OPERATING INCOME	(\$2,679,289)	(\$198,456)	\$16,808,809	\$13,931,065
NET INCOME	<u>\$43,964,478</u>	<u>\$22,107,431</u>	<u>(\$29,952,413)</u>	<u>\$36,119,496</u>

PUGET SOUND ENERGY
ALLOCATION OF COMMON CHARGES
FOR THE MONTH ENDED NOVEMBER 30, 2010
(Based on allocation factors developed for the 12 ME 12/31/2009)

FERC Account and Description	Allocated Electric	Allocated Gas	Allocation Method [1]	Share (Allocated Electric / Common)	Share (Allocated Gas / Common)	Common
20 - CUSTOMER ACCTS EXPENSES						
(20) 901 - Customer Accounts Supervision	\$ 17,816	\$ 12,396	1	58.97%	41.03%	\$ 30,212
(20) 902 - Meter Reading Expense	22,152	12,733	2	63.50%	36.50%	\$ 34,885
(20) 903 - Customer Records & Collection Expense	1,517,590	1,055,905	1	58.97%	41.03%	\$ 2,573,495
(20) 905 - Misc. Customer Accounts Expense	(5,995)	(4,171)	1	58.97%	41.03%	\$ (10,165)
SUBTOTAL	\$ 1,551,564	\$ 1,076,863				\$ 2,628,427
21 - CUSTOMER SERVICE EXPENSES						
(21) 908 - Customer Assistance Expense	\$ 53,926	\$ 37,521	1	58.97%	41.03%	\$ 91,447
(21) 909 - Info & Instructional Advertising	92,684	64,488	1	58.97%	41.03%	\$ 157,172
(21) 910 - Misc Cust Svc & Info Expense	2,882	2,005	1	58.97%	41.03%	\$ 4,888
(21) 911 - Sales Supervision Exp	0	0	1	58.97%	41.03%	\$ -
(21) 912 - Demonstration & Selling Expense	0	0	1	58.97%	41.03%	\$ -
(21) 913 - Advertising Expense	0	0	1	58.97%	41.03%	\$ -
(21) 916 - Misc. Sales Expense	0	0	1	58.97%	41.03%	\$ -
SUBTOTAL	\$ 149,493	\$ 104,014				\$ 253,507
23 - ADMIN & GENERAL EXPENSE						
(23) 920 - A & G Salaries	\$ 1,506,898	\$ 818,921	4	64.79%	35.21%	\$ 2,325,819
(23) 921 - Office Supplies and Expenses	(424,034)	(230,440)	4	64.79%	35.21%	\$ (654,474)
(23) 922 - Admin Expenses Transferred	(14,990)	(8,146)	4	64.79%	35.21%	\$ (23,137)
(23) 923 - Outside Services Employed	1,076,727	585,145	4	64.79%	35.21%	\$ 1,661,871
(23) 924 - Property Insurance	115,349	74,183	3	60.86%	39.14%	\$ 189,532
(23) 925 - Injuries & Damages	232,819	161,990	1	58.97%	41.03%	\$ 394,809
(23) 926 - Emp Pension & Benefits	536,446	261,006	5	67.27%	32.73%	\$ 797,453
(23) 928 - Regulatory Commission Expense	15,981	8,685	4	64.79%	35.21%	\$ 24,665
(23) 9301 - Gen Advertising Exp	1,162	631	4	64.79%	35.21%	\$ 1,793
(23) 9302 - Misc. General Expenses	53,607	29,133	4	64.79%	35.21%	\$ 82,740
(23) 931 - Rents	286,563	155,732	4	64.79%	35.21%	\$ 442,294
(23) 932 - Maint Of General Plant- Gas			4	64.79%	35.21%	\$ -
(23) 935 - Maint General Plant - Electric	432,631	235,113	4	64.79%	35.21%	\$ 667,744
SUBTOTAL	\$ 3,819,159	\$ 2,091,952				\$ 5,911,110
24 - DEPRECIATION/AMORTIZATION						
(24) 403 - Depreciation Expense	1,190,584	647,021	4	64.79%	35.21%	\$ 1,837,605
(24) 4031 - Depreciation Expense - FAS143	(1,065)	(579)	4	64.79%	35.21%	\$ (1,643)
SUBTOTAL	\$ 1,189,520	\$ 646,442				\$ 1,835,962
25 - AMORTIZATION						
(25) 404 - Amort Ltd-Term Plant	1,556,365	845,803	4	64.79%	35.21%	\$ 2,402,168
(25) 406 - Amortization Of Plant Acquisition Adj	-	-	4	64.79%	35.21%	\$ -
(25) 4111 - Accretion Exp - FAS143	43	23	4	64.79%	35.21%	\$ 67
SUBTOTAL	\$ 1,556,408	\$ 845,827				\$ 2,402,235
29 - TAXES OTHER THAN INCOME TAXES						
(29) 4081 - Taxes Other-Util Income	\$ 80,757	\$ 43,887	4	64.79%	35.21%	\$ 124,644
SUBTOTAL	\$ 80,757	\$ 43,887				\$ 124,644
30 - INCOME TAXES						
(30) 4091 - Fit-Util Oper Income	\$ -	\$ -		N/A	N/A	\$ -
SUBTOTAL	\$ -	\$ -				\$ -
31 - DEFERRED INCOME TAXES						
(31) 4101 - Def Fit-Util Oper Income	\$ 468,423	\$ 254,563	4	64.79%	35.21%	\$ 722,986
(31) 4111 - Def Fit-Cr - Util Oper Income	(476,379)	(258,888)	4	64.79%	35.21%	\$ (735,267)
SUBTOTAL	\$ (7,957)	\$ (4,324)				\$ (12,281)
GRAND TOTAL	\$ 8,338,943	\$ 4,804,661				\$ 13,143,604

Allocation Method

	Electric	Gas	
1	12 Month Average number of Customers	58.97%	41.03%
2	Joint Meter Reading Customers	63.50%	36.50%
3	Non-Production Plant	60.86%	39.14%
4	4-Factor Allocator	64.79%	35.21%
5	Direct Labor	67.27%	32.73%

Common by Account

PUGET SOUND ENERGY, INC.
AVERAGE NUMBER OF CUSTOMERS
November 30, 2010

ELECTRIC

Month Ended

<u>Customers</u>	<u>Actual</u>	<u>Prior Year</u>	<u>Variance from Prior Year</u>	
			<u>Amount</u>	<u>%</u>
Residential	954,544	948,947	5,597	0.6%
Commercial - Firm	118,450	118,074	376	0.3%
Commercial Interruptible	176	177	(1)	(0.6%)
Industrial - Firm	3,635	3,671	(36)	(1.0%)
Industrial Interruptible	4	4	-	0.0%
Outdoor Lighting	3,421	3,402	19	0.6%
Electric Sales for Resale - Firm	8	9	(1)	(11.1%)
Transportation - Electric	17	17	-	0.0%
Total Number of Customers	1,080,255	1,074,301	5,954	0.6%

Year-To-Date

<u>Customers</u>	<u>Actual</u>	<u>Prior Year</u>	<u>Variance from Prior Year</u>	
			<u>Amount</u>	<u>%</u>
Residential	952,612	947,064	5,548	0.6%
Commercial - Firm	118,409	118,246	163	0.1%
Commercial Interruptible	176	177	(1)	(0.6%)
Industrial - Firm	3,658	3,693	(35)	(0.9%)
Industrial Interruptible	4	3	1	33.3%
Outdoor Lighting	3,417	3,393	24	0.7%
Electric Sales for Resale - Firm	8	9	(1)	(11.1%)
Transportation - Electric	17	17	-	0.0%
Total Number of Customers	1,078,301	1,072,602	5,699	0.5%

Twelve Months Ended

<u>Customers</u>	<u>Actual</u>	<u>Prior Year</u>	<u>Variance from Prior Year</u>	
			<u>Amount</u>	<u>%</u>
Residential	952,385	946,788	5,597	0.6%
Commercial - Firm	118,395	118,255	140	0.1%
Commercial Interruptible	176	177	(1)	(0.6%)
Industrial - Firm	3,659	3,696	(37)	(1.0%)
Industrial Interruptible	4	3	1	33.3%
Outdoor Lighting	3,416	3,388	28	0.8%
Electric Sales for Resale - Firm	8	9	(1)	(11.1%)
Transportation - Electric	17	17	-	0.0%
Total Number of Customers	1,078,060	1,072,333	5,727	0.5%

PUGET SOUND ENERGY, INC.
AVERAGE NUMBER OF CUSTOMERS
November 30, 2010

GAS

<u>Customers</u>	Month Ended		<u>Variance from Prior Year</u>	
	<u>Actual</u>	<u>Prior Year</u>	<u>Amount</u>	<u>%</u>
Residential	695,672	690,664	5,008	0.7%
Commercial - Firm	53,462	53,828	(366)	(0.7%)
Commercial Interruptible	353	371	(18)	(4.9%)
Industrial - Firm	2,470	2,501	(31)	(1.2%)
Industrial Interruptible	18	18	-	0.00%
Gas Transportation	159	152	7	4.6%
Total Number of Customers	752,134	747,534	4,600	0.6%

<u>Customers</u>	Year-To-Date		<u>Variance from Prior Year</u>	
	<u>Actual</u>	<u>Prior Year</u>	<u>Amount</u>	<u>%</u>
Residential	693,822	689,219	4,603	0.7%
Commercial - Firm	53,710	54,028	(318)	(0.6%)
Commercial Interruptible	364	380	(16)	(4.2%)
Industrial - Firm	2,490	2,536	(46)	(1.8%)
Industrial Interruptible	18	19	(1)	(5.3%)
Gas Transportation	151	139	12	8.6%
Total Number of Customers	750,555	746,321	4,234	0.6%

<u>Customers</u>	Twelve Months Ended		<u>Variance from Prior Year</u>	
	<u>Actual</u>	<u>Prior Year</u>	<u>Amount</u>	<u>%</u>
Residential	693,658	689,011	4,647	0.7%
Commercial - Firm	53,730	54,026	(296)	(0.5%)
Commercial Interruptible	364	380	(16)	(4.2%)
Industrial - Firm	2,492	2,540	(48)	(1.9%)
Industrial Interruptible	19	19	-	0.00%
Gas Transportation	151	138	13	9.4%
Total Number of Customers	750,414	746,114	4,300	0.6%

PUGET SOUND ENERGY
PERIODIC ALLOCATED RESULTS OF OPERATIONS
FOR THE MONTH ENDED OCTOBER 31, 2010

(Based on allocation factors developed for the 12 ME 12/31/2009)

	Electric	Gas	Total Amount
1 - OPERATING REVENUES:			
2 - SALES TO CUSTOMERS	\$ 171,001,949	\$ 74,316,249	\$245,318,198
3 - SALES FOR RESALE-FIRM	21,266	-	21,266
4 - SALES TO OTHER UTILITIES	17,451,809	-	17,451,809
5 - OTHER OPERATING REVENUES	(558,411)	1,154,053	595,642
6 - TOTAL OPERATING REVENUES	\$187,916,612	\$75,470,302	\$263,386,914
7			
8 - OPERATING REVENUE DEDUCTIONS:			
9			
10 - POWER COSTS:			
11 - FUEL	\$ 26,638,065	\$ -	\$26,638,065
12 - PURCHASED AND INTERCHANGED	60,603,475	38,613,537	99,217,012
13 - WHEELING	6,671,011	-	6,671,011
14 - RESIDENTIAL EXCHANGE	(5,795,308)	-	(5,795,308)
15 - TOTAL PRODUCTION EXPENSES	\$88,117,242	\$38,613,537	\$126,730,779
16			
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 10,056,008	\$ 98,676	\$10,154,684
18 - TRANSMISSION EXPENSE	628,940	21,143	650,083
19 - DISTRIBUTION EXPENSE	5,518,668	4,551,384	10,070,052
20 - CUSTOMER ACCTS EXPENSES	4,388,710	2,883,623	7,272,333
21 - CUSTOMER SERVICE EXPENSES	1,060,147	330,735	1,390,882
22 - CONSERVATION AMORTIZATION	6,701,515	1,201,506	7,903,021
23 - ADMIN & GENERAL EXPENSE	7,652,546	3,569,661	11,222,207
24 - DEPRECIATION	15,857,084	8,561,892	24,418,976
25 - AMORTIZATION	3,009,381	980,130	3,989,512
26 - AMORTIZ OF PROPERTY LOSS	1,485,752	-	1,485,752
27 - OTHER OPERATING EXPENSES	2,803,006	(12,613)	2,790,393
28 - FAS 133	(1,427,701)	-	(1,427,701)
29 - TAXES OTHER THAN INCOME TAXES	15,440,721	6,663,497	22,104,219
30 - INCOME TAXES	(452,938)	(1,127,926)	(1,580,864)
31 - DEFERRED INCOME TAXES	5,254,064	1,641,451	6,895,515
32 - TOTAL OPERATING REV. DEDUCT.	\$166,093,145	\$67,976,697	\$234,069,842
NET OPERATING INCOME	<u>\$21,823,467</u>	<u>\$7,493,605</u>	<u>\$29,317,072</u>

PUGET SOUND ENERGY
ACTUAL RESULTS OF OPERATIONS
FOR THE MONTH ENDED OCTOBER 31, 2010

	Electric	Gas	Common	Energy N/A	Total Amount
OPERATING INCOME					
1 - OPERATING REVENUES:					
2 - SALES TO CUSTOMERS	\$ 171,001,949	\$ 74,316,249	-	-	\$ 245,318,198
3 - SALES FOR RESALE-FIRM	21,266	-	-	-	21,266
4 - SALES TO OTHER UTILITIES	17,451,809	-	-	-	17,451,809
5 - OTHER OPERATING REVENUES	(558,411)	1,154,053	-	-	595,642
6 - TOTAL OPERATING REVENUES	\$187,916,612	\$75,470,302	-	-	\$263,386,914
7					
8 - OPERATING REVENUE DEDUCTIONS:					
9					
10 - POWER COSTS:					
11 - FUEL	\$ 26,638,065	-	-	-	\$ 26,638,065
12 - PURCHASED AND INTERCHANGED	60,603,475	38,613,537	-	-	99,217,012
13 - WHEELING	6,671,011	-	-	-	6,671,011
14 - RESIDENTIAL EXCHANGE	(5,795,308)	-	-	-	(5,795,308)
15 - TOTAL PRODUCTION EXPENSES	\$88,117,242	\$38,613,537	-	-	\$126,730,779
16					
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 10,056,008	\$ 98,676	-	-	\$ 10,154,684
18 - TRANSMISSION EXPENSE	628,940	21,143	-	-	650,083
19 - DISTRIBUTION EXPENSE	5,518,668	4,551,384	-	-	10,070,052
20 - CUSTOMER ACCTS EXPENSES	2,960,009	1,892,704	2,419,620	-	7,272,333
21 - CUSTOMER SERVICE EXPENSES	965,376	264,795	160,711	-	1,390,882
22 - CONSERVATION AMORTIZATION	6,701,515	1,201,506	-	-	7,903,021
23 - ADMIN & GENERAL EXPENSE	3,424,164	1,240,733	6,557,309	-	11,222,207
24 - DEPRECIATION	14,747,281	7,958,771	1,712,924	-	24,418,976
25 - AMORTIZATION	1,478,855	148,368	2,362,288	-	3,989,512
26 - AMORTIZ OF PROPERTY LOSS	1,485,752	0	-	-	1,485,752
27 - OTHER OPERATING EXPENSES	2,803,006	(12,613)	-	-	2,790,393
28 - FAS 133	(1,427,701)	0	-	-	(1,427,701)
29 - TAXES OTHER THAN INCOME TAXES	15,209,866	6,538,039	356,313	-	22,104,219
30 - INCOME TAXES	(452,938)	(1,127,926)	-	-	(1,580,864)
31 - DEFERRED INCOME TAXES	5,320,850	1,677,746	(103,081)	-	6,895,515
32 - TOTAL OPERATING REV. DEDUCT.	\$157,536,892	\$63,066,864	\$13,466,085	-	\$234,069,842
NET OPERATING INCOME	\$30,379,720	\$12,403,438	(\$13,466,085)	-	\$29,317,072
NON-OPERATING INCOME					
99 - OTHER INCOME	-	-	-	\$ (2,235,468)	\$ (2,235,468)
999 - INTEREST	-	-	-	18,433,781	18,433,781
9999 - EXTRAORDINARY ITEMS	-	-	-	-	-
TOTAL NON-OPERATING INCOME	-	-	-	\$16,198,313	\$16,198,313
NET INCOME	<u>\$30,379,720</u>	<u>\$12,403,438</u>	<u>(\$13,466,085)</u>	<u>(\$16,198,313)</u>	<u>\$13,118,759</u>

**PUGET SOUND ENERGY
INCOME STATEMENT DETAIL
FOR THE MONTH ENDED OCTOBER 31, 2010**

FERC Account Description	Electric	Gas	Common	Total Amount
OPERATING INCOME				
OPERATING REVENUES				
2 - SALES TO CUSTOMERS				
(2) 440 - Electric Residential Sales	73,971,378	0	0	73,971,378
(2) 442 - Electric Commercial & Industrial Sales	78,045,126	0	0	78,045,126
(2) 444 - Public Street & Highway Lighting	1,572,932	0	0	1,572,932
(2) 456 - Other Electric Revenues	0	0	0	0
(2) 456 - Other Electric Revenues - Unbilled	17,019,922	0	0	17,019,922
(2) 456 - Other Electric Revenues - Conservation	392,590	0	0	392,590
(2) 480 - Gas Residential Sales	0	46,702,923	0	46,702,923
(2) 481 - Gas Commercial & Industrial Sales	0	26,292,398	0	26,292,398
(2) 489 - Rev From Transportation Of Gas To Others	0	1,320,929	0	1,320,929
(2) SUBTOTAL	\$171,001,949	\$74,316,249	\$0	\$245,318,198
3 - SALES FOR RESALE-FIRM				
(3) 447 - Electric Sales For Resale	21,266	0	0	21,266
(3) SUBTOTAL	\$21,266	\$0	\$0	\$21,266
4 - SALES TO OTHER UTILITIES				
(4) 447 - Electric Sales For Resale - Sales	6,448,145	0	0	6,448,145
(4) 447 - Electric Sales For Resale - Purchases	11,003,664	0	0	11,003,664
(4) SUBTOTAL	\$17,451,809	\$0	\$0	\$17,451,809
5 - OTHER OPERATING REVENUES				
(5) 412 - Lease Inc Everett Delta to NWP - Gas	0	0	0	0
(5) 450 - Forfeited Discounts	305,725	0	0	305,725
(5) 451 - Electric Misc Service Revenue	718,355	0	0	718,355
(5) 454 - Rent For Electric Property	1,330,210	0	0	1,330,210
(5) 456 - Other Electric Revenues	(2,912,701)	0	0	(2,912,701)
(5) 487 - Forfeited Discounts	0	94,389	0	94,389
(5) 488 - Gas Misc Service Revenues	0	257,739	0	257,739
(5) 4894 - Gas Revenues from Storing Gas of Others	0	87,500	0	87,500
(5) 493 - Rent From Gas Property	0	667,910	0	667,910
(5) 495 - Other Gas Revenues	0	46,514	0	46,514
(5) SUBTOTAL	(\$558,411)	\$1,154,053	\$0	\$595,642
(1) TOTAL OPERATING REVENUES	\$187,916,612	\$75,470,302	\$0	\$263,386,914
10 - ENERGY COST				
11 - FUEL				
(11) 501 - Steam Operations Fuel	5,089,588	0	0	5,089,588
(11) 547 - Other Power Generation Oper Fuel	21,548,477	0	0	21,548,477
(11) SUBTOTAL	\$26,638,065	\$0	\$0	\$26,638,065
12 - PURCHASED AND INTERCHANGED				
(12) 555 - Purchased Power	61,982,436	0	0	61,982,436
(12) 557 - Other Power Supply Expense	(1,378,961)	0	0	(1,378,961)
(12) 804 - Natural Gas City Gate Purchases	0	36,930,854	0	36,930,854
(12) 805 - Other Gas Purchases	0	0	0	0
(12) 8051 - Purchased Gas Cost Adjustments	0	706,054	0	706,054
(12) 8081 - Gas Withdrawn From Storage	0	3,874,590	0	3,874,590
(12) 8082 - Gas Delivered To Storage	0	(2,897,961)	0	(2,897,961)
(12) SUBTOTAL	\$60,603,475	\$38,613,537	\$0	\$99,217,012

FERC Account Description	Electric	Gas	Common	Total Amount
13 - WHEELING				
(13) 565 - Transmission Of Electricity By Others	6,671,011	0	0	6,671,011
(13) SUBTOTAL	\$6,671,011	\$0	\$0	\$6,671,011
14 - RESIDENTIAL EXCHANGE				
(14) 555 - Purchased Power	(5,795,308)	0	0	(5,795,308)
(14) SUBTOTAL	(\$5,795,308)	\$0	\$0	(\$5,795,308)
(10) TOTAL ENERGY COST	\$88,117,242	\$38,613,537	\$0	\$126,730,779
GROSS MARGIN	\$99,799,371	\$36,856,765	\$0	\$136,656,135
OPERATING EXPENSES				
OPERATING AND MAINTENANCE				
17 - OTHER ENERGY SUPPLY EXPENSES				
(17) 500 - Steam Oper Supv & Engineering	29,156	0	0	29,156
(17) 502 - Steam Oper Steam Expenses	666,055	0	0	666,055
(17) 505 - Steam Oper Electric Expense	258,243	0	0	258,243
(17) 506 - Steam Oper Misc Steam Power	581,513	0	0	581,513
(17) 507 - Steam Operations Rents	3,323	0	0	3,323
(17) 510 - Steam Maint Supv & Engineering	92,029	0	0	92,029
(17) 511 - Steam Maint Structures	154,022	0	0	154,022
(17) 512 - Steam Maint Boiler Plant	842,365	0	0	842,365
(17) 513 - Steam Maint Electric Plant	173,349	0	0	173,349
(17) 514 - Steam Maint Misc Steam Plant	183,528	0	0	183,528
(17) 535 - Hydro Oper Supv & Engineering	254,754	0	0	254,754
(17) 536 - Hydro Oper Water For Power	0	0	0	0
(17) 537 - Hydro Oper Hydraulic Expenses	221,033	0	0	221,033
(17) 538 - Hydro Oper Electric Expenses	21,952	0	0	21,952
(17) 539 - Hydro Oper Misc Hydraulic Exp	204,933	0	0	204,933
(17) 540 - Hydro Office Rents	0	0	0	0
(17) 541 - Hydro Maint Supv & Engineering	137	0	0	137
(17) 542 - Hydro Maint Structures	41,578	0	0	41,578
(17) 543 - Hydro Maint Res. Dams & Waterways	35,086	0	0	35,086
(17) 544 - Hydro Maint Electric Plant	13,243	0	0	13,243
(17) 545 - Hydro Maint Misc Hydraulic Plant	148,027	0	0	148,027
(17) 546 - Other Pwr Gen Oper Supv & Eng	211,452	0	0	211,452
(17) 548 - Other Power Gen Oper Gen Exp	622,203	0	0	622,203
(17) 549 - Other Power Gen Oper Misc	322,386	0	0	322,386
(17) 550 - Other Power Gen Oper Rents	308,216	0	0	308,216
(17) 551 - Other Power Gen Maint Supv & Eng	43,284	0	0	43,284
(17) 552 - Other Power Gen Maint Structures	19,811	0	0	19,811
(17) 553 - Other Power Gen Maint Gen & Elec	4,405,408	0	0	4,405,408
(17) 554 - Other Power Gen Maint Misc	70,505	0	0	70,505
(17) 556 - System Control & Load Dispatch	128,416	0	0	128,416
(17) 710 - Production Operations Supv & Engineering	0	0	0	0
(17) 717 - Liquefied Petroleum Gas Expenses	0	11,191	0	11,191
(17) 735 - Misc Gas Production Exp	0	0	0	0
(17) 741 - Production Plant Maint Structures	0	0	0	0
(17) 742 - Production Plant Maint Prod Equip	0	0	0	0
(17) 8072 - Purchased Gas Expenses	0	10,335	0	10,335
(17) 8074 - Purchased Gas Calculation Exp	0	1,998	0	1,998
(17) 812 - Gas Used For Other Utility Operations	0	(5,927)	0	(5,927)
(17) 813 - Other Gas Supply Expenses	0	0	0	0

FERC Account Description	Electric	Gas	Common	Total Amount
(17) 814 - Undergrnd Strge - Operation Supv & Eng	0	11,199	0	11,199
(17) 815 - Undergrnd Strge - Oper Map & Records	0	0	0	0
(17) 816 - Undergrnd Strge - Oper Wells Expense	0	0	0	0
(17) 817 - Undergrnd Strge - Oper Lines Expense	0	457	0	457
(17) 818 - Undergrnd Strge - Oper Compressor Sta E:	0	11,512	0	11,512
(17) 819 - Undergrnd Strge - Oper Compressor Sta Fi	0	2,219	0	2,219
(17) 820 - Undergrnd Strge - Oper Meas & Reg Sta E:	0	0	0	0
(17) 821 - Undergrnd Strge - Oper Purification Exp	0	0	0	0
(17) 823 - Storage Gas Losses	0	0	0	0
(17) 824 - Undergrnd Strge - Oper Other Expenses	0	1,417	0	1,417
(17) 825 - Undergrnd Strge - Oper Storage Well Roya	0	0	0	0
(17) 826 - Undergrnd Strge - Oper Other Storage Ren	0	(358)	0	(358)
(17) 830 - Undergrnd Strge - Maint Supv & Engineerir	0	10,165	0	10,165
(17) 831 - Undergrnd Strge - Maint Structures	0	300	0	300
(17) 832 - Undergrnd Strge - Maint Reservoirs & Well:	0	17	0	17
(17) 833 - Undergrnd Strge - Maint Of Lines	0	0	0	0
(17) 834 - Undergrnd Strge - Maint Compressor Sta E	0	24,477	0	24,477
(17) 835 - Undergrnd Strge - Maint Meas & Reg Sta E	0	0	0	0
(17) 836 - Undergrnd Strge - Maint Purification Equip	0	0	0	0
(17) 837 - Undergrnd Strge-Maint Other Equipment	0	2,421	0	2,421
(17) 841 - Operating Labor & Expenses	0	17,255	0	17,255
(17) 8432 - Maint Struc & Impro	0	0	0	0
(17) 8433 - Maintenance of Gas Holders	0	0	0	0
(17) 8436 - Maintenance of Vaporizing Equipment	0	0	0	0
(17) 8438 - Maint Measure & Reg	0	0	0	0
(17) 8439 - Other Gas Maintenance	0	0	0	0
(17) SUBTOTAL	\$10,056,008	\$98,676	\$0	\$10,154,684
18 - TRANSMISSION EXPENSE				
(18) 560 - Transmission Oper Supv & Engineering	31,170	0	0	31,170
(18) 561 - Transmission Oper Load Dispatching	0	0	0	0
(18) 5611 - Transmission Oper Load Dispatching	13,659	0	0	13,659
(18) 5612 - Load Dispatch - Monitor & Oper Trans Sys	56,429	0	0	56,429
(18) 5613 - Load Dispatch - Service and Scheduling	57,978	0	0	57,978
(18) 5615 - Reliability Planning & Standards	0	0	0	0
(18) 5616 - Transmission Svc Studies	0	0	0	0
(18) 5618 - Reliability Planning	0	0	0	0
(18) 562 - Transmission Oper Station Expense	6,354	0	0	6,354
(18) 563 - Transmission Oper Overhead Line Exp	10,362	0	0	10,362
(18) 566 - Transmission Oper Misc	74,786	0	0	74,786
(18) 567 - Transmission Oper Rents	162,500	0	0	162,500
(18) 568 - Transmission Maint Supv & Eng	7,591	0	0	7,591
(18) 569 - Transmission Maint Structures	(100)	0	0	(100)
(18) 5691 - Transmission Computer Hardware Maint	0	0	0	0
(18) 5692 - Transmission Maint Structures	7,306	0	0	7,306
(18) 570 - Transmission Maint Station Equipment	10,717	0	0	10,717
(18) 571 - Transmission Maint Overhead Lines	190,187	0	0	190,187
(18) 572 - Transmission Maint Underground Lines	0	0	0	0
(18) 850 - Transmission Oper Supv & Engineering	0	0	0	0
(18) 856 - Transmission Oper Mains Expenses	0	0	0	0

FERC Account Description	Electric	Gas	Common	Total Amount
(18) 857 - Transmission Oper Meas & Reg Sta Exp	0	0	0	0
(18) 862 - Transmission Maint Structures & Improver	0	15,950	0	15,950
(18) 863 - Transmission Maint Supv & Eng	0	0	0	0
(18) 865 - Transmission Maint of measur & regul stati	0	0	0	0
(18) 867 - Transmission Maint Other Equipment	0	5,193	0	5,193
(18) SUBTOTAL	\$628,940	\$21,143	\$0	\$650,083
19 - DISTRIBUTION EXPENSE				
(19) 580 - Distribution Oper Supv & Engineering	122,470	0	0	122,470
(19) 581 - Distribution Oper Load Dispatching	103,088	0	0	103,088
(19) 582 - Distribution Oper Station Expenses	130,910	0	0	130,910
(19) 583 - Distribution Oper Overhead Line Exp	235,260	0	0	235,260
(19) 584 - Distribution Oper Underground Line Exp	189,446	0	0	189,446
(19) 585 - Distribution Oper St Lighting & Signal	10,334	0	0	10,334
(19) 586 - Distribution Oper Meter Expense	(173,882)	0	0	(173,882)
(19) 587 - Distribution Oper Cust Installation	350,654	0	0	350,654
(19) 588 - Distribution Oper Misc Dist Exp	149,473	0	0	149,473
(19) 589 - Distribution Oper Rents	39,249	0	0	39,249
(19) 590 - Distribution Maint Superv & Engineering	0	0	0	0
(19) 591 - Distribution Maint Structures	0	0	0	0
(19) 592 - Distribution Maint Station Equipment	484,585	0	0	484,585
(19) 593 - Distribution Maint Overhead Lines	2,562,091	0	0	2,562,091
(19) 594 - Distribution Maint Underground Lines	1,084,654	0	0	1,084,654
(19) 595 - Distribution Maint Line Transformers	19,524	0	0	19,524
(19) 596 - Distribution Maint St Lighting/Signal	167,992	0	0	167,992
(19) 597 - Distribution Maint Meters	42,819	0	0	42,819
(19) 598 - Distribution Maint Misc Dist Plant	0	0	0	0
(19) 870 - Distribution Oper Supv & Engineering	0	122,241	0	122,241
(19) 871 - Distribution Oper Load Dispatching	0	50,043	0	50,043
(19) 874 - Distribution Oper Mains & Services Exp	0	1,241,663	0	1,241,663
(19) 875 - Distribution Oper Meas & Reg Sta Gen	0	249,466	0	249,466
(19) 876 - Distribution Oper Meas & Reg Sta Indus	0	22,673	0	22,673
(19) 878 - Distribution Oper Meter & House Reg	0	574,701	0	574,701
(19) 879 - Distribution Oper Customer Install Exp	0	460,191	0	460,191
(19) 880 - Distribution Oper Other Expense	0	280,831	0	280,831
(19) 881 - Distribution Oper Rents Expense	0	16,593	0	16,593
(19) 887 - Distribution Maint Mains	0	500,495	0	500,495
(19) 889 - Distribution Maint Meas & Reg Sta Gen	0	45,679	0	45,679
(19) 890 - Distribution Maint Meas & Reg Sta Ind	0	35,823	0	35,823
(19) 892 - Distribution Maint Services	0	744,186	0	744,186
(19) 893 - Distribution Maint Meters & House Reg	0	116,676	0	116,676
(19) 894 - Distribution Maint Other Equipment	0	90,121	0	90,121
(19) SUBTOTAL	\$5,518,668	\$4,551,384	\$0	\$10,070,052
20 - CUSTOMER ACCTS EXPENSES				
(20) 901 - Customer Accounts Supervision	0	0	35,078	35,078
(20) 902 - Meter Reading Expense	1,455,926	1,038,186	40,861	2,534,974
(20) 903 - Customer Records & Collection Expense	290,432	132,193	2,352,868	2,775,493
(20) 904 - Uncollectible Accounts	1,213,651	722,324	0	1,935,975
(20) 905 - Misc. Customer Accounts Expense	0	0	(9,187)	(9,187)
(20) SUBTOTAL	\$2,960,009	\$1,892,704	\$2,419,620	\$7,272,333
21 - CUSTOMER SERVICE EXPENSES				

FERC Account Description	Electric	Gas	Common	Total Amount
(21) 908 - Customer Assistance Expense	900,275	247,613	99,996	1,247,884
(21) 909 - Info & Instructional Advertising	53,644	308	53,419	107,370
(21) 910 - Misc Cust Svc & Info Expense	0	0	7,297	7,297
(21) 911 - Sales Supervision Exp	665	0	0	665
(21) 912 - Demonstration & Selling Expense	10,622	16,875	0	27,496
(21) 913 - Advertising Expenses	0	0	0	0
(21) 916 - Misc. Sales Expense	170	0	0	170
(21) SUBTOTAL	\$965,376	\$264,795	\$160,711	\$1,390,882
22 - CONSERVATION AMORTIZATION				
(22) 908 - Customer Assistance Expense	6,701,515	1,201,506	0	7,903,021
(22) SUBTOTAL	\$6,701,515	\$1,201,506	\$0	\$7,903,021
23 - ADMIN & GENERAL EXPENSE				
(23) 920 - A & G Salaries	578,296	128,537	2,395,314	3,102,146
(23) 921 - Office Supplies and Expenses	81,056	20,227	316,644	417,927
(23) 922 - Admin Expenses Transferred	0	0	(26,988)	(26,988)
(23) 923 - Outside Services Employed	143,041	127,003	1,036,385	1,306,429
(23) 924 - Property Insurance	302,466	23,810	514,324	840,600
(23) 925 - Injuries & Damages	104,342	25,547	359,797	489,685
(23) 926 - Emp Pension & Benefits	1,515,856	694,231	848,933	3,059,019
(23) 928 - Regulatory Commission Expense	502,384	169,122	0	671,506
(23) 9301 - Gen Advertising Exp	0	0	51,406	51,406
(23) 9302 - Misc. General Expenses	147,838	30,487	74,020	252,345
(23) 931 - Rents	23,202	0	545,631	568,833
(23) 932 - Maint Of General Plant- Gas	0	21,771	0	21,771
(23) 935 - Maint General Plant - Electric	25,683	0	441,844	467,527
(23) SUBTOTAL	\$3,424,164	\$1,240,733	\$6,557,309	\$11,222,207
TOTAL OPERATING AND MAINTENANCE	\$30,254,680	\$9,270,941	\$9,137,641	\$48,663,262
DEPRECIATION, DEPLETION AND AMORTIZATION				
24 - DEPRECIATION				
(24) 403 - Depreciation Expense	14,750,589	7,952,218	1,714,567	24,417,374
(24) 4031 - Depreciation Expense - FAS143	(3,308)	6,553	(1,643)	1,602
(24) SUBTOTAL	\$14,747,281	\$7,958,771	\$1,712,924	\$24,418,976
25 - AMORTIZATION				
(25) 404 - Amort Ltd-Term Plant	360,607	126,158	2,362,222	2,848,988
(25) 406 - Amortization Of Plant Acquisition Adj	1,031,366	0	0	1,031,366
(25) 4111 - Accretion Exp - FAS143	86,881	22,210	66	109,158
(25) SUBTOTAL	\$1,478,855	\$148,368	\$2,362,288	\$3,989,512
26 - AMORTIZ OF PROPERTY LOSS				
(26) 407 - Amortization Of Prop. Losses	1,485,752	0	0	1,485,752
(26) SUBTOTAL	\$1,485,752	\$0	\$0	\$1,485,752
27 - OTHER OPERATING EXPENSES				
(27) 4073 - Regulatory Debits	2,996,430	0	0	2,996,430
(27) 4074 - Regulatory Credits	0	0	0	0
(27) 4116 - Gains From Disposition Of Utility Plant	(167,181)	(17,194)	0	(184,375)
(27) 4117 - Losses From Disposition Of Utility Plant	9,977	4,581	0	14,559
(27) 4118 - Gains From Disposition Of Allowances	(36,221)	0	0	(36,221)
(27) 414 - Other Utility Operating Income	0	0	0	0
(27) SUBTOTAL	\$2,803,006	(\$12,613)	\$0	\$2,790,393
28 - FAS 133				

FERC Account Description	Electric	Gas	Common	Total Amount
(28) 421 - FAS 133 Gain	(3,262,028)	0	0	(3,262,028)
(28) 4265 - FAS 133 Loss	1,834,327	0	0	1,834,327
(28) SUBTOTAL	(\$1,427,701)	\$0	\$0	(\$1,427,701)
TOTAL DEPRECIATION, DEPLETION AND AMORTIZATIO	\$19,087,192	\$8,094,527	\$4,075,212	\$31,256,931
29 - TAXES OTHER THAN INCOME TAXES				
(29) 4081 - Taxes Other-Util Income	15,209,866	6,538,039	356,313	22,104,219
(29) SUBTOTAL	\$15,209,866	\$6,538,039	\$356,313	\$22,104,219
30 - INCOME TAXES				
(30) 4081 - Montana Corp. License Taxes	(26,208)	0	0	(26,208)
(30) 4091 - Fit-Util Oper Income	(426,730)	(1,127,926)	0	(1,554,656)
(30) SUBTOTAL	(\$452,938)	(\$1,127,926)	\$0	(\$1,580,864)
31 - DEFERRED INCOME TAXES				
(31) 4101 - Def Fit-Util Oper Income	11,299,531	2,048,227	737,186	14,084,944
(31) 4111 - Def Fit-Cr - Util Oper Income	(5,978,681)	(353,434)	(840,267)	(7,172,382)
(31) 4114 - Inv Tax Cr Adj-Util Operations	0	(17,047)	0	(17,047)
(31) SUBTOTAL	\$5,320,850	\$1,677,746	(\$103,081)	\$6,895,515
NET OPERATING INCOME	\$30,379,720	\$12,403,438	(\$13,466,085)	\$29,317,072
NON-OPERATING INCOME				
99 - OTHER INCOME				
(99) 4082 - Taxes Other - Other Income	7,500	0	0	7,500
(99) 4092 - Fit - Other Income	10,547	0	170,591	181,138
(99) 4102 - Def Fit - Other Income	0	0	0	0
(99) 4112 - Provision for Deferred FIT - Credit & Other In	0	0	0	0
(99) 415 - Revenues From Merchandising And Jobbing	0	0	(238,809)	(238,809)
(99) 416 - Expenses Of Merchandising And Jobbing	0	0	196,890	196,890
(99) 417 - Revenues From Non-Utility Operations	0	0	(1,984)	(1,984)
(99) 4171 - Merger Related Costs	0	0	0	0
(99) 4171 - Expenses of Non-Utility Operations	0	0	447,622	447,622
(99) 418 - Nonoperating Rental Income	0	0	0	0
(99) 4181 - Equity in Earnings of Subsidiaries	0	0	0	0
(99) 419 - Interest And Dividend Income	0	0	(1,895,936)	(1,895,936)
(99) 4191 - Allowance For Other Funds Used During Con	(1,169,335)	(74,557)	(83,428)	(1,327,319)
(99) 421 - Misc. Non-Operating Income	0	(89,164)	(535)	(89,699)
(99) 4211 - Gain On Disposition Of Property	0	0	0	0
(99) 4212 - Loss On Disposition Of Property	0	0	0	0
(99) 4213 - Misc. Non-Op Income - AFUDC(WUTC)	(454,146)	0	0	(454,146)
(99) 4214 - Misc. Non-Op Income - AFUCE	0	0	0	0
(99) 425 - Miscellaneous Amortization	66	0	0	66
(99) 4261 - Donations	0	0	77,202	77,202
(99) 4262 - Life Insurance	0	0	0	0
(99) 4263 - Penalties	0	0	0	0
(99) 4264 - Expenses For Civic & Political Activities	0	0	379,257	379,257
(99) 4265 - Other Deductions	0	0	482,750	482,750
(99) SUBTOTAL	(\$1,605,368)	(\$163,721)	(\$466,379)	(\$2,235,468)
999 - INTEREST				
(999) 427 - Interest On Long Term Debt	0	0	18,383,765	18,383,765
(999) 4271 - Interest on Preferred Stock	0	0	0	0
(999) 428 - Amortization Of Debt Discount & Expenses	0	0	576,015	576,015
(999) 4281 - Amortization Of Loss On Required Debt	0	0	102,915	102,915

FERC Account Description	Electric	Gas	Common	Total Amount
(999) 429 - Amortization Of Premium On Debt-Cr	0	0	0	0
(999) 4291 - Amortization Gain On Reacquired Debt	0	0	(10,083)	(10,083)
(999) 430 - Int on Debt to Assoc. Companies	0	0	21,816	21,816
(999) 431 - Other Interest Expense	473,267	563	304,775	778,605
(999) 432 - Allowances For Borrowed Funds	(1,284,894)	(54,363)	(79,996)	(1,419,252)
(999) SUBTOTAL	(\$811,626)	(\$53,800)	\$19,299,207	\$18,433,781
9999 - EXTRAORDINARY ITEMS				
(9999) 4111 - Def Fit-Cr - Util Oper Income	0	0	0	0
(9999) 435 - Extraordinary Deductions	0	0	0	0
(9999) SUBTOTAL	\$0	\$0	\$0	\$0
TOTAL NON-OPERATING INCOME	(\$2,416,994)	(\$217,521)	\$18,832,828	\$16,198,313
NET INCOME	<u>\$32,796,714</u>	<u>\$12,620,959</u>	<u>(\$32,298,913)</u>	<u>\$13,118,759</u>

PUGET SOUND ENERGY
ALLOCATION OF COMMON CHARGES
FOR THE MONTH ENDED OCTOBER 31, 2010
(Based on allocation factors developed for the 12 ME 12/31/2009)

FERC Account and Description	Allocated Electric	Allocated Gas	Allocation Method [1]	Share (Allocated Electric / Common)	Share (Allocated Gas / Common)	Common
20 - CUSTOMER ACCTS EXPENSES						
(20) 901 - Customer Accounts Supervision	\$ 20,686	\$ 14,393	1	58.97%	41.03%	\$ 35,078
(20) 902 - Meter Reading Expense	25,947	14,914	2	63.50%	36.50%	\$ 40,861
(20) 903 - Customer Records & Collection Expense	1,387,486	965,382	1	58.97%	41.03%	\$ 2,352,868
(20) 905 - Misc. Customer Accounts Expense	(5,418)	(3,770)	1	58.97%	41.03%	\$ (9,187)
SUBTOTAL	\$ 1,428,701	\$ 990,919				\$ 2,419,620
21 - CUSTOMER SERVICE EXPENSES						
(21) 908 - Customer Assistance Expense	\$ 58,968	\$ 41,028	1	58.97%	41.03%	\$ 99,996
(21) 909 - Info & Instructional Advertising	31,501	21,918	1	58.97%	41.03%	\$ 53,419
(21) 910 - Misc Cust Svc & Info Expense	4,303	2,994	1	58.97%	41.03%	\$ 7,297
(21) 911 - Sales Supervision Exp	0	0	1	58.97%	41.03%	\$ -
(21) 912 - Demonstration & Selling Expense	0	0	1	58.97%	41.03%	\$ -
(21) 913 - Advertising Expense	0	0	1	58.97%	41.03%	\$ -
(21) 916 - Misc. Sales Expense	0	0	1	58.97%	41.03%	\$ -
SUBTOTAL	\$ 94,772	\$ 65,940				\$ 160,711
23 - ADMIN & GENERAL EXPENSE						
(23) 920 - A & G Salaries	\$ 1,551,924	\$ 843,390	4	64.79%	35.21%	\$ 2,395,314
(23) 921 - Office Supplies and Expenses	205,153	111,490	4	64.79%	35.21%	\$ 316,644
(23) 922 - Admin Expenses Transferred	(17,486)	(9,502)	4	64.79%	35.21%	\$ (26,988)
(23) 923 - Outside Services Employed	671,474	364,911	4	64.79%	35.21%	\$ 1,036,385
(23) 924 - Property Insurance	313,018	201,306	3	60.86%	39.14%	\$ 514,324
(23) 925 - Injuries & Damages	212,172	147,625	1	58.97%	41.03%	\$ 359,797
(23) 926 - Emp Pension & Benefits	571,077	277,856	5	67.27%	32.73%	\$ 848,933
(23) 928 - Regulatory Commission Expense	0	0	4	64.79%	35.21%	\$ -
(23) 9301 - Gen Advertising Exp	33,306	18,100	4	64.79%	35.21%	\$ 51,406
(23) 9302 - Misc. General Expenses	47,958	26,063	4	64.79%	35.21%	\$ 74,020
(23) 931 - Rents	353,514	192,117	4	64.79%	35.21%	\$ 545,631
(23) 932 - Maint Of General Plant- Gas			4	64.79%	35.21%	\$ -
(23) 935 - Maint General Plant - Electric	286,271	155,573	4	64.79%	35.21%	\$ 441,844
SUBTOTAL	\$ 4,228,381	\$ 2,328,928				\$ 6,557,309
24 - DEPRECIATION/AMORTIZATION						
(24) 403 - Depreciation Expense	1,110,868	603,699	4	64.79%	35.21%	\$ 1,714,567
(24) 4031 - Depreciation Expense - FAS143	(1,065)	(579)	4	64.79%	35.21%	\$ (1,643)
SUBTOTAL	\$ 1,109,803	\$ 603,120				\$ 1,712,924
25 - AMORTIZATION						
(25) 404 - Amort Ltd-Term Plant	1,530,484	831,738	4	64.79%	35.21%	\$ 2,362,222
(25) 406 - Amortization Of Plant Acquisition Adj	-	-	4	64.79%	35.21%	\$ -
(25) 4111 - Accretion Exp - FAS143	43	23	4	64.79%	35.21%	\$ 66
SUBTOTAL	\$ 1,530,527	\$ 831,762				\$ 2,362,288
29 - TAXES OTHER THAN INCOME TAXES						
(29) 4081 - Taxes Other-Util Income	\$ 230,855	\$ 125,458	4	64.79%	35.21%	\$ 356,313
SUBTOTAL	\$ 230,855	\$ 125,458				\$ 356,313
30 - INCOME TAXES						
(30) 4091 - Fit-Util Oper Income	\$ -	\$ -		N/A	N/A	\$ -
SUBTOTAL	\$ -	\$ -				\$ -
31 - DEFERRED INCOME TAXES						
(31) 4101 - Def Fit-Util Oper Income	\$ 477,623	\$ 259,563	4	64.79%	35.21%	\$ 737,186
(31) 4111 - Def Fit-Cr - Util Oper Income	(544,409)	(295,858)	4	64.79%	35.21%	\$ (840,267)
SUBTOTAL	\$ (66,786)	\$ (36,295)				\$ (103,081)
GRAND TOTAL	\$ 8,556,253	\$ 4,909,833				\$ 13,466,085

Allocation Method

	Electric	Gas	
1	58.97%	41.03%	100.00%
2	63.50%	36.50%	100.00%
3	60.86%	39.14%	100.00%
4	64.79%	35.21%	100.00%
5	67.27%	32.73%	100.00%

Common by Account

PUGET SOUND ENERGY, INC.
AVERAGE NUMBER OF CUSTOMERS
October 31, 2010

ELECTRIC

Month Ended

<u>Customers</u>	<u>Variance from Prior Year</u>			
	<u>Actual</u>	<u>Prior Year</u>	<u>Amount</u>	<u>%</u>
Residential	953,912	948,492	5,420	0.6%
Commercial - Firm	118,493	118,243	250	0.2%
Commercial Interruptible	176	178	(2)	(1.1%)
Industrial - Firm	3,643	3,672	(29)	(0.8%)
Industrial Interruptible	4	4	-	0.0%
Outdoor Lighting	3,421	3,405	16	0.5%
Electric Sales for Resale - Firm	8	9	(1)	(11.1%)
Transportation - Electric	17	17	-	0.0%
Total Number of Customers	1,079,674	1,074,020	5,654	0.5%

Year-To-Date

<u>Customers</u>	<u>Variance from Prior Year</u>			
	<u>Actual</u>	<u>Prior Year</u>	<u>Amount</u>	<u>%</u>
Residential	952,419	946,875	5,544	0.6%
Commercial - Firm	118,405	118,263	142	0.1%
Commercial Interruptible	176	177	(1)	(0.6%)
Industrial - Firm	3,660	3,696	(36)	(1.0%)
Industrial Interruptible	4	3	1	33.3%
Outdoor Lighting	3,417	3,392	25	0.7%
Electric Sales for Resale - Firm	8	9	(1)	(11.1%)
Transportation - Electric	17	17	-	0.0%
Total Number of Customers	1,078,106	1,072,432	5,674	0.5%

Twelve Months Ended

<u>Customers</u>	<u>Variance from Prior Year</u>			
	<u>Actual</u>	<u>Prior Year</u>	<u>Amount</u>	<u>%</u>
Residential	951,919	946,278	5,641	0.6%
Commercial - Firm	118,364	118,279	85	0.1%
Commercial Interruptible	176	177	(1)	(0.6%)
Industrial - Firm	3,662	3,702	(40)	(1.1%)
Industrial Interruptible	4	3	1	33.3%
Outdoor Lighting	3,415	3,380	35	1.0%
Electric Sales for Resale - Firm	8	9	(1)	(11.1%)
Transportation - Electric	17	17	-	0.0%
Total Number of Customers	1,077,565	1,071,845	5,720	0.5%

PUGET SOUND ENERGY, INC.
AVERAGE NUMBER OF CUSTOMERS
October 31, 2010

GAS

<u>Customers</u>	Month Ended		Variance from Prior Year	
	<u>Actual</u>	<u>Prior Year</u>	<u>Amount</u>	<u>%</u>
Residential	694,123	689,593	4,530	0.7%
Commercial - Firm	53,326	53,782	(456)	(0.8%)
Commercial Interruptible	355	374	(19)	(5.1%)
Industrial - Firm	2,469	2,507	(38)	(1.5%)
Industrial Interruptible	18	18	-	0.00%
Gas Transportation	152	150	2	1.3%
Total Number of Customers	750,443	746,424	4,019	0.5%

<u>Customers</u>	Year-To-Date		Variance from Prior Year	
	<u>Actual</u>	<u>Prior Year</u>	<u>Amount</u>	<u>%</u>
Residential	693,637	689,074	4,563	0.7%
Commercial - Firm	53,735	54,048	(313)	(0.6%)
Commercial Interruptible	365	381	(16)	(4.2%)
Industrial - Firm	2,492	2,540	(48)	(1.9%)
Industrial Interruptible	19	19	-	0.00%
Gas Transportation	150	138	12	8.7%
Total Number of Customers	750,398	746,200	4,198	0.6%

<u>Customers</u>	Twelve Months Ended		Variance from Prior Year	
	<u>Actual</u>	<u>Prior Year</u>	<u>Amount</u>	<u>%</u>
Residential	693,240	688,596	4,644	0.7%
Commercial - Firm	53,761	54,033	(272)	(0.5%)
Commercial Interruptible	366	382	(16)	(4.2%)
Industrial - Firm	2,495	2,547	(52)	(2.0%)
Industrial Interruptible	19	19	-	0.00%
Gas Transportation	150	136	14	10.3%
Total Number of Customers	750,031	745,713	4,318	0.6%

PSE Regulated Capital Structure

31-Dec-10

(Dollars in Thousands)

	Amount	Percent
Puget Sound Energy		
Short-Term Debt	269,598	3.9%
Long-Term Debt	3,463,860	50.5%
Regulated Equity	3,127,671	45.6%
Total Capitalization	<u>6,861,129</u>	<u>100.0%</u>

Regulated Equity:

Common Equity (Book)	2,974,908
Adjustments	
Less: Unregulated Subsidiary - PWI	4,883
Less: Unregulated Subsidiary - HEDC	-
Less: OCI Deveratives	(41,870)
Less: OCI Pension/Benefits	(115,777)
Total Regulated Equity	<u>3,127,671</u>