THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)							
Item 1: X An Initial (Original) Submission	OR Resubmission No						
Item 2: An Original Signed Form	OR  Conformed Copy						

Form Approved OMB No. 1902-0021 (Expires 3/31/2005)



# FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

**Exact Legal Name of Respondent (Company)** 

Puget Sound Energy, Inc.

**Year of Report** 

Dec. 31, 2002

### INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

### GENERAL INFORMATION

### I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

### II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds

one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

### III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant Federal Energy Regulatory Commission 888 First Street, NE. Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

### GENERAL INFORMATION (continued)

### III. What and Where to Submit (Continued)

(c) Continued

	Reference
Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of \_\_\_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_\_\_. We have also reviewed schedules \_\_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch Federal Energy Regulatory Commission 888 First Street, NE. Room 2A ES-1 Washington, DC 20426 (202) 208-2474

### IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

### V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

### GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

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### DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

### EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

- "Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
  ...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust,
  organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of
  the foregoing. It shalt not include 'municipalities, as hereinafter defined;
  - (4) "Person" means an individual or a corporation;
- (5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power:..."
- (11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered:
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission my prescribe the manner and form in which such reports shalt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."
- "Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

\_\_\_\_\_

### General Penalties

\_\_\_\_\_\_

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

## FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICATION					
01 Exact Legal Name of Respondent		02 Year of Re	eport			
Puget Sound Energy, Inc.	Dec. 31, _	2002				
03 Previous Name and Date of Change (if	name changed during year)	•				
	/ /					
04 Address of Principal Office at End of Year	ar (Street, City, State, Zip Code)					
P.O. Box 97034, Bellevue, WA 98009-	9734					
05 Name of Contact Person		06 Title of Co	ontact Person			
James W. Eldredge		VP, Corp S	Sec & Controlr			
07 Address of Contact Person (Street, City	v, State, Zip Code)	<u> </u>				
P.O. Box 97034, Bellevue, WA 98009-	9734					
08 Telephone of Contact Person, Including	09 This Report Is		10 Date of Report			
Area Code (425) 462-3135	(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 04/30/2003			
(423) 402 3133	ATTESTATION		04/30/2003			
The undersigned officer certifies that he/she has exa all statements of fact contained in the accompanying affairs of the above named respondent in respect to and including December 31 of the year of the report.	report are true and the accompanying report is a c	correct statement of the	he business and			
01 Name  James W. Eldredge	03 Signature		04 Date Signed (Mo, Da, Yr)			
02 Title  VP, Corp Secretary & Controller			04/30/2003			
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.						

Name of Respondent Puget Sound Energy, Inc.		This R	eport Is: X∏An Original	Date of Report (Mo, Da, Yr)	Year of Report  Dec. 31, 2002
uge	et Sound Energy, Inc.	(2)	A Resubmission	04/30/2003	
			Γ OF SCHEDULES (Electric	• /	
	r in column (c) the terms "none," "not applica				ounts have been reported for
erta	in pages. Omit pages where the responden	ts are "r	none," "not applicable," of	"NA".	
•	Tills of Octoor	ll.		D.C.	
ine No.	Title of Scheo	luie		Reference Page No.	Remarks
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1	General Information			101	
2	Control Over Respondent			102	
3	Corporations Controlled by Respondent			103	
4	Officers			104	
5	Directors			105	
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7	Comparative Balance Sheet			110-113	
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9	Statement of Retained Earnings for the Year			118-119	
10	Statement of Cash Flows			120-121	
11	Notes to Financial Statements			122-123	
12	Statement of Accum Comp Income, Comp Incom	ne, and I	Hedging Activities	122(a)(b)	
13	Summary of Utility Plant & Accumulated Provision	ons for D	ep, Amort & Dep	200-201	
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25	Other Regulatory Assets			232	
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31	Long-Term Debit			256-257	
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35	Other Deferred Credits			269	
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				1	1

	e of Respondent				In Do Vr)		ear of Report 2002	
Puge	Puget Sound Energy, Inc.			Resubmission				
	LI	ST OF S	SCH	EDULES (Electric Utility)	(continu	ed)		
	r in column (c) the terms "none," "not applica					nformation or am	ounts	have been reported for
certa	in pages. Omit pages where the responder	its are "	'non	e," "not applicable," or	"NA".			
Line	Title of Scheo	dule				Reference		Remarks
No.	(a)					Page No. (b)		(c)
37	Accumulated Deferred Income Taxes-Other Property					274-275		(0)
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60	Transmission Lines Added During Year	ng Year				424-425		
61	Substations					426-427		
62	Footnote Data					450		
	Stockholders' Reports Check approp	riate bo	ox:					
	X Four copies will be submitted							
	☐ No annual report to stockholders is p	repared						

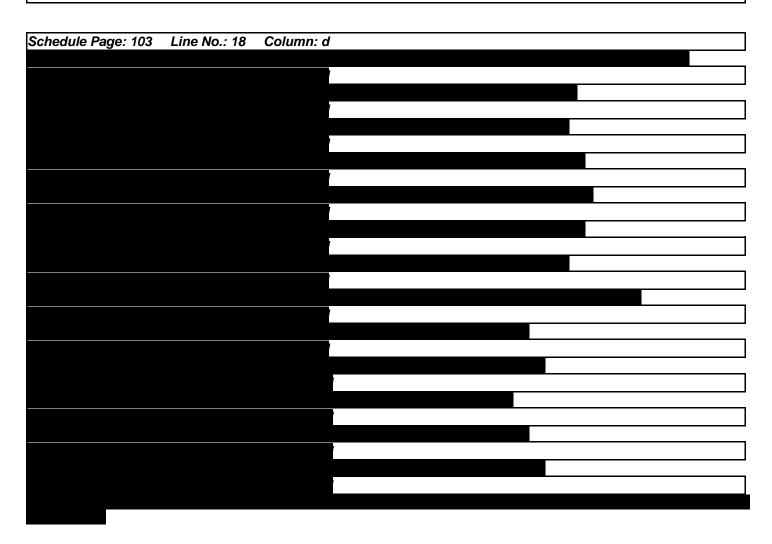
Name of Respondent	This Report Is:  (1) X An Original  Date of Report (Mo, Da, Yr)  Year of Report (Mo, Da, Yr)							
Puget Sound Energy, Inc.	(1) X An Original (2) ☐ A Resubmission	04/30/2003	Dec. 31, 2002					
	GENERAL INFORMATION							
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.  PUGET SOUND ENERGY, INC.  James W.Eldredge, Vice President, Corporate Secretary and Chief Accounting Officer  P.O. Box 97034 OBC-15  Bellevue, WA 98009-9734								
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. f incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.  Washington, September 12, 1960								
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.  Not Applicable								
State the classes or utility and other se the respondent operated.	ervices furnished by respondent	during the year in eacl	n State in which					
Electric - Washington Gas - Washington								
5. Have you engaged as the principal acceptate principal accountant for your previous y  (1) YesEnter the date when such income (2) No	ear's certified financial statemer	nts?	ant who is not					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report			
Puget Sound Energy, Inc.	(1) X An Original (2) ☐ A Resubmission	04/30/2003	Dec. 31, <u>2002</u>			
	CONTROL OVER RESPOND	ENT	-			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.						
Puget Energy, Inc., an energy services holding of	company, holds all outstanding sha	res of Puget Sound Ene	rgy, Inc. common stock.			

Puge	et Sound Energy, Inc.	(1) X An Original	(Mo, Da, Yr)	Dec. 31, 2002	
		(2) A Resubmission RPORATIONS CONTROLLED BY R	04/30/2003		
at an 2. If any i	eport below the names of all corporations, bus y time during the year. If control ceased prior control was by other means than a direct hold ntermediaries involved. control was held jointly with one or more other	to end of year, give particulars (ing of voting rights, state in a foo	details) in a footnote. otnote the manner in whi	ch control was held, naming	
1. So 2. Di 3. In 4. Jo voting mutu	nitions ee the Uniform System of Accounts for a definitect control is that which is exercised without direct control is that which is exercised by the point control is that in which neither interest can g control is equally divided between two holder all agreement or understanding between two color in the Uniform System of Accounts, regardless.	interposition of an intermediary. interposition of an intermediary effectively control or direct actions, or each party holds a veto pour more parties who together have	on without the consent of ower over the other. Joir re control within the mea	the other, as where the not control may exist by	
Line	Name of Company Controlled	Kind of Business	Percent Voti		
No.	(a)	(b)	Stock Owner (c)	d Ref. (d)	
1	Puget Western, Inc.	Real Estate Operations	100		
2					
3	GP Acquisition Corp.	General partner-Encogen	100		
4					
5	LP Acquisition Corp.	Limited partner-Encogen	100		
6					
7	Puget Sound Energy Services, Inc.	Energy Service Provider	100		
8					
9	PSE Utility Soltutions, Inc.	Energy Service Provider	100		
10					
11	WNG Cap 1	Financing	100		
12					
13	Washington Energy Gas Marketing	Gas Transportation	100		
14					
15	Hydro Energy Development Corporation	Small Hydro Development	100		
16	Controlled by Hydro Energy Development Co.				
17	Black Creek Hydro, Inc.	Small Hydro Development	100		
18	Baker Mountain Hydro Electric Co., Inc.	Small Hydro Development	100		
19	Cascade River Hydro, Inc.	Small Hydro Development	100		
20	Nooksack River Hydro, Inc.	Small Hydro Development	100		
21	Skagit River Hydro, Inc.	Small Hydro Development	100		
22	Skykomish River Hydro, Inc.	Small Hydro Development	100		
23	Snoqualmie River Hydro, Inc.	Small Hydro Development	100		
24	Suiattle River Hydro, Inc.	Small Hydro Development	100		
25	Washington Hydro Development Corp.	Small Hydro Development	100		
26	Calligan Hydro, Inc.	Small Hydro Development	100		
27	Warm Creek Hydro, Inc.	Small Hydro Development	100		

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report			
Puge	t Sound Energy, Inc.	(2) A Resubmission	04/30/2003	Dec. 31,			
	có	RPORATIONS CONTROLLED BY R	ESPONDENT				
at any 2. If c any ir 3. If c Defini	1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.  2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.  3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.  Definitions  1. See the Uniform System of Accounts for a definition of control.  2. Direct control is that which is exercised without interposition of an intermediary.						
	direct control is that which is exercised by the int control is that in which neither interest car						
mutua	g control is equally divided between two holde al agreement or understanding between two ol in the Uniform System of Accounts, regard	or more parties who together have	e control within the mear				
Line	Name of Company Controlled	Kind of Business	Percent Votir				
No.	(a)	(b)	Stock Owned (c)	d Ref. (d)			
1	Skookum Hydro, Inc.	Small Hydro Development	100				
2	Hancock Hydro, Inc.	Small Hydro Development	100				
3	Pacific Hydro, Inc.	Small Hydro Development	100				
4	Controlled by Pacific Hydro, Inc.:						
5	Pacific Oregon Corporation	Small Hydro Development	100				
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Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Puget Sound Energy, Inc.	(2) A Resubmission	04/30/2003	Dec 31, 2002
	FOOTNOTE DATA		



Name of Respondent		I (1) I♥I An Original		Date of Report (Mo, Da, Yr)	Year of Report
Puge	Puget Sound Energy, Inc.		A Resubmission	04/30/2003	Dec. 31,
		•	OFFICERS	•	•
responsible (such 2. If	eport below the name, title and salary for each ondent includes its president, secretary, treat as sales, administration or finance), and a change was made during the year in the inbent, and the date the change in incumber	asurer, ny othe ncumb	and vice president in char person who performs ent of any position, sho	narge of a principal busined similar policy making func	ss unit, division or function tions.
Line	Title	,		Name of Officer	Salary
No.	(a)			(b)	for Year (c)
1	Described & Object Francisco Officer			Otamba a D. Davesalda	050.0
2	President & Chief Executive Officer			Stephen P. Reynolds	650,0
3	Vice President, Corporate Secretary & Controlle Vice President Finance & Treasurer	<del></del>		James W. Eldredge  Donald E. Gaines	175,0
<u>4</u> 5	Vice President Finance & Treasurer  Vice President - Energy Supply			William A. Gaines	175,0 202,9
6	Vice President - Energy Supply  Vice President - Human Resources			Dorothy A. Graham	186,4
7	Vice President - Fluman Resources  Vice President - Customer Services			Penny J. Gullekson	164,8
8	Sr Vice President - Regional Svcs & Community	Affaire		Timothy J. Hogan	250,0
9	Sr Vice President Finance & C.F.O.	Allalis		Stephen A. McKeon	366,6
10	Sr Vice President - Operations			Susan McLain	224,5
11	Vice President - Energy Portfolio Management			Julia M. Ryan	235,0
12	Sr Vice President & C.O.O.			Gary B. Swofford	320,0
13	Vice President - Corporate Planning			Paul M. Wiegand	164,8
14	Sr Vice President - Energy Resources			Eric M. Markell	212,5
15	Vice President -Governmental & Regulatory Re	elations		Kimberely J. Harris	200,0
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Name of Respondent	This Report is:	Date of Report	Year of Report				
	(1) X An Original	(Mo, Da, Yr)					
Puget Sound Energy, Inc.	(2) A Resubmission	04/30/2003	Dec 31, 2002				
FOOTNOTE DATA							

ochedule i age. 104 – Line No., 7 – Coldini. 1	Schedule Page: 104	Line No.: 7	Column: b
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Penny Gullekson left Puget Sound Energy in 2002. Darren P. Brady became Vice President - Customer Services in February 2003.

Name of Respondent  This Report Is: Date of Report  Year of Report  (Mo, Da, Yr)  Dec. 31 2002									
Puge	t Sound Energy, Inc.	(2)		A Resubmission		04/30/2003	Dec. 31,		
	DIRECTORS								
1. Re	port below the information called for concerning each	directo	or of	the respondent who I	neld office	at any time during the year. Ir	nclude in column (a), abbreviated		
	titles of the directors who are officers of the respondent.								
	signate members of the Executive Committee by a trip			k and the Chairman o	f the Execu				
Line No.	Name (and Title) of [ (a)	Direct	or			Principal Busi (b	iness Address		
1	Douglas P. Beighle				Seattle.	Washington	1		
2	Charles W. Bingham					, Washington			
3	Phyllis J. Campbell					Washington			
4	Craig W. Cole				Bellingh	am, Washington			
5	Robert L. Dryden				Seattle,	Washington			
6	Tomio Moriguchi				Seattle,	Washington			
7	Kenneth P. Mortimer				Bellingh	am, Washington			
8	Sally G. Narodick					Washington			
9	Stephen P. Reynolds, President & CEO				Bellevue	e, Washington			
10									
11									
12									
13									
14									
15	Nata Na Evacutiva Board Committee								
16 17	Note: No Executive Board Committee								
18									
19									
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48									

Name of Respondent	This Report Is:	Date of Report	Year of Report
Puget Sound Energy, Inc.	(1) X An Original (2) A Resubmission	04/30/2003	Dec. 31, 2002
IMI	PORTANT CHANGES DURING THE	VEAD	
			and number them in
Give particulars (details) concerning the matters in accordance with the inquiries. Each inquiry should information which answers an inquiry is given elsew 1. Changes in and important additions to franchise franchise rights were acquired. If acquired without 2. Acquisition of ownership in other companies by companies involved, particulars concerning the trath Commission authorization.  3. Purchase or sale of an operating unit or system and reference to Commission authorization, if any were submitted to the Commission.  4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of parties, reference to such authorization.  5. Important extension or reduction of transmission began or ceased and give reference to Commission customers added or lost and approximate annual rinew continuing sources of gas made available to it approximate total gas volumes available, period of 6. Obligations incurred as a result of issuance of sidebt and commercial paper having a maturity of on appropriate, and the amount of obligation or guarar 7. Changes in articles of incorporation or amendm 8. State the estimated annual effect and nature of 9. State briefly the status of any materially important transactive of the status of the status of any materially important transactive or in which any such person had a material in 11. (Reserved.)  12. If the important changes during the year relating applicable in every respect and furnish the data recommercial every respect and furnish the data recommercial in every respect and furnish the data recommercial every respect	d be answered. Enter "none," "not where in the report, make a reference rights: Describe the actual consist the payment of consideration, start reorganization, merger, or consolinations, name of the Commissions. Give a brief description of the prowast required. Give date journal entertaint and other condition. State the rest of authorization, if any was required to authorization, and other parties to any securities or assumption of liabilities are year or less. Give reference to any important wage scale change and legal proceedings pending at the actions of the respondent not discling trustee, associated company on terest.	applicable," or "NA" whence to the schedule in white ideration given therefore ate that fact. Idiation with other comparion authorizing the transactories called for by the Unitarion and acquired or given, assigname of Commission authorizing the approximate and acquired or relinquished. State also the approximate approximate and arrangements, etc. as or guarantees including FERC or State Commission and present and purpose of such chest during the year, and the closed elsewhere in this representing in the annual representation of the	ere applicable. If hich it appears. and state from whom the mies: Give names of ction, and reference to actions relating thereto, niform System of Accounts and or surrendered: Give athorizing lease and give ed and date operations imate number of any must also state major wise, giving location and company and surrendered: Give and state operations imate number of any must also state major wise, giving location and company and state of short-term sion authorization, as an anges or amendments. The results of any such apport in which an officer, yof these persons was a cort to stockholders are
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORM			

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	·
Puget Sound Energy, Inc.	(2) _ A Resubmission	04/30/2003	Dec 31, 2002
IMPO	ORTANT CHANGES DURING THE YEAR (Continued)		

- 1. Changes in and important additions to franchises:
  Four new (replacement) franchises were granted and accepted by the company in 2002: Oak Harbor, Kitsap County, Shoreline and Pierce County. All Locations are in Washington State.
- 2. None
- 3. None
- 4. In 2002, PSE entered into a lease agreement with BTC Seattle, LLC, as the landlord, under which PSE leases five floors of Building B in The Summit building located in Bellevue, Washington. The lease term begins in August 2003, with moving and partial occupancy beginning in June 2003. The lease terms are for five to ten year periods, depending on individual floor, but can be canceled by PSE after three to seven years, also dependent on individual floor agreements. The lease agreement was signed June 17, 2002.
- 5. None
- 6. Short term debt on December 31, 2002 was \$30.3 million, all of which was commercial paper. On December 31, 2001, short term debt was \$338.2 million, which consisted of \$123.2 million of commercial paper and \$215.0 million of bank line of credit borrowing.
- 7. None
- 8. Employees represented by the IBEW received a 3% wage increase effective April 1, 2002. Employees represented by the UA received a 3% wage increase effective October 1, 2002. In addition exempt and non-exempt employees received an average 3% salary increase effective March 1, 2002. Overall annualized payroll costs decreased an estimeted \$17.6 million in 2002, however, due to the transition of service jobs to outside service providers.
- 9. None
- 10.None

Nam	e of Respondent	This Report Is:	Date of R		Year	of Report
Puget	Sound Energy, Inc.	(1) X An Original	(Mo, Da, 04/30/20	Yr)		2002
	COMPARATIV	(2) A Resubmission				31,
	COMPARATIV	E BALANCE SHEET (ASSETS			<u> </u>	Dalaman
Line	Title of Accoun	t	Ref. Page No.	Balan Beginning		Balance at End of Year
No.	(a)		(b)	Degiming (c		(d)
1	UTILITY PLA	ANT	(5)	(0	7	(4)
2	Utility Plant (101-106, 114)	N41	200-201	5 95	5,481,829	6,142,161,302
3	Construction Work in Progress (107)		200-201		23,306,691	108,658,275
4	TOTAL Utility Plant (Enter Total of lines 2 and	3)	200 201		8,788,520	6,250,819,577
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10		200-201		4,048,225	2,337,832,036
6	Net Utility Plant (Enter Total of line 4 less 5)	, , , , , , , , , , , , , , , , , , , ,	200 201		34,740,295	3,912,987,541
7	Nuclear Fuel (120.1-120.4, 120.6)		202-203	0,00	0	0,012,001,011
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel A	ssemblies (120.5)	202-203		0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	(.20.0)			0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)			3.88	34,740,295	3,912,987,541
11	Utility Plant Adjustments (116)		122	-,	0	0
12	Gas Stored Underground - Noncurrent (117)				3,241,171	3,241,171
13	OTHER PROPERTY AND	INVESTMENTS			-,,	-,,
14	Nonutility Property (121)		221		1,105,453	2,122,608
15	(Less) Accum. Prov. for Depr. and Amort. (122	2)			0	423,344
16	Investments in Associated Companies (123)	,			0	0
17	Investment in Subsidiary Companies (123.1)		224-225	11	6,975,228	124,345,549
18	(For Cost of Account 123.1, See Footnote Pag	e 224, line 42)				
19	Noncurrent Portion of Allowances	· ,	228-229		0	0
20	Other Investments (124)			3	3,372,539	41,526,680
21	Special Funds (125-128)				0	0
22	TOTAL Other Property and Investments (Total	of lines 14-17,19-21)		15	1,453,220	167,571,493
23	CURRENT AND ACCR	UED ASSETS				
24	Cash (131)				-2,959,692	62,394,975
25	Special Deposits (132-134)				215,757	217,249
26	Working Fund (135)				1,551,631	1,816,996
27	Temporary Cash Investments (136)			2	20,011,715	48,925,000
28	Notes Receivable (141)				316,936	335,106
29	Customer Accounts Receivable (142)			14	8,992,879	127,929,184
30	Other Accounts Receivable (143)			12	9,847,517	121,721,540
31	(Less) Accum. Prov. for Uncollectible AcctCre	edit (144)		4	5,150,181	43,255,709
32	Notes Receivable from Associated Companies	(145)			0	0
33	Accounts Receivable from Assoc. Companies	(146)			9,421,041	1,038,287
34	Fuel Stock (151)		227	1	1,960,566	11,980,471
35	Fuel Stock Expenses Undistributed (152)		227		0	0
36	Residuals (Elec) and Extracted Products (153)		227		0	0
37	Plant Materials and Operating Supplies (154)		227	2	26,312,597	25,255,860
38	Merchandise (155)		227		0	0
39	Other Materials and Supplies (156)		227		0	0
40	Nuclear Materials Held for Sale (157)		202-203/227		0	0
41	Allowances (158.1 and 158.2)		228-229		0	0
42	(Less) Noncurrent Portion of Allowances				0	0
43	Stores Expense Undistributed (163)		227		1,357,293	1,350,654
44	Gas Stored Underground - Current (164.1)			4	5,111,544	24,399,930
45	Liquefied Natural Gas Stored and Held for Produced Produc	cessing (164.2-164.3)			576,201	576,201
46	Prepayments (165)				7,142,777	8,867,076
47	Advances for Gas (166-167)				0	0
48	Interest and Dividends Receivable (171)				203,206	705,260
49	Rents Receivable (172)				0	0
50	Accrued Utility Revenues (173)	7.4\		14	17,008,022	112,115,106
51	Miscellaneous Current and Accrued Assets (17	(4)			231,187	102 276
52	Derivative Instrument Assets (175)				U	103,376
	1		<u> </u>	<u> </u>	!	
FER	C FORM NO. 1 (ED. 12-94)	Page 110				

' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '		Date of Report Year of F		of Report		
Puget	Sound Energy, Inc.	(1) 🛛 An Original	,	,		0000
		(2) A Resubmission	04/30/20	200.		31, <u>2002</u>
	COMPARATIV	E BALANCE SHEET (ASSETS	AND OTHE	R DEBITS)	Continued	)
	T::1		Ref.	Balanc	e at	Balance at
Line	Title of Account	t	Page No.	Beginning		End of Year
No.	(a)		(b)	(c)		(d)
53	Derivative Instrument Assets - Hedges (176)				0	13,507,223
54	TOTAL Current and Accrued Assets (Enter Tot	tal of lines 24 thru 53)		502	2,150,996	519,983,785
55	DEFERRED DE	BITS				
56	Unamortized Debt Expenses (181)			22	2,488,513	20,825,488
57	Extraordinary Property Losses (182.1)		230	26	6,601,680	21,851,678
58	Unrecovered Plant and Regulatory Study Costs	s (182.2)	230		0	0
59	Other Regulatory Assets (182.3)		232	584	,499,712	554,761,373
60	Prelim. Survey and Investigation Charges (Elec				0	0
61	Prelim. Sur. and Invest. Charges (Gas) (183.1,	183.2)			0	0
62	Clearing Accounts (184)				0	0
63	Temporary Facilities (185)				145,972	-50,704
64	Miscellaneous Deferred Debits (186)		233		5,824,607	123,298,182
65	Def. Losses from Disposition of Utility Plt. (187		050 050	4	1,645,837	3,523,361
66	Research, Devel. and Demonstration Expend.	(188)	352-353	_	0 070 005	0 707 504
67	Unamortized Loss on Reaquired Debt (189)		224	+	7,876,225	6,797,581
68 69	Accumulated Deferred Income Taxes (190) Unrecovered Purchased Gas Costs (191)		234		2,200,706 7,228,034	116,074,634 -83,810,667
70	TOTAL Deferred Debits (Enter Total of lines 56	S thru 60)		+	2,511,286	763,270,926
71	TOTAL Deterred Debits (Enter Total of lines 30			+	1,096,968	5,367,054,916
1						

Name	e of Respondent	This Report Is:	Date of R		Year	of Report
Puget	Sound Energy, Inc.	(1) 🛛 An Original	(Mo, Da,	,		
_		(2) A Resubmission	04/30/20	03	Dec.	31, <u>2002</u>
	COMPARATIVE I	BALANCE SHEET (LIABILITIE	ES AND OTHE	R CREDIT	⁻S)	
Line	Title of Account		Ref.	Balanc	e at	Balance at
No.	(a)		Page No.	Beginning	of Year	End of Year
110.	(u)		(b)	(c)		(d)
1	PROPRIETARY C	APITAL				
2	Common Stock Issued (201)		250-251	<b>†</b>	,037,900	859,037,900
3	Preferred Stock Issued (204)		250-251		),661,900	103,161,900
4	Capital Stock Subscribed (202, 205)		252	300	0,000,000	300,000,000
5	Stock Liability for Conversion (203, 206)		252		0	0
6	Premium on Capital Stock (207)		252	<b>†</b>	3,145,250	478,145,250
7	Other Paid-In Capital (208-211)		253	-115	5,303,195	29,761,143
8	Installments Received on Capital Stock (212)		252			0
9	(Less) Discount on Capital Stock (213)		254 254		571 216	0 571 316
10	(Less) Capital Stock Expense (214)			<b>†</b>	9,571,316	9,571,316
11	Retained Earnings (215, 215.1, 216)  Unappropriated Undistributed Subsidiary Earning	200 (216.1)	118-119	<b>†</b>	2,503,911	21,330,840
12 13	(Less) Reaquired Capital Stock (217)	igs (216.1)	118-119 250-251		2,841,201	45,640,133 0
14	Accumulated Other Comprehensive Income (2:	10)				1,777,193
15	TOTAL Proprietary Capital (Enter Total of lines	<u> </u>	122(a)(b)	1 679	3,315,651	1,829,283,043
16	LONG-TERM C	·		1,070	,313,031	1,029,203,043
17	Bonds (221)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	256-257	2 170	,860,000	2,093,860,000
18	(Less) Reaquired Bonds (222)		256-257	2,170	0	2,033,000,000
19	Advances from Associated Companies (223)		256-257		1,560,578	0
20	Other Long-Term Debt (224)		256-257		0	0
21	Unamortized Premium on Long-Term Debt (22)	5)			0	0
22	(Less) Unamortized Discount on Long-Term De				45,371	27,776
23	TOTAL Long-Term Debt (Enter Total of lines 16			2,175	,375,207	2,093,832,224
24	OTHER NONCURRENT	•		,		<u> </u>
25	Obligations Under Capital Leases - Noncurrent	(227)			0	0
26	Accumulated Provision for Property Insurance	(228.1)			0	0
27	Accumulated Provision for Injuries and Damage	es (228.2)			650,000	600,000
28	Accumulated Provision for Pensions and Benef	its (228.3)			0	0
29	Accumulated Miscellaneous Operating Provision	ons (228.4)		15	,868,490	37,578,088
30	Accumulated Provision for Rate Refunds (229)				0	0
31	TOTAL OTHER Noncurrent Liabilities (Enter To	otal of lines 24 thru 29)		16	5,518,490	38,178,088
32	CURRENT AND ACCRUE	D LIABILITIES				
33	Notes Payable (231)			338	3,168,000	30,340,000
34	Accounts Payable (232)			168	3,146,964	202,382,712
35	Notes Payable to Associated Companies (233)				2,000	2,000
36	Accounts Payable to Associated Companies (2	34)		<b>†</b>	5,204,211	2,917,945
37	Customer Deposits (235)			<del>†</del>	3,573,828	10,625,498
38	Taxes Accrued (236)		262-263	<b>.</b>	3,180,964	61,701,956
39	Interest Accrued (237)				2,505,301	37,942,232
40	Dividends Declared (238)			1	,101,252	1,102,105
41	Matured Long-Term Debt (239)				- 0	0
42	Matured Interest (240)				40.512	202.467
43 44	Tax Collections Payable (241)  Miscellaneous Current and Accrued Liabilities (	242)		1.1	-40,512 ,475,746	382,467 12,888,152
45	Obligations Under Capital Leases-Current (243	,		11	,473,740	12,866,132
40	Obligations Officer Capital Leases-Current (243	)			-	
	1		L	<u> </u>		

Name of Respondent		This Report Is:	Date of Report		Year of Report	
Puget	Sound Energy, Inc.	(1) X An Original	(Mo, Da, 04/30/20	-	Daa	31 2002
	OOMBADADATIVE	(2) A Resubmission			Dec.	J1,
	COMPARATIVE	BALANCE SHEET (LIABILITIES				
Line	Title of Account	:	Ref. Page No.	Baland Beginning		Balance at End of Year
No.	(a)		(b)	(c)		(d)
46	Derivative Instrument Liabilities (244)		(~)	(0)	0	0
47	Derivative Instrument Liabilities - Hedges (245)				0	2,410,030
48	TOTAL Current & Accrued Liabilities (Enter Total			64	3,317,754	362,695,097
49	DEFERRED CR	-				
50	Customer Advances for Construction (252)			3	2,888,868	38,675,431
51	Accumulated Deferred Investment Tax Credits	(255)	266-267		4,683,272	4,022,545
52	Deferred Gains from Disposition of Utility Plant	(256)		1	7,277,076	14,421,004
53	Other Deferred Credits (253)		269	15	3,726,087	153,389,570
54	Other Regulatory Liabilities (254)		278		5,563,451	4,926,645
55	Unamortized Gain on Reaquired Debt (257)				1,143,736	1,020,290
56	Accumulated Deferred Income Taxes (281-283		272-277	70	5,287,376	826,610,979
57	TOTAL Deferred Credits (Enter Total of lines 4	7 thru 53)		92	0,569,866	1,043,066,464
58					0	0
59					0	0
60					0	0
61					0	0
62					0	0
63					0	0
64					0	0
65					0	0
66					0	0
67					0	0
68 69					0	0
70					0	0
71	TOTAL Liab and Other Credits (Enter Total of I	ines 14,22,30,45,54)		5,43	4,096,968	5,367,054,916
	,	,				, , ,

$I(1)$ $\nabla I \wedge D \cap I \cap$		Year of				
Puge	et Sound Energy, Inc.	(1) A Resubmission 04/30/2003		Dec. 31	, 2002	
		STATEMENT OF INCOME FOR THE	YEAR			
k, m, in co 2. R 3. R 4. U 5. G may purch an ex	eport amounts for accounts 412 and 413, Re o) in a similar manner to a utility department lumns (c) and (d) totals. eport amounts in account 414, Other Utility department data for lines 7,9, and 10 for Natural George and 122-123 for important notes regardive concise explanations concerning unsettle need to be made to the utility's customers of the major factors which affect the and gas purchases. State for each year affected the grost planation of the major factors which affect the and gas purchases.	Operating income, in the same makes companies using accounts 404 ding the statement of income or are ed rate proceedings where a conting which may result in a material refuse revenues or costs to which the content in the rights of the utility to retain such	nner as acco 1.1, 404.2, 40 by account the ngency exists and to the uti- contingency re in revenues or	as appropri unts 412 ar 4.3, 407.1 a ereof. s such that r lity with res elates and to r recover an	ate. Included and 413 above and 407.2.  Tefunds of a pect to power to pect to power ax effect ax	de these amounts ve. a material amount ver or gas cts together with
			(5, ()			
Line No.	Acc	ount	(Ref.)		TOTAL	
	(a)		Page No. (b)	Current \ (c)	'ear	Previous Year (d)
1	UTILITY OPERATING INCOME		, ,	<u> </u>		
2	Operating Revenues (400)		300-301	2,062	2,688,718	2,679,952,792
3	Operating Expenses					
4	Operation Expenses (401)		320-323	1,244	4,580,770	1,841,252,201
5	Maintenance Expenses (402)		320-323	68	3,234,741	74,573,076
6	Depreciation Expense (403)		336-337	177	7,294,073	169,555,400
7	Amort. & Depl. of Utility Plant (404-405)		336-337	27	7,689,652	25,984,085
8	Amort. of Utility Plant Acq. Adj. (406)		336-337	7	7,435,691	10,282,176
9	Amort. Property Losses, Unrecov Plant and Regu	ulatory Study Costs (407)			4,808,186	3,578,856
10	Amort. of Conversion Expenses (407)					
11	Regulatory Debits (407.3)				583,945	
12	(Less) Regulatory Credits (407.4)					
13	Taxes Other Than Income Taxes (408.1)		262-263	202	2,110,150	208,466,687
14	Income Taxes - Federal (409.1)		262-263	-87	7,153,016	47,111,312
15	- Other (409.1)		262-263			
16	Provision for Deferred Income Taxes (410.1)		234, 272-277	195	5,670,455	60,062,999
17	(Less) Provision for Deferred Income Taxes-Cr. (	411.1)	234, 272-277	57	7,574,970	39,712,081
18	Investment Tax Credit Adj Net (411.4)		266		-660,727	-688,700
19	(Less) Gains from Disp. of Utility Plant (411.6)			3	3,272,229	705,288
20	Losses from Disp. of Utility Plant (411.7)				557,506	10,140
21	(Less) Gains from Disposition of Allowances (41)	1.8)			351,329	344,794
22	Losses from Disposition of Allowances (411.9)					
23	TOTAL Utility Operating Expenses (Enter Total o	f lines 4 thru 22)		1,779	9,952,898	2,399,426,069
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry	fwd to P117,line 25		282	2,735,820	280,526,723

Name of Respondent		This Report Is: (1) X An Original		Date of (Mo, D	of Report	Year of Report	
Puget Sound Energy, Inc.	(1) X An Original (2) A Resubmissi	on	04/30/		Dec. 31,		
STATEMENT OF INCOME FOR THE YEAR (Continued)							
resulting from settlement of ar summary of the adjustments r 7. If any notes appearing in the pages 122-123.  B. Enter on pages 122-123 a effect on net income, including approximate dollar effect of st 9. Explain in a footnote if the 10. If the columns are insufficing report the information in the b	made to balance she report to stockhe concise explanation the basis of allocated the changes.  previous year's figurent for reporting a	heet, income, and expendence olders are applicable to on of only those change actions and apportionments are different from additional utility departners.	ense accounts.  o this Statemer  es in accountin  ents from those  that reported ir  nents, supply the	nt of Inc ig metho e used i n prior r	ome, such note ods made during in the preceding eports.	s may be included on g the year which had a year. Also give the	
ELECTRIC UTIL	ITV	GAS UT	TII ITV		OT	HER UTILITY	Line
	vious Year	Current Year	Previous Yea	r	Current Year	Previous Year	No.
(e)	(f)	(g)	(h)	li .	(i)	(j)	
							1
1,365,533,215	1,864,881,617	697,155,503	815,0	71,175			2
							3
777,399,906	1,261,667,148	472,017,317		42,481	-4,836,45	3 -17,957,428	
60,539,674	67,158,874	7,695,067		14,202			5
122,476,152	118,375,247	54,817,921		80,153			6
18,780,946 7,435,691	18,204,112 10,282,176	8,908,706	7,7	79,973			7 8
4,750,002	3,500,000	58,184		78,856			9
4,730,002	3,300,000	30,104		70,000			10
383,633		200,312					11
000,000		200,012					12
133,061,181	134,142,302	69,048,969	74.3	24,385			13
-43,578,530	40,909,612	-43,574,486		01,700			14
, ,	, ,	, ,	•				15
116,871,236	34,063,999	78,799,219	25,9	99,000			16
28,709,880	18,115,081	28,865,090		97,000			17
		-660,727	-68	88,700			18
3,272,229	705,288						19
557,506	10,140						20
351,329	344,794						21
							22
1,166,343,959	1,669,148,447	618,445,392	748,2	35,050	-4,836,45		
199,189,256	195,733,170	78,710,111	66,8	36,125	4,836,45	3 17,957,428	24

	of Respondent		Γhis Report Is: 1)	Date of Re (Mo, Da, Y	Report Year of Report		
Puge	t Sound Energy, Inc.		2) All Oliginal 2) A Resubmission	3 De	c. 31, <u>2002</u>		
			TATEMENT OF INCOME				
Line	OTHER	RUTILITY	OTHE	R UTILITY	07	THER UTILITY	
No.	Current Year (k)	Previous Year (I)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)	
1							
2					Т		
3							
4					Τ		
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16 17							
18							
19							
20							
21							
22							
23							
24							
!			•	,			

Name	e of Respondent	I this Re	oort Is: ]An Original	Date of Rep (Mo, Da, Yr		of Report
Puge	et Sound Energy, Inc.	(1) 🔀	An Onginal A Resubmission	04/30/2003	′ l Doo 1	31, 2002
		STATEME	NT OF INCOME FOR T	HE YEAR (Continue	ed)	
Line	Account			(Ref.)	TOTA	\L
No.				Page No.	Current Year	Previous Year
	(a)			(b)	(c)	(d)
25	Net Utility Operating Income (Carried forward from	m page 11	14)		282,735,820	280,526,723
26	Other Income and Deductions					
27	Other Income					
28	Nonutilty Operating Income					
29	Revenues From Merchandising, Jobbing and Con	ntract Wo	rk (415)		4,761,696	3,367,871
30	(Less) Costs and Exp. of Merchandising, Job. & (	Contract V	Vork (416)		4,864,302	3,119,010
31	Revenues From Nonutility Operations (417)				13,768	62,412
32	(Less) Expenses of Nonutility Operations (417.1)	1			10,047,313	8,104,213
	Nonoperating Rental Income (418)				-28,147	
34	Equity in Earnings of Subsidiary Companies (418	3.1)		119	4,903,035	24,245,671
35	Interest and Dividend Income (419)				14,256,895	14,958,954
36	Allowance for Other Funds Used During Construction	ction (419	.1)		1,397,417	882,724
37	Miscellaneous Nonoperating Income (421)				2,451,969	2,582,781
38	Gain on Disposition of Property (421.1)				789,713	148,263
39	TOTAL Other Income (Enter Total of lines 29 thru	u 38)			13,634,731	35,025,453
40	Other Income Deductions					
41	Loss on Disposition of Property (421.2)				651	735
42	Miscellaneous Amortization (425)			340		
43	Miscellaneous Income Deductions (426.1-426.5)			340	-1,295,579	10,255,520
44	TOTAL Other Income Deductions (Total of lines	41 thru 43	)		-1,294,928	10,256,255
45	Taxes Applic. to Other Income and Deductions					
46	Taxes Other Than Income Taxes (408.2)			262-263	36,000	36,000
47	Income Taxes-Federal (409.2)			262-263	-3,406,042	1,986,191
48	Income Taxes-Other (409.2)			262-263		
49	Provision for Deferred Inc. Taxes (410.2)			234, 272-277	3,943,567	885,694
50	(Less) Provision for Deferred Income Taxes-Cr. (	(411.2)		234, 272-277	2,715,194	3,145,211
51	Investment Tax Credit AdjNet (411.5)					
52	(Less) Investment Tax Credits (420)					
53	TOTAL Taxes on Other Income and Deduct. (Total	tal of 46 th	ru 52)		-2,141,669	-237,326
54	Net Other Income and Deductions (Enter Total lin	nes 39, 44	, 53)		17,071,328	25,006,524
55	Interest Charges					
	Interest on Long-Term Debt (427)				182,197,660	178,146,978
	Amort. of Debt Disc. and Expense (428)				1,926,427	1,889,073
58	Amortization of Loss on Reaquired Debt (428.1)				1,078,643	1,428,014
59	(Less) Amort. of Premium on Debt-Credit (429)					
60	(Less) Amortization of Gain on Reaquired Debt-C	Credit (429	0.1)		123,445	123,445
61	Interest on Debt to Assoc. Companies (430)			340		
62	Other Interest Expense (431)			340	7,749,878	9,508,250
63	(Less) Allowance for Borrowed Funds Used Durin	ng Constru	uction-Cr. (432)		1,969,261	4,445,722
64	Net Interest Charges (Enter Total of lines 56 thru	ı 63)			190,859,902	186,403,148
65	Income Before Extraordinary Items (Total of lines	s 25, 54 ar	nd 64)		108,947,246	119,130,099
66	Extraordinary Items					
67	Extraordinary Income (434)					
68	(Less) Extraordinary Deductions (435)					22,690,505
69	Net Extraordinary Items (Enter Total of line 67 les	ss line 68)				-22,690,505
70	Income Taxes-Federal and Other (409.3)			262-263		-7,941,677
71	Extraordinary Items After Taxes (Enter Total of lin	ne 69 less	line 70)			-14,748,828
72	Net Income (Enter Total of lines 65 and 71)				108,947,246	104,381,271

Name of Respondent	This Report is:	Date of Report	Year of Report		
i i	(1) X An Original	(Mo, Da, Yr)	·		
Puget Sound Energy, Inc.	(2) _ A Resubmission	04/30/2003	Dec 31, 2002		
FOOTNOTE DATA					

#### Schedule Page: 114 Line No.: 2 Column: c Includes optimization transactions reported net in the income statement as required by EITF 02-03 effective after June 30, 2002. Prior periods have been reclassified to conform with the current presentation. Schedule Page: 114 Line No.: 2 Column: d Same as footnote immediately above. Schedule Page: 114 Line No.: 2 Column: e Same as footnote immediately above. Schedule Page: 114 Line No.: 2 Column: f Same as footnote immediately above. Schedule Page: 114 Line No.: 4 Column: c Same as footnote immediately above Schedule Page: 114 Line No.: 4 Column: d Same as footnote immediately above. Schedule Page: 114 Line No.: 4 Column: e

Same as footnote immediately above.

Schedule Page: 114 Line No.: 4

Same as footnote immediately above.

Column: f

	e of Respondent	1 his (1)	Κe	port Is:  An Original	Date of Rep (Mo, Da, Yr			ar of Report 2002
Puge	t Sound Energy, Inc.	(2)	Ë	A Resubmission	04/30/2003	,	Dec	2.31,
	STAT	EMEN	ΙΤ	J OF RETAINED EARNINGS I	I FOR THE YEAR			
1 R	1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed							
	subsidiary earnings for the year.							
	2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436							
	inclusive). Show the contra primary accour				illigs account	ii wiiidii idd	oracc	1 (7100001113 400, 400
	tate the purpose and amount of each reserva				earnings			
	st first account 439, Adjustments to Retained					halance of	retair	ned earnings Follow
	edit, then debit items in that order.	a Lan	;	gs, rencoming adjustments	to the opening	, balarice of	Totali	ica carriirigs. Tollow
	now dividends for each class and series of c	anital	etr	nck				
	now separately the State and Federal incom-				ount 439 Adius	stments to F	Retain	ed Farnings
	xplain in a footnote the basis for determining							
	rent, state the number and annual amounts							
	any notes appearing in the report to stockho						-	
0. 11	any notes appearing in the report to steeme	14010	۷. (	applicable to the otaton	iorit, irrorado tri	om on page	0 122	120.
Line	ltom					Contra Pri		Amount
No.	ltem (a)					Account Affe (b)	ectea	(c)
	UNAPPROPRIATED RETAINED EARNINGS (Ad	count	21	6)		(3)		. ,
1	Balance-Beginning of Year	Joodin		<del></del>				26,668,818
-								20,000,010
	Changes							
3	Adjustments to Retained Earnings (Account 439)							
4								
5								
6								
7								
8								
	TOTAL Credits to Retained Earnings (Acct. 439)							
							045.4	205.000
	Licensed Hydro Project Excess Earnings						215.1	-325,669
11								
12								
13								
14								
15	TOTAL Debits to Retained Earnings (Acct. 439)							-325,669
	Balance Transferred from Income (Account 433 I	ess Ac	co	unt 418.1)				104,044,211
	Appropriations of Retained Earnings (Acct. 436)		_					
18	7 Appropriations of Retained Earnings (760t. 400)							
19								
20								
21								
22	TOTAL Appropriations of Retained Earnings (Acc	t. 436)						
23	Dividends Declared-Preferred Stock (Account 43	7)						
24	•							-7,904,120
25								. , -
26								
27								
-								
28	TOTAL BLUE 1 5 1 1 1 5 1 1 1 5 1							
	· · · · · · · · · · · · · · · · · · ·							-7,904,120
30	Dividends Declared-Common Stock (Account 438	3)						
31			_					-89,416,892
32					<u> </u>			
33								
34								
35								
	TOTAL Dividende Declared Commerce Charles (Acc	+ 400\						00.440.000
	,							-89,416,892
	Transfers from Acct 216.1, Unapprop. Undistrib.		iar	y Earnings				-17,896,270
38	Balance - End of Year (Total 1,9,15,16,22,29,36,3	37)						15,170,078
	APPROPRIATED RETAINED EARNINGS (Accord	unt 215	5)					
39								

Name	e of Respondent		Report Is:	Date of Repo		ar of Report	
Puge	t Sound Energy, Inc.	(1) (2)	An Original A Resubmission	(Mo, Da, Yr) 04/30/2003	De	ec. 31,	
	STAT	EMEN	T OF RETAINED EARNINGS F	OR THE YEAR	<b>+</b>		
	eport all changes in appropriated retained ea	arnings	s, unappropriated retained e	arnings, and ur	nappropriated ui	ndistributed	
	diary earnings for the year.	a idan	tified as to the retained earr	nings account in	which recorded	d (Accounts 433, 436	
	2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)						
	rate the purpose and amount of each reserva			arnings			
	st first account 439, Adjustments to Retained				balance of retai	ined earnings. Follow	
	edit, then debit items in that order.		g.,	3		<b>J</b>	
5. SI	now dividends for each class and series of c	apital s	stock.				
	now separately the State and Federal incom-						
	xplain in a footnote the basis for determining						
	rent, state the number and annual amounts						
8. If	any notes appearing in the report to stockho	iders a	are applicable to this statem	ent, include the	m on pages 12	2-123.	
Line	Item				Contra Primary	Amount	
No.	(a)			<b>'</b>	Account Affected (b)	(c)	
40					. ,		
41							
42							
43							
44							
	TOTAL Appropriated Retained Earnings (Accoun	t 215)					
	APPROP. RETAINED EARNINGS - AMORT. Re		Federal (Account 215.1)				
46	TOTAL Approp. Retained Earnings-Amort. Reser		<u> </u>			6,160,762	
-	TOTAL Approp. Retained Earnings (Acct. 215, 2		· ,			6,160,762	
	TOTAL Retained Earnings (Account 215, 215.1,		*			21,330,840	
	UNAPPROPRIATED UNDISTRIBUTED SUBSID		·			21,000,010	
40	Balance-Beginning of Year (Debit or Credit)		ARTHINGO (Account 210.1)			22,841,201	
	Equity in Earnings for Year (Credit) (Account 418	1)				4,903,035	
$\vdash$	(Less) Dividends Received (Debit)	. 1)				4,903,035	
-	Transfer to 216 due to closing of subsidiary					17,895,897	
-	Balance-End of Year (Total lines 49 thru 52)					45,640,133	
55	Balance-End of Teal (Total lines 49 tillu 52)					45,040,133	
1						1	

Name	e of Respondent			port Is:	1	Date	of Report	Year of Report
Puge	liget Soling Energy Inc		` '			•	Da, Yr) 0/2003	Dec. 31,
		(2)	Ĺ				0/2003	
					NT OF CASH FLOW			
	. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included							
	n page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a							
	ciliation between "Cash and Cash Equivalents at I			ear" with re	elated amounts on th	he balan	ce sheet.	
	nder "Other" specify significant amounts and group							
	perating Activities - Other: Include gains and losse			-	-			
activit	ies should be reported in those activities. Show o	n Pag	ge 1	22-123 th	e amount of interest	paid (ne	et of amounts capit	alized) and income taxes paid.
				(0   \				
Line No.	Description (See Instruction No. 5 for Expl	anatio	on c	of Codes)				Amounts
	(a)							(b)
1	Net Cash Flow from Operating Activities:							
2	Net Income							108,947,247
3	Noncash Charges (Credits) to Income:							
4	Depreciation and Depletion							203,073,235
5	Amortization of							
6	Utility Plant and Utility Plant Acquisition Adjus	tmen	ts					7,435,691
7	Property Losses							4,808,186
8	Deferred Income Taxes (Net)							129,527,458
	Investment Tax Credit Adjustment (Net)							-660,727
	Net (Increase) Decrease in Receivables							35,659,784
	Net (Increase) Decrease in Inventory							21,755,085
								21,755,065
	Net (Increase) Decrease in Allowances Inventory							0.4.705.040
	Net Increase (Decrease) in Payables and Accrue	•	ens	ses				24,795,313
	Net (Increase) Decrease in Other Regulatory Ass							29,738,339
15	Net Increase (Decrease) in Other Regulatory Liab							-636,806
16	(Less) Allowance for Other Funds Used During C							1,397,417
17	(Less) Undistributed Earnings from Subsidiary Co	mpai	nies	<b>i</b>				
18	8 Other Cash Flows from Operating Activities - SEE FOOTNOTE FOR DETAIL						182,501,793	
19	19 Other				-8,147,919			
20								
21								
22	Net Cash Provided by (Used in) Operating Activit	ies (T	ota	2 thru 21	)			737,399,262
23								
24	Cash Flows from Investment Activities:							
25	Construction and Acquisition of Plant (including la	and):						
26	Gross Additions to Utility Plant (less nuclear fuel)							-225,562,906
27	Gross Additions to Nuclear Fuel							
28	Gross Additions to Common Utility Plant							
29	Gross Additions to Nonutility Plant							
30	(Less) Allowance for Other Funds Used During C	onstri	ucti	on				-1,397,417
31	Other (provide details in footnote):							.,
32	Cure. (provide details in recurety).							
33								
34	Cash Outflows for Plant (Total of lines 26 thru 33	١						-224,165,489
35	Cash Callows for Flam (Total of lifes 20 ting 60)	<u>'</u>						224,100,400
	Acquisition of Other Nangurrant Accets (d)							
36	Acquisition of Other Noncurrent Assets (d)							500 004
37	Proceeds from Disposal of Noncurrent Assets (d)							529,684
38								
39	Investments in and Advances to Assoc. and Subs							50,000
40	Contributions and Advances from Assoc. and Sul	osidia	ry (	Companies	3			
41	Disposition of Investments in (and Advances to)							
42	Associated and Subsidiary Companies							
43	43 Dividends Received from Investments (a)					311,968		
44	Purchase of Investment Securities (a)							
45	Proceeds from Sales of Investment Securities (a)		_					830,417

Name	e of Respondent		Rep	oort Is:	Date	e of Report	Year of Report
Puge	et Sound Energy, Inc.	(1) (2)		An Original A Resubmission	,	, Da, Yr) 30/2003	Dec. 31,
			ST	ATEMENT OF CASH FLC	WS		
assur	vesting Activities include at Other (line 31) net cas ned on pages 122-123. Do not include on this sta de a reconciliation of the dollar amount of Leases	temen	ow t	to acquire other companies e dollar amount of Leases	. Provide capitalized	I per US of A Gene	
	odes used:						
				ommercial paper.			
` '	•		fy s	eparately such items as in	estments,	, fixed assets, intar	ngibles, etc.
	nter on pages 122-123 clarifications and explanation  Description (See Instruction No. 5 for Explanation)		n of	Codoo)		1	Amounto
Line No.		analio	ii Oi	Codes)			Amounts
	(a)						(b)
46	Loans Made or Purchased						
47	Collections on Loans						
48							
49	Net (Increase) Decrease in Receivables						
50	Net (Increase ) Decrease in Inventory						
51	Net (Increase) Decrease in Allowances Held for S	•					
52	Net Increase (Decrease) in Payables and Accrue		ense	es			
53	Other (provide details in footnote): Restricted Cas	sh				1	-18,871,226
54	Additions to Energy Conservation					1	-11,356,364
55	Other						-16,143,873
56	Net Cash Provided by (Used in) Investing Activiti	es					
57	Total of lines 34 thru 55)						-268,814,883
58							
59	Cash Flows from Financing Activities:						
60	Proceeds from Issuance of:						
61	Long-Term Debt (b)						40,000,000
62	Preferred Stock						
63	Common Stock						
64	Other (provide details in footnote):						
65							
66	Net Increase in Short-Term Debt (c)						-307,828,000
67	Other (provide details in footnote):						
68	,						
69							
70	Cash Provided by Outside Sources (Total 61 thru	69)					-267,828,000
71	,						, ,
72	Payments for Retirement of:						
73	Long-term Debt (b)						-117,000,000
74	Preferred Stock						-7,500,000
75	Common Stock						.,000,000
76	Other (provide details in footnote): Investment fro	m Pu	net F	Enerav			115,736,213
77	Other		, , , ,				-136,771
78	Net Decrease in Short-Term Debt (c)						-100,771
79	The Debicace in Short Tollin Debt (6)						
80	Dividends on Preferred Stock						-7,904,120
81	Dividends on Common Stock					1	-89,416,892
82	Net Cash Provided by (Used in) Financing Activit	ios					-03,410,032
83	(Total of lines 70 thru 81)	100					274 040 570
84	(Total Of lifes 70 tillu 01)					+	-374,049,570
	Not Ingrange (Degrapes) in Cash and Cash Emil	(alast					
85	Net Increase (Decrease) in Cash and Cash Equiv	aients	•				04 504 600
86	(Total of lines 22,57 and 83)						94,534,809
87							
88	Cash and Cash Equivalents at Beginning of Year						18,819,411
89							
90	Cash and Cash Equivalents at End of Year					1	113,354,220
						1	
						I	

Name of Respondent	This Report is:	Date of Report	Year of Report		
i i	(1) X An Original	(Mo, Da, Yr)	·		
Puget Sound Energy, Inc.	(2) _ A Resubmission	04/30/2003	Dec 31, 2002		
FOOTNOTE DATA					

Schedule Page: 120	Line No.: 18	Column: a	
Other Cash Flows for	rom Oneratio	ng•	

Net (Increase)Decrease in Purchased Gas Liability 129,240,360 Amortization of Conservation Costs 18,368,517

Net (Increase)Decrease in Unbilled Revenue 34,892,916

Subtotal 182,501,793

Name of Respondent	This Report Is:	Date of Report	Year of Report			
Puget Sound Energy, Inc.	(1) X An Original (2) A Resubmission	04/30/2003	Dec. 31, 2002			
NOTES						
NOTES TO FINANCIAL STATEMENTS  1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.  2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.  3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.  4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.  5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.  6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.						
PAGE 122 INTENTIONALLY LEFT BLANI SEE PAGE 123 FOR REQUIRED INFOR						

Name of Respondent	This Report is:	Date of Report	Year of Report		
	(1) X An Original	(Mo, Da, Yr)	•		
Puget Sound Energy, Inc.	(2) _ A Resubmission	04/30/2003	Dec 31, 2002		
NOTES TO FINANCIAL STATEMENTS (Continued)					

### **NOTES**

To Consolidated Financial Statements of Puget Sound Energy

NOTE 1.

Summary of Significant Accounting Policies

These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles. As a result, the presentation of these financial statements differs from generally accepted accounting principles. The primary differences include one-year presentation of the Statement of Cash Flows and Statement of Retained Earnings for FERC reporting requirements. Generally accepted accounting principles require the presentation of a Statement of Cash Flows and Statement of Retained Earnings for each year a Statement of Income is presented. Additionally, earnings per share are not presented in the accompanying FERC financial statements whereas earnings per share disclosure is required on the face of the Statement of Income under generally accepted accounting principles. Certain disclosures which are required by generally accepted accounting principles and not required by FERC have been excluded from these financial statements.

As required by FERC, Puget Sound Energy, Inc. classifies certain items in its Form 1 Balance Sheet (Primarily the classification of the components of accumulated deferred income taxes, certain miscellaneous current and accrued liabilities, maturities of long-term debt, deferred debits and deferred credits) in a manner different than that required by generally accepted accounting principles.

The preparation of financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

### **Basis of Presentation**

Puget Energy, Inc. holds all the common shares of Puget Sound Energy, Inc. (PSE). The results of PSE are presented on a consolidated basis. PSE's consolidated financial statements include the accounts of PSE and its subsidiaries. The consolidated financial statements are presented after elimination of all significant intercompany items and transactions. Certain amounts previously reported have been reclassified to conform with current year presentations with no effect on total equity or net income. Investments in subsidiaries are stated on an equity basis inasmuch as the assets, liabilities, revenues and operating expenses of the subsidiaries are not material in relation to those of the Company.

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, and disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates. The Annual Reports on Form 10-K and Quarterly Reports on Form 10-Q are available at the Securities and Exchange Commission website at <a href="https://www.sec.gov">www.sec.gov</a> or at Puget Sound Energy's website at <a href="https://www.pse.com">www.pse.com</a>.

### **Utility Plant**

The costs of additions to utility plant, including renewals and betterments, are capitalized at original cost. Costs include indirect costs such as engineering, supervision, certain taxes and pension and other employee benefits, and an allowance for funds used during construction. Replacements of minor items of property are included in maintenance expense. The original cost of operating property together with removal cost, less salvage, is charged to accumulated depreciation when the property is retired and removed from service.

Non-Utility Property, Plant And Equipment

Name of Respondent	This Report is:	Date of Report	Year of Report			
	(1) X An Original	(Mo, Da, Yr)				
Puget Sound Energy, Inc.	(2) A Resubmission	04/30/2003	Dec 31, 2002			
NOTES TO FINANCIAL STATEMENTS (Continued)						

The costs of other property, plant and equipment are stated at cost. Expenditures for refurbishment and improvements that significantly add to productive capacity or extend useful life of an asset are capitalized. Replacement of minor items is expensed, on a current basis. Gains and losses on assets sold or retired are reflected in earnings.

### Accounting for the impairment of long-lived assets

The Company evaluates impairment of long-lived assets in accordance with SFAS No. 144, "Accounting for the Impairment or Disposal of Long-Lived Assets." SFAS No. 144 establishes accounting standards for determining if long-lived assets are impaired and how losses, if any, should be recognized. The Company believes that the net cash flows are sufficient to cover the carrying value of the assets.

### Depreciation and Amortization

For financial statement purposes, the Company provides for depreciation and amortization on a straight-line basis. Amortization is comprised of software, small tools and office equipment. The depreciation of automobiles, trucks, power-operated equipment and tools is allocated to asset and expense accounts based on usage. The annual depreciation provision stated as a percent of average original cost of depreciable electric utility plant was 2.9% in 2002, 3.0% in 2001 and 2.9% in 2000; depreciable gas utility plant was 3.3% in 2002, 3.5% in 2001 and 3.3% in 2000; and depreciable common utility plant was 4.3% in 2002, 3.1% in 2001 and 1.9% in 2000.

### Cash

All liquid investments with maturities of three months or less at the date of purchase are considered cash.

### Material and Supplies

Material and supplies consists primarily of materials and supplies used in the operation and maintenance of the electric and gas systems, coal, diesel and natural gas held for generation, and natural gas and liquefied natural gas held in storage for future sales. These items are recorded at the lower of cost or market value, primarily using the weighted average cost method.

### Regulatory Assets And Agreements

The Company accounts for its regulated operations in accordance with SFAS No. 71, "Accounting for the Effects of Certain Types of Regulation". SFAS No. 71 requires the Company to defer certain costs that would otherwise be charged to expense, if it is probable that future rates will permit recovery of such costs. Accounting under SFAS No. 71 is appropriate as long as: rates are established by or subject to approval by independent, third-party regulators; rates are designed to recover the specific enterprise's cost-of-service; and in view of demand for service, it is reasonable to assume that rates set at levels that will recover costs can be charged to and collected from customers. In applying SFAS No. 71, the Company must give consideration to changes in the level of demand or competition during the cost recovery period. In accordance with SFAS No. 71, the Company capitalizes certain costs in accordance with regulatory authority whereby those costs will be expensed and recovered in future periods.

The Company is allowed a return on the net regulatory assets and liabilities of 8.76% for both electric rates beginning July 1, 2002 and gas rates beginning September 1, 2002. The 2001 allowed rate of return was 8.94% for electric rates and 9.15% for gas rates. The net regulatory assets and liabilities at December 31, 2002 and 2001, included the following:

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	Remaining		
	Amortization		
(Dollars in millions)	Period	2002	2001
Deferred income taxes		\$167.1	\$193.0
PURPA electric energy supply contract buyout costs	6 to 9 years	243.6	244.6
Investment in BEP exchange contract	14 years	51.1	54.7
Unamortized energy conservation charges	1 to 3 years	8.2	15.2
Storm damage costs – electric	4 years	21.9	26.6
Purchased gas receivable/(payable)	1 year	(83.8)	37.2
Deferred AFUDC	30 years	29.9	28.5
Environmental remediation		41.6	14.4
Various other regulatory assets	1 to 21 years	24.4	47.7
Deferred gains on property sales	3 years	(14.4)	(17.3)
Various other regulatory liabilities	1 to 17 years	(5.9)	(6.7)
Net regulatory assets and liabilities	·	\$483.7	\$637.9

If the Company, at some point in the future, determines that all or a portion of the utility operations no longer meet the criteria for continued application of SFAS No. 71, the Company would be required to adopt the provisions of SFAS No. 101, "Regulated Enterprises - Accounting for the Discontinuation of Application of FASB Statement No. 71". Adoption of SFAS No. 101 would require the Company to write off the regulatory assets and liabilities related to those operations not meeting SFAS No. 71 requirements. Discontinuation of SFAS No. 71 could have a material impact on the Company's financial statements.

The Company, in prior years, incurred costs associated with its 5% interest in a now-terminated nuclear generating project (identified herein as Investment in Bonneville Exchange Power (BEP)). Under terms of a settlement agreement with the Bonneville Power Administration (BPA), which settled claims of the Company relating to construction delays associated with that project, the Company is receiving power from the federal power system resources marketed by BPA. The Company's remaining investment in BEP is included in rate base and amortized on a straight-line basis over the life of the settlement agreement (amortization is included in purchased electricity expense). The Company has regulatory assets of approximately \$243.6 million related to the buyout of purchased power and gas sales contracts of two non-utility generation projects. Washington Commission accounting orders have approved payments pursuant to these contracts for deferral and collection in rates over the remaining life of the energy supply contracts.

### Allowance for Funds Used During Construction

The Allowance for Funds Used During Construction (AFUDC) represents the cost of both the debt and equity funds used to finance utility plant additions during the construction period. The amount of AFUDC recorded in each accounting period varies depending principally upon the level of construction work in progress and the AFUDC rate used. AFUDC is capitalized as a part of the cost of utility plant and is credited as a non-cash item to other income and interest charges currently. Cash inflow related to AFUDC does not occur until these charges are reflected in rates.

The AFUDC rate allowed by the Washington Commission for gas utility plant additions was 8.76% beginning September 1, 2002 and 9.15% in 2001 and 2000. The allowed AFUDC rate on electric utility plant was 8.76% beginning July 1, 2002 and 8.94% in 2001 and 2000. To the extent amounts calculated using this rate exceed the AFUDC calculated rate using the Federal Energy Regulatory Commission (FERC) formula, the Company capitalizes the excess as a deferred asset, crediting miscellaneous income. The amounts included in income were \$2.6 million for 2002, \$2.7 million for 2001 and \$2.8 million for 2000. The deferred asset is being amortized over the average useful life of the Company's non-project utility plant.

### Revenue Recognition

Operating utility revenues are recorded on the basis of service rendered, which includes estimated unbilled revenue.

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### Allowance for Doubtful Accounts

Allowance for doubtful accounts is calculated based upon historical write-offs as compared to operating revenues. The Company has also provided for a reserve for fiscal 2000 sales transactions related to the California Independent System Operator and counterparties based upon probability of collection. PSE's allowance for doubtful accounts for 2002 and 2001 was \$43.5 million and \$45.2 million, respectively.

#### Restricted Cash

Restricted cash represents cash to be used for specific purposes. Approximately \$17.8 million in restricted cash was received from BPA under the amended Residential Purchase and Sale Agreement for residential and small farm customers who receive a credit on their bills for the Residential and Farm Energy Exchange credit tariff. The restricted amount is the excess paid by the BPA over the credit provided to these customers. All funds received will be credited to these customers in the future.

### Self-Insurance

The Company currently has no insurance coverage for storm damage and is self-insured for a portion of the risk associated with comprehensive liability, industrial accidents and catastrophic property losses. With approval of the Washington Commission, PSE is able to defer for collection in future rates certain uninsured storm damage costs associated with major storms.

### Federal Income Taxes

The Company normalizes, with the approval of the Washington Commission, certain income tax items. Deferred taxes have been determined under SFAS No. 109. Investment tax credits are deferred and amortized based on the average useful life of the related property in accordance with regulatory and income tax requirements.

### **Energy Conservation**

The Company offers programs designed to help new and existing customers use energy efficiently. The primary emphasis is to provide information and technical services to enable customers to make energy efficient choices with respect to building design, equipment and building systems, appliance purchases and operating practices.

Since May 1997, the Company has recovered electric energy conservation expenditures through a tariff rider mechanism. The rider mechanism allows the Company to defer the conservation expenditures and amortize them to expense as PSE concurrently collects the conservation expenditures in rates over a one-year period. As a result of the rider, there is no effect on earnings per share.

Since 1995, the Company has been authorized by the Washington Commission to defer gas energy conservation expenditures and recover them through a tariff tracker mechanism. The tracker mechanism allows the Company to defer conservation expenditures and recover them in rates over the subsequent year. The tracker mechanism also allows the Company to recover an Allowance for Funds Used to Conserve Energy (AFUCE) on any outstanding balance that is not being recovered in rates.

# Rate Adjustment Mechanism

The Company has a Power Cost Adjustment (PCA) mechanism that provides for an automatic rate adjustment if PSE's costs to provide customers' electricity falls outside certain bands from a normalized level of power costs established in the electric general rate case. The Company's cumulative maximum pre-tax earnings exposure due to power cost variations over the four year period ending June 30, 2006 is limited to \$40 million plus 1% of the excess. All significant variable power supply cost drivers are included in the power cost adjustment mechanism (hydroelectric generation variability, market price variability for purchased power and surplus power sales, natural gas and coal fuel price variability, generation unit forced outage risk and wheeling cost variability). The mechanism apportions increases or decreases in power costs, on a graduated scale, between PSE and its customers.

The differences between the actual cost of the Company's gas supplies and gas transportation contracts and that currently allowed by the Washington Commission are deferred and recovered or repaid through the purchased gas adjustment (PGA) mechanism.

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### Natural Gas Off-System Sales and Capacity Release

The Company contracts for firm gas supplies and holds firm transportation and storage capacity sufficient to meet the expected peak winter demand for gas for space heating by its firm customers. Due to the variability in weather and other factors, however, the Company holds contractual rights to gas supplies and transportation and storage capacity in excess of its immediate requirements to serve firm customers on its distribution system for much of the year which, therefore, are available for third-party gas sales, exchanges and capacity releases. The Company sells excess gas supplies, enters into gas supply exchanges with third parties outside of its distribution area and releases to third parties excess interstate gas pipeline capacity and gas storage rights on a short-term basis to mitigate the costs of firm transportation and storage capacity for its core gas customers. The proceeds, net of transactional costs, from such activities are accounted for as reductions in the cost of purchased gas and passed on to customers through the PGA mechanism, with no direct impact on net income. As a result, the Company does not reflect sales revenue or associated cost of sales for these transactions in its income statement.

# **Energy Risk Management**

The Company's energy related businesses are exposed to risks related to changes in commodity prices and volumetric changes in its loads and resources. The Company's energy risk management function manages the Company's core electric and gas supply portfolios to achieve three primary objectives:

- (i) Ensure that physical energy supplies are available to serve retail customer requirements;
- (ii) Manage portfolio risks to limit undesired impacts on financial results; and
- (iii) Optimize the value of energy supply assets.

The Company enters into physical and financial instruments for the purpose of hedging commodity price risk. Gains or losses on these derivatives are accounted for pursuant to SFAS No. 133 "Accounting for Derivative Instruments and Hedging Activities" as amended by SFAS No. 138. The Company has established policies and procedures to manage these risks. A Risk Management Committee separate from the business units that create these risks monitors compliance with policies and procedures. In addition, the Audit Committee of the Company's Board of Directors has oversight of the Risk Management Committee.

## Accounting For Derivatives

On January 1, 2001, the Company adopted SFAS No. 133, "Accounting for Derivative Instruments and Hedging Activities", as amended by SFAS No. 138. SFAS No. 138 requires that all contracts considered to be derivative instruments be recorded on the balance sheet at their fair value. Certain contracts that would otherwise be considered derivatives are exempt from this SFAS if they qualify for a normal purchase and normal sale exception. The Company enters into both physical and financial contracts to manage its energy resource portfolio. The majority of these contracts qualify for the normal purchase and normal sale exception. However, certain of these contracts are derivatives and pursuant to SFAS No. 133 are reported at their fair value in the balance sheet. Changes in their fair value are reported in earnings unless they meet specific hedge accounting criteria, in which case changes in their fair market value are recorded in comprehensive income until the time when the transaction that they are hedging is recorded as income. The Company designates derivative instruments as a qualifying cash flow hedge if the change in the fair value of the derivative is highly effective at offsetting the changes in the fair value of an asset, liability or a forecasted transaction. To the extent that a portion of a derivative designated as a hedge is ineffective, changes in the fair value of the ineffective portion of that derivative are recognized currently in earnings. Finally, changes in the market value of derivative transactions related to obtaining gas for the Company's retail gas business are deferred as regulatory assets or liabilities as a result of the Company's PGA mechanism and recorded in earnings as the transactions are executed.

# Stock-Based Compensation

The Company has various stock compensation plans, which are accounted for in accordance with APB No. 25, "Accounting for

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Stock Issued to Employees," and related interpretations. The exercise price of stock options granted was the market value of the stock on the date of grant, so no compensation expense was recorded in the income statement for the options.

### **Debt Related Costs**

Debt premium, discount and expenses are amortized over the life of the related debt. The premiums and costs associated with reacquired debt are deferred and amortized over the life of the related new issuance, in accordance with ratemaking treatment.

# Accounts receivable securitization program

Rainier Receivables, Inc., is a wholly owned, bankruptcy-remote subsidiary of PSE formed in December 2002 for the purpose of purchasing customers' accounts receivable, both billed and unbilled, of PSE. Rainier Receivables and PSE have an agreement whereby Rainier Receivables can sell on a revolving basis, up to \$150.0 million of those receivables. The current agreement expires in December 2005. Rainier Receivables is obligated to pay fees that approximate the third party purchaser's cost of issuing commercial paper equal in value to the interests in receivables sold. At December 31, 2002, there were no borrowings outstanding under the receivable securitization program.

# **New Accounting Pronouncements**

In January 2003, the Financial Accounting Standards Board issued Interpretation No. 46 – "Consolidation of Variable Interest Entities" (FIN 46). FIN 46 clarifies the application of Accounting Research Bulletin No. 51 – "Consolidated Financial Statements" to certain entities in which equity investors do not have controlling interest or sufficient equity at risk for the entity to finance its activities without additional financial support. This Interpretation requires that if a business entity has a controlling financial interest in a variable interest entity the financial statements must be included in the consolidated financial statements of the business entity. The adoption of this Interpretation for all interests in variable interest entities created after January 31, 2003 is effective immediately. For variable interest entities created before February 1, 2003, it is effective July 1, 2003. The Company is in the process of determining the impacts of this Interpretation.

In June 2001, the Financial Accounting Standards Board issued SFAS No. 143, "Accounting for Asset Retirement Obligations," which is effective for fiscal years beginning after June 15, 2002. SFAS No. 143 requires legal obligations associated with the retirement of long-lived assets to be recognized at their fair value at the time that the obligations are incurred. Upon initial recognition of a liability, that cost should be capitalized as part of the related long-lived asset and allocated to expense over the useful life of the asset. The Company will adopt the new rules on asset retirement obligations on January 1, 2003. Application of the new rules is not expected to result in a material increase in net property, plant and equipment or expense.

The Emerging Issues Task Force of the Financial Accounting Standards Board (EITF or Task Force) at its June 2002 meeting came to a consensus on one of three items included in EITF Issue 02-3 "Accounting for Contracts Involved in Energy Trading and Risk Management Activities" (EITF 02-3). The Task Force has agreed that all mark-to-market gains and losses on energy trading contracts whether realized or unrealized will be shown net in the income statement (costs offset against revenues), irrespective of whether the contract is physically settled. The presentation is applicable to financial statements for periods ending after July 15, 2002. The Company performs risk management activities to optimize the value of energy supply and transmission assets and to ensure that physical energy supply is available to meet the customer demand loads. The Company also purchases energy when demand exceeds available supplies in its portfolio; likewise the Company makes sales to other utilities and marketers when surplus energy is available. These transactions are part of the Company's normal operations to meet retail load. The Company has reclassified all settled transactions that meet the definition of optimization (trading transactions that optimize hydro resources, and purchases and sales between trading points) net in the income statement to conform to the new presentation required under EITF 02-3. The Company previously reported these transactions when settled in a gross manner in the income statement in electric operating revenue and purchased electricity expense. Unrealized gains or losses on derivative instruments that are required to be marked-to-market remain reflected in unrealized (gain) loss on derivative instruments on Puget Energy's and PSE's income statement as required by SFAS No. 133. The adoption of EITF 02-3 does not have any impact on the previously reported net income of the Company. The following

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optimization transactions were recorded in electric operating revenue:

Years Ended December 31; (Dollars in thousands)	2002	2001	2000
Optimization sales	\$66,992	\$492,447	\$133,361
Optimization purchases	64,448	487,431	139,376
Net margin on optimization transactions	\$ 2,544	\$ 5,016	\$ (6,015)

# NOTE 2.

Utility Plant

Utility plant at December 31, 2002 and 2001 included the following:

(Dollars in thousands)		
At December 31	2002	2001
Electric, gas and common utility plant classified by		
prescribed accounts at original cost:		
Distribution plant	\$ 3,911,725	\$ 3,736,590
Production plant	1,126,173	1,117,099
Transmission plant	368,959	361,662
General plant	365,409	376,119
Construction work in progress	108,658	123,307
Plant acquisition adjustment	76,623	76,623
Intangible plant (including capitalized software)	260,043	255,619
Underground storage	22,291	21,872
Liquefied natural gas	644	
Plant held for future use	8,729	8,331
Other	4,807	4,807
Less accumulated provision for depreciation	(2,337,832)	(2,194,048)
Net utility plant	\$ 3,916,229	\$ 3,887,981

# NOTE 3.

Preferred Stock

	Preferred	Stock
	Not Subject to	Subject to
	Mandatory	Mandatory
	Redemption	Redemption
	\$25 Par Value	\$100 Par Value
Shares outstanding December 31, 1999	2,400,000	656,619
Acquired for sinking fund:		_
2000		(75,000)
2001		(75,000)
2002		(75,000)
Called for redemption or reacquired and canceled:		
2000	<del></del>	
2001	<del></del>	
2002		
Shares outstanding December 31, 2002	2,400,000	431,619

See "Consolidated Statements of Capitalization" for details on specific series.

The \$25 par value 7.45% Series Preferred stock not subject to mandatory redemption may be redeemed at par on or after

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# Preferred Stock Subject to Mandatory Redemption

The Company is required to deposit funds annually in a sinking fund sufficient to redeem the following number of shares of each series of preferred stock at \$100 per share plus accrued dividends: 4.70% Series and 4.84% Series, 3,000 shares each and 7.75% Series, 37,500 shares. All previous sinking fund requirements have been satisfied. At December 31, 2002, there were 40,689 shares of the 4.70% Series and 24,192 shares of the 4.84% Series acquired by the Company and available for future sinking fund requirements. Upon involuntary liquidation, all preferred shares are entitled to their par value plus accrued dividends.

The preferred stock subject to mandatory redemption may also be redeemed by the Company at the following redemption prices per share plus accrued dividends: 4.70% Series, \$101.00 and 4.84% Series, \$102.00. The 7.75% Series may be redeemed by the Company, subject to certain restrictions, at \$102.58 per share plus accrued dividends through February 15, 2003, and at per share amounts which decline annually to a price of \$100 after February 15, 2007.

# Company-Obligated, Mandatorily Redeemable Preferred Securities

In 1997 and 2001, the Company formed Puget Sound Energy Capital Trust I and Puget Sound Energy Capital Trust II, respectively, for the sole purpose of issuing and selling common and preferred securities (Trust Securities). The proceeds from the sale of Trust Securities were used to purchase Junior Subordinated Debentures (Debentures) from the Company. The Debentures are the sole assets of the Trusts and the Company owns all common securities of the Trusts.

The Debentures of Trust I and Trust II have an interest rate of 8.231% and 8.40%, respectively, and a stated maturity date of June 1, 2027 and June 30, 2041, respectively. The Trust Securities are subject to mandatory redemption at par on the stated maturity date of the Debentures. The Trust Securities in the Capital Trust I may be redeemed earlier, under certain conditions, at the option of the Company. The Capital Trust II Securities may be redeemed at any time on or after June 30, 2006 at par, under certain conditions, at the option of the Company. Dividends relating to preferred securities are included in interest expense. On February 26, 2003, the Company repurchased 19,750 shares of the 8.231% Trust Securities.

### NOTE 4.

### Dividend Restrictions

The payment of dividends on common stock is restricted by provisions of certain covenants applicable to preferred stock and long-term debt contained in the Company's Articles of Incorporation and Mortgage Indentures. Under the most restrictive covenants of PSE, earnings reinvested in the business unrestricted as to payment of cash dividends were approximately \$202.7 million at December 31, 2002.

Under the general rate settlement, PSE must rebuild its common equity ratio to at least 39%, with milestones of 34%, 35% and 39% at the end of 2003, 2004 and 2005 respectively. If PSE should fail to meet the schedule, it would be subject to a 2% rate reduction penalty. The common equity ratio for PSE at December 31, 2002 was 36.1%.

### NOTE 5.

Long-Term Debt

# First Mortgage Bonds and Senior Notes

At December 31 (Dollars in thousands)

Series	Due	2002	2001	Series	Due	2002	2001
7.07%	2002	\$	\$ 27,000	6.51%	2008	\$ 1,000	\$ 1,000
7.15%	2002		5,000	6.53%	2008	3,500	3,500
7.53%	2002		10,000	7.61%	2008	25,000	25,000

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7.625%	2002		25,000	6.46%	2009	150,0	00 150,000	1
7.85%	2002		30,000	6.61%	2009	3,0	3,000	1
7.91%	2002		20,000	6.62%	2009	5,0		
6.20%	2003	3,000	3,000	7.12%	2010	7,0	7,000	1
6.23%	2003	1,500	1,500	7.96%	2010	225,0	00 225,000	1
6.24%	2003	1,500	1,500	7.69%	2011	260,0	00 260,000	1
6.30%	2003	20,000	20,000	8.20%	2012	30,0	30,000	1
6.31%	2003	5,000	5,000	8.59%	2012	5,0	5,000	1
6.40%	2003	11,000	11,000	6.83%	2013	3,0	3,000	1
7.02%	2003	30,000	30,000	6.90%	2013	10,0	00 10,000	1
6.25%	2004	40,000		7.35%	2015	10,0	00 10,000	1
6.07%	2004	10,000	10,000	7.36%	2015	2,0	00 2,000	1
6.10%	2004	8,500	8,500	6.74%	2018	200,0	00 200,000	)
7.70%	2004	50,000	50,000	9.57%	2020	25,0	00 25,000	1
7.80%	2004	30,000	30,000	8.25%	2022	25,0	00 25,000	)
6.92%	2005	11,000	11,000	8.39%	2022	7,0	7,000	
6.93%	2005	20,000	20,000	8.40%	2022	3,0	3,000	
6.58%	2006	10,000	10,000	7.19%	2023	3,0	3,000	)
8.06%	2006	46,000	46,000	7.35%	2024	55,0	00 55,000	)
8.14%	2006	25,000	25,000	7.15%	2025	15,0	00 15,000	)
7.02%	2007	20,000	20,000	7.20%	2025	2,0	2,000	)
7.75%	2007	100,000	100,000	7.02%	2027	300,0	300,000	)
7.04%	2007	5,000	5,000	7.00%	2029	100,0	00 100,000	<u> </u>
8.40%	2007	10,000	10,000	Total		\$1,932,0	00 \$2,009,000	)

In January 2002, the Company issued \$40.0 million of First Mortgage Bonds which are due January 2004. In February 2002, the Company filed a shelf-registration statement with the Securities and Exchange Commission for the offering on a delayed or continuous basis, of up to \$500 million of any combination of common stock of Puget Energy, principal amount of Senior Notes secured by a pledge of First Mortgage Bonds, Unsecured Debentures or Trust Preferred Securities. In February 2003, the Company notified investors of its intent to call three series of first mortgage bonds totaling \$20 million. The Company will repay the bonds using cash on hand.

Substantially all utility properties owned by the Company are subject to the lien of the Company's electric and gas mortgage indentures. To issue additional first mortgage bonds under these indentures, PSE's earnings available for interest must be at least twice the annual interest charges on outstanding first mortgage bonds. At December 31, 2002, the earnings available for interest were 2.4 times the annual interest charges.

# Pollution Control Bonds

The Company has outstanding three series of Pollution Control Bonds. Amounts outstanding were borrowed from the City of Forsyth, Montana (the City). The City obtained the funds from the sale of Customized Pollution Control Refunding Bonds issued to finance pollution control facilities at Colstrip Units 3 and 4.

Each series of bonds is collateralized by a pledge of PSE's First Mortgage Bonds, the terms of which match those of the Pollution Control Bonds. No payment is due with respect to the related series of First Mortgage Bonds so long as payment is made on the Pollution Control Bonds.

At December 31 (Dollars in thousands)

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Series	Due	2002	2001
1993 Series – 5.875%	2020	\$ 23,460	\$ 23,460
1991 Series – 7.05%	2021	27,500	27,500
1991 Series – 7.25%	2021	23,400	23,400
1992 Series – 6.80%	2022	87,500	87,500
Total		\$161,860	\$161,860

On February 19, 2003 the Board of Directors approved the refinancing of all Pollution Control Bonds series. It is anticipated that the refinancing of the Pollution Control Bonds will be completed in March or April 2003.

# Long-Term Debt Maturities

The principal amounts of long-term debt maturities for the next five years and thereafter are as follows:

(Dollars in thousands)	2003	2004	2005	2006	2007	Thereafter
Maturities of:						
Long-term debt	\$72,000	\$138,473	\$31,000	\$81,000	\$135,000	\$1,636,360

### NOTE 6.

Liquidity Facilities and Other Financing Arrangements

At December 31, 2002, PSE had short-term borrowing arrangements that included a \$250 million unsecured 364-day line of credit with various banks and a \$150 million 3-year receivables securitization program. These agreements replaced a \$375 million line of credit, which would have expired on February 13, 2003. The new agreements provide PSE with the ability to borrow at different interest rate options and include variable fee levels. The line of credit allows the Company to make floating rate advances at prime plus a spread and Eurodollar advances at LIBOR plus a spread. The agreement contains "credit sensitive" pricing with various spreads associated with various credit rating levels. The agreement also allows for drawing letters of credit up to \$50 million. The receivables securitization program allows the Company to draw against eligible receivables at a rate equal to that of high grade commercial paper.

In addition, PSE has agreements with several banks to borrow on an uncommitted, as available, basis at money-market rates quoted by the banks. There are no costs, other than interest, for these arrangements. PSE also uses commercial paper to fund its short-term borrowing requirements. The following table presents the liquidity facilities and other financing arrangements at December 31, 2002 and 2001.

(Dollars in thousands)		
At December 31	2002	2001
Short-term borrowings outstanding:		
Commercial paper notes	\$ 30,340	\$123,168
Bank line of credit borrowings		215,000
Weighted average interest rate	2.37%	2.68%
PSE credit availability (1)	250,000	375,000
PSE receivable securitization program	150,000	

<sup>(1)</sup> Provides liquidity support for PSE's outstanding commercial paper in the amount of \$30.3 million and \$338.2 million for 2002 and 2001, respectively, effectively reducing the available borrowing capacity under these credit lines to \$219.7 million and \$36.8 million, respectively.

The Company has, on occasion, entered into interest rate swap agreements to reduce the impact of changes in interest rates on portions of its floating-rate debt. There were no such agreements outstanding at December 31, 2002 and 2001.

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NOTE	ES TO FINANCIAL STATEMENTS (Continued)		

NOTE 7.

Estimated Fair Value of Financial Instruments

The following table presents the carrying amounts and estimated fair values of the Company's financial Instruments

The following table presents the carrying amounts and estimated fair values of the Company's financial instruments at December 31, 2002 and 2001:

	2002	2002	2001	2001
	Carrying	Fair	Carrying	Fair
(Dollars in millions)	Amount	Value	Amount	Value
Financial assets:				_
Cash	\$176.7	\$176.7	\$ 92.3	\$ 92.3
Restricted cash	17.8	17.8		
Equity securities (2)	10.4	10.4	12.8	12.8
Notes receivable and other	41.5	41.5	40.0	40.0
Energy derivatives	13.6	13.6	6.6	6.6
Financial liabilities:				
Short-term debt	30.3	30.3	338.2	338.2
Preferred stock subject to mandatory redemption	43.2	42.4	50.7	49.3
Corporation obligated, mandatorily redeemable preferred securities of subsidiary trust holding solely junior subordinated debentures of the	300.0	303.1	300.0	301.8
corporation				
Long-term debt	2,093.9	2,252.7	2,170.9	2,055.4
Energy derivatives	2.4	2.4	35.2	35.2

<sup>(2)</sup> The 2002 and 2001 carrying amount includes an adjustment of \$2.4 million and \$4.5 million, respectively, to report the available-for-sale securities at market value. This amount (or unrealized gain) has been included as a component of other comprehensive income net of deferred taxes of \$0.8 million and \$1.6 million for 2002 and 2001, respectively.

The fair value of outstanding bonds including current maturities is estimated based on quoted market prices.

The preferred stock subject to mandatory redemption and corporation obligated, mandatorily redeemable preferred securities of subsidiary trust holding solely junior subordinated debentures of the corporation is estimated based on dealer quotes.

The carrying value of short-term debt and notes receivable are considered to be a reasonable estimate of fair value. The carrying amount of cash, which includes temporary investments with original maturities of three months or less, is also considered to be a reasonable estimate of fair value.

Derivative instruments have been used by the Company on a limited basis and are recorded at fair value. The Company has a policy that financial derivatives are to be used only to mitigate business risk.

NOTE 8. Supplementary Income Statement Information

(Dollars in thousands)	2002	2001	2000
Taxes other than income taxes:	-		
Real estate and personal property	\$48,408	\$ 41,588	\$ 47,357
State business	77,527	84,735	83,485
Municipal and occupational	67,770	71,819	65,155
Other	24,463	29,084	30,073
Total taxes other than income taxes	\$218,168	\$ 227,226	\$ 226,070

Charged to:

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Puget Sound Energy, Inc.		A Resubmission	04/30/2	. ,	Dec 31, 2002
NOTES <sup>1</sup>	TO FINANCIAL ST	ATEMENTS (Continued)			
Operating expense	\$202,381	\$ 207,365	\$ 202,398		
Other accounts, including construction work in progress	15,787	19,861	23,672		
Total taxes other than income taxes	\$218,168	\$ 227,226	\$ 226,070		

# NOTE 9.

Leases

All of PSE's leases are operating leases. Certain leases contain purchase options, renewal and escalation provisions. Operating lease payments net of sublease receipts were:

# (Dollars in thousands)

At December 31	Operating
2002	\$20,176
2001	20,135
2000	18,239

Payments received for the sublease of properties were approximately \$2.6 million, \$2.5 million, and \$2.4 million for the years ended December 31, 2002, 2001, and 2000, respectively.

Future minimum lease payments for non-cancelable leases net of sublease receipts are:

(Dollars in thousands)

At December 31	Operating
2003	\$12,644
2004	10,404
2005	6,446
2006	6,502
2007	6,468
Thereafter	9,350
Total minimum lease payments	\$51,814

Future minimum sublease receipts for non-cancelable subleases are \$1 million for 2003.

### NOTE 10.

Income Taxes

The details of income taxes are as follows:

(Dollars in thousands)	2002	2001	2000
Charged to operating expense:			·
Current - federal	\$(81,839)	\$ 58,331	\$ 128,138
Current - state	(548)	1,232	832
Deferred – net federal	135,884	18,040	1,557
Deferred-net state			
Deferred investment tax credits	(661)	(688)	(704)
Total charged to operations	52,836	76,915	129,823
Charged to miscellaneous income:			
Current	(3,406)	6,272	7,843

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NOTES	TO FINANCIAL ST	ATEMENTS (Contin	ued)		
Deferred – net	1,228	(2,259)	(10,150	)_	
Total charged to miscellaneous income	(2,178)	4,013	(2,307	<u></u>	
Cumulative effect of accounting change		(7,942)	=	<u></u>	
Total income taxes	\$50,658	\$ 72,986	\$127,51	6	

The following is a reconciliation of the difference between the amount of income taxes computed by multiplying pre-tax book income by the statutory tax rate and the amount of income taxes in the Consolidated Statements of Income for the Company:

(Dollars in thousands)	2002	2001	2000
Income taxes at the statutory rate	\$55,862	\$ 62,079	\$ 112,471
Increase (decrease):			_
Depreciation expense deducted in the			
financial statements in excess of tax			
depreciation, net of depreciation			
treated as a temporary difference	10,041	11,726	10,807
AFUDC included in income in the financial			
statements but excluded from taxable income	(1,387)	(2,126)	(3,274)
Accelerated benefit on early retirement			
of depreciable assets	(1,469)	(319)	(834)
Investment tax credit amortization	(661)	(689)	(704)
Energy conservation expenditures - net	6,259	6,859	10,634
Tax benefit of reduced salvage values	(10,193)		
State income taxes net of the federal income			
tax benefit	(356)	801	541
Other – net	(7,438)	(5,345)	(2,125)
Total income taxes	\$50,658	\$ 72,986	\$127,516
Effective tax rate	31.7%	41.1%	39.7%

The following are the principal components of income taxes as reported:

(Dollars in thousands)	2002	2001	2000
Current income taxes – federal	\$(85,245)	\$ 64,603	\$ 135,981
Current income taxes – state	(548)	1,232	832
Deferred income taxes:			_
Conservation tax settlement		963	1,776
Deferred FAS-133	4,064	(4,028)	
Cabot preferred stock sale			(10,635)
Deferred taxes related to insurance reserves	(1,662)	(1,225)	(384)
Residential Purchase and Sale Agreement - net		3,390	2,226
Normalized tax benefits of the			
accelerated cost recovery system	29,197	11,423	10,931
Energy conservation program	(96)	(1,337)	(1,666)
Environmental remediation	1,392	1,326	721
WNP 3 tax settlement	(1,126)	(1,126)	(1,126)
Demand charges	(8)	(98)	(79)
Deferred revenue	612	(5,904)	
Software amortization	35,373		
Capitalized overhead costs deducted for tax			

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NOTES TO	O FINANCIAL STATEMEN	TS (Continued)		
purposes	72,220			
Allowance for doubtful accounts	·		(13,821)	
Other	(2,854)	4,455	3,464	
Total deferred income taxes	137,112	7,839	(8,593)	
Deferred investment tax credits -			_	
net of amortization	(661)	(688)	(704)	
Total income taxes	\$50,658	\$ 72,986	\$ 127,516	

The Company's deferred tax liability at December 31, 2002 and 2001 is comprised of amounts related to the following types of temporary differences:

(Dollars in thousands)	2002	2001
Utility plant	\$578,137	\$ 570,982
Energy conservation charges	16,473	23,782
Contributions in aid of construction	(44,770)	(36,044)
Bonneville Exchange Power	15,537	17,897
Cabot gas contract purchase	4,157	4,477
Deferred revenue	(5,292)	(5,904)
Software amortization	41,408	
Capitalized overhead costs	72,220	
Other	37,709	25,811
Total	\$715,579	\$ 601,001

PSE's totals of \$715.6 million and \$601.0 million for 2002 and 2001 consist of deferred tax liabilities of \$824.2 million and \$707.4 million net of deferred tax assets of \$108.6 million and \$106.4 million, respectively.

Deferred tax amounts shown above result from temporary differences for tax and financial statement purposes. Deferred tax provisions are not recorded in the income statement for certain temporary differences between tax and financial statement purposes because they are not allowed for ratemaking purposes.

The Company calculates its deferred tax assets and liabilities under SFAS No. 109, "Accounting for Income Taxes". SFAS No. 109 requires recording deferred tax balances, at the currently enacted tax rate, for all temporary differences between the book and tax bases of assets and liabilities, including temporary differences for which no deferred taxes had been previously provided because of use of flow-through tax accounting for ratemaking purposes. Because of prior and expected future ratemaking treatment for temporary differences for which flow-through tax accounting has been utilized, a regulatory asset for income taxes recoverable through future rates related to those differences has also been established by PSE. At December 31, 2002, the balance of this asset was \$167.1 million.

## NOTE 11.

Retirement Benefits

The Company has a defined benefit pension plan covering substantially all of its utility employees. Benefits are a function of both age and salary. Additionally, Puget Sound Energy maintains a non-qualified supplemental retirement plan for officers and certain director-level employees.

In addition to providing pension benefits, the Company provides certain health care and life insurance benefits for retired employees. These benefits are provided principally through an insurance company whose premiums are based on the benefits paid during the year.

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	Pension Benefits		Other Bo	enefits
(Dollars in thousands)	2002	2001	2002	2001
Change in benefit obligation:				
Benefit obligation at beginning of year	\$400,461	\$ 366,482	\$29,115	\$ 27,568
Service cost	8,474	9,862	168	243
Interest cost	25,858	26,734	1,930	2,022
Amendments (1)	3,073	3,984	3,493	
Actuarial loss	2,055	15,417	(419)	1,101
Plan curtailment (2)	(9,518)		(553)	
Special adjustments (2)	10,872			
Benefits paid	(71,583)	(22,018)	(2,041)	(1,819)
Benefit obligation at end of year	\$369,692	\$400,461	\$31,693	\$29,115
Change in plan assets:				
Fair value of plan assets at beginning of year	\$443,512	\$496,468	\$15,978	\$15,661
Actual return on plan assets	(40,849)	(32,025)	650	595
Employer contribution	12,880	1,087	1,573	1,541
Benefits paid	(71,583)	(22,018)	(2,041)	(1,819)
Fair value of plan assets at end of year	\$343,960	\$ 443,512	\$16,160	\$15,978
				_
Funded status	\$(25,732)	\$ 43,051	\$(15,533)	\$(13,137)
Unrecognized actuarial gain	66,784	(27,035)	(1,878)	(1,944)
Unrecognized prior service cost	18,228	20,250	3,021	(361)
Unrecognized net initial (asset)/obligation	(2,371)	(3,873)	4,201	6,894
Net amount recognized	\$ 56,909	\$ 32,393	\$(10,189)	\$ (8,548)
Amounts recognized on statement of				
financial position consist of:				
Prepaid benefit cost	\$73,361	\$ 54,335	\$(10,189)	\$ (8,548)
Accrued benefit liability	(34,253)	(37,002)		
Intangible asset	10,555	9,912		
Accumulated other comprehensive income	7,246	5,148		
Net amount recognized	\$ 56,909	\$ 32,393	\$(10,189)	\$ (8,548)

<sup>(1)</sup> In 2002, the Company had \$3.1 million in pension benefits plan amendments due to changes in employment contracts, the addition of new entrants to the plan and the vesting of certain nonvested participants who were affected by the transition of service jobs to service providers. The Company had \$3.5 million in other benefits plan amendments due to an increase in the Company's contribution to the retiree medical plan.

In accounting for pension and other benefits costs under the plans, the following weighted average actuarial assumptions were used:

	Pension Benefits			(	Other Benefits	
	2002	2001	2000	2002	2001	2000
Discount rate	6.75%	7.25%	7.5%	6.75%	7.25%	7.5%
Return on plan assets	8.25%	9.50%	9.75%	6-7.00%	6-8.25%	6-8.5%
Rate of compensation increase	4.50%	5.0%	5.0%			
Medical trend rate				10.00%	6.5%	7.0%

<sup>(2)</sup> In 2002, the Company had a \$9.5 million curtailment credit and \$9.2 million in special adjustments to the pension benefit plan related to the transition of service jobs to service providers. The Company also had a \$1.7 million special adjustment to the pension benefit plan related to the non-qualified pension benefit plan required to reflect the special benefit agreement given upon termination of a plan participant.

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	Per	nsion Benefits			Other Benefi	ts
(Dollars in thousands)	2002	2001	2000	2002	2001	2000
Components of net periodic benefit cost:						
Service cost	\$ 8,474	\$ 9,862	\$ 9,005	\$ 168	\$ 243	\$ 224
Interest cost	25,858	26,734	25,500	1,930	2,022	1,965
Expected return on plan assets	(43,032)	(46,222)	(42,280)	(906)	(947)	(892)
Amortization of prior service cost	2,990	2,960	2,884	90	(34)	(34)
Recognized net actuarial gain	(5,120)	(7,570)	(6,851)	(229)	(109)	(195)
Amortization of transition						
(asset)/obligation	(1,136)	(1,230)	(1,230)	470	627	627
Plan curtailment	(1,353)			1,691		
Special recognition of prior service costs	1,683	108	77			
Net pension benefit cost (income)	\$(11,636)	\$(15,358)	\$(12,895)	\$3,214	\$1,802	\$1,695

The projected benefit obligation, accumulated benefit obligation and fair value of plan assets for the non-qualified pension plan, which has accumulated benefit obligations in excess of plan assets, were \$39.4 million, \$34.2 million, and \$0, respectively, as of December 31, 2002. For the qualified pension plan the projected benefit obligation, accumulated benefit obligation and fair value of plan assets were \$330.3 million, \$310.1 million, and \$344.0 million, respectively as of December 31, 2002.

The assumed medical inflation rate is 10.0% in 2003 decreasing 1.0% per year to 6.0%. A 1% change in the assumed medical inflation rate would have the following effects:

	2002		200	01
	1%	1%	1%	1%
(Dollars in thousands)	increase	decrease	increase	decrease
Effect on service and interest cost components	\$580	\$(515)	\$ 625	\$ (558)
Effect on post retirement benefit obligation	36	(32)	47	(42)

# NOTE 12.

Employee Investment Plans and Employee Stock Purchase Plan

The Company has qualified Employee Investment Plans under which employee salary deferrals and after-tax contributions are used to purchase several different investment fund options.

PSE's contributions to the Employee Investment Plan were \$6.1 million, \$6.8 million, and \$7.2 million for the years 2002, 2001 and 2000, respectively. The Employee Investment Plan eligibility requirements are set forth in the plan documents.

The Company also has an Employee Stock Purchase Plan which was approved by shareholders on May 19, 1997, and commenced July 1, 1997, under which options are granted to eligible employees who elect to participate in the plan on January 1st and July 1st of each year. Participants are allowed to exercise those options six months later to the extent of payroll deductions or cash payments accumulated during that six-month period. The option price under the plan during 2002 was 85% of either the fair market value of the common stock at the grant date or the fair market value at the exercise date, whichever was less. Prior to 2002 the Company purchased stock for the plan on the open market. Starting with the purchase rights accumulated under the July 1, 2002 grant the Company began issuing rather than purchasing stock. The Company's contributions to the plan were \$0.1 million, \$0.1 million and \$0.3 million for 2002, 2001 and 2000, respectively.

## NOTE 13.

Stock-based Compensation Plans

The Company has various stock compensation plans accounted for according to APB No. 25, "Accounting for Stock Issued to

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Employees," and related interpretations. Total compensation expense related to the plans was \$6.3 million, \$2.1 million and \$3.9 million in 2002, 2001 and 2000 respectively.

The Company's shareholder approved Long-Term Incentive Plan (LTI Plan) encompasses many of the awards granted to employees. Established in 1995 and amended and restated in 1997, the LTI Plan applies to officers and key employees of the Company. Awards granted under this plan include stock awards, performance awards, or other stock-based awards as defined by the plan. Any shares awarded are purchased on the open market. The maximum number of shares that may be purchased for the LTI Plan is 1,200,000.

# Performance Share Grants

Each year the Company awards performance share grants under the LTI Plan. These are granted to key employees and vest at the end of four years with the final number of shares awarded depending on a performance measure. The Company records compensation expense related to the shares based on the performance measure and changes in the market price of the stock. Compensation expense related to performance share grants was \$5.5 million, \$2.3 million and \$3.2 million for 2002, 2001 and 2000, respectively. The fair value of the performance awards granted in 2002, 2001 and 2000 is \$14.82, \$17.86 and \$14.19 respectively. 247,184 performance awards were granted in 2002, 183,881 in 2001 and 204,044 in 2000. As of December 31, 2002, there are four grant cycles active for a total of 571,719 share grants outstanding although they may not all be awarded.

# **Stock Options**

In 2002, Puget Energy's Board of Directors granted 40,000 stock options under the LTI Plan and an additional 260,000 options outside of the LTI Plan for a total of 300,000 non-qualified stock options to the new president and chief executive officer. These options were awarded at the grant date market price of \$22.51 and vest yearly over four and five years although vesting is accelerated under certain conditions. The options expire 10 years from the grant date. As of December 31, 2002, no options were exercisable. The grant date fair value of the options is \$3.37. Following the intrinsic value method of APB 25, no compensation expense was recorded for these options.

### Restricted Stock

In 2002, the Company granted 30,000 shares of restricted stock under the LTI Plan to be purchased on the open market. The shares vest monthly with all of the shares vested by December 2003. The Company also issued 50,000 shares of restricted stock outside of the LTI Plan as approved by the Puget Energy Board of Directors. These shares were recorded as a separate component of stockholders equity and vest at the rate of 20% per year. Compensation expense related to the restricted shares was \$0.5 million in 2002. No restricted shares were issued in 2001 and 2000. Dividends are paid on all outstanding restricted stock and are accounted for as a Puget Energy stock dividend, not as compensation expense. At December 31, 2002 the weighted average grant date fair value for all outstanding shares of restricted stock was \$21.94.

# Employee Stock Purchase Plan

The Company has a shareholder-approved Employee Stock Purchase Plan (ESPP) open to all employees. Offerings occur at six month intervals at the end of which the participating employees receive shares for 85% of the lower of the stock's fair market price at the beginning or the end of the six month period. A maximum of 500,000 shares may be sold to employees under the plan. The Company purchased shares for the plan on the open market up until the most recent offering at which time common stock was issued rather than purchased. The Company currently plans to issue common stock for the ESPP. In 2002, 19,407 shares were purchased for the plan and 18,252 shares were issued. 45,659 shares and 48,513 shares were purchased in 2001 and 2000 respectively. At December 31, 2002 298,602 shares may still be sold to employees under the plan. Dividends are paid on purchased shares and are accounted for as a Puget Energy stock dividend, not as compensation expense. The weighted average fair value of the purchase rights granted in 2002, 2001 and 2000 was \$4.19, \$4.35 and \$3.90 respectively.

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# Non-Employee Director Stock Plan

The Company has a director stock plan created in 1998 for all non-employee directors of Puget Energy/PSE. Under the plan non-employee directors receive part of their quarterly retainer in Company stock and may receive their entire retainer in Company stock if they choose. The compensation expense related to the director stock plan was \$0.2 million, \$0.1 million and \$0.3 million in 2002, 2001, and 2000, respectively. The Company purchases stock for this plan on the open market up to a maximum of 100,000 shares. As of December 31, 2002, 6,916 shares have been purchased for the director stock plan and 36,117 deferred, for a total of 43,033 shares.

### Other Plans

In addition to current stock compensation plans, the Company also has outstanding shares related to two plans that were in effect prior to the 1997 merger between Puget Sound Power and Light (PSP&L) and Washington Energy Company (WECO). There are 30,800 vested, unexercised stock appreciation rights from the PSP&L Incentive Plan Awards granted to executives of PSP&L. These were granted in 1993 and 1994 for \$27.63 and \$20.75, respectively, and expire 10 years after the grant date. There are also 17,960 vested, unexercised options from the WECO Incentive Stock Option Plan granted to key employees of WECO. The options were granted between 1993 and 1996 for prices ranging from \$15.55 to \$23.11 and expire 10 years from the date of grant. These are generally paid out as stock appreciation rights at the discretion of the grantees. The Company records compensation expense each quarter related to the PSP&L and WECO shares as the difference between the exercise price and the current market price. Compensation expense related to the WECO plan was near \$0 in 2002, \$(0.2) million in 2001 and \$0.2 million in 2000. Compensation expense related to the PSP&L plan was near \$0 in 2002, \$(0.1) million in 2001, and \$0.2 million in 2000.

The Company used the Black-Scholes option pricing model to determine the fair value of certain stock based awards to employees. The following assumptions were used for awards granted in 2002, 2001 and 2000:

	2002	2001	2000
Stock Options			
Risk-free interest rate	4.32%	-	-
Expected lives - years	4.50	-	-
Expected stock volatility	23.62%	-	-
Dividend yield	5.00%	-	-
Performance Awards			
Risk-free interest rate	4.00%	4.99%	6.66%
Expected lives - years	4.00	4.00	4.00
Expected stock volatility	23.71%	20.76%	18.59%
Dividend yield	8.85%	7.67%	9.14%
Employee Stock Purchase Plan			
Risk-free interest rate	1.65%	4.26%	5.59%
Expected lives - years	0.50	0.50	0.50
Expected stock volatility	26.97%	19.04%	22.73%
Dividend yield	5.81%	7.72%	8.98%

NOTE 14.

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Other Investments

In March 1998, the Company entered into an agreement with Schlumberger North America (Schlumberger) (formerly known as CellNet Data Services Inc.), under which the Company would lend Schlumberger up to \$35 million in the form of multiple draws so that Schlumberger could finance an Automated Meter Reading (AMR) network system to be deployed in the Company's service territory. In September 1999, the Company announced it was expanding its AMR network system from 800,000 meters to 1,325,000 meters and as a result increased the authorized loan amount to \$72 million. As of December 31, 2000, the outstanding loan balance was \$51.9 million. In August 2001, Schlumberger paid off its outstanding loan balance of \$64.1 million.

### NOTE 15.

Commitments and Contingencies

Commitments - Electric

For the twelve months ended December 31, 2002, approximately 22.5% of the Company's energy output was obtained at an average cost of approximately 13.96 mills per kWh through long-term contracts with several of the Washington Public Utility Districts (PUDs) owning hydroelectric projects on the Columbia River.

The purchase of power from the Columbia River projects is on a "cost-of-service" basis under which the Company pays a proportionate share of the annual cost of each project in direct proportion to the amount of power annually purchased by the Company from such project. Such payments are not contingent upon the projects being operable. These projects are financed through substantially level debt service payments, and their annual costs should not vary significantly over the term of the contracts unless additional financing is required to meet the costs of major maintenance, repairs or replacements or license requirements. The Company's share of the costs and the output of the projects is subject to reduction due to various withdrawal rights of the PUDs and others over the lives of the contracts.

As of December 31, 2002, the Company was entitled to purchase portions of the power output of the PUDs' projects as set forth in the following tabulation:

			Bonds Outstanding		pany's Annual A chasable (Approx	
Project	Contract(1) Exp. Date	License(2) Exp. Date	12/31/02 (3) (Millions)	% of Output	Megawatt Capacity	Costs (4) (Millions)
Rock Island	Exp. Date	Exp. Date	(Millions)	Output	Capacity	(Millions)
Original units	2012	2029	\$ 102.4	50.0	}	\$43.3
Additional units	2012	2029	333.7	85.0		
Rocky Reach	2011	2006	408.9	38.9	505	26.2
Wells	2018	2012	165.5	31.3	261	9.8
Priest Rapids	2005	2005	150.4	8.0	72	2.3
Wanapum	2009	2005	136.2	10.8	98	4.1
Total			\$1,297.1		1,391	\$85.7

<sup>(1)</sup>On December 28, 2001, PSE signed a contract offer for new contracts for the Priest Rapids and Wanapum Developments. On April 12, 2002, PSE signed amendments to those agreements which are technical clarifications of certain sections of the agreements. Under the terms of these contracts, PSE will continue to obtain capacity and energy for the term of any new FERC license to be obtained by Grant County PUD. The new contracts begin in November of 2005 for the Priest Rapids Development and in November of 2009 for the Wanapum Development. Unlike the current contracts, in the new contracts PSE's share of power from developments declines over time as Grant County PUD's load increases.

On March 8, 2002, the Yakama Nation filed a complaint with FERC which alleged that Grant County's new contracts unreasonably restrain trade and violate various sections of the Federal Power Act and Public Law 83-544. On November 21, 2002, FERC dismissed the complaint while agreeing that certain aspects of the complaint had merit. As a result, they have ordered Grant County PUD to remove specific Sections of the contract which constrain the parties to the Grant County PUD contracts from competing with Grant County PUD for a new license. A rehearing has been requested..

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	(1) X An Original	(Mo, Da, Yr)	-					
Puget Sound Energy, Inc.	(2) A Resubmission	04/30/2003	Dec 31, 2002					
NOTES TO FINANCIAL STATEMENTS (Continued)								

(2)The Company is unable to predict whether the licenses under the Federal Power Act will be renewed to the current licensees. FERC has issued orders for the Rocky Reach, Wells and Priest Rapids/Wanapum projects under Section 22 of the Federal Power Act, which affirm the Company's contractual rights to receive power under existing terms and conditions even if a new licensee is granted a license prior to expiration of the contract term.

(3)The contracts for purchases initially were generally coextensive with the term of the PUD bonds associated with the project. Under the terms of some financings and refinancings, however, long-term bonds were sold to finance certain assets whose estimated useful lives extend beyond the expiration date of the power sales contracts. Of the total outstanding bonds sold for each project, the percentage of principal amount of bonds which mature beyond the contract expiration date are: 41.7% at Rock Island; 55.1% at Rocky Reach. 89.7% at Priest Rapids; 67.9% at Wanapum; and 5.7% at Wells.

(4)The components of 2002 costs associated with the interest portion of debt service are: Rock Island, \$21.1 million for all units; Rocky Reach, \$8.0 million; Wells, \$2.6 million; Priest Rapids, \$0.7 million; and Wanapum, \$0.8 million.

The Company's estimated payments for power purchases from the Columbia River are \$92.7 million for 2003, \$82.6 million for 2004, \$78.9 million for 2005, \$76.5 million for 2006, \$79.3 million for 2007 and in the aggregate, \$377.9 million thereafter through 2018.

The Company also has numerous long-term firm purchased power contracts with other utilities in the region. The Company is generally not obligated to make payments under these contracts unless power is delivered. The Company's estimated payments for firm power purchases from other utilities, excluding the Columbia River projects, are \$124.0 million for 2003, \$75.5 million for 2004, \$76.3 million for 2005, \$77.9 million for 2006, \$80.6 million for 2007 and in the aggregate, \$500.3 million thereafter through 2037. These contracts have varying terms and may include escalation and termination provisions.

As required by the federal Public Utility Regulatory Policies Act (PURPA), PSE entered into long-term firm purchased power contracts with non-utility generators. The Company purchases the net electrical output of four significant projects at fixed and annually escalating prices, which were intended to approximate the Company's avoided cost of new generation projected at the time these agreements were made. The Company's estimated payments under these contracts are \$202.7 million for 2003, \$215.0 million for 2004, \$220.3 million for 2005, \$227.6 million for 2006, \$210.4 million for 2007 and in the aggregate, \$946.5 million thereafter through 2012.

The following table summarizes the Company's estimated obligations for future power purchases:

						2008 &	
						There-	
(Dollars in millions)	2003	2004	2005	2006	2007	after	Total
Columbia River Projects	\$ 92.7	\$ 82.6	\$ 78.9	\$ 76.5	\$ 79.3	\$ 377.9	\$ 787.9
Other utilities	124.0	75.5	76.3	77.9	80.6	500.3	934.6
Non-utility generators	202.7	215.0	220.3	227.6	210.4	946.5	2,022.5
Total	\$419.4	\$373.1	\$375.5	\$382.0	\$370.3	\$1,824.7	\$3,745.0

Total purchased power contracts provided the Company with approximately 12.1 million, 11.9 million and 15.1 million MWh of firm energy at a cost of approximately \$466.1 million, \$496.3 million, and \$506.5 million for the years 2002, 2001 and 2000, respectively.

As part of its electric operations and in connection with the 1997 restructuring of the Tenaska Power Purchase Agreement, PSE is obligated to deliver to Tenaska up to 48,000 MMBtu per day of natural gas for operation of Tenaska's cogeneration facility. This obligation continues for the remaining term of the agreement, provided that no deliveries are required during the month of May. The price paid by Tenaska for this gas is reflective of the daily price of gas at the United States/Canada border near Sumas, Washington.

The following table indicates the Company's percentage ownership and the extent of the Company's investment in jointly-owned generating plants in service at December 31, 2002:

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NOTES TO FINANCIAL STATEMENTS (Continued)								

		_	Company's Share		
	Energy Source	Company's Ownership Share	Plant in Service At Cost	Accumulated Depreciation	
(Dollars in millions)	(Fuel)				
Colstrip 1 and 2	Coal	50%	\$201	\$128	
Colstrip 3 and 4	Coal	25%	458	226	

Financing for a participant's ownership share in the projects is provided for by such participant. The Company's share of related operating and maintenance expenses is included in corresponding accounts in the Consolidated Statements of Income.

As part of its electric operations and in connection with the 1999 buy-out of the Cabot gas supply contract, PSE is obligated to deliver to Encogen up to 21,800 MMBtu per day of natural gas for operation of the Encogen cogeneration facility. This obligation continues for the remaining term of the original Cabot agreement. The Company entered into a financial arrangement to hedge a portion of future gas supply costs associated with this obligation, 10,000 MMBtu per day, for the remaining term of the agreement. The Company has a maximum financial obligation under this hedge agreement of \$8.1 million in 2002, \$8.2 million in 2003, \$8.5 million in 2004, \$8.7 million in 2005, \$8.9 million in 2006 and \$13.9 million thereafter. Depending on actual market prices, these costs will be partially, or perhaps entirely, offset by floating price payments received under the hedge arrangement. Encogen has two gas supply agreements that comprise 40% of the plant's requirements with remaining terms of 6.5 years. The obligations under these contracts are \$12.8 million in 2002, \$13.5 million in 2003, \$14.2 million in 2004, \$14.9 million in 2005, \$15.6 million in 2006 and \$25.0 million in the aggregate thereafter.

PSE enters into short-term energy supply contracts to meet its core customer needs. These contracts are classified as normal purchases and sales in accordance with SFAS No. 133. Commitments under these contracts for 2003 and 2004 total \$47.2 million and \$1.8 million, respectively.

### Gas Supply

The Company has also entered into various firm supply, transportation and storage service contracts in order to assure adequate availability of gas supply for its firm customers. Many of these contracts, which have remaining terms from less than 1 year to 21 years, provide that the Company must pay a fixed demand charge each month, regardless of actual usage. Certain of PSE's firm gas supply agreements also obligate the Company to purchase a minimum annual quantity at market-based contract prices. Generally, if the minimum volumes are not purchased and taken during the year, the Company is obligated to either: 1) pay a monthly or annual gas inventory charge calculated as a percentage of the then-current contract commodity price times the minimum quantity not taken; or 2) pay for gas not taken. Alternatively, under some of the contracts, the supplier may exercise a right to reduce its subsequent obligation to provide firm gas to the Company. The Company incurred demand charges in 2002 for firm gas supply, firm transportation service and firm storage and peaking service of \$27.4 million, \$49.0 million and \$6.4 million, respectively. WNG Cap I incurred demand charges in 2002 for firm transportation service of \$9.4 million.

The following tables summarize the Company's obligations for future demand charges through the primary terms of its existing contracts and the minimum annual take requirements under the gas supply agreements. The quantified obligations are based on current contract prices and FERC authorized rates, which are subject to change.

**Demand Charge Obligations** 

Name of Respondent	This Report is:	Date of Report	Year of Report					
	(1) X An Original	(Mo, Da, Yr)						
Puget Sound Energy, Inc.	(2) A Resubmission	04/30/2003	Dec 31, 2002					
NOTES TO FINANCIAL STATEMENTS (Continued)								

						2008 &	
						There-	
(Dollars in millions)	2003	2004	2005	2006	2007	after	Total
Firm gas supply	\$20.6	\$ 12.5	\$ 1.1	\$ 1.1	\$ 1.2	\$ 2.8	\$ 39.3
Firm transportation service	54.6	44.7	11.6	11.6	11.6	82.1	216.2
Firm storage service	7.2	8.6	7.7	7.7	7.7	55.9	94.8
Total	\$82.4	\$65.8	\$20.4	\$20.4	\$20.5	\$140.8	\$350.3

# Minimum Annual Take Obligations

						There-	
(Therms in thousands)	2003	2004	2005	2006	2007	after	Total
Firm gas supply	671,675	228,820	1,013				901,508

The Company believes that all demand charges will be recoverable in rates charged to its customers. Further, pursuant to implementation of FERC Order No. 636, the Company has the right to resell or release to others any of its unutilized gas supply or transportation and storage capacity.

2008 &

2000 6

The Company does not anticipate any difficulty in achieving the minimum annual take obligations shown, as such volumes represent approximately 64% of expected annual sales for 2003 and less than 11% of expected sales in subsequent years.

The Company's current firm gas supply contracts obligate the suppliers to provide, in the aggregate, annual volumes up to those shown below:

Maximum Supply Available under Current Firm Supply Contracts

						2008 &	
						There-	
(Therms in thousands)	2003	2004	2005	2006	2007	after	Total
Firm gas supply	719,821	264,035	7,013	6,000	6,000	24,000	1,026,869

### Service Contract

On August 30, 2001, PSE and Alliance Data Systems Corp. announced a contract under which Alliance Data will provide data processing and billing services for PSE. In providing services to PSE under the 10-year agreement, Alliance Data will use ConsumerLinX software, PSE's customer-information software developed by its ConneXt subsidiary. Alliance Data acquired the assets of ConneXt, including the exclusive use of the ConsumerLinX software for five years with an option for renewal. Alliance Data will offer ConsumerLinX as part of its integrated, single-source customer relationship management solution for large-scale, regulated utility clients. The obligations under the contract are \$19.4 million in 2003, \$20.0 million in 2004, \$22.5 million in 2005, \$23.2 million in 2006, \$23.9 million in 2007 and \$86.7 million in the aggregate thereafter.

## Surety Bond

The Company has a self-insurance surety bond in the amount of \$5.2 million guaranteeing compliance with the Industrial Insurance Act (workers' compensation) and nine self-insurer's pension bonds totaling \$1.4 million.

# Environmental

The Company is subject to environmental regulation by federal, state and local authorities. The Company has been named by the Environmental Protection Agency (EPA) and/or the Washington State Department of Ecology as potentially responsible at several contaminated sites and manufactured gas plant sites. PSE has implemented an ongoing program to test, replace and remediate certain underground storage tanks as required by federal and state laws and this process is nearing completion. Remediation and testing of

Name of Respondent	This Report is:	Date of Report	Year of Report					
· ·	(1) X An Original	(Mo, Da, Yr)	·					
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NOTES TO FINANCIAL STATEMENTS (Continued)								

Company vehicle service facilities and storage yards is also continuing.

During 1992, the Washington Commission issued orders regarding the treatment of costs incurred by the Company for certain sites under its environmental remediation program. The orders authorize the Company to accumulate and defer prudently incurred cleanup costs paid to third parties for recovery in rates established in future rate proceedings. The Company believes a significant portion of its past and future environmental remediation costs are recoverable from either insurance companies, third parties or under the Washington Commission's order.

The information presented here as it relates to estimates of future liability is as of December 31, 2002.

# **Electric Sites**

The Company has expended approximately \$17.7 million related to the remediation activities covered by the Washington Commission's order and has accrued approximately \$1.7 million as a liability for future remediation costs for these and other remediation activities. To date, the Company has recovered approximately \$17.2 million from insurance carriers.

Based on all known facts and analyses, the Company believes it is not likely that the identified environmental liabilities will result in a material adverse impact on the Company's financial position, operating results or cash flow trends.

### Gas Sites

The Company has expended approximately \$62.5 million related to the remediation activities covered by a Washington Commission's order and has accrued approximately \$33.3 million for future remediation costs for these and other remediation sites. To date, the Company has recovered approximately \$58.7 million from insurance carriers and other third parties. The Company expects to recover legal and remediation activities from either insurance companies or customers per Washington Commission orders.

Based on all known facts and analyses, the Company believes it is not likely that the identified environmental liabilities will result in a material adverse impact on the Company's financial position, operating results or cash flow trends.

### Litigation

Other contingencies, arising out of the normal course of the Company's business, exist at December 31, 2002. The ultimate resolution of these issues is not expected to have a material adverse impact on the financial condition, results of operations or liquidity of the Company.

### NOTE 16.

Accounting for Derivative Instruments and Hedging Activities

On January 1, 2001, the Company adopted SFAS No. 133, "Accounting for Derivative Instruments and Hedging Activities", as amended by SFAS No. 138. SFAS No. 133 requires that all contracts considered to be derivative instruments be recorded on the balance sheet at their fair value. The Company enters into both physical and financial contracts to manage its energy resource portfolio including forward physical and financial contracts, option contracts and swaps. The majority of these contracts qualify for the normal purchase and normal sale exception provided by SFAS No. 133.

On January 1, 2001, the Company recognized the cumulative effect of adopting SFAS No. 133 by recording a liability and an offsetting after-tax decrease to current earnings of approximately \$14.7 million for the fair value of electric derivatives that did not meet hedge criteria. The Company also recorded an asset and an offsetting increase to other comprehensive income of approximately \$286.9 million for the fair value of derivative instruments that did meet hedge criteria on the implementation date.

During the year ended December 31, 2001, the Company recorded an increase to current earnings of approximately \$11.2 million pre-tax (\$7.2 million after-tax) to record the change in market value of outstanding derivative instruments not meeting cash flow hedge criteria. During the year ended December 31, 2002, the remainder of the contracts which had given rise to the income statement losses were settled and resulted in an additional increase to earnings of \$11.6 million pre-tax (\$7.5 million after-tax). As of

Name of Respondent	This Report is:	Date of Report	Year of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
Puget Sound Energy, Inc.	(2) _ A Resubmission	04/30/2003	Dec 31, 2002
NOTE	S TO FINANCIAL STATEMENTS (Continued)		

December 31, 2002, the Company had a long-term unrealized gain recorded in Other Comprehensive Income of \$9.9 million after-tax and a short term unrealized loss of \$2.4 million after-tax related to contracts which meet the criteria for designation as cash flow hedges under SFAS No. 133. The amount of cash flow hedges that will reverse and be settled into the income statement during 2003 will be \$4.1 million. In addition, on December 31, 2002 the Company had a short term unrealized gain on derivative contracts for the purchase of natural gas for core gas business of \$3.7 million pre-tax.

The Company has two contracts outstanding with a counterparty whose senior unsecured debt ratings were downgraded in September 2002 to Ba2 by Moody's and in November 2002 to BB by Standard & Poor's. The first contract is a fixed for floating price natural gas swap contract for which the Company has collected a collateral deposit in the amount of \$21.4 million from the counterparty to guarantee performance. The contract will expire in June 2008 and is accounted for as a cash flow hedge under SFAS No. 133. The second is a physical gas supply contract expiring in July 2008 which has been designated as a normal purchase under SFAS No. 133. In February 2003, the counterparty's credit was further downgraded although the counterparty continues to perform as required under the terms of the two contracts. The Company believes the risk of non-performance by the counterparty is remote.

At October 15, 2001, the Company had recorded a deferred liability of approximately \$26.9 million after-tax for financial gas contracts to be used for electric production that until October 15, 2001 were designated as qualifying cash flow hedges. Changes in the market values of these de-designated contracts resulted in the recording of a loss of \$7.8 million pre-tax (\$5.1 million after-tax) to earnings in the fourth quarter of 2001. In the first quarter of 2002, the loss was reversed in its entirety when all of these contracts were settled or terminated.

During 2001, the Financial Accounting Standards Board's Derivative Implementation Group for SFAS No. 133 issued guidance under Issue C16 – "Applying the Normal Purchases and Normal Sales Exception to Contracts that Combine a Forward Contract and Purchased Option Contract" which became effective in the second quarter of 2002 for the Company. Issue C16 establishes that fuel supply contracts that combine a forward contract with a purchased option cannot qualify for the normal purchase and normal sales exception because of the optionality of the quantity of fuel to be delivered under the contract.

A review of the fuel supply contracts by the Company determined that two long-term fuel supply contracts that deliver natural gas to the Company's Encogen combustion turbine plant contained provisions for the purchase of optional quantities of fuel, and as originally written, would no longer qualify as normal purchase contracts upon implementation of Issue C16. In the second quarter of 2002, the Company signed amendments to those contracts that remove the optional provisions, requiring that the Company purchase 100% of the contractual fuel quantities for the remaining terms of the contracts. As a result, the contracts continue to qualify for the normal purchase-normal sale exception to SFAS 133.

NOTE 17.
Supplemental Quarterly Financial Data (Unaudited)

The following unaudited amounts, in the opinion of the Company, include all adjustments (consisting of normal recurring adjustments) necessary for a fair presentation of the results of operations for the interim periods. Quarterly amounts vary during the year due to the seasonal nature of the utility business.

(Unaudited; dollars in thousands)				
2002 Quarter	First	Second	Third	Fourth
Operating revenues	\$678,299	\$464,697	\$366,103	\$563,694
Operating income	74,732	72,724	51,367	95,769
Other income	309	3,455	210	1,241
Net income	25,698	28,839	4,701	49,709
(Unaudited; dollars in thousands)				
2001 Quarter	First	Second	Third	Fourth

FERC FORM NO. 1 (ED. 12-88)	Page 123.23	

Name of Respondent	(1) <u>X</u>	Report is: An Original		Date of Report (Mo, Da, Yr)	Year of Report		
Puget Sound Energy, Inc.	(2) _	_ A Resubmissio	n	04/30/2003	Dec 31, 2002		
NOTES TO FINANCIAL STATEMENTS (Continued)							
Operating revenues	\$995,694	\$664,827	\$426,19	95 \$628,05	8		
Operating income	130,111	61,629	42,30	60 54,38	3		
Other income	2,843	2,485	8,88	85 2,83	9		
Net income	72.879	17 275	5 4	74 8 75	4		

Operating revenues for the Company include optimization transactions reported net in the income statement as required by EITF 02-03 effective after June 30, 2002. The operating revenues for all quarters of 2001 and the first and second quarters of 2002 have been reclassified to conform with the current presentation.

Name of Respondent Puget Sound Energy, Inc.			This Report Is: (1) X An Original (2) A Resubmission		(Mo, I 04/30	(Mo, Da, Yr) 04/30/2003		Year of Report Dec. 31,2002	
	STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES								
1. Re	1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.								
2. Re	port in columns (f) and (g) the amounts of other	er categories	s of other cash	n flow hedge	S.				
3. Fo	r each category of hedges that have been acco	ounted for a	s "fair value ho	edges", repo	ort the accounts	s affected and the	e related	amounts in a footnote.	
Line No.	Item	Losses or	d Gains and n Available- Securities	Minimum Liability ad (net ar	djustment	Foreign Curr Hedges		Other Adjustments	
	(a)		(b)	(1)		(d)		(e)	
1	Balance of Account 219 at Beginning of Preceeding Year		4,750,309						
2	Preceding yr. Reclassification from Account								
	219 Net Income	(	5,000)	,	5 4 40 477				
	Preceding Year Changes in Fair Value	(	1,823,203)	(	5,148,177)				
5	,	(	1,828,203)	(	5,148,177)				
	Preceding Yr/Beginning of Current Yr		2,922,106	(	5,148,177)				
6				`	,				
7	Current Year Changes in Fair Value	(	1,358,711)	(	2,097,823)				
8	Total (lines 6 and 7)	(	1,358,711)	(	2,097,823)				
9	Balance of Account 219 at End of Current Year		1,563,395	,	7,246,000)				

Name of Respondent Puget Sound Energy, Inc.  This Report Is: (1) An Original (2) A Resubmission  STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHEN						ec. 31, 2002
	STATEMENTS OF ACC	CUMULATED COMPREHENSIVE	EINCOME, COMPF	REHENSIVE	EINCOME, AND HE	DGING ACTIVITIES
Line No.	Other Cash Flow Hedges Energy Contracts	Other Cash Flow Hedges [Specify]	Totals for ea category of ite recorded in Account 21	ems 1	Net Income (Carried Forward from Page 117, Line 72)	Comprehensive
	(f)	(g)	(h)		(i)	(j)
1			4,7	750,309		
2	( 27.004.500)		( 24.0	5,000)		
3	( 27,094,500) ( 27,094,500)		_	65,880) 70,880)	104,381,27	71 70,310,391
5	( 27,094,500)		_	20,571)	10 1,00 1,2	70,010,001
6	31,701,470			701,470		
7	2,852,828			03,706)		
8	34,554,298 7,459,798			777,193	108,947,24	140,045,010
			,	,		

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Puge	t Sound Energy, Inc.	(2) A Resubmission	04/30/2003	Dec. 31, 2002
	SUMMAF	RY OF UTILITY PLANT AND ACCUMU		
	FOR	DEPRECIATION. AMORTIZATION A	ND DEPLETION	
Line	Classification		Total	Electric
No.	(a)		(b)	(c)
1	Utility Plant		(5)	
	In Service			
3	Plant in Service (Classified)		6,055,243,67	9 4,063,562,074
	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	Total (3 thru 7)		6,055,243,67	9 4,063,562,074
9	Leased to Others			
10	Held for Future Use		8,729,48	6 7,002,577
11	Construction Work in Progress		108,658,27	5 80,916,599
12	Acquisition Adjustments		78,188,13	7 77,871,127
13	Total Utility Plant (8 thru 12)		6,250,819,57	7 4,229,352,377
14	Accum Prov for Depr, Amort, & Depl		2,337,832,03	6 1,732,938,202
15	Net Utility Plant (13 less 14)		3,912,987,54	1 2,496,414,175
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
	Depreciation		2,207,471,37	1,693,602,751
19	Amort & Depl of Producing Nat Gas Land/Land R	Right		
20	Amort of Underground Storage Land/Land Rights	5		
21	Amort of Other Utility Plant		105,071,78	2 14,363,585
22	Total In Service (18 thru 21)		2,312,543,16	0 1,707,966,336
23	Leased to Others			
24	Depreciation			
	Amortization and Depletion			
	Total Leased to Others (24 & 25)			
	Held for Future Use			
	Depreciation		222,33	9 222,339
	Amortization			
	Total Held for Future Use (28 & 29)		222,33	9 222,339
	Abandonment of Leases (Natural Gas)			
	Amort of Plant Acquisition Adj		25,066,53	
33	Total Accum Prov (equals 14) (22,26,30,31,32)		2,337,832,03	6 1,732,938,202

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report	
Puget Sound Energy, Inc.		(2) A Resubmission	04/30/2003	Dec. 31, 2002	
		OF UTILITY PLANT AND ACCU			
		DEPRECIATION. AMORTIZATION			
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
					1
					2
1,618,020,331				373,661,274	3
					4
					5
					6
					7
1,618,020,331				373,661,274	8
					9
1,726,909					10
22,559,302				5,182,374	11
317,010					12
1,642,623,552				378,843,648	
497,099,971				107,793,863	
1,145,523,581				271,049,785	15
					16
					17
484,091,312				29,777,315	
					19
					20
12,691,649				78,016,548	$\overline{}$
496,782,961				107,793,863	$\overline{}$
					23
					24
					25
					26
					27
					28
					29
					30
					31
317,010					32
497,099,971				107,793,863	33

			This Report Is: (1) X An Original		Date of Report	Year of Report
Puge	et Sound Energy, Inc.	(1) (2)		A Resubmission	(Mo, Da, Yr) 04/30/2003	Dec. 31, 2002
	NUCLEAR F	٠, ,		ERIALS (Account 120.1 throu	ugh 120.6 and 157)	
resp 2. If	deport below the costs incurred for nuclear fue ondent.  the nuclear fuel stock is obtained under leas natity used and quantity on hand, and the costs	el ma	ateria ırran	als in process of fabricatio gements, attach a statem	n, on hand, in reactor, a	-
Line	Description of item				Balance	Changes during Year
No.	(a)				Beginning of Year (b)	Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, En	ichm	ent &	k Fab (120.1)	(-)	(0)
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide detail	ails in	foot	note)		
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fu	ıel As	sem	(120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, le	ss 13	3)			
15	Estimated net Salvage Value of Nuclear Materials	in lin	ne 9			
16	Estimated net Salvage Value of Nuclear Materials					
17	Est Net Salvage Value of Nuclear Materials in Ch	emica	al Pro	ocessing		
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (provide details in footnote):					
22	TOTAL Nuclear Materials held for Sale (Total 19,	20, a	nd 2′	1)		

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report	
Puget Sound Energy, Inc.	(2) A Resubmission	04/30/2003	Dec. 31, 2002	
	NUCLEAR FUEL MATERIALS (Account 120.1 th			
		,		
	Changes during Veer		Balance	Line
Amortization (d)	Other Reductions (Explain in a footnote)		End of Year (f)	No.
(d)	Changes during Year Other Reductions (Explain in a footnote) (e)		(f)	
				1 2
				3
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				22

Name	e of Respondent			port Is:	Date of Report	Year of Report
Puge	et Sound Energy, Inc.	(1)		] An Original ] A Resubmission	(Mo, Da, Yr) 04/30/2003	Dec. 31, 2002
	ELECTRI	` ′	IT VT	IN SERVICE (Account 101		<u>j</u>
2. In	eport below the original cost of electric plant in ser addition to Account 101, Electric Plant in Service	vice ac (Classi	co	rding to the prescribed accord), this page and the next in	ounts. nclude Account 102, Electric	
	unt 103, Experimental Electric Plant Unclassified; clude in column (c) or (d), as appropriate, correction			•		
	nclose in parentheses credit adjustments of plant				. 0,	
	assify Account 106 according to prescribed accou			_		column (c). Also to be included
	umn (c) are entries for reversals of tentative distril					
	nt retirements which have not been classified to p ments, on an estimated basis, with appropriate co	-		-	. ,	
	sals of tentative distributions of prior year of uncla		-			. ,
	umns (c) and (d), including the reversals of the pr					
Line	Account			T	Balance	Additions
No.	(a)				Beginning of Year (b)	(c)
1					(b)	(6)
2				-	114,	.202
3	(302) Franchises and Consents				686.	
4	(303) Miscellaneous Intangible Plant				24,596	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4)			25,396	
6	2. PRODUCTION PLANT					
7	A. Steam Production Plant					
8	(310) Land and Land Rights				3,565,	,645
9	(311) Structures and Improvements				172,167	,873
10	(312) Boiler Plant Equipment				379,459	,353 9,538,529
11	(313) Engines and Engine-Driven Generators					
12	(314) Turbogenerator Units				111,262	841
13	(315) Accessory Electric Equipment				35,482	,109
14	(316) Misc. Power Plant Equipment				13,685	760
15	TOTAL Steam Production Plant (Enter Total of li	nes 8 th	nru	14)	715,623	,581 9,538,529
16	B. Nuclear Production Plant					
17	(320) Land and Land Rights					
18	(321) Structures and Improvements					
19	(322) Reactor Plant Equipment					
20	(323) Turbogenerator Units					
21	(324) Accessory Electric Equipment					
22	(325) Misc. Power Plant Equipment					
23	TOTAL Nuclear Production Plant (Enter Total of	lines 17	7 th	ru 22)		
24	C. Hydraulic Production Plant					
25	(330) Land and Land Rights				12,346,	
	1				15,497	
27	(332) Reservoirs, Dams, and Waterways				142,045	
28	(333) Water Wheels, Turbines, and Generators				29,940	·
29	(334) Accessory Electric Equipment				7,871,	•
30	(335) Misc. Power PLant Equipment				3,913,	
31	(336) Roads, Railroads, and Bridges			11 04)	1,972	
32	TOTAL Hydraulic Production Plant (Enter Total o	f lines 2	25	thru 31)	213,586,	,793 2,147,052
	D. Other Production Plant				2.027	054
	(340) Land and Land Rights				3,837	
35	•				12,084,	•
36	(342) Fuel Holders, Products, and Accessories				15,387	399
37	(344) Congretors				120 144	330 43.000
38	(344) Generators				138,144,	
39	(345) Accessory Electric Equipment				3,791,	,450 29,644

Name	e of Respondent	This Report Is:	Date of Report	Year of Report
Puge	et Sound Energy, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2003	Dec. 31, 2002
	ELECTRIC PLA	NT IN SERVICE (Account 101, 102		
Line	Account	(10000000000000000000000000000000000000	I Balance	Additions
No.	(a)		Beginning of Year (b)	(c)
40	(346) Misc. Power Plant Equipment		2,256,	' '
41	TOTAL Other Prod. Plant (Enter Total of lines 34	thru 40)	175,500,	906 122,984
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 3	2, and 41)	1,104,711,	280 11,808,565
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights		8,067,	699
45	(352) Structures and Improvements		2,283,	527 123,031
46	(353) Station Equipment		75,427,	094 251,163
47	(354) Towers and Fixtures		67,682,	798
48	(355) Poles and Fixtures		24,287,	844 118,908
49	(356) Overhead Conductors and Devices		96,926,	631 21,739
50	(357) Underground Conduit		34,	382
51	(358) Underground Conductors and Devices			400
52	(359) Roads and Trails		606,	197
53	TOTAL Transmission Plant (Enter Total of lines	14 thru 52)	275,316,	572 514,841
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights		40,632,	664 98,706
56	(361) Structures and Improvements		5,716,	376
57	(362) Station Equipment		305,279,	230 12,059,302
58	(363) Storage Battery Equipment			
59	(364) Poles, Towers, and Fixtures		301,192,	379 11,531,067
60	(365) Overhead Conductors and Devices		330,996,	,819 7,428,474
61	(366) Underground Conduit		386,677,	814 23,487,517
62	(367) Underground Conductors and Devices		433,232,	973 26,059,160
63	(368) Line Transformers		302,918,	9,405,726
64	(369) Services		165,356,	3,398,140
65	(370) Meters		111,272,	796 6,090,102
66	(371) Installations on Customer Premises			
67	(372) Leased Property on Customer Premises		2,897,	629
68	(373) Street Lighting and Signal Systems		32,896,	992 708,080
69	TOTAL Distribution Plant (Enter Total of lines 55	thru 68)	2,419,070,	470 100,266,274
70	5. GENERAL PLANT			
71	(389) Land and Land Rights		4,834,	676
72	(390) Structures and Improvements		30,044,	837 229,917
73	(391) Office Furniture and Equipment		50,470,	646 151,673
74	(392) Transportation Equipment		7,100,	244
75	(393) Stores Equipment		2,274,	818
76	(394) Tools, Shop and Garage Equipment		7,367,	,057 130,384
77	(395) Laboratory Equipment		10,882,	127 295,411
78	(396) Power Operated Equipment		13,296,	575
79	(397) Communication Equipment		40,896,	463 618,446
80	(398) Miscellaneous Equipment		460,	567
81	SUBTOTAL (Enter Total of lines 71 thru 80)		167,628,	010 1,425,831
82	(399) Other Tangible Property			
83	TOTAL General Plant (Enter Total of lines 81 and	d 82)	167,628,	010 1,425,831
84	TOTAL (Accounts 101 and 106)		3,992,123,	227 114,609,276
85	(102) Electric Plant Purchased (See Instr. 8)			
86	(Less) (102) Electric Plant Sold (See Instr. 8)			
87	(103) Experimental Plant Unclassified			
88	TOTAL Electric Plant in Service (Enter Total of li	nes 84 thru 87)	3,992,123,	227 114,609,276

Name of Respondent			Re	port Is:	iainal	Date of F	Report	Year of Report	
Puget Sound Energy, Inc.		(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 04/30/2003		Dec. 31,			
	ELECTRIC PLA	NT IN	I SI	RVICE	(Account 101, 102, 10	03 and 106) (	Continued)		
instructions and the texts of Accounts	s 101 and 106 will a	avoid	sei	ious om	issions of the reported	d amount of r	espondent's p	lant actually in service	e at end of
year. 6. Show in column (f) reclassification classifications arising from distributio provision for depreciation, acquisition account classifications. 7. For Account 399, state the nature subaccount classification of such pla 8. For each amount comprising the rand date of transaction. If proposed	n of amounts initian adjustments, etc., and use of plant in the conforming to the reported balance as	lly red and nclude e req nd ch	sho sho ed in uire	led in Ao ow in col on this ac ement of ges in Ao	ecount 102, include in umn (f) only the offset ecount and if substantial these pages.	column (e) the to the debits all in amount property purcles	ne amounts with or credits distinguished a support of the control	ith respect to accumuntributed in column (f) blementary statement name of vendor or p	ulated to primary showing urchase,
of such filing.	journal ortifico flav	0 000	,,,,,,,	iou wiiii	and defininged in de re	rquirou by tire	ormonii Gyo.	tom or recounter, give	o aloo dato
Retirements	Adjustm	nents			Transfers	; T		nce at	Line
(d)	(e)				(f)		End c	of Year g)	No.
· ·	,				( )		<u> </u>		1
								114,202	2
10,387								744,722	3
5,431,635								19,689,714	4
5,442,022								20,548,638	5
									6
									7
181								3,565,464	8
313,331								171,854,542	9
421,807								388,576,075	10
									11
37,570								111,225,271	12
								35,482,109	13
253,884								13,431,876	14
1,026,773								724,135,337	15
									16
									17
									18
									19
									20
									21
									22
									23
						407		40.045.000	24
400,400						-107		12,345,938	25
139,433						40.000		15,595,182	26
41,584						19,992		143,709,302	27
070								30,057,316	28
978								7,910,632	29
								3,981,218 1,972,147	30
181,995						19,885		215,571,735	32
101,993						13,003		210,071,700	33
T						-6,900		3,830,151	34
						3,500		12,122,848	35
								15,387,399	36
								.5,507,500	37
1,540,295								136,647,125	38
43,314								3,777,780	39

Page   Sound Energy, Inc.   (1)	Name of Respondent	This	Report Is:	Date of	Report Year of R	eport
Retirements	Puget Sound Energy, Inc.					2002
Retirements						
(e) (e) (f) End (f) Year (g) 2 (s) (h) (g) 2 (s) (h) (g) 2 (s) (g) (g) (g) (g) (g) (g) (g) (g) (g) (g						
1,583,609		Adjustments				
1.583,000	(d)	(e)		(f)		
2,792,377						
1404.916	1,583,609			-6,900	174,033,38	41
-404,916	2,792,377			12,985	1,113,740,453	3 42
2.406.589						43
1-571,376				-404,916	7,662,783	3 44
1.571,376					2,406,558	3 45
				-571,376	75,106,88	
-6,551						
4,831   -15,612   96,937,589   49	-6.551			-28.778		
-61   339   51   606,197   52   -1,020,743   27,822,052   53   53   54   606,197   52   52   53   54   63,94   57,13,399   56   56   56   56,544   315,73,885   57   58   58   58   58   59   59   59   59	1,001			10,012		
11,382				61	· ·	
-11,382				-01		
Section	14.000			4 000 740		
9,971   6,994   5,713,399   56	-11,382			-1,020,743	274,822,052	
9,971       6,994       5,713,399       56         2,166,151       567,504       315,739,885       57         1,602,782       28,776       311,149,442       59         2,856,339       -6,168,611       329,400,343       60         451,464       409,713,867       61         3,707,798       1-19,046       465,565,289       62         1,225,023       3,122       311,025,925       63         1,182,343       66,203,329       117,416,421       65         6,149,806       6,203,329       117,416,421       65         744,698       7,152,931       67         386,881       3,318,091       68         20,553,356       1,057,441       2,499,840,829       69         2,348,900       48,273,419       73         3,1743,853       5,356,391       74         641,282       1,633,536       75         3,512       7,462,319       76         3,6678       11,140,860       77         8,099,615       5,199,960       78         6,528       454,039       80         14,467,792       24,050       154,610,099       83         43,244,165       73,733						
2,166,151       567,504       315,739,885       57         1,602,782       28,778       311,149,442       58         2,856,339       -6,168,611       329,400,343       60         451,464       409,713,867       61         3,707,798       -19,046       455,565,289       62         1,295,023       -3,122       311,025,925       63         1,182,343       66       6,203,329       117,416,421       65         1,483,806       6,203,329       117,416,421       65         2,452,931       67       336,981       33,218,091       68         20,553,356       1,057,441       2,499,840,829       69         2,348,900       48,824,676       71         2,348,900       48,273,419       73         1,743,853       5,356,391       74         641,282       1,633,536       75         3,512       7,462,319       76         3,6678       11,140,860       77         3,678       11,140,860       77         3,555,814       24,050       39,83,145       79         6,528       454,099       80         14,467,792       24,050       154,610,099       83						
1,602,782   28,778   311,149,442   59     2,856,339   6,186,611   329,400,343   60     451,464   409,713,867   61     3,707,798   -19,046   455,565,289   62     1,295,023   -3,122   311,025,925   63     1,182,343   6,620,329   117,416,421   65     6,149,806   6,203,329   117,416,421   65     744,688   2,152,931   67     386,981   33,218,091   68     20,553,366   1,057,441   2,499,840,829   69     70   4,834,676   70     4,834,676   71     2,348,900   48,273,419   73     1,743,853   5,356,391   74     6,41,282   6,41,282   6,41,282   6,41,282   6,41,282     6,41,282   7,462,319   76     6,528   7,55,5614   24,050   39,93,145   79     6,528   454,039   80     14,467,792   24,050   154,610,099   81     14,467,792   24,050   154,610,099   83     43,244,165   73,733   4,063,562,071   84     85   85   14,467,792   24,050   154,610,099   83     43,244,165   73,733   4,063,562,071   84     86   86   86   86   86     86   86				6,994		
1,602,782       28,778       311,149,442       59         2,856,339       -6,168,611       329,400,343       60         451,464       409,713,867       61         3,707,798       -19,046       455,565,289       62         1,295,023       3,122       311,025,925       63         1,182,343       167,572,251       64         6,149,806       6,203,329       117,416,421       65         744,698       2,152,931       67         336,981       33,218,091       68         20,553,356       1,057,441       2,499,40,829       69         2,348,900       48,273,419       73         3,174,3853       5,366,391       74         641,282       7,343,243       73         3,174,3853       5,366,391       74         641,282       7,462,319       76         3,5,122       7,462,319       76         3,6,678       11,140,860       77         3,6,678       11,440,860       39,983,145       79         4,834,676       79       78         3,6,678       11,40,860       77         3,6,528       5,196,960       78         3,6,528	2,166,151			567,504	315,739,88	57
2,856,339       -6,168,611       329,400,343       60         451,464       409,713,867       61         3,707,798       -19,046       455,565,289       62         1,1295,023       -3,122       311,025,925       63         1,182,343       167,572,251       64         6,149,806       6,203,329       117,416,421       65         744,698       2,152,931       67         386,981       33,218,091       68         20,553,356       1,057,441       2,499,840,829       69         4       4,834,676       71         5       4,834,676       71         4       48,273,419       73         1,743,853       5,356,391       74         641,282       1,633,536       75         35,122       7,462,319       76         3,6678       11,140,860       77         8,099,615       24,050       39,983,145       79         6,528       24,050       39,983,145       79         1,467,792       24,050       154,610,099       83         14,467,792       24,050       154,610,099       83         43,244,165       73,733       4,063,562,071       84<						58
451,464   409,713,867   61     3,707,798   1-19,046   455,565,289   62     1,295,023   -3,122   311,025,925   63     1,182,343   167,572,251   64     6,149,806   6,203,329   117,416,421   65     744,698   2,152,931   67     386,981   33,218,091   68     20,553,356   1,057,441   2,499,40,829   69     70   4,834,676   71     30,274,754   72     2,348,900   48,273,419   73     1,743,853   5,356,391   74     641,282   7,462,319   75     35,122   7,462,319   75     36,678   11,140,860   77     8,099,615   5,196,960   78     1,555,814   24,050   39,983,145   79     6,528   454,039   80     14,467,792   24,050   154,610,099   83     14,467,792   24,050   154,610,099   83     43,244,165   73,733   4,063,562,071   84     6,68   86   86   86     6,70   8,09     7,70   8,09     7,70   8,09     7,70   8,09     7,70   8,09     7,70   8,09     8,09	1,602,782			28,778	311,149,442	2 59
3,707,798   -19,046   455,565,289   62     1,295,023   -3,122   311,025,925   63     1,182,343   -16,7572,251   64     6,149,806   -6,203,329   117,416,421   65     66   -744,698   -2,152,931   67     386,981   -3,218,091   68     20,553,356   -1,057,441   2,499,840,829   69     70   -70   -70     4,834,676   71     5,346,900   -3,346,900   -3,346,900   -3,346,910   73     1,743,853   -3,356,391   74     641,282   -3,419   73     35,122   -7,462,319   76     36,678   -71   -72   -73     3,6,678   -71   -73     4,467,792   -74,000   -74,600   -75     62,244,050   -74,600   -75     63,562,071   84     64,677,92   -74,000   -75     65,28   -74,000   -75     65,28   -74,000   -75     65,28   -75     74,467,792   -74,400   -74,400   -75     75,196,960   -78     76,528   -74,400   -74,400   -75     76,528   -74,400   -75     77,733   -75     78,099,615   -75     78,099,615   -75     79,000   -75	2,856,339			-6,168,611	329,400,343	3 60
1,295,023       -3,122       311,025,925       63         1,182,343       167,572,251       64         6,149,806       6,203,329       117,416,421       65         744,698       2,152,931       67         386,981       33,218,091       68         20,553,356       1,057,441       2,499,840,829       69         4,834,676       71         2,348,900       48,273,419       73         1,743,853       5,356,391       74         641,282       1,633,536       75         35,122       7,462,319       76         36,678       11,140,860       77         8,099,615       5,196,960       78         1,555,814       24,050       39,983,145       79         6,528       454,039       80         14,467,792       24,050       154,610,099       81         14,467,792       24,050       154,610,099       83         43,244,165       73,733       4,063,562,071       84         6       73,733       4,063,562,071       84         6       73,733       4,063,562,071       84         7       74,052,071       84         8 <td< td=""><td>451,464</td><td></td><td></td><td></td><td>409,713,867</td><td>7 61</td></td<>	451,464				409,713,867	7 61
1,295,023       -3,122       311,025,925       63         1,182,343       167,572,251       64         6,149,806       6,203,329       117,416,421       65         744,698       2,152,931       67         386,981       33,218,091       68         20,553,356       1,057,441       2,499,840,829       69         4,834,676       71         2,348,900       48,273,419       73         1,743,853       5,356,391       74         641,282       1,633,536       75         35,122       7,462,319       76         36,678       11,140,860       77         8,099,615       5,196,960       78         1,555,814       24,050       39,983,145       79         6,528       454,039       80         14,467,792       24,050       154,610,099       81         14,467,792       24,050       154,610,099       83         43,244,165       73,733       4,063,562,071       84         6       73,733       4,063,562,071       84         6       73,733       4,063,562,071       84         7       74,052,071       84         8 <td< td=""><td>3,707,798</td><td></td><td></td><td>-19,046</td><td>455,565,289</td><td>9 62</td></td<>	3,707,798			-19,046	455,565,289	9 62
1,182,343       167,572,251       64         6,149,806       6,203,329       117,416,421       65         744,698       2,152,931       67         386,981       33,218,091       68         20,553,356       1,057,441       2,499,840,829       69         48,273,475       70         2,348,900       30,274,754       72         34,284,803       48,273,419       73         1,743,853       5,356,391       74         641,282       1,633,536       75         35,122       7,462,319       76         36,678       11,140,860       77         8,099,615       5,196,960       78         1,555,814       24,050       39,983,145       79         6,528       454,039       80         14,467,792       24,050       154,610,099       81         14,467,792       24,050       154,610,099       83         43,244,165       73,733       4,063,562,071       84         86       86       86       86         87       88       88       86         88       88       88       88         89       88       88						
6,149,806       6,203,329       117,416,421       65         744,698       2,152,931       67         386,981       33,218,091       68         20,553,356       1,057,441       2,499,840,829       69         70       4,834,676       71         2,348,900       48,273,419       73         1,743,853       5,356,391       74         641,282       1,633,536       75         35,122       7,462,319       76         36,678       11,140,860       77         8,099,615       5,196,960       78         6,528       454,039       80         14,467,792       24,050       154,610,099       81         14,467,792       24,050       154,610,099       83         43,244,165       73,733       4,063,562,071       84         86       73,733       4,063,562,071       84         87       86       86       86				-,		
744,698       2,152,931       66         744,698       33,218,091       68         386,981       20,553,356       1,057,441       2,499,840,829       69         20,553,356       4,834,676       71         30,274,754       72       30,274,754       72         2,348,900       48,273,419       73         1,743,853       5,356,391       74         641,282       1,633,536       75         35,122       7,462,319       76         36,678       11,140,860       77         8,099,615       5,196,960       78         1,555,814       24,050       39,983,145       79         6,528       454,039       80         14,467,792       24,050       154,610,099       81         44,467,792       24,050       154,610,099       83         43,244,165       73,733       4,063,562,071       84         43,244,165       73,733       4,063,562,071       86         86       86       86       86				6 203 329		
744,698       2,152,931       67         386,981       33,218,091       68         20,553,356       1,057,441       2,499,840,829       69         70       4,834,676       71         30,274,754       72         2,348,900       48,273,419       73         1,743,853       5,356,391       74         641,282       1,633,536       75         35,122       7,462,319       76         36,678       11,140,860       77         8,099,615       5,196,960       78         1,555,814       24,050       39,983,145       79         6,528       454,039       80         14,467,792       24,050       154,610,099       83         14,467,792       24,050       154,610,099       83         43,244,165       73,733       4,063,562,071       84         86       86       86	0,143,000			0,203,323	117,410,42	
386,981       33,218,091       68         20,553,356       1,057,441       2,499,840,829       69         70       4,834,676       71         30,274,754       72         2,348,900       48,273,419       73         1,743,853       5,356,391       74         641,282       1,633,536       75         35,122       7,462,319       76         36,678       11,140,860       77         8,099,615       5,196,960       78         1,555,814       24,050       39,983,145       79         6,528       454,039       80         14,467,792       24,050       154,610,099       81         44,467,792       24,050       154,610,099       83         43,244,165       73,733       4,063,562,071       84         86       86       86	744 609				2 152 02	
20,553,356       1,057,441       2,499,840,829       69         70       4,834,676       71         2,348,900       48,273,419       73         1,743,853       5,356,391       74         641,282       1,633,536       75         35,122       7,462,319       76         36,678       11,140,860       77         8,099,615       5,196,960       78         1,555,814       24,050       39,983,145       79         6,528       454,039       80         14,467,792       24,050       154,610,099       81         14,467,792       24,050       154,610,099       83         43,244,165       73,733       4,063,562,071       84         86       86       86						
1         70           2         4,834,676         71           3         4,834,676         71           3         30,274,754         72           2,348,900         48,273,419         73           1,743,853         5,356,391         74           641,282         1,633,536         75           35,122         7,462,319         76           36,678         11,140,860         77           8,099,615         5,196,960         78           1,555,814         24,050         39,983,145         79           6,528         454,039         80           14,467,792         24,050         154,610,099         81           44,467,792         24,050         154,610,099         83           43,244,165         73,733         4,063,562,071         84           45         73,733         4,063,562,071         84           85         86         86         86				4.057.444		
4,834,676       71         2,348,900       48,273,419       73         1,743,853       5,356,391       74         641,282       1,633,536       75         35,122       7,462,319       76         8,099,615       11,140,860       77         8,099,615       5,196,960       78         1,555,814       24,050       39,983,145       79         6,528       454,039       80         14,467,792       24,050       154,610,099       81         43,244,165       73,733       4,063,562,071       84         86       86	20,553,356			1,057,441	2,499,840,829	
2,348,900       30,274,754       72         2,348,900       48,273,419       73         1,743,853       5,356,391       74         641,282       1,633,536       75         35,122       7,462,319       76         36,678       11,140,860       77         8,099,615       5,196,960       78         1,555,814       24,050       39,983,145       79         6,528       454,039       80         14,467,792       24,050       154,610,099       81         43,244,165       73,733       4,063,562,071       84         85         86       86						
2,348,900       48,273,419       73         1,743,853       5,356,391       74         641,282       1,633,536       75         35,122       7,462,319       76         36,678       11,140,860       77         8,099,615       5,196,960       78         1,555,814       24,050       39,983,145       79         6,528       454,039       80         14,467,792       24,050       154,610,099       81         43,244,165       73,733       4,063,562,071       84         43,244,165       73,733       4,063,562,071       86         86       86						
1,743,853       5,356,391       74         641,282       1,633,536       75         35,122       7,462,319       76         36,678       11,140,860       77         8,099,615       5,196,960       78         1,555,814       24,050       39,983,145       79         6,528       454,039       80         14,467,792       24,050       154,610,099       81         43,244,165       73,733       4,063,562,071       84         43,244,165       73,733       4,063,562,071       86         86       86						
641,282       1,633,536       75         35,122       7,462,319       76         36,678       11,140,860       77         8,099,615       5,196,960       78         1,555,814       24,050       39,983,145       79         6,528       454,039       80         14,467,792       24,050       154,610,099       81         43,244,165       73,733       4,063,562,071       84         85       86       86						
35,122       7,462,319       76         36,678       11,140,860       77         8,099,615       5,196,960       78         1,555,814       24,050       39,983,145       79         6,528       454,039       80         14,467,792       24,050       154,610,099       81         14,467,792       24,050       154,610,099       83         43,244,165       73,733       4,063,562,071       84         85       86       86	1,743,853				5,356,39	
36,678       11,140,860       77         8,099,615       5,196,960       78         1,555,814       24,050       39,983,145       79         6,528       454,039       80         14,467,792       24,050       154,610,099       81         14,467,792       24,050       154,610,099       83         43,244,165       73,733       4,063,562,071       84         85       86         86       87       87	641,282					
8,099,615       5,196,960       78         1,555,814       24,050       39,983,145       79         6,528       454,039       80         14,467,792       24,050       154,610,099       81         14,467,792       24,050       154,610,099       83         43,244,165       73,733       4,063,562,071       84         85       85         86       87       88	35,122				7,462,319	76
1,555,814       24,050       39,983,145       79         6,528       454,039       80         14,467,792       24,050       154,610,099       81         14,467,792       24,050       154,610,099       83         43,244,165       73,733       4,063,562,071       84         85       85         86       87       87	36,678				11,140,860	) 77
1,555,814       24,050       39,983,145       79         6,528       454,039       80         14,467,792       24,050       154,610,099       81         14,467,792       24,050       154,610,099       83         43,244,165       73,733       4,063,562,071       84         85       85         86       87       87	8,099,615				5,196,960	78
6,528       454,039       80         14,467,792       24,050       154,610,099       81         14,467,792       24,050       154,610,099       83         43,244,165       73,733       4,063,562,071       84         5       86       86       87				24,050		
14,467,792       24,050       154,610,099       81         14,467,792       24,050       154,610,099       83         43,244,165       73,733       4,063,562,071       84         154,610,099       83       85       85         154,610,099       83       85         154,610,099       83       84         154,610,099       83       84         154,610,099       83       84         154,610,099       83       84         154,610,099       83       83         154,610,099       83       83         154,610,099       83       83         154,610,099       83       83         154,610,099       83       83         154,610,099       83       83         154,610,099       83       84         154,610,099       83       84         154,610,099       83       84         154,610,099       83       84         154,610,099       83       84         154,610,099       83       84         154,610,099       83       84         155,610,099       83       84         156,610,099				•		
14,467,792       24,050       154,610,099       83         43,244,165       73,733       4,063,562,071       84         85       86       87				24 050		
14,467,792       24,050       154,610,099       83         43,244,165       73,733       4,063,562,071       84         85       85       86         86       87       87	14,407,732			24,000	104,010,000	
43,244,165       73,733       4,063,562,071       84         5       85         6       86       87	14 467 702			24.050	154 610 000	
85       86       87						
86       87	43,244,165			13,133	4,063,362,07	
87						
43,244,165 73,733 4,063,562,071 88						
	43,244,165			73,733	4,063,562,07	88
· · · · · · · · · · · · · · · · · · ·						
	-		•			

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Report 1, <u>2002</u>				
Puget Sound Energy, Inc.		(2) A Resubmission	04/30/2003	04/30/2003				
ELECTRIC PLANT LEASED TO OTHERS (Account 104)								
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)			
2								
3								
4								
5								
6								
7								
8								
9								
11								
12								
13								
14								
15								
16 17								
18								
19								
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30								
31 32								
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37								
38 39								
40								
41								
42								
43								
44								
45								
46								
47	TOTAL							
71	TOTAL							

Name of Respondent  This Report Is: Date of Report (Mo, Da, Yr)  Page 19 Page								
Puget Sound Energy, Inc.		(2)	A Resubm			04/30/2003		c. 31, <u>2002</u>
	EL			D FOR FUTURE	USE (A	ccount 105)	ļ	
1. Re	1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held							
for fut	for future use.							
	or property having an original cost of \$250,000 or r							
	required information, the date that utility use of su Description and Location	ich pro	perty was disc			Date Expected to		
Line No.	Of Property			in This Acc	ount	in Utility Ser	vice	End of Year
1	(a) Land and Rights:			(b)		(c)		(d)
	Land and Land Rights:							
					11/95	,	12/06	397,742
4	Colby Substation				12/86		12/08	266,926
5	Lochleven Substation				03/87		12/05	345,710
					12/98		12/06	375,086
7	BPA Kitsap - Bangor R/W				7/90		12/09	868,381
8	Christopher Weyerhauser				02/00		12/10	378,124
	Novelty - Cottage Brook				10/99	,	12/05	495,140
10	Talbot - Lakeside				02/00		12/10	274,461
11	Mt. Si Substation				12/01	,	12/10	496,882
12	Novelty Hill				12/98	,	12/05	380,771
13	Westminster Switching Station				12/91	,	12/10	1,630,427
14								
15	Land and Land Rights under \$250,000:							
16	Transmission Land Sites - 15							976,833
17	Distribution Land Sites - 3							116,094
18								
19								
20								
21	Other Property:					T		
22								
23								
24								
25								
26 27								
28								
29								
30								
31								
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36								
37								
38								
39								
40			<u> </u>					
41								
42								
43								
44								
45								
46								
47	Total							7,002,577

Name of Respondent		Ihis	<u>Re</u> p	oort Is:	Year of Report	
Puge	t Sound Energy, Inc.	(1)	<u>X</u>	An Original A Resubmission	(Мо, Da, Yr) 04/30/2003	Dec. 31,
	1					
2. Sh	ow items relating to "research, development, and on the Uniform System of Accounts)	demon	stra	ation" projects last, under a c	aption Research, Develo	
Line No.	·	t				Electric (Account 107)
						` '
1						
3						
4						·
5						·
6						,
7	FOURTH & WATER OLYMPIA					
8	SR99 S312-324 ST FED WY					
9	SR99 S312-324 ST FED WY					·
10	SR99 CONVERSION PHASE 1					111,806
11	VALENCIA 22 UG CONV					591,699
12	ENGINEERING & DEVELOPMENT					252,697
13	SR99/216TH TO KENT-DES					138,903
14	140 AVE SE - PETROVISKY					145,227
15	SOUND TRANSIT KENT STAT					121,814
16	SR99 CONVERSION, KENT P					115,808
17	NRU/27 FEEDER UPGRADE1					251,150
18	RJN 35 WORK AT 72ND/S					131,999
19	LOCHLEVEN SUB-DISTR					241,382
20	NORTHSPAR RELOC-DISTR					248,508
21	NORTHSPAR REL-FUTURE FA					313,397
22	INTERNATIONAL BLVD#3 UG					469,722
23	PLUM CKTS REBLD, DNTOWN					506,760
24	AMES LK TAP REL-QUADRNT					100,943
25	GRAVELLY LK SUB EXPANSI					327,433
26	GRAVELLY LK SUB EXP-PRE					
27	SPU SUB-LK YOUNGS WTRSH					
28						
29						·
30						
31						
32						·
33						
34						
35						
36						
37	WHITE RIVER DIVERSION DAM					
38	WHITE RIVER GENERATING STA					1,778,970 236,368
39	WHITE RIVER GENERATING STA  WHITE RIVER PROJECT PART 1					1,018,271
40	BAKER RELICENSE					3,781,197
41	WHITE RIVER LICENSE					14,330,985
74	I III EIN EIN EIN EIN EIN EIN EIN EIN E					14,000,000
43	TOTAL					80,916,599

Name	e of Respondent			port Is: ]An Original	Date of Report (Mo, Da, Yr)	Year of Report
Puge	t Sound Energy, Inc.	(1)	읃	An Onginal  A Resubmission	04/30/2003	Dec. 31,
	CONSTRUC	CTION	WC	J DRK IN PROGRESS ELEC	CTRIC (Account 107)	
1. Re	port below descriptions and balances at end of ye	ear of p	roje	ects in process of construction	n (107)	
1	ow items relating to "research, development, and	demo	nstr	ation" projects last, under a d	caption Research, Develo	opment, and Demonstrating (see
	int 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year fo	or Acco	วเมา	t 107 or \$100 000 whicheve	r is less) may be grouped	1
	ior projecte (678 or the Balance End or the Your is	J. 7.00	Ju.,	. 107 01 \$100,000, Willonovol	no loco, may be grouped	
Line	Description of Project	ct				Construction work in progress -
No.	(a)					Electric (Account 107) (b)
1	SNOQUALMIE RELICENSE					11,984,456
2	EAP WARNING SYSTEM - WHR					137,985
3	LBK FISH BARGE ENGINEERIN					204,077
4	WATERLINE FROM LODGE-UBK					164,655
5	FSH PSSG-DESIGN MTGS ADMIN					460,295
6	AQUATIC STUDIES - LBK/UBK					107,410
7	ECON.OPS STUDIES RELICENS.					248,572
8	TERREST. PROJ MGMT-BAK LIC					233,633
9	REC. PROJ. MGMTBAK LICEN					253,490
10	AQUATIC PROJ.MGMT.BAK LICE					314,957
11	ADMIN.MTG.FACIL.BAK RELICE					346,023
12	ADMIN.DOCUMENT RM.BAK RELI					136,120
13	CULT.ARCH.INVENTORY-BAK LI					219,047
14	CULTURAL PROJ. MGMT.BAK LIC					103,930
15	GIS & GPS BAKER RELICENSIN					175,081
16	RELCNSE_REC_VISITOR SURVEY					228,977
17	RELICENSE-TERREST.VEG.MAPS					283,519
18	RELCNS.TEREST.AMPHIB.STDIE					170,265
19	RLCNS.TRRST.WLDLF.STDIES-					110,095
20	SKAGIT R.FLOW,RAMPING & HA					382,626
21	RESERVOIR TRIBUTARY HABITA					124,015
22	DEPT.OF ECOLOGY WATER RIGHT					1,604,439
23	WATER INJECT.SYST.BETTERMT					1,029,087
24	BAK RELICENS UPSTREAM PSSG					213,186
25	BAK RELICENSE DNSTRM FISH					593,553
	BAK RELICENSE DNSTRM FISH					310,830
26	SNOQUALMIE RELICENSE ENGINEERING					142,021
27	ELECTRON BENT INSTALLATION					·
28	FISH TRAP TIE-OFF INSTALLATION-UBK					211,278 157,169
29	PARK DR & NORTH SPAR RD					· ·
30						510,048
31	201 AVE SE/SE 78 ST ISSAQU 2400 PARK DR ISSAQUAH					525,498 173,016
32						<u> </u>
33	MAP-VAL BLK-DIA RD GLACIER					138,722
34	5800 ROAD 5 ISSAUQUAH					138,235
35	13200 TRILOGY PKWY NE REDM					104,403
36	NE 104 ST AND 252 AVE NE NO					3,165,170
37	NOVELTY - COTTAGE 115 KV L					407,525
	NOVELTY - SNOQ 115KV LINE	421,087				
39	NOVELTY - SAMM 115 LINE		462,365			
40	NOVELTY - LAKE TRADITION 1	374,576				
41	SOUTH BREMERTON TO VALLEY	170,041				
42	WEST KITSAP TRANS LINE/PRE CONST CH					200,768
43	TOTAL					80,916,599

Name	e of Respondent	This (1)	port Is:   An Original	Date of Report (Mo, Da, Yr)	Year of Report		
Puge	t Sound Energy, Inc.	Dec. 31,					
				ORK IN PROGRESS ELEC	` ,		
2. Sho	port below descriptions and balances at end of year ow items relating to "research, development, and nt 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year forms.	demo	nsti	ration" projects last, under a d	caption Research, Develo	-	
Line	Description of Project	Construction work in progress - Electric (Account 107)					
No.	(a)					(b)	
1	PRE-CONST CHARGS HWY 2 & S LAK STVN					101,540	
2	PTT LOOP NEW 115KV LINE: PRECONSTRU					195,308	
3	WOODLAND-ST.CLAIR UPGRADE-TRANSM.C	CA				386,371	
4	WOODLAND-ST.CLAIR UPGRADE-PRE CONS	ST				330,599	
5	OLYMPIA/ADD SEL PDN 1155					113,801	
6	SR99 S312-324 ST FED WY					164,645	
7	140 AVE SE - PETROVITSKY					133,975	
8	PICKERING-LK TRAD PH2 P					283,231	
9	ST CLAIR SUB 115KV BAY					296,287	
10	COB SE 38TH ST RELOCATE TR					301,768	
11	BAKER RIVER SWITCH/55KV					326,280	
12	BAKER RIVER SWITCH/55KV					302,055	
13	PLU ADD THIRD ZONE RELA					108,949	
14	NOVELTY-SNOQUALMIE					193,711	
15	ELECTRIC EMS UPGRADE - SOFTWARE					1,302,447	
16	NOVELTY HILL PROJECT LAND PURCH/KOC	;				635,713	
17	HAWKS PRAIRIE SUBSTATION LAND PURCH	1				115,197	
18							
19	MISC CONSTRUCTION WORK IN PROGRESS	S - DIS	TR	IBUTION PLANT		8,480,075	
20	MISC CONSTRUCTION WORK IN PROGRESS	1,460,484					
21	MISC CONSTRUCTION WORK IN PROGRESS	3 - NE\	W E	BUSINESS PLANT		3,413,957	
22	MISC CONSTRUCTION WORK IN PROGRESS	S - TR/	ANS	SMISSION PLANT		3,396,740	
23	MISC CONSTRUCTION WORK IN PROGRESS	S - GE	NEI	RAL PLANT		331,452	
24							
25	S/P ACCRUAL - ELECTRIC					238,187	
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43	TOTAL					80,916,599	

Nam	e of Respondent	This Report Is:		Date of Report		Year of Report			
Puge	et Sound Energy, Inc.	(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 04/30/2003	Dec.	Dec. 31, 2002			
	ACCUMULATED PROV	ISION FOR DEPRECIATION			ccount 108	)			
	<ol> <li>Explain in a footnote any important adjustments during year.</li> <li>Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for</li> </ol>								
	ric plant in service, pages 204-207, column	-	-						
	he provisions of Account 108 in the Uniform	_	-	-	-				
	plant is removed from service. If the respo	_	-	-					
	or classified to the various reserve functional of the plant retired. In addition, include all c	-		-	-				
	sifications.		one work in pro	grood at your ona r	ii iio appir	opriato rariotional			
4. S	Show separately interest credits under a sinking fund or similar method of depreciation accounting.								
	Se	ction A. Balances and Cl							
Line No.	Item	Total (c+d+e)	Electric Plar Service	nt in   Electric P for Fut	lant Held ure Use )	Electric Plant Leased to Others			
NO.	(a)	(b)	(c)	(d	)	(e)			
1	Balance Beginning of Year	1,616,807,790	1,616,	162,108	645,682				
2	Depreciation Provisions for Year, Charged to								
3	(403) Depreciation Expense	115,740,234	115,	740,234					
4	(413) Exp. of Elec. Plt. Leas. to Others								
5	Transportation Expenses-Clearing	6,775		6,775					
6	Other Clearing Accounts	364,466		364,466					
7	Other Accounts (Specify, details in footnote):								
8									
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	116,111,475	116,	111,475					
10	Net Charges for Plant Retired:								
11	Book Cost of Plant Retired	22,078,424	22,	078,424					
12	Cost of Removal	16,945,527	16,	945,527					
13	Salvage (Credit)								
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	39,023,951	39,	023,951					
15	Other Debit or Cr. Items (Describe, details in footnote):	-70,224		353,119	-423,343				
16									
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	1,693,825,090	1,693,	602,751	222,339				
	Section B.	Balances at End of Year	According to F	unctional Classifica	tion				
18	Steam Production	377,775,136	377,	775,136					
19	Nuclear Production								
20	Hydraulic Production-Conventional	99,175,170	99,	175,170					
21	Hydraulic Production-Pumped Storage								
22	Other Production	95,905,372	95,	905,372					
23	Transmission	99,341,625	99,	119,286	222,339				
24	Distribution	946,178,027	946,	178,027					
25	General	75,449,760	75,	449,760					
26	TOTAL (Enter Total of lines 18 thru 25)	1,693,825,090	1,693,	602,751	222,339				

	e of Respondent		eport Is: 【] An Original	Date of Re		Year of Report		
Puge	t Sound Energy, Inc.	(1) [] (2) [	A Resubmission	(Mo, Da, Yr) 04/30/2003		Dec. 31, 200	2	
	INVESTM	` ′	SUBSIDIARY COMPANIE					
2. Pr	<ol> <li>Report below investments in Accounts 123.1, investments in Subsidiary Companies.</li> <li>Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in</li> </ol>							
colum	ns (e),(f),(g) and (h) vestment in Securities - List and describe each se	curity ov	ned For bonds give also	principal amount of	late of issue	maturity and interes	st rate	
	vestment Advances - Report separately the amou							
	nt settlement. With respect to each advance show	whethe	r the advance is a note or	open account. List	each note g	iving date of issuand	e, maturity	
	and specifying whether note is a renewal. port separately the equity in undistributed subsidi	ary oarn	ings since acquisition. The	TOTAL in column	(a) should a	aual the amount ent	orod for	
	int 418.1.	ary carri	ings since acquisition. The	F TOTAL III COIGIIII	(e) siloulu e	quai the amount ent	ered for	
Line	Description of Inve	stment		ID-1- Ai	Date Of	Amount of Inve	estment at	
No.	·	Suncin		Date Acquired	Maturity (c)	Beginning		
1	PUGET WESTERN INC			(b) 05/31/60	(C)	(d)		
				05/31/60			40.000	
2	Common						10,200	
3	Equity						01,068,622	
4	Add Paid in Capital						-8,492,874	
5	Other Investments						1,632,256	
6	Subtotal					9	94,218,204	
7								
8	HYDRO ENERGY DEVELOPMENT CORP			11/30/88				
9	Common						1,500	
10	Equity					=-	17,359,885	
11	Add Paid in Capital						-7,776,372	
12	Advances - Open Account					2	27,786,896	
13	Advances - Interest						3,156,678	
14	Interest Receivable						8,556,189	
15	Subtotal					-	14,365,006	
16							,000,000	
17	CONNEXT			01/05/96				
18	Preferred			01/03/30			3,500,000	
19	Common						500	
20	Equity					,	17,736,098	
21	Add Paid in Capital					_	2,065,038	
	·							
22	Advances - Open Account Interest Receivable						18,716,668	
23							966,304	
24	Subtotal						7,512,412	
25	WEOM			22/22/24				
26	WEGM			03/02/94				
27	Add Paid in Capital						25,624,255	
28	Equity					-2	25,682,548	
29	Subtotal						-58,293	
30								
31	PSE SECURITY ASSETS, INC. (formerly Home	guard)		10/01/93				
32	Add Paid in Capital						-8,915,381	
33	Equity						8,915,753	
34	Subtotal						372	
35								
36	PUGET SOUND ENERGY SERVICES, INC.			12/17/97				
37	Add Paid in Capital						1,849,641	
38	Equity						-1,183,984	
39	Subtotal						665,657	
40								
41								
	-				<u></u>			
42	Total Cost of Account 123.1 \$		124,345,549	1	TOTA	\∟   1º	16,975,228	

Name of Respondent  This Report Is:  Date of Report  (Mo, Da, Yr)						Year of Re	port	
Puget Sound Energy, Inc. (2)			HA	Resubmission	04/30/2003		Dec. 31,	2002
	INVESTM	ENTS	IN SU	BSIDIARY COMPANIE	S (Account 123.1	)		
2. Procolum (a) Inv (b) Inv currer date,	Report below investments in Accounts 123.1, investments in Subsidiary Companies. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h) a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate. b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for							
	rport separately the equity in undistributed subsidi- unt 418.1.	ary ea	mings	since acquisition. The	TOTAL III COIGIIII	i (e) Siloulu e	quai ine amoui	it entered for
Line	Description of Inve	stmen	nt		Date Acquired	Date Of	Amount	of Investment at
No.	(a)				(b)	Maturity (c)	Begir	ning of Year (d)
1	PUGET SOUND ENERGY UTILITY SOLUTIONS	S, INC.			04/08/99			
2	Equity							-45,590
3	Add Paid in Capital							73,710
4	Advance							241,750
5	Subtotal							269,870
6								
7	GP ACQUISITION CORP.				09/21/99			
8	Add Paid in Capital							1,000
9	Subtotal							1,000
10								
11	LP ACQUISITION CORP.				09/21/99			
12	Add Paid in Capital							1,000
13	Subtotal							1,000
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
12	Total Cost of Account 123.1 \$			124,345,549		ТОТ	Δ1	116.975.228
1 74	A LOCAL OUR COUNTIL LEGIT D			1とサンサン・フサン			·	110.313.220

Name of Respondent		This Report	ls: Original	Date of Re (Mo, Da, Y	port	Year of Report	
Puget Sound Energy, Inc.			Original Resubmission	(Mo, Da, Yr) 04/30/2003		Dec. 31,2002	
	INVESTMENTS	IN SUBSID	ARY COMPANIES (Acco	unt 123.1) (Co	ontinued)		
4. For any securities, notes, or accou			,	, ,		and state the name of p	ledgee
and purpose of the pledge.					_		
<ol><li>If Commission approval was required date of authorization, and case or doc</li></ol>		made or se	curity acquired, designat	e such fact in a	footnote ar	nd give name of Commi	ssion,
6. Report column (f) interest and divide		investment	s. including such revenue	es form securiti	es disposed	of during the year.	
<ol> <li>In column (h) report for each inves</li> </ol>							stment (or
the other amount at which carried in the							
in column (f).							
8. Report on Line 42, column (a) the	TOTAL cost of Acco	ount 123.1					
Equity in Subsidiary	Revenues for `	Year	Amount of Investr			oss from Investment	Line
Earnings of Year (e)	(f)		End of Year	ı	-	isposed of (h)	No.
							1
				10,200			2
5,217,482				106,286,104			3
		-389,3	35	-8,882,259			4
		17,699,9		19,332,203			5
5,217,482		17,310,5		116,746,248			6
0,217,702		,010,0		5,1 15,2-10			7
				4 500			8
050.740				1,500			
-252,713				-17,612,598			10
		-6,708,7		-14,485,159			11
		-50,0	00	27,736,896			12
				3,156,678			13
				8,556,189			14
-252,713		-6,758,7	37	7,353,506			15
							16
							17
				3,500,000			18
				500			19
79,865				-17,656,233			20
		-7,592,2	77	-5,527,239			21
				18,716,668			22
				966,304			23
79,865		-7,592,2	77				24
							25
							26
		-31,9	35	25,592,320			27
				-25,682,548			28
		-31,9	35	-90,228			29
		,		,			30
							31
				-8,915,381			32
		-3	72	8,915,381			33
		-3		0,010,001			34
		-3	-				35
							36
		100.4	28	1 660 440			
444 500		-189,1	90	1,660,443			37
-141,599		400 1	20	-1,325,583			38
-141,599		-189,1	98	334,860			39
							40
							41
4 002 025		2 467 2	oe l	124 245 540	1		

Name of Respondent		This Report Is (1) X An C	: riginal	Date of Re (Mo, Da, Y	port	Year of Report	
Puget Sound Energy, Inc.		(1) X An C (2) A Re	submission	04/30/2003		Dec. 31, 2002	
	INVESTMENT	l ` ' 📖	RY COMPANIES (Acco				
4. For any securities, notes, or ac			,	, ,	· · · · · ·	and state the name of p	ledgee
and purpose of the pledge.							
5. If Commission approval was redate of authorization, and case or		ce made or secu	urity acquired, designat	e such fact in a	footnote an	nd give name of Commi	ssion,
6. Report column (f) interest and c		rm investments	including such revenue	es form securitie	es disnosed	of during the year	
7. In column (h) report for each in							stment (or
the other amount at which carried							
in column (f).			,	01	,	,	
8. Report on Line 42, column (a) t	he TOTAL cost of Ad	count 123.1					
Equity in Subsidiary	Revenues for	or Year	Amount of Investr			ss from Investment	Line
Earnings of Year (e)	(f)		End of Year	r	D	oisposed of (h)	No.
(8)	(1)		(9)			(11)	1
				4F F00			
				-45,590			2
		-270,707		-196,997			3
				241,750			4
		-270,707		-837			5
							6
							7
				1,000			8
				1,000			9
				.,000			10
							11
				4.000			
				1,000			12
				1,000			13
							14
							15
							16
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							24
							25
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							28
							29
			-				30
			1				
							31
							32
							33
							34
							35
							36
							37
							38
			1				39
			1				
							40
							41
4 002 025		2 467 206		124 245 540			

Name of Respondent This R		is Report Is:	port Is: Date of Report (Mo, Da, Yr)					
Puge	et Sound Energy, Inc.		04/30/2003	Dec. 31,				
	I	MATERIALS AND SUPPLIES	l l					
1. Fo	1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a);							
estim	ates of amounts by function are acceptable. In colum	n (d), designate the department or	departments which use the cl	ass of material.				
	ve an explanation of important inventory adjustments	,	0 0	• • • • • • • • • • • • • • • • • • • •				
	us accounts (operating expenses, clearing accounts, p ng, if applicable.	liant, etc.) affected debited of credi	ted. Snow separately debit or	credits to stores expense				
Line	Account	Balance	Balance	Department or				
No.	Account	Beginning of Year	End of Year	Departments which				
	(a)	(b)	(c)	Use Material (d)				
1	Fuel Stock (Account 151)	11,960,566	11,980,47	1 Electric & Gas				
2	Fuel Stock Expenses Undistributed (Account 152)			Electric				
3	Residuals and Extracted Products (Account 153)							
4	Plant Materials and Operating Supplies (Account 154	.)						
5	Assigned to - Construction (Estimated)	20,457,206	19,489,72	5 Electric & Gas				
6	Assigned to - Operations and Maintenance							
7	Production Plant (Estimated)	3,891,549	3,801,75	9 Electric & Gas				
8	Transmission Plant (Estimated)	154,522	156,32	5 Electric & Gas				
9	Distribution Plant (Estimated)	1,345,436	1,332,56	4 Electric & Gas				
10	Assigned to - Other (provide details in footnote)	463,884	475,48	7				
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	26,312,597	25,255,86	0				
12	Merchandise (Account 155)							
13	Other Materials and Supplies (Account 156)							
14	Nuclear Materials Held for Sale (Account 157) (Not							
	applic to Gas Util)							
15	Stores Expense Undistributed (Account 163)	1,357,293	1,350,65	4 Electric & Gas				
16								
17								
18								
19								
20	TOTAL Materials and Supplies (Per Balance Sheet)	39,630,456	38,586,98	5				

	e of Respondent et Sound Energy, Inc.	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year of Repor	t 002		
i ugo	t Gound Energy, me.	(2) A Resubmission		04/30/2003	Dec. 31,2			
	Allowances (Accounts 158.1 and 158.2)							
	eport below the particulars (details) called fo eport all acquisitions of allowances at cost.	r concerning allowances	6.					
	3. Report all acquisitions of allowances at cost.  3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General							
	uction No. 21 in the Uniform System of Acco			a and other accounting	as presented by	Ochiciai		
	eport the allowances transactions by the per		for use: th	ne current year's allowa	ances in columns	(b)-(c),		
allow	ances for the three succeeding years in colu	ımns (d)-(i), starting with	the follow	ing year, and allowanc	es for the remaini	ng		
	eeding years in columns (j)-(k).							
5. R	eport on line 4 the Environmental Protection	Agency (EPA) issued a	llowances.	Report withheld portic				
Line	Allowances Inventory		nt Year	No.	2003	A made		
No.	(Account 158.1) (a)	No. (b)		mt. No.		Amt. (e)		
1	Balance-Beginning of Year							
2				·				
3	Acquired During Year:				<u> </u>			
4	Issued (Less Withheld Allow)							
5 6	Returned by EPA							
7								
8	Purchases/Transfers:							
9								
10								
11								
12 13								
14								
15	Total							
16								
17	Relinquished During Year:							
18	Charges to Account 509							
19	Other:			<u> </u>	<u> </u>			
20 21	Cost of Sales/Transfers:							
22	Cost of Gales/ Haristers.							
23								
24								
25								
26								
27 28	Total							
29	Balance-End of Year							
30	244.100 214 01 104							
31	Sales:							
32	Net Sales Proceeds(Assoc. Co.)							
	Net Sales Proceeds (Other)							
34 35	Gains	+						
ან	Allowances Withheld (Acct 158.2)							
36	Balance-Beginning of Year							
37	Add: Withheld by EPA							
	Deduct: Returned by EPA							
	Cost of Sales							
40	Balance-End of Year							
41	Sales:							
	Net Sales Proceeds (Assoc. Co.)							
	Net Sales Proceeds (Other)							
45	Gains							
46	Losses							

Name of Respon			This Report Is:	ininal	Date of Report (Mo, Da, Yr)	Year of Report		
Puget Sound End	ergy, Inc.			ubmission	04/30/2003	Dec. 31,		
		Allov	vances (Accounts	158.1 and 158.2) (0	 Continued)	<u> </u>		
43-46 the net sa 7. Report on Li company" unde 8. Report on Li 9. Report the n	ales proceeds an ines 8-14 the nam or "Definitions" in ines 22 - 27 the r let costs and ben	s returned by the nd gains/losses i mes of vendors/t the Uniform Sys name of purchas refits of hedging	e EPA. Report of resulting from the ransferors of allostem of Accounts ers/ transferees transactions on	on Line 39 the EPA e EPA's sale or au owances acquire a s). of allowances disp a separate line un	c's sales of the withheld action of the withheld alloand identify associated coosed of an identify associated der purchases/transfers from allowance sales.	wances. ompanies (See "associated companies.		
20	004		2005	Future Ye	ears	Totals	Line	
No.	Amt.	No.	Amt.	No.		o. Amt.	No.	
(f)	(g)	(h)	(i)	(j)	(k) (	l) (m)	1	
							2	
						<u> </u>	3	
							4	
							5	
							7	
							8	
							10	
							11	
							12	
							13	
							14 15	
							16	
							17	
							18 19	
	1						20	
							21	
							22	
							23 24	
							25	
							26	
							27 28	
							29	
							30	
				'			31	
							32	
							34	
							35	
	1						26	
							36	
							38	
							39	
							40	
							41	
							43	
							44	
							45 46	
							-	

Name of Respondent	This Report is:	Date of Report	Year of Report					
· ·	(1) X An Original	(Mo, Da, Yr)	·					
Puget Sound Energy, Inc.	(2) _ A Resubmission	04/30/2003	Dec 31, 2002					
FOOTNOTE DATA								

#### Schedule Page: 228 Line No.: 1 Column: I

The Environmental Protection Agency (EPA) has made an allocation of the following allowances to Puget Sound Energy. No dollar amounts have been assigned to these allowances on the books and records of Puget Sound Energy, Inc. The activity during 2002 is as follows:

	PSE		Transfer	Transfer		PSE
	Balance		To	From	2002	Balance
	At	Transfer To	PP&L	PP&L	Colstrip 1-4	At
Year	12/31/01	Mirant Corp.	Montana	Montana	Obligation	12/31/02
1998	24				(7)	17
2000	3,132		(3,132)			0
2001	9,442		(9,442)			0
2002	6,635		(3,000)			3,635
2003	6,836					6,836
2004	6,835					6,835
2005-2032	224,486			3,686		228,172
_	257,390	0	(15,574)	3,686	(7)	245,495

Schedule Page: 228 Line No.: 29 Column: m

Same as footnote above for page 228, line 1, column l.

Schedule Page: 228 Line No.: 36 Column: I

The following table reflects 2002 estimated beginning and end of year balances and associated sales of allowances held by the Environmental Protection Agency (EPA). Because the EPA does not provide a definite number of allowances sold upon remittance of sales proceeds, the figures below were estimated based on the weighted average cost from months when the sales were held. However, there were no sales in 2002.

	1/1/02	EPA	12/31/02
	Estimated	Estimated	Estimated
	Balance of	Balance of	Balance of
	Withheld	Withheld	Withheld
	Allowances	Allowances	Allowances
	Years	Years	Years
Plant	2009-2025	2008-2009	2009-2025
Colstrip Unit 1	3,782	0	3,782
Colstrip Unit 2	3,748	0	3,748
Colstrip Unit 3	1,888	0	1,888
Colstrip Unit 4	2,592	0	2,592

Puget Sound Energy owns or controls 50% of Colstrip Units 1 & 2, and 25% of Colstrip Units 3 & 4, and therefore owns the same percentages of the estimated allowances listed above.

Schedule Page: 228 Line No.: 40 Column: m

<b>FERC FORM NO. 1 (ED. 12-87)</b>	Page 450

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Puget Sound Energy, Inc.	(2) A Resubmission	04/30/2003	Dec 31, 2002
	FOOTNOTE DATA		

Same as footnote above for page 228, line 36, column l.

Schedule Page: 228 Line No.: 43 Column: m

There were no sales proceeds in 2002 from sales of allowances withheld by the Environmental Protection Agency.

	e of Respondent et Sound Energy, Inc.	gy, Inc. (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2003		Year of Report Dec. 31, 2002	
		EXTRAORDINARY	PROPERTY LOS	SES (Account 18	2.1)		
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	Total Amount	Losses	WRITTEN	OFF DURING YEAR		Balance at
	Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]  (a)	of Loss (b)	Recognised During Year (c)	Account Charged (d)	Amı (e	ount	End of Year (f)
1	Storm Damages	(b)	(0)	407	(6	4,750,002	21,851,678
2	Ctoffi Damages			407		4,730,002	21,001,070
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL					4,750,002	21,851,678

	e of Respondent	This Report Is: (1) X An Original		Date of Repo (Mo, Da, Yr)	ort Year o	Year of Report	
Puge	et Sound Energy, Inc.	(1) X An Origir (2) A Resub	mission	04/30/2003	Dec. 3	1,	
	UNR	ECOVERED PLANT	AND REGULATO	RY STUDY COS	TS (182.2)		
Line	Description of Unrecovered Plant	Total	Costs	WRITTEN	OFF DURING YEAR	Balance at	
No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)]	Total Amount of Charges	Costs Recognised During Year	Account Charged	Amount	End of Year	
	(a)	(b)	(c)	(d)	(e)	(f)	
21	NONE						
22							
23							
24							
25							
26							
27							
28							
29							
30 31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL						

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Puget Sound Energy, Inc.	(2) A Resubmission	04/30/2003	Dec 31, 2002
	FOOTNOTE DATA		

Includes (\$690,362) annual adjustment for the contract year 2001-2002

	e of Respondent et Sound Energy, Inc.	This (1) (2)	Report Is:  X An Original	(Mo,	of Report Da, Yr)	Year Dec.	of Report 31, 2002
			A Resubmission REGULATORY ASSETS (A		04/30/2003 unt 182.3)		<u> </u>
1. R	eport below the particulars (details) called fo		· · · · · · · · · · · · · · · · · · ·		are created throug	h the	rate making actions
	gulatory agencies (and not includable in othe			addotto Willon	are created timeag		rate making deticne
	or regulatory assets being amortized, show p		•	n (a)			
	inor items (5% of the Balance at End of Year				50,000, whichever	is les	s) may be grouped
by cl	asses.						
Line	Description and Purpose of		Debits		CREDITS		Balance at
No.	Other Regulatory Assets			Account Charged	Amount		End of Year
	(a)		(b)	(c)	(d)		(e)
1	Unamortized conservation Costs- 1 to 10 years		32,273,086	Various	39,101,	350	7,984,985
2	Adv Pmt Rock Island chelan PUD - 48 years		5,209	555	41,	667	31,249
3	Deferred AFUDC		2,550,689	406	1,104,	404	29,925,733
4	Colstrip Common - 37.5 years			406	715,	282	15,347,566
5	BPA Power Exchange - 30.5 years			555	3,526,	620	51,135,898
6	SFAS 106 Post Ret Benefits			926	222,	000	2,220,056
7							
8							
9							
10	Regulatory Tax Asset			283	25,958,	000	167,058,010
11							
12							
13	Environmental Remediation Costs		1,546,443	<u> </u>	274,		4,499,440
14	PURPA Buyout Regulatory Asset - 14 years		8,792,530		9,503,		230,959,663
15	PURPA Buyout Regulatory Asset - 8.5 years		731,000		1,070,		12,624,783
16	• •		6,194,431	ļ	3,108,		26,506,377
17	Gas Rental Equipment Pipe & Vent		603,486		167,		1,709,735
18	2001 Rate Case		6,414,040		4,055,		4,757,878
19	Low Income Program		684,947		684,		
20	Electric Gross PCA		29,217,652		29,217,		
21	Deferred Energy Costs - UE-11600		242,416,265		242,416,	265	
22							
23						-	
24							
25							
26							
27						$\dashv$	
29						$\dashv$	
30						-+	
31						+	
32				1		-+	
33						$\dashv$	
34						-	
35						$\dashv$	
36						-+	
37							
38						-+	
39						$\dashv$	
40						$\dashv$	
41							
42							
43						$\neg$	
4.4	TOTAL		201 122 ===		221.153		FF / F0 / 0==
44	TOTAL		331,429,778		361,168,	11/	554,761,373

	e of Respondent	This Repo	rt Is: .n Original	Date (Mo.	of Report Da, Yr)		r of Report
Puge	et Sound Energy, Inc.	(2) A	Resubmission	04/30	04/30/2003		. 31,
			OUS DEFFERED DE	•	•		
	eport below the particulars (details)				<b>5.</b>		
	or any deferred debit being amortize inor item (1% of the Balance at End				000 whichever	اووما وز	may be arouned by
class		01 104 101 71000411	t 100 of amounts to	50 triair \$60,	ooo, willonovor	10 1000)	may be greated by
Line	Description of Miscellaneous	Balance at	Debits		CREDITS		Balance at
No.	Deferred Debits	Beginning of Year	, ,	Account Charged (d)	Amount	:	End of Year
	(a)	(b)	(C)		(e)	10 715	(f)
2	FASB 87 Pension costs PSD Pension Csts Excess Cntrib	17,988,891 53,824,889	2,478,824 23,908,218			912,715 372,323	10,555,000 73,360,784
3	AFUCE Gross Up	349,745	23,900,210			183,970	165,855
4	Clearing Acct Charges	145,373	323,736	184		50,667	318,442
5	Adv. Pay Montana Firm Cntrct	459,199		555		51,022	408,177
6	· · · · · · · · · · · · · · · · · · ·	19,824,206	35,167,363			29,145	37,062,424
7 8	Non-temp facilities  Non-temp facilities - common	1,283,966 881,986	2,577,312 5,410,680			946,232	915,046 298,446
9	Damage Claims	1,329,286	8,114,969			381,704	1,062,551
10	Municipal Audit Assessments	660,460	5,111,000	Various	0,0	,,,,,,,,	660,460
11	2000 Universal Shelf	76,606	166,022	181	2	242,628	
12				Various		87,026	172,588
	FAS 133 Net Unrealized Gn/(Ls)	-3,239,970	6,417,344			314,769	-3,637,395
14 15	\ /	3,239,970	2,867,243	Various Various	6,1	107,213 81	3,666
16	Restricted Stock Grant		625,275		2	250,065	375,210
17	New Credit Agreement - 364 days		1,576,928			200,000	1,576,928
18							
19							
20							
21 22							
23							
24							
25							
26							
27 28							
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34 35							
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39							
40							
42							
43							
44							
45							
46							
47	Misc. Work in Progress						
48	Deferred Regulatory Comm.						
	Expenses (See pages 350 - 351)						
49	TOTAL	96,824,607					123,298,182

uge	e of Respondent t Sound Energy, Inc.	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2002		
		(2) A Resubmission	04/30/2003			
		MULATED DEFERRED INCOME TAX				
	eport the information called for below concer Other (Specify), include deferrals relating to		g for deferred income taxe	S.		
ine	Description and Location	on	Balance of Begining of Year	Balançe at End		
No.	(a)		of Year (b)	of Year (c)		
1	Electric			, ,		
2	CIAC		30,557,	,777 38,104,777		
3						
4	Pension Liability		-16,028,			
5	Pension - Enhanced Sepatation		1,259,			
6 7	Vacation Pay Other		3,071, 54,540,			
8	TOTAL Electric (Enter Total of lines 2 thru 7)		73,400,			
9	Gas		73,400,	71,030,130		
10	CIAC		3,119,	,000 4,298,000		
11	Environmental		5,861,			
12	Pension/Vacation					
13	Merger Costs					
14	Demand Charges		7,170,	,000 8,776,000		
15	Other		22,649,	.963 24,932,504		
	TOTAL Gas (Enter Total of lines 10 thru 15		38,799,	.963 44,238,504		
	Other (Specify)					
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)		112,200,	706 116,074,634		

Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	
Puget Sound Energy, Inc.	(2) _ A Resubmission	04/30/2003	Dec 31, 2002
	FOOTNOTE DATA		

Schedule Page: 234	Line No.: 2 Colu	mn: c				
	Beginning					Ending
	Balance	Credit	Debit	Account	Other	Balance
Line 2 - CIAC	(Col b)	to 411.1	to 410.1	Number	DR (CR)	(Col c)
CIAC, Post 1-8-79	65,918		22,000			43,918
CIAC, 1986 Change	152,427		34,000			118,427
CIAC, 1987 Change	30,339,432	(14,025,000)	6,422,000			37,942,432
Total	30,557,777	(14,025,000)	6,478,000	_	-	38,104,777

Line 7 - Other  Land Sales Cabot Gas Contract	Beginning Balance (Col b) 3,958,018	Credit to 411.1	Debit to 410.1	Account Number	Other	Ending Balance
Land Sales	(Col b)	to 411.1			Other	Ralance
Land Sales	,		to 410.1	Number		Darance
	3,958,018	751 000		number	DR (CR)	(Col c)
Cabot Gas Contract		751,000				3,207,018
			834,860	190, 283	(3,706,000)	2,871,140
SERP's	2,032,316		52,802	411.2, 410.2, 190	1,424,550	554,964
Non-Quil. SRP- Officers	4,971,679	(5,000)	1,996,000	190	(588,254)	3,568,933
L/T Incentive Plan	388,359			411.2, 410.2, 190	383,991	4,368
Environmental Clean-up	49,000					49,000
Environmental Costs/fund site clean-up	(66,000)	214,000				(280,000)
SFAS 106 Operating	1,637,000	(494,000)				2,131,000
SFAS 106 Non-Operating	366,450			410.2	35,700	330,750
SFAS 106 Plan Curtailment Loss	455,000					455,000
Gain on Dis. of Emis Allowance	1,160,000		107,000			1,053,000
Deferred Compensation	3,469,000	(1,348,000)		190	(938,616)	5,755,616
Senior Mgmt LT Incentive Plan	2,630,759			411.2, 410.2, 190	326,078	2,304,681
Merger Costs	2,458,000					2,458,000
IRS Audit	2,968,104		3,272,669	283	(2,417,000)	2,112,435
Mark to Market	5,204,000			236	4,340,139	863,861
Deferred Stock Options	18,000		(1,000)			19,000
Gardiner Property Deferred Loss	159,437					159,437
Colstrip Reclamation	363,000	(476,000)				839,000
Employee Stock Grants - Electric	(7,000)					(7,000)
Deferred FAS 133	4,027,844	2,371,267	1,656,577			-
California ISO	12,777,000					12,777,000
California PX	1,044,000					1,044,000
Advance Payment	5,904,000		422,000			5,482,000
Deferred FIT Receivable - NOL	· · · · · -	(9,856,039)	7,891,211	234	(256,322)	2,221,150
Repair Allowance - Electric	(1,750,000)	, , , ,		283	(1,750,000)	-
Encogen Activity - Electric	323,000		(416,000)			739,000
Total 190's	54,540,966	(8,842,772)	15,816,119	-	(3,145,734)	50,713,353

	e of Respondent t Sound Energy, Inc.	This Report Is:  (1) X An Original  (2) A Resubmission	(Mo Do Vr)			ar of Report c. 31,2002_					
	C	APITAL STOCKS (Accou			003						
serie requi comp	Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate eries of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting quirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and ompany title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.										
Line No.	Class and Series of Stock a Name of Stock Series	nd	Number of Authorized b		Par or State Value per sha		Call Price at End of Year				
	(a)		(b)	)	(c)		(d)				
1	ACCOUNT 201										
2	COMMON STOCK (NYSE)		15	50,000,000		10.00					
3											
	TOTAL COMMON		15	50,000,000		10.00					
5											
6 7											
•	ACCOUNT 204										
9	PREFERRED STOCK										
10	\$100 Par Value:										
11	4.70% Cumulative			150,000	1	00.00	101.00				
12	4.84% Cumulative			150,000	1	00.00	102.00				
13	7.75% Cumulative			750,000	1	00.00	102.58				
14											
	\$25 Par Value										
	7.45% Series II Cumulative (NYSE)			2,400,000		25.00					
17 18											
	Total Preferred			3,450,000							
20	Total i Totalica			0,400,000							
21	ACCOUNT 205										
22	8.231% Capital Securities										
23	8.400% Capital Securities										
24											
25											
26 27											
28											
29											
30											
31											
32											
33											
34 35											
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39											
40											
41											
42											

Name of Respondent		This	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year of Report				
Puget Sound Energy, Ir	nc.	(2)	Ħ	A Resubm	ission	04/3	0/2003	Dec. 31,			
					count 201 and 20						
which have not yet be	letails) concerning shares een issued. of each class of preferred	-					_		n		
Give particulars (deta	e if any capital stock which uils) in column (a) of any n ume of pledgee and purpo	ominally	y iss	sued capit					which		
OUTSTANDING F (Total amount outsta	PER BALANCE SHEET nding without reduction ld by respondent)	AS R	PFAC	COUIRED S	HELD		BY RESPONDENT 217) IN SINKING AND OTHER FUNDS				
Shares (e)	Amount (f)		Shar (g)	es	Cost (h)		Shares (i)	Amount (j)	-		
									1		
85,903,790	859,037,900								2		
									3		
85,903,790	859,037,900								4		
									5		
									6		
									7		
									8		
									9		
									10		
4,311	431,100								11		
14,808	-								12		
412,500	41,250,000								13		
									14		
2 400 000	60,000,000								15		
2,400,000	60,000,000								16 17		
									18		
2,831,619	103,161,900								19		
2,001,010	100,101,000								20		
									21		
	100,000,000								22		
	200,000,000								23		
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									41		
									42		

Nam	e of Respondent	This	Report Is:   X  An Original	Date of Report (Mo, Da, Yr)	Year of Report						
Puge	et Sound Energy, Inc.	(1) (2)	A Resubmission	04/30/2003	Dec. 31, 2002						
	оті	HER P	AID-IN CAPITAL (Accounts 208	-211, inc.)							
subhecolum chang (a) De (b) Re	eport below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a libheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more blumns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such lange.  Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.  Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to mounts reported under this caption including identification with the class and series of stock to which related.										
	ints reported under this caption including identifica ain on Resale or Cancellation of Reacquired Capita				lits dehits and halance at end						
	arr with a designation of the nature of each credit ar										
d) M	iscellaneous Paid-in Capital (Account 211)-Classifuse the general nature of the transactions which ga	y amoi	unts included in this account acc								
_ine No.	- It	Amagunt									
1 1		a) der			(b)						
2											
3	Account 209 - Reduction in Par or Stated Value of	f Capit	tal Stock								
4											
	Account 210 - Gain on Resale or Cancellation of	Reacq	. Capital Stock								
6	Account 244 Missellements Baid in Conital				20.704.442						
7 8	Account 211 - Miscellaneous Paid-in-Capital				29,761,143						
9											
10											
11											
12											
13											
14											
15 16											
17											
18											
19											
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21											
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31											
32											
33											
34											
35											
36 37											
38											
39											
40	TOTAL				29,761,143						
70	1 Q 17 NE				29,761,143						

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Puge	t Sound Energy, Inc.	(2) A Resubmission	04/30/2003	Dec. 31,
		CAPITAL STOCK EXPENSE (Account	214)	
2. If	eport the balance at end of the year of discorany change occurred during the year in the bils) of the change. State the reason for any	balance in respect to any class or s	series of stock, attach a	statement giving particulars
Line	Class an	nd Series of Stock (a)		Balance at End of Year (b)
No. 1	Common Stock Expense	(a)		7,133,880
2				.,,
3	Preferred Stock Expense:			
4	7.75% Series			786,587
5	Adjustable Rate Series B			
6	7.45% - Series II			1,650,849
7				
8				
9				
10				
11				
12				
14				
15				
16				
17				
18				
19				
20				
21				
22	TOTAL			9,571,316

Name	e of Respondent	This Rep		Date of Report	Yea	ar of Report
Puge	et Sound Energy, Inc.	(1) X (2)	An Original A Resubmission	(Mo, Da, Yr) 04/30/2003	Dec	c. 31, <u>2002</u>
	LO	` '	M DEBT (Account 221, 222,			
Read 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo	eport by balance sheet account the particula equired Bonds, 223, Advances from Associat column (a), for new issues, give Commission bonds assumed by the respondent, includor advances from Associated Companies, reand notes as such. Include in column (a) nator receivers, certificates, show in column (a)	rs (detail ed Comp n author e in colu- port sepa mes of a the name nds or ot liscount	s) concerning long-term depanties, and 224, Other longization numbers and dates and (a) the name of the issurately advances on notes associated companies from the of the court -and date of the court of the amount for each issuance, then the	lebt included in Account ag-Term Debt. s. suing company as well as and advances on open which advances were court order under which ally issued. It of bonds or other longue amount of premium (	as a des n accour received h such d -term de in parer	scription of the bonds.  nts. Designate d. certificates were  ebt originally issued.  ntheses) or discount.
issue	urnish in a footnote particulars (details) regards redeemed during the year. Also, give in a lified by the Uniform System of Accounts.  Class and Series of Obligation	footnote	the date of the Commissi		atment	
No.	(For new issue, give commission Autho			Of Debt issue		Premium or Discount
4	(a)			(b)		(c)
1	Account 221					
2	First Market as Baseda MTN 0.440/ Oction A			05.00	2.000	007.050
	First Mortgage Bonds MTN 8.14% Series A			25,000	•	207,952
4				100,000		839,600
5					0,000	44,502
6	First Mortgage Bonds MTN 8.40% Series A			10,000		83,981
7	Forsyth Pollution Control Bonds 7.05% 1991A			27,500		780,408
				23,400		625,255
9	,			87,500		2,018,916
	Forsyth Pollution Control Bonds 5.875%			23,460		617,951
11				30,000		054.400
	Medium Term Notes - 8.06%			46,000		351,408
13				27,000		
14	Medium Term Notes - 7.15%			5,000		
15				25,000		
16	Medium Term Notes - 7.70%			50,000	3,000	362,500
17	N. I. T. N. (1000)			00.00		173,500 D
18				30,000	· —	255,000
19				30,000		217,500
20	Medium Term Notes - 6.20%			3,000		21,750
21	Medium Term Notes - 6.40%			11,000		79,750
22	Medium Term Notes - 7.35%			55,000	· .	467,735
23	Medium Term Notes - 7.80%			30,000	•	217,500
24	Medium Term Notes - 7.02%			300,000	-	3,020,891
25	Medium Term Notes - 6.74%			200,000		2,013,927
26	Medium Term Notes - 6.46%			150,000		1,089,295
27	Medium Term Notes - 7.00%			100,000	•	951,197
28	Medium Term Notes - 7.61%			25,000	•	182,279
29	Medium Term Notes - 7.96%			225,000		1,729,237
30	Medium Term Notes - 7.69%			260,000	),000	1,865,627
31	N					
32	Medium Term Notes - 6.25%			40,000	ا000ر	226,299
22	TOTAL			2.520.000	0.000	20,000,000
33	TOTAL			2,520,86	J,UUU	28,889,660

Name of Respondent

Name	e of Respondent		Report Is:	Date of Report	Y	Year of Report
Puge	et Sound Energy, Inc.	(1) (2)	An Original A Resubmission	(Mo, Da, Yr) 04/30/2003		Dec. 31, 2002
	Lo	ONG-T	ERM DEBT (Account 221, 222, 2	223 and 224)	4	
Read 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fo issue	eport by balance sheet account the particular equired Bonds, 223, Advances from Associate column (a), for new issues, give Commission bonds assumed by the respondent, included an advances from Associated Companies, reflected and notes as such. Include in column (a) nature receivers, certificates, show in column (a) and column (b) show the principal amount of both column (c) show the expense, premium or column (c) the total expenses should be like the premium or discount with a notation, curnish in a footnote particulars (details) regains redeemed during the year. Also, give in a lifted by the Uniform System of Accounts.	ed Con autile in coports of the national steed fing the ding of the color of the co	ompanies, and 224, Other Ion horization numbers and dates olumn (a) the name of the iss eparately advances on notes of associated companies from ame of the court -and date of other long-term debt original int with respect to the amount first for each issuance, then the as (P) or (D). The expenses, the treatment of unamortized	g-Term Debt.  i. uing company as well and advances on oper which advances were court order under which like it is a superior of bonds or other long a mount of premium or discount state in the court of	as a d n acco receiv h suc n-term (in par should m or d	description of the bonds. bunts. Designate ved. the certificates were debt originally issued. rentheses) or discount. In not be netted.
Line	Class and Series of Obligat	on Co	nunon Rate	Principal Amo	unt	Total expense,
No.	(For new issue, give commission Author		•	Of Debt issue		Premium or Discount
	(a)		,	(b)		(c)
1	, ,					
2	Capital Trust I - 8.231%			100,00	0,000	1,310,950
3	Capital Trust II - 8.400%			200,00	0,000	6,760,058
4						
5	Subtotal			2,243,86	0,000	26,514,968
6						
7	Bonds assumed which were originally issued by	Nashii	ngton Natural Gas Company			
8						
9	First Mortgage Bonds 9.57% Series			25,00	0,000	138,955
10	Medium Term Notes Series A 7.53%			10,00	0,000	
11	Medium Term Notes Series A 7.91%			20,00	0,000	
12	Medium Term Notes Series B 6.24%			1,50	0,000	15,596
13	Medium Term Notes Series B 6.31%			5,00	0,000	51,986
14	Medium Term Notes Series B 6.23%			1,50	0,000	15,596
15	Medium Term Notes Series B 6.30%			20,00	0,000	207,944
16	Medium Term Notes Series B 6.10%			8,50	0,000	88,050
17	Medium Term Notes Series B 6.07%			10,00	0,000	103,588
18	Medium Term Notes Series C 6.92%			8,00	0,000	80,641
19	Medium Term Notes Series C 6.92%			3,00	0,000	30,240
20	Medium Term Notes Series C 6.93%			20,00	0,000	201,603
21	Medium Term Notes Series C 6.58%			10,00	0,000	62,500
22	Medium Term Notes Series C 7.02%			20,00	0,000	201,603
23	Medium Term Notes Series C 7.04%			5,00	0,000	50,401
24	Medium Term Notes Series B 6.53%			3,50	0,000	37,265
25	Medium Term Notes Series B 6.51%			· ·	0,000	10,647
26	Medium Term Notes Series C 6.61%			3,00	0,000	18,750
27	Medium Term Notes Series C 6.62%			5,00	0,000	31,250
28	Medium Term Notes Series C 7.12%			7,00	0,000	74,061
29	Medium Term Notes Series B 6.83%			3,00	0,000	34,853
30	Medium Term Notes Series B 6.90%			10,00	0,000	116,177
31	Medium Term Notes Series C 7.35%			10,00	0,000	113,301
32	Medium Term Notes Series C 7.36%			2,00	0,000	22,660
33	TOTAL			2,520,86	60,000	28,889,660

Name of Respondent

vame	e of Respondent		Kep	UILIS.	Ma Da V		rear or Report
Puge	et Sound Energy, Inc.	(1)	Ň	An Original A Resubmission	(Mo, Da, Yr) 04/30/2003	[	Dec. 31, 2002
		(2)	Щ				
				M DEBT (Account 221, 222,	·		
Read 2. In 3. Fo 4. Fo dema 5. Fo ssue 7. In ndic ssue ssue	eport by balance sheet account the particula equired Bonds, 223, Advances from Associate column (a), for new issues, give Commission bronds assumed by the respondent, include or advances from Associated Companies, regard notes as such. Include in column (a) narror receivers, certificates, show in column (a) ed.  column (b) show the principal amount of bord column (c) show the expense, premium or do or column (c) the total expenses should be listed the premium or discount with a notation, curnish in a footnote particulars (details) regards redeemed during the year. Also, give in a lified by the Uniform System of Accounts.	ed Con autile in comports of the national steed finds of the finds of	omphori olur epa of as ame r oth int v as (	anies, and 224, Other lor zation numbers and date nn (a) the name of the iss rately advances on notes sociated companies fron of the court -and date of her long-term debt original with respect to the amount for each issuance, then the P) or (D). The expenses treatment of unamortized	ng-Term Debt. s. suing company as a and advances o n which advances court order unde ally issued. t of bonds or othe ne amount of prer , premium or disc debt expense, p	s well as a con open accon were receiver which such the congregation (in particular should remium or control as a count should remium or control as a con	description of the bonds. bunts. Designate ved. h certificates were  debt originally issued. rentheses) or discount. I not be netted. liscount associated with
ine	Class and Series of Obligati	on C	מעונ	n Rate	Dringin	al Amount	Total expense,
No.	(For new issue, give commission Autho					ot issued	Premium or Discount
10.	(a)	nizatic	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	imboro una aatooj		(b)	(c)
	` '					` ,	` ,
	Medium Term Notes Series A 8.40%					3,000,000	33,267
	Medium Term Notes Series A 8.39%					7,000,000	77,622
3	Medium Term Notes Series A 8.25%					25,000,000	277,222
4						13,000,000	151,414
5	Medium Term Notes Series C 7.15%					15,000,000	112,500
6	Medium Term Notes Series C 7.20%					2,000,000	15,000
7							
8	SUBTOTAL					277,000,000	2,374,692
9							
10	Account 222, Reacquired Bonds						
11							
12	Account 223, Notes Payable to Assoc. Companie	25					
13	ricosa.in 226, ricios i ayazio to ricosa. companio						
14	Account 224, Other Long Term Debt						
15	Account 224, Other Long Term Debt						
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
<i></i>							
20	TOTAL				_	F00 000 00-	00 000 000
33	TOTAL				2,	520,860,000	28,889,660

Name of Respondent		This Report Is: (1) [X] An Original			Date of Report (Mo, Da, Yr)	Year of Report Dec. 31. 2002		
Puget Sound Energy, Inc.		(2) A Resubmission		04/30/2003	Dec. 31,			
IO Idontifu or	anarata un dian a					3 and 224) (Continued)		
<ol> <li>Explain ar</li> <li>Debt - Cred</li> <li>In a foother</li> <li>advances, sho</li> </ol>	ny debits and cr dit. ote, give explan ow for each com	atory (details) for A pany: (a) principal	bited to accounts advanc	Account 4 s 223 and 2 sed during	28, Amortization 224 of net change	and Expense, or credite es during the year. With	ed to Account 429, Prem n respect to long-term unt, and (c) principle rep	
<ol> <li>If the respand purpose of</li> <li>If the respand</li> </ol>	oondent has ple of the pledge.	long-term debt se	g-term d	ebt securit		,	e including name of pledo	
5. If interest expense in collong-Term De	expense was in lumn (i). Explai ebt and Account	curred during the y n in a footnote any 430, Interest on D	differen ebt to A	ce betwee ssociated	en the total of colu Companies.		year, include such intere Account 427, interest on t yet issued.	st
		AMORTIZA <sup>-</sup>	TION PE	RIOD	Ou (Total amount	tstanding outstanding without		Line
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)		ate To (g)	l reduction for	outstanding without amounts held by pondent) (h)	Interest for Year Amount (i)	No.
								1
				_				2
1/25/91	11/30/06	11/25/91	11/30/06			25,000,000	2,035,000	
1/27/92	02/01/07	01/27/92	02/01/07			100,000,000	7,750,000	
4/09/92	04/09/12	04/09/92	04/09/12			5,000,000	429,500	_
5/07/92	05/07/07	05/07/92	05/07/07			10,000,000	840,000	
8/07/91	08/01/21	08/07/91	08/01/2			27,500,000	1,938,750	
8/07/91	08/01/21	08/07/91	08/01/2			23,400,000	1,696,500	
3/01/92	03/01/22	03/01/92	03/01/22			87,500,000	5,950,000	
4/29/93	04/01/20	04/29/93	04/01/20			23,460,000	1,378,275	
5/29/92	05/29/02	05/29/92	05/29/02				974,708	
6/18/92	06/19/06	06/18/92	06/19/06			46,000,000	3,707,600	
8/28/92	08/28/02	08/28/92	08/28/02				1,261,995	
9/11/92	09/11/02	09/11/92	09/11/02				249,256	
2/10/92	12/10/02	12/10/92	12/10/02				1,800,401	1:
2/10/92	12/10/04	12/10/92	12/10/04	4		50,000,000	3,850,000	16
				_				1
2/21/92	12/21/12	12/21/92	12/21/12			30,000,000	2,460,000	
02/09/93	02/10/03	02/09/93	02/10/03			30,000,000	2,106,000	
1/29/93	12/01/03	11/29/93	12/01/03			3,000,000	186,000	
1/29/93	12/02/03	11/29/93	12/02/03			11,000,000	704,000	
2/01/94	02/01/24	02/01/94	02/01/24			55,000,000	4,042,500	
5/27/94	05/27/04	05/27/94	05/27/04			30,000,000	2,340,000	
2/22/97	12/01/27	12/22/97	12/01/27			300,000,000	21,060,000	
6/15/98	06/15/18	06/15/98	06/15/18			200,000,000	13,480,000	
3/09/99	03/09/09	03/09/99	03/09/09			150,000,000	9,696,512	2
3/09/99	03/09/29	03/09/99	03/09/29			100,000,000	7,000,000	
9/08/00	09/08/08	09/08/00	09/08/08			25,000,000	1,902,500	
2/22/00	02/22/10	02/22/00	02/22/10			225,000,000	17,910,000	
1/09/00	02/01/11	11/09/00	02/01/11	I		260,000,000	19,994,000	
1/16/02	01/16/04	01/16/02	01/16/04	4		40,000,000	0.400.770	3
11/16/02	01/16/04	01/16/02	01/16/04	<del>1</del>		40,000,000	2,402,778	3
						2,093,860,000	182,204,172	3:
					<u> </u>	2,000,000,000	102,204,172	

Name of Respondent Puget Sound Energy, Inc.			This (1)	Report Is: X An Origin	nal	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2002	
Puget Sound E	nergy, inc.		(2)	A Resub		04/30/2003	Dec. 31,	
40 11 66						3 and 224) (Continued)		
11. Explain ar on Debt - Cred 12. In a footnot advances, sho during year.	ny debits and clait.  ote, give explar  ow for each con  Give Commission	natory (details) for A npany: (a) principal on authorization nur	bited to account advar nbers a	o Account 4 ts 223 and a nced during and dates.	28, Amortization 224 of net chang year, (b) interest	and Expense, or credite es during the year. With added to principal amo	unt, and (c) principle rep	aid
and purpose of 14. If the resp year, describe 15. If interest expense in col	of the pledge.  condent has any such securities expense was in lumn (i). Expla	y long-term debt se s in a footnote. ncurred during the y in in a footnote any	curities ear on differe	s which have any obligatence betwee	e been nominally tions retired or re on the total of colu	issued and are nomina	e including name of pledo illy outstanding at end of year, include such intere Account 427, interest on	
		t 430, Interest on D concerning any lon				tory commission but no	t yet issued.	
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZA  Date From  (f)		ERIOD Date To (g)	(Total amount reduction for	tstanding outstanding without r amounts held by pondent) (h)	Interest for Year Amount (i)	Line No.
								1
06/05/97	06/01/27	06/05/97	06/01/				8,231,000	2
6/30/01	6/30/41	6/30/01	6/30/4	1			16,800,000	3
								4
						1,856,860,000	164,177,275	5
								6
								7
								8
09/01/90	09/01/20	09/01/90	09/01/2	20		25,000,000	2,392,500	9
01/09/92	01/09/02	01/09/92	01/09/	02			18,825	10
06/17/92	06/17/02	06/17/92	06/17/	02			733,872	11
08/19/93	08/19/03	08/19/93	08/19/	03		1,500,000	93,600	12
08/18/93	08/18/03	08/18/93	08/18/	03		5,000,000	315,500	13
08/25/93	08/25/03	08/25/93	08/25/	03		1,500,000	93,450	14
08/26/93	08/26/03	08/26/93	08/26/	03		20,000,000	1,260,000	15
09/30/93	01/15/04	09/30/93	01/15/	04		8,500,000	518,500	16
09/30/93	01/16/04	09/30/93	01/16/	04		10,000,000	607,000	17
09/11/95	09/12/05	09/11/95	09/12/	05		8,000,000	553,600	18
09/11/95	09/12/05	09/11/95	09/12/			3,000,000	207,600	19
09/13/95	09/13/05	09/13/05	09/13/	05		20,000,000	1,386,000	20
12/21/95	12/21/06	12/21/95	12/21/	06		10,000,000	658,000	21
09/11/95	09/11/07	09/11/95	09/11/			20,000,000	1,404,000	
09/12/95	09/12/07	09/12/95	09/12/			5,000,000	352,000	_
08/18/93	08/18/08	08/18/93	08/18/			3,500,000	228,550	
08/19/93	08/19/08	08/19/93	08/19/			1,000,000	65,100	
12/20/95	12/21/09	12/20/95	12/21/			3,000,000	198,300	
12/20/95	12/22/09	12/20/95	12/22/			5,000,000	331,000	
09/11/95	09/13/10	09/11/95	09/13/			7,000,000	498,400	
08/18/93	08/19/13	08/18/93	08/19/			3,000,000	204,900	
10/01/93	10/01/13	10/01/93	10/01/			10,000,000	690,000	
09/11/95	09/11/15	09/11/95	09/11/			10,000,000	735,000	
09/15/95	09/15/15	09/15/95	09/15/			2,000,000	147,200	
						0.000.000.000	400.004.470	22
						2,093,860,000	182,204,172	33

Name of Respo				Report Is: X∏An Origii	nal	Date of Report (Mo, Da, Yr)	Year of Report	
Puget Sound Energy, Inc.		(2) A Resubmission			04/30/2003	Dec. 31,		
				•		3 and 224) (Continued)	•	
11. Explain ar on Debt - Cred	ny debits and credit.		bited to	Account 4	128, Amortization		th respect to long-term	ium
advances, sho	ow for each com	pany: (a) principa	advan	ced during			ount, and (c) principle repa	aid
		n authorization nur			ties give particula	ars (details) in a footnot	e including name of pledo	nee
and purpose of	of the pledge.							
	oondent has any such securities		curities	which hav	e been nominally	issued and are nomina	ally outstanding at end of	
			ear on	any obliga	tions retired or re	acquired before end of	year, include such interes	st
						umn (i) and the total of	Account 427, interest on	
		430, Interest on D				tory commission but no	nt vet issued.	
	(4014)	ooniooniiing am, ion	9		<u></u>	,	,	
Nominal Date	Date of	AMORTIZA	TION PE	RIOD	Ou (Total amount	tstanding outstanding without	Interest for Year	Line
of Issue (d)	Maturity (e)	Date From (f)	D	ate To (g)	I reduction for	r amounts held by pondent) (h)	Amount (i)	No.
01/12/92	01/12/22	01/12/92	01/12/2			3,000,000	252,000	1
01/13/92	01/13/22	01/13/92	01/13/2			7,000,000	587,300	
08/14/92	08/14/22	08/14/92	08/14/2			25,000,000	2,062,500	
08/18/93 12/20/95	08/18/23 12/19/25	08/18/93 12/20/95	18/18/2 12/22/2			3,000,000 15,000,000	215,700 1,072,500	4 5
12/22/95	12/19/25	12/22/95	12/22/2			2,000,000	1,072,300	6
	. =, ==, = 0	12/22/00	,, _			_,000,000	,000	7
						237,000,000	18,026,897	8
								9
								10
								11 12
								13
								14
								15
								16
								17
								18 19
								20
								21
								22
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								24 25
								26
								27
							_	28
								29
		-			-			30 31
		1						
						l		3/1
								32
								32
								32

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	-
Puget Sound Energy, Inc.	(2) A Resubmission	04/30/2003	Dec 31, 2002
	FOOTNOTE DATA		

Schedule Page: 256 Line No.: 11 Column: a

Medium Term Notes - 7.85% - Maturity Date 05/29/2002 - Debt expense was fully amortized.

Schedule Page: 256 Line No.: 13 Column: a

Medium Term Notes - 7.07% - Maturity Date 08/28/2002 - Debt expense was fully amortized.

Schedule Page: 256 Line No.: 14 Column: a

Medium Term Notes - 7.15% - Maturity Date 09/11/2002 - Debt expense was fully amortized.

Schedule Page: 256 Line No.: 15 Column: a

Medium Term Notes - 7.625% - Maturity Date 12/10/2002 - Debt expense was fully amortized.

Schedule Page: 256.1 Line No.: 2 Column: a

Corporation obligated, mandatorily redeemable preferred securities of subsidiary trust holding solely junior subordinated debentures of the corporation. Outstanding balance of \$100,000,000 is carried in account 205-therefore balance not included on this schedule.

#### Schedule Page: 256.1 Line No.: 2 Column: h

Corporation obligated, mandatorily redeemable preferred securities of subsidiary trust holding solely junior subordinated debentures of the corporation. Outstanding balance of \$100,000,000 is carried in account 205-therefore balance not included on this schedule.

#### Schedule Page: 256.1 Line No.: 3 Column: a

Corporation obligated, mandatorily redeemable preferred securities of subsidiary trust holding solely junior subordinated debentures of the corporation. Outstanding balance of \$200,000,000 is carried in account 205.

#### Schedule Page: 256.1 Line No.: 3 Column: h

Corporation obligated, mandatorily redeemable preferred securities of subsidiary trust holding solely junior subordinated debentures of the corporation. Outstanding balance of \$200,000,000 is carried in account 205.

### Schedule Page: 256.1 Line No.: 10 Column: a

Medium Term Notes - 7.53% - Maturity Date 01/09/2002 - Debt expense was fully amortized.

Schedule Page: 256.1 Line No.: 11 Column: a

Medium Term Notes - 7.91% - Maturity Date 06/17/2002 - Debt expense was fully amortized.

ivame	of Respondent	(1)	Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)		r of Report
Puge	t Sound Energy, Inc.	(2)		A Resubmission	04/30/2003	Dec	:. 31, <u>2002</u>
	RECONCILIATION OF REPO		ш		INCOME FOR FEDERAL	INCOME	TAXES
composition the year 2. If the separate member 3. A separate 3. A separate	port the reconciliation of reported net income for to tatation of such tax accruals. Include in the reconciliar. Submit a reconciliation even though there is reported in the utility is a member of a group which files a contact return were to be field, indicating, however, into the tax assigned to each group member, and basis substitute page, designed to meet a particular need to the tax assigned to substitute page, designed to meet a particular need to the tax assigned to the tax assigned to meet a particular need to the tax assigned to the tax as a substitute page, designed to the tax as a substitute page.	ciliation o taxa solidat ercom s of al	n, as able ted F ipany lloca com	far as practicable, the same income for the year. Indicate dederal tax return, reconcile amounts to be eliminated tion, assignment, or sharing pany, may be used as Long	e detail as furnished on Sche clearly the nature of each reported net income with tain such a consolidated return of the consolidated tax amas the data is consistent a	nedule Man reconciled axable new state one the same state one state one the same state one same state one state one state one same state one same state one s	-1 of the tax return for ling amount. et income as if a enames of group group members. s the requirements of
Line No.	Particulars (D (a)	etails)	)				Amount (b)
	Net Income for the Year (Page 117)						108,947,246
2	, , , , , , , , , , , , , , , , , , , ,						
3							
4	Taxable Income Not Reported on Books						
5	* See foot note page						-10,463,701
6	· •						
7							
8							
9	Deductions Recorded on Books Not Deducted for	Retur	'n				
10	Provision for tax expense						48,104,073
11	* See foot note page						3,968,255
12							
13							
14	Income Recorded on Books Not Included in Return	'n					
15	* See foot note page						11,187,524
16							
17							
18							
19	Deductions on Return Not Charged Against Book	Incom	ne				
20	* See foot note page						117,127,833
21							
22							
23							
24							
25							
26	Endowl Too Not become						00 040 540
	Federal Tax Net Income						22,240,516
	Show Computation of Tax:  Taxable Income						20 240 540
	Income Tax Accrual						22,240,516
	Less Credits						7,783,626
	Fuel Credit						
	Adjustments:						
	Prior Period Adjustments						-66,426,539
	Tax Adjusting and Reclassification Entries						-31,916,145
	Total Income Tax Accrual						-90,559,058
37							22,000,000
38							
	Operating income Taxes						-87,153,016
	Non-Operating Income Taxes						-3,406,042
	Net Income Taxes						-90,559,058
42							
43	The Company will join in filing a consolidated inco	me ta	x ret	urn with			
	its subsidiaries as listed on page 103.						

Name of Respondent	This Report is:	Date of Report	Year of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
Puget Sound Energy, Inc.	(2) _ A Resubmission	04/30/2003	Dec 31, 2002
	FOOTNOTE DATA		

# Schedule Page: 261 Line No.: 5 Column: b

## (1) Taxable Income Not Reported on Books - CR (DR):

Contributions in Aid of Construction - Net	9,735,930
Tenaska AFUDC Net	(7,137,000)
Loss on ACRS/MACRS Property	(8,601,517)
Gain on Land Sale	(2,166,574)
Demand Charges - Net	22,492
Gain on Sale of Emission Allowances	(306,286)
Intercompany Interest Income	14,501
FAS 106 Net	1,948,914
Site Clean-up Costs/Recoveries - net	(3,974,161)
Total Line 5	(10,463,701)

# Schedule Page: 261 Line No.: 11 Column: b

## (2) Deductions Recorded on Books Not Deducted in Return - DR (CR):

Amort. Of Expns Related to Bond Redemptions	871,562
Unallowable Civic and Political Expenses	1,419,927
Capitalized Interest	3,245,555
Colstrip Reclamation	1,362,338
Property Taxes Capitalized	289,558
Storm Damage Amortization	4,750,002
Deferred Compensation Accruals, Net of Pymnts	2,655,455
Energy Conservation Costs, Amortization	27,743,050
Adjustment to Travel & Entertainment Exp.	384,240
Officers Life Insurance	(1,042,830)
Amortization of Capitalized Colstrip Costs	706,981
Excess Book Amortization of WNP#3	3,526,620
Executive Incentive Program	590,136
Pension Expense	(19,535,895)
FAS 133 Book Loss	(11,611,501)
Electric Plant Acquisition Adjustment	37,000
Rate Case Expenses (Net of Amortization)	(2,358,429)
Vacation Pay	(552,045)
Inventory Adjustments	500,000
Officer SERPS	(2,476,884)
DSM Amortization net of cost	277,293
Amortization - Customer connect fees	14,964
Miscellaneous	(6,828,842)
Total Line 11	3,968,255

# Schedule Page: 261 Line No.: 15 Column: b

## (3) Income Recorded on Books Not Included in Return - CR (DR):

Allowance for Funds Used During Construction 4,548,335
Amortization of Reacquired Debt 2,448
Subsidiary Income Booked 4,903,035

FERC FORM NO. 1	(ED. 12-87)	Page 450
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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	·			
Puget Sound Energy, Inc.	(2) _ A Resubmission	04/30/2003	Dec 31, 2002			
	FOOTNOTE DATA					
Tax Exempt Interest	167,600					
Deferred Revenue - Connext	1,749,996	1,749,996				
AFUCE	(183,890)	(183,890)				
Total Line 15	11.187.524					

# Schedule Page: 261 Line No.: 20 Column: b

# (4) Deductions on Return Not Charged Against Book Income - DR (CR):

ADR Dismantling	987,576
Indirect Cost Adjustment - Current Year Adjustment	19,893,294
Payroll Taxes Charged to Retirements	230,056
State and Local Tax Adjustments	1,240,039
Tenaska Amortization	6,451,333
Costs Deductible for Bonds Redeemed in 2001	0
Bad Debt Adjustment	1,896,060
2002 Conservation Expenditures	9,861,202
Injuries & Damages	50,000
Deferred Stock Options - WECO	(2,374)
Virtual Right of Way	3,085,698
Depreciation Adjustment	72,362,184
Cabot Gas Contract Purchase	1,072,765
Total Line 20	117,127,833

Name of Respondent			This Report Is: (1) X An Original			(Mo Do Vr)		Year of F					
Puget Sound Energy, Inc.			(1) X An Original (2) A Resubmission			04/30/2003		Dec. 31, 2002					
		TAX	` '	CRUED, PREPAID AND	CHAR		AR						
1 Gi	1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during												
1						-			-				
-	the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.												
	2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.)												
Enter	Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.												
	clude in column (d) taxes charge												
' '	ounts credited to proportions of		rgeabl	e to current year, and (c) t	taxes p	aid and charged d	irect to op	erations or a	accounts other				
	accrued and prepaid tax accoun		11 1 1	h - 1-1-111		de distribuir a commen	.Ph b	a a situation and					
4. LIS	st the aggregate of each kind of	tax in such manne	er that t	ne total tax for each State	and si	ubdivision can read	dily be aso	certained.					
Line	Kind of Tax	DALANCE	AT DE	GINNING OF YEAR		Tayes	Tay	yes T					
No.	(See instruction 5)				- (	Taxes Charged During Year	Pa Dui	xes aid ring	Adjust- ments				
	(a)	Taxes Accrue (Account 236 (b)	5)	Prepaid Taxes (Include in Account 165) (c)		Year (d)	Ye	ring ear e)	(f)				
1	FEDERAL	(b)		(0)		(u)	(6	7)	(1)				
2	Income	-2.6	47,808			-90,918,497	0	94,943,086	-4,504,000				
	Unemployment		13,910			1,202,043		1,191,179	4,504,000				
4	FICA		13,948			11,330,744		1,163,549					
5	Other Federal Taxes	_	-572	15,767		22,392	'	7,444					
6	SUBTOTAL	-2.6	48,418	15,767		-78,363,318	-9	32,580,914	-4,504,000				
7	CODICIAL	-2,0	10,410	13,767		-70,000,010		,2,000,314	-4,504,000				
8	STATE OF WASHINGTON												
	Property	35.3	46,495			33,322,650	-	32,891,873	10,836				
-	State Excise		42,020			77,527,298		79,398,739	10,030				
	Municipal Excise		95,944			67,770,110		67,231,585					
	Other State Taxes		83,451			2,761,036		3,178,724	-50				
	SUBTOTAL	54,9	67,910			181,381,094	18	32,700,921	10,786				
14	TAVES STATES STUES												
-	TAXES-STATES OTHER												
$\overline{}$	Property		19,435			15,085,387		9,040,397					
_	Corporate License	· ·	01,916			-547,866		350,000					
18	Other Taxes		40,121			1,630,000		1,646,551					
	SUBTOTAL	5,8	61,472			16,167,521	1	11,036,948					
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
41	TOTAL	58,1	80,964	15,767		119,185,297	1	11,156,955	-4,493,214				

Name of Respondent			Report Is:	ı	Date of Report	Year of Report					
Puget Sound Energy, Inc.			(1) X An Original (Mo, Da, Yr) (2) A Resubmission 04/30/2003			Dec. 31, <u>2002</u>					
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)											
<ul> <li>5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).</li> <li>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments</li> </ul>											
by parentheses. 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.											
3. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and											
					and 109.1 pertaining to ot o utility plant or other balan						
					the basis (necessity) of ap						
BALANCE AT	END OF YEAR	DISTRIBU	TION OF TAXE	ES CHARGED			Line				
(Taxes accrued	Prepaid Taxes	Fle	ectric 08.1, 409.1)	Extraordinary It			No.				
Account 236) (g)	(Incl. in Account 165) (h)		(i) (i)	(Account 409 (j)	(k)	(I)					
-3,127,219			-43,578,530			-47,339,967	1 2				
24,774			564,099			637,944					
153,247			5,317,327			6,013,417					
240	1,631		-,,			22,392					
-2,948,958	1,631		-37,697,104			-40,666,214					
							7				
25 700 400			22 040 240			44.074.400	8				
35,788,108 7,670,579			22,048,218 50,095,584			11,274,432 27,431,714	+				
9,734,469			38,868,432			28,901,678	-				
465,713			00,000,402			2,761,036					
53,658,869			111,012,234			70,368,860					
							14				
							15				
10,164,425			15,085,387				16				
404,050			-547,866				17				
423,570 10,992,045			1,630,000 16,167,521				18 19				
10,032,040			10,107,521				20				
							21				
							22				
							23				
							24				
							25 26				
							27				
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							32 33				
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							38				
							39				
							40				
61,701,956	1,631		89,482,651			29,702,646	41				
	1.,		, - ,			1,,,,,,,	1				

Name of Respondent		This Re	port Is:	Date of R (Mo, Da, `	eport Year o	r of Report		
Pug	Puget Sound Energy, Inc.		(1) X An Original (2) A Resubmission		04/30/200	3	Dec. 31, 2002	
				RRED INVESTMENT TAX		·		
non	utility operations. Exp	applicable to Account plain by footnote any co which the tax credits are	orrection a	ere appropriate, segrega adjustments to the accou	te the balance nt balance sho	es and transactions boom in column (g).Inc	y utility and lude in column (i)	
Line		Balance at Beginning of Year			AI	locations to t Year's Income		
No.	Subdivisions (a)	of Year (b)	Account N	eferred for Year o. Amount	Account No.	t Year's Income Amount	Adjustments	
	• •	(6)	(c)	(d)	(e)	(f)	(g)	
	Electric Utility							
	3%							
	4%							
4	7%							
5	10%							
6								
7								
8	TOTAL							
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)							
10								
11								
12	4%	5,135			411.4	1,601		
13	7%	16,216			411.4	109		
14	10%	4,661,921			411.4	659,017		
15								
	TOTAL	4,683,272				660,727		
17								
18								
19								
20								
21								
22								
23								
24								
25								
26 27								
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30								
31								
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41						1		
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43								
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45								
46								
47								
48								

Name of Respondent		This	Rep	ort Is: An Original		Date of Report (Mo, Da, Yr)	Year of Report	
Puget Sound Energy, Ir	nc.	(2)	$\mathbb{H}$	An Onginal A Resubmission		04/30/2003	Dec. 31,2002	
	ACCUMULA				EDI	TS (Account 255) (continu	ed)	
						, ,	,	
Balance at End of Year	Average Period of Allocation to Income			ADJUS	STMI	ENT EXPLANATION		Line
(h)	to Income (i)							No.
(11)	(1)							1
								2
								3
								4
								5
								6
								7
								8
								9
								10
2.524								11
3,534 16,107								12
4,002,904								13 14
4,002,904								15
4,022,545								16
4,022,040								17
								18
								19
								20
								21
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								45 46
								46
								48
								40

Name of Respondent		This Report	This Report Is: (1) X An Original			Date of Report Year of Report (Mo, Da, Yr)		
Puge	et Sound Energy, Inc.					03	Dec	2. 31,
-		` '	ERED CREDIT					
1 Pc	eport below the particulars (details) called			`	·)			
	or any deferred credit being amortized, sh	- •		<b>.</b>				
	nor items (5% of the Balance End of Yea	•		an \$10 000 wh	sichovor is	arostor) may	, ho arou	and by classes
S. IVII	•				ilcriever is	greater) may	be grou	
Line	Description and Other Deferred Credits	Balance at Beginning of Year		EBITS	-1	Credits	Balance at End of Year	
No.	Deletted Credits		Contra Account	Amour	nt	Credits	•	
	(a)	(b)	(c)	(d)		(e)		(f)
1	DEFERRED COMP-SALARY	21,120,021	232	9	,358,698		)14,153	23,775,476
2	FAS 87 PENSION	23,136,891	211, 186		539		35,352	17,801,000
3	SPEC EMP RETIREMNT BENEFIT	5,745,509	232		,051,354		)56,256	1,750,411
4	SFAS 106 UNFUNDED LIABILITY	8,463,621	131		,232,384		959,297	10,190,534
5	EXECUTIVE INCENTIVE PLANS	6,129,666	232, 417	5	,187,386	5,6	555,003	6,597,283
6	DEFERRD INTERCHNG POWER	257,018	555	8	,597,313	8,3	368,177	27,882
7	MISC. ITEMS	120,428	Various		102,630	1	101,333	119,131
8	DEFERRED STOCK OPTIONS	50,975	232, 417		13,999		16,373	53,349
9	PSE Non-qual retiremnt plan liab	21,942,148	232	16	,637,205	11,1	147,199	16,452,142
10	COLSTRIP 3&4 FINAL	1,037,374	232			1,3	362,337	2,399,711
11	UNCLAIMED PROPERTY		131		188,004		205,252	17,248
12	UNEARNED REVENUE	461,597	Various	1	,687,162	2,1	17,181	891,616
13	OTHER DFRD CREDIT- ADS	16,869,625	Various	1	,749,996			15,119,629
14	DEFERRED CREDIT UTILICORP		Various			21,4	125,000	21,425,000
15	RESIDNT EXCHNG-DFRD CRDT	6,071,851	555	277	,955,056	299,1	56,546	27,273,341
16	FAS 133 UNREALIZED LOSS	31,827,597	Various	47	,079,189	15,2	251,592	
17	UNAPPL CONS & RECEIV DISC	765,000	232			3,0	67,500	3,832,500
18	UNEARND REV-POLE CONTACT	1,109,193	454	3	,437,952	3,5	74,384	1,245,625
19	ENVIRONMENTAL REMEDIATION	8,617,573	232	8	,617,573		-	
20	UNALLOC LAWSUIT INSURANCE		Various			3	375,000	375,000
21	Centralia fuel refund recl. tax		419, 421		840,085		340,085	<u>`</u>
22	INTERIM RELIEF UE-011411		456			6	643,539	643,539
23	LOW INCOME PROGRAM		908	1	,952,075	5,7	713,648	3,761,573
24	CONTRA LOW INCOME PROGRAM		Various		362,420	<u>-</u>	-	-362,420
25								
26								
27								
28								
29								
30								
31								
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33								
34								
35								
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39								
40								
41								
41								
-								
43								
44								
45								
46								
1-7	TOTAL	450 700 007		000	054 000	004 7	,, , , , , , ,	450 000 570
47	TOTAL	153,726,087		392	,051,020	391,7	14,503	153,389,570

Nam	e of Respondent	Thi	s Re	port Is:		Date of Report	Year of Report		
Puge	et Sound Energy, Inc.	(1) (2)		An Original A Resubmission		(Mo, Da, Yr) 04/30/2003	Dec. 31, 2002		
	ACCUMULATED DEFERRED		OME		ATED /		Y (Account 281)		
1. R	eport the information called for below concer								
prop	-			•	J		3		
2. F	or other (Specify),include deferrals relating to	oth	er ir	ncome and deduction	ons.				
						CHANGES DURING YEAR			
Line No.	Account			Balance at Beginning of Year		Amounts Debited	Amounts Credited		
140.						to Account 410.1	to Account 411.1		
	(a)			(b)	$\perp$	(c)	(d)		
	Accelerated Amortization (Account 281)								
	Electric								
3	Defense Facilities								
4	Pollution Control Facilities								
5	Other (provide details in footnote):								
6									
7									
8	TOTAL Electric (Enter Total of lines 3 thru 7)								
9	Gas								
10	Defense Facilities								
11	Pollution Control Facilities								
12	Other (provide details in footnote):								
13	, , , , , , , , , , , , , , , , , , ,								
14									
15	TOTAL Gas (Enter Total of lines 10 thru 14)								
16	· · · · · · · · · · · · · · · · · · ·								
	TOTAL (Acct 281) (Total of 8, 15 and 16)								
	Classification of TOTAL								
	Federal Income Tax								
	State Income Tax	$\vdash$							
	Local Income Tax								
21	Local moome Tax								
	NOTE	s			•				

Name of Respondent			his Report Is:		Date of Report (Mo, Da, Yr)	Year of Report				
Puget Sound Energ	gy, Inc.	(2	(2) A Resubmission 04/30/2003			Dec. 31, 2002				
AC	CCUMULATED DEFE				ZATION PROPERTY (Acc	 count 281) (Continued)				
3. Use footnotes	as required.									
CHANGES DURI			ADJUS	TMENTS			T			
Amounts Debited			ebits		Credits	Balance at End of Year	Line No.			
to Account 410.2	to Account 411.2	Account Credited (g)	Amount	Accoun Debited	t Amount		140.			
(e)	(f)	(g)	(h)	(i)	u (j)	(k)				
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							20			
							21			
		NOTES (	Continued)							
I										

Name of Respondent Puget Sound Energy, Inc.			Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2002
		(2) D DEE	A Resubmission FERED INCOME TAXES - OTH	04/30/2003	282)
1 Re	port the information called for below concer			·	· · · · · · · · · · · · · · · · · · ·
	ct to accelerated amortization	·······································	no respondent e decediming	Tor doloriod moonio taxe	ro rating to property from
_	r other (Specify),include deferrals relating to	othe	r income and deductions.		
Lina				CHANGE	ES DURING YEAR
Line No.	Account		Balance at Beginning of Year	Amounts Debited	Amounts Credited
	(6)			to Account 410.1	to Account 411.1
1	(a) Account 282		(b)	(c)	(d)
	Electric		246,000,204	11 001	171 257 000
	Gas	_	316,999,284 98,438,895	11,891, 34,015,	
4	Gas		90,430,093	34,013,	760 19,171,000
	TOTAL (Enter Total of lines 2 thru 4)	+	415,438,179	45,906,	951 19,428,000
6	TOTAL (Effet Total of liftes 2 tillu 4)		415,436,179	45,906,	951 19,426,000
7					
8		+			
	TOTAL Account 282 (Enter Total of lines 5 thru	+	415,438,179	45,906,	951 19,428,000
	Classification of TOTAL		413,430,179	45,900,	19,420,000
	Federal Income Tax				
	State Income Tax	+			
	Local Income Tax				
13	Local modific Tax				
•		NO	TES		•

Name of Respondent			nis Report Is: ) X An Original		Date of Report (Mo, Da, Yr)	Year of Report	
Puget Sound Ener	gy, Inc.	(2	A Resubmiss	sion	Dec. 31, 2002		
A	CCUMULATED DEFE	RRED INCOME 1	TAXES - OTHER PR	OPERTY (Acc	ount 282) (Continued)		
<ol><li>Use footnotes</li></ol>	as required.						
CHANCES DUDI	NC VEAR		AD II IS	STMENTS		1	
	CHANGES DURING YEAR ADJUSTMENTS  Amounts Debited Amounts Credited Debits Credits						Line
to Account 410.2	to Account 411.2		Amount	Accour Debite	t Amount	Balance at End of Year	No.
(e)	(f)	Account Credited (g)	(h)	Debite (i)	d (j)	(k)	
				(.)			1
				190	88,00	328,721,455	2
						113,283,675	3
							4
					88,00	0 442,005,130	5
							6
							7
							8
					88,00	0 442,005,130	
							10
			1	Т			11
							12
							13
l							

Name of Respondent	This Report is:	This Report is: Date of Report							
·	(1) X An Original	(Mo, Da, Yr)							
Puget Sound Energy, Inc.	(2) _ A Resubmission	04/30/2003	Dec 31, 2002						
FOOTNOTE DATA									

Schedule Page: 274 Line No	o.: 2 Column:	k				
				A	djustments	
	Beginning	Debits to	Credits to	Account		Ending
	Balance	Acct 410.1	Acct 411.1	Debited	Amount	Balance
Major Projects - Property Taxes	3,938,000		251,000			3,687,000
Pre 1981 Additions	4,013,597	(2,460,854)				1,552,743
Post 1980 Additions	308,064,813	14,352,025		190	88,000	322,504,838
Colstrip 3 & 4	950,000		6,000			944,000
Other	32,874					32,874
Total	316,999,284	11,891,171	257,000		88,000	328,721,455

Name of Respondent Puget Sound Energy, Inc.		(1) (2)	Report Is:  X An Original  A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002	
			EFFERED INCOME TAXES - O	· · · · · · · · · · · · · · · · · · ·		
reco	eport the information called for below concer rded in Account 283.	_		or deferred income taxes r	elating to amounts	
2. F	or other (Specify),include deferrals relating to	o other	income and deductions.			
Line No.	Account (a)	Beginning of Year		CHANGES I Amounts Debited to Account 410.1 (c)	DURING YEAR  Amounts Credited to Account 411.1 (d)	
1	Account 283		(b)	(6)	(u)	
2	Electric					
3	SFAS 109		182,854,689			
	WNP #3		17,456,392		1,126,218	
	Storm Damage		8,364,000		1,662,000	
	Tenaska		11,232,000	3,062,00		
	VROW Program		8,992,000	1,080,00		
	Other		9,113,776			
	TOTAL Electric (Total of lines 3 thru 8)		238,012,857	77,817,94		
	Gas		230,012,037	77,017,92	0,001,100	
11	Deferred Gas Accounts		52,723,458	40.042.00	20 440,000	
					90 419,000	
13	Thermal Group		-887,118			
14						
15						
16						
	TOTAL Gas (Total of lines 11 thru 16)		51,836,340	40,942,89	90 419,000	
18						
	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)	289,849,197	118,760,83	6,420,108	
	Classification of TOTAL					
	Federal Income Tax					
	State Income Tax					
23	Local Income Tax					
			NOTES			

Name of Responde	ent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report	
Puget Sound Energ			(1) X An Original (2) A Resubmission		04/30/2003	Dec. 31, 2002	
					(Account 283) (Continued)		
	•	nations for Pa	age 276 and 277. Incl	ude amounts	relating to insignificant i	tems listed under Othe	er.
4. Use footnotes	as required.						
CHANGES DI	URING YEAR		ADJUS <sup>-</sup>	TMENTS			
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2		Debits Amount	Account (	Credits Amount	Balance at	Line
(e)	(f)	Account Credited (g)	(h)	Account Debited (i)	(j)	End of Year (k)	No.
(6)	(1)	(9)	(11)	(1)	U)	(K)	1
							2
		182	25,958,00	nl		156,896,689	
		102	20,000,000			16,330,174	
						6,702,000	
						13,729,000	
						10,072,000	ļ
	5,076			190	7,785,000	87,921,756	
	5,076		25,958,00	0	7,785,000	291,651,619	
							10
594,000						93,841,348	
						-887,118	12
							13
							14
							15
							16
594,000						92,954,230	17
							18
594,000	5,076		25,958,00	0	7,785,000	384,605,849	
,,,,,,,,	3,0.0		20,000,00	1	1,1.00,000	00 1,000,0 10	20
		<u> </u>		1			21
							22
							23
							20
		NOTE	S (Continued)				
			,				

Name of Respondent	This Report is:	Date of Report	Year of Report						
i i	(1) X An Original	(Mo, Da, Yr)	·						
Puget Sound Energy, Inc.	(2) _ A Resubmission	04/30/2003	Dec 31, 2002						
FOOTNOTE DATA									

Schedule Page: 276 Lir	ne No.: 8 Co	lumn: k					
					Adjus	stments	
	Beginning	Debits to	Credits to	Debits to	Account		Ending
	Balance	Acct 410.1	Acct 411.1	Acct 411.2	Debited	Amount	Balance
Duvall Sub Land Exchange	3,665						3,665
SAP Amortization		1,776,280	932,000		190	6,035,000	6,879,280
1/16/00 Wind Storm Damage	947,000						947,000
Bond Redemptions	2,649,000		344,000				2,305,000
Conservation AFUCE	356,290		183,890				172,400
Interest Income-HEDC	(11,180)			5,076			(16,256)
Superfund Site Cleanup	692,000		615,000				77,000
Cabot Gas Contract Purchase	4,477,000	253,000.00	573,000				4,157,000
Deferred FAS 133		36,183					36,183
Repair Allowance - Electric		(1,207,500)			190	1,750,000	542,500
IRS Carryover Adjustments		22,985,330					22,985,330
Indirect Cost Adjustments		49,832,653					49,832,653
Total	9,113,776	73,675,946	2,647,890	5,076		7,785,000	87,921,756

Name of Respondent Puget Sound Energy, Inc.		This Report Is: (1) X An Original (2) A Resubmission			Date of Report (Mo, Da, Yr) 04/30/2003		Year of Report Dec. 31,2002	
1 R	O eporting below the particulars (Details) calle		JLATORY LIAB			ch are created t	hrough	the rate-making
actio	ons of regulatory agencies (and not includable or regulatory Liabilities being amortized should be included by the management of the Balance at End of Year	le in other a w period of	amounts) amortization i	n column	(a).			
	asses.	101710000	1111 20 1 01 ann	ourno 1000	ιπαιτ φοσ,σο	o, willonovor lo	2000)	may be grouped
Line	Description and Purpose of		[	DEBITS				Balance at
No.	Other Regulatory Liabilities		Account Credited	Aı	mount	Credits (d)		End of Year (e)
1	(a)  Rock Island Power Costs - 34 Years		(b) 555		(c) 263,586	(u)	+	1,728,381
2					•			
3	Whitehorn 2&3 Lease -21.5 Years		550		54,492			86,279
4	Harmont Coin from Disposition of Allewane		444.0		407.004	00	470	2 444 005
5 6	Unamort Gain from Disposition of Allowances		411.8		407,901	89,	,173	3,111,985
7							_	
8								
9							$\perp$	
10							-	
12							+	
13								
14								
15							$\perp$	
16 17							+	
18							_	
19								
20								
21							-	
22							+	
24							_	
25								
26								
27							+	
28							_	
30							-	
31								
32								
33							-	
34 35							+	
36							_	
37								
38								
39							+	
40							+	
41	TOTAL				725,979	89,	173	4,926,645
						<u> </u>		

2. Repovhere s average 3. If inconsisione No.  1 Sa 2 (44 3 (44 4 Sn 5 La 6 (44	port below operating revenues for each present number of customers, columns (f) and separate meter readings are added for billing enumber of customers means the average reases or decreases from previous year (stencies in a footnote.  Title of Accordates of Electricity  40) Residential Sales	(g), on the basis of meters, in adding purposes, one customer should be of twelve figures at the close of columns (c),(e), and (g)), are not contact.	d gas revenues in total. ition to the number of flat in d be counted for each grout each month. derived from previously rep	up of meters added. The ported figures, explain any
1 Sa 2 (44 3 (44 4 Sm 5 La 6 (44	(a)	unt		INC DEVENUES
1 Sa 2 (4 <sup>2</sup> 3 (4 <sup>2</sup> 4 Sn 5 La 6 (4 <sup>2</sup>	ales of Electricity			
2 (4 <sup>2</sup> 3 (4 <sup>2</sup> 4 Sm 5 La 6 (4 <sup>2</sup>	·		Amount for Year (b)	Amount for Previous Year (c)
3 (4 <sup>2</sup> 4 Sn 5 La 6 (4 <sup>2</sup>	40) Residential Sales			
4 Sm 5 La 6 (44			618,969,5	25 569,467,960
5 La 6 (44	42) Commercial and Industrial Sales			
6 (44	mall (or Comm.) (See Instr. 4)		537,817,5	86 494,529,550
	arge (or Ind.) (See Instr. 4)		91,399,2	02 270,298,986
7 (4/	44) Public Street and Highway Lighting		12,290,3	11 11,310,639
, (	45) Other Sales to Public Authorities			
8 (44	46) Sales to Railroads and Railways			
9 (44	48) Interdepartmental Sales			
10 TC	OTAL Sales to Ultimate Consumers		1,260,476,6	24 1,345,607,135
11 (44	47) Sales for Resale		88,682,7	554,618,364
12 TC	OTAL Sales of Electricity		1,349,159,3	91 1,900,225,499
13 (Le	ess) (449.1) Provision for Rate Refunds			
14 TC	OTAL Revenues Net of Prov. for Refunds		1,349,159,3	91 1,900,225,499
15 Otl	her Operating Revenues			
16 (45	50) Forfeited Discounts		2,871,1	72 3,142,270
17 (45	51) Miscellaneous Service Revenues		9,282,5	7,910,151
18 (45	53) Sales of Water and Water Power			
19 (45	54) Rent from Electric Property		10,350,1	73 6,928,301
20 (45	55) Interdepartmental Rents			
21 (45	56) Other Electric Revenues		-21,681,1	25 -55,861,919
22 (45	56) Other Electric Transportation Revenues		2,306,6	17 2,537,315
23 (44	42) Commercial and Industrial Transportation		13,244,4	47
24				
25				
26 TC	OTAL Other Operating Revenues		16,373,8	24 -35,343,882
27 TC	OTAL Electric Operating Revenues		1,365,533,2	1,864,881,617

Name of Respondent Puget Sound Energy, Inc.		This Report Is: (1) X An Original (2) A Resubmiss	sion	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002	
4. Commercial and industrial Sa Large or Industrial) regularly use (See Account 442 of the Uniforn 5. See pages 108-109, Importa 6. For Lines 2,4,5,and 6, see Pa 7. Include unmetered sales. Pr	ales, Account 442 ed by the respond n System of Acco nt Changes Durir age 304 for amou	dent if such basis of counts. Explain basis on gyear, for important unts relating to unbille	ccording to th lassification is of classification new territory d revenue by	ne basis of classifica s not generally grea on in a footnote.) added and importa	iter than 1000 Kw of demar	nd.
MEGAW	ATT HOURS SOLI	D		AVG.NO. CUSTON	MERS PER MONTH	Line
Amount for Year (d)	Amount for F (e	Previous Year	Nu	mber for Year (f)	Number for Previous Year (g)	No.
9,801,319		9,435,556		839,878	826,18	
-,,		3, 123,233		333,313	3-5,13	3
7,974,498		7,850,160		104,274	100,010	
1,395,544		2,485,043		3,968	4,010	-
82,463		77,550		1,923	1,74	+
32,100		,000		.,020	.,	7
						9
19,253,824		19,848,309		950,043	931,96	3 10
3,474,948		5,059,541		9	,	11
22,728,772		24,907,850		950,052	931,97	12
						13
22,728,772		24,907,850		950,052	931,97	
Line 12, column (b) includes \$ Line 12, column (d) includes	-7,118,117 -102,811	of unbilled revenues.  MWH relating to unbil	led revenues			

Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Puget Sound Energy, Inc.	(2) _ A Resubmission	04/30/2003	Dec 31, 2002
	FOOTNOTE DATA		

## Schedule Page: 300 Line No.: 11 Column: b

Includes optimization transactions reported net in the income statement as required by EITF 02-03, effective after June 30, 2002. Pior periods have been reclassified to conform with the current presentation.

#### Schedule Page: 300 Line No.: 11 Column: c

Includes optimization transactions reported net in the income statement as required by EITF 02-03, effective after June 30, 2002. Pior periods have been reclassified to conform with the current presentation.

## Schedule Page: 300 Line No.: 11 Column: d

Includes optimization transactions reported net in the income statement as required by EITF 02-03, effective after June 30, 2002. Pior periods have been reclassified to conform with the current presentation.

# Schedule Page: 300 Line No.: 11 Column: e

Includes optimization transactions reported net in the income statement as required by EITF 02-03, effective after June 30, 2002. Pior periods have been reclassified to conform with the current presentation.

#### Schedule Page: 300 Line No.: 14 Column: d

Total does not include 2,307,081 MWH of transportation.

## Schedule Page: 300 Line No.: 14 Column: e

Total does not include 363,826 MWH of transportation.

Name of Respondent	This Rep	ort Is:	Date of Rep	-\	f Report
Puget Sound Energy, Inc.	1 ' '	An Original A Resubmission	(Mo, Da, Yi 04/30/2003	' Dec 3	1, 2002
	` ` `	ELECTRICITY BY RA			
Report below for each rate schedule in e				number of customer	avorago Kwh nor
customer, and average revenue per Kwh, ex					average Kwii pei
<ol> <li>Provide a subheading and total for each</li> </ol>	•				evenues," Page
300-301. If the sales under any rate schedu					
applicable revenue account subheading.		ota a abada da Cardha a		laasifiaatiaa tarahaa	
3. Where the same customers are served uschedule and an off peak water heating schedule				,	•
customers.	edule), the enthes in C	olullili (u) for the spe	ciai scriedule sribuid di	enote the duplication if	Thumber of reported
The average number of customers shoul	d be the number of bill	ls rendered during th	e year divided by the n	umber of billing periods	s during the year (12
if all billings are made monthly).		_		٠,	
5. For any rate schedule having a fuel adjust				billed pursuant thereto	).
6. Report amount of unbilled revenue as of Line   Number and Title of Rate schedule	end of year for each a	pplicable revenue ad Revenue	•	KWh of Soloo	Boyonua Bar
			Average Number of Customers (d)	KWh of Sales Per Customer	Revenue Per KWh Sold
No. (a) 1 440 RESIDENTIAL SALES	(b)	(c)	(a)	(e)	(†)
2 07 Residential Services	1,887,505	119,580,880	170,136	11,094	0.0634
					0.063
3 17 Res. Svc. Heating	5,765,628			13,587	
4 27 Optional Svc. Htg.	2,155,872	136,134,621	•	8,928	0.063
5 37 Residential Svc. Htg.	34,463		•	9,468	0.0642
6 47 Off Peak Wtr. Htg.	2,059			7,276	0.066
7 TOTAL	9,845,527	622,499,365	839,878	11,723	0.0632
8					
9 442-01 COMMERCIAL SALES		. =			
10 00 Special Contract	46,616	, ,		23,308,000	0.101:
11 08 Res/Farm Gen. Svc.	270,932			10,422	0.0610
12 10 Res/Farm Pri. Gen. Svc.	28,483			2,191,000	0.041
13 11 Res/Farm Sm Dmd Svc.	161,550			509,621	0.0549
14 12 Res/Farm Lg Dmd Svc.	16,167	829,910		1,616,700	0.0513
15 24 General Service	1,988,991	139,355,768	68,084	29,214	0.070
16 25 Sm Dmd Gen. Svc.	2,439,007	181,400,632	5,680	429,403	0.074
17 26 Lg Dmd Gen. Svc.	1,505,012	99,818,164	533	2,823,662	0.066
18 29 Seas. Irrig. Drain Pump.	14,694	690,563	584	25,161	0.0470
19 31 Primary Gen. Svc.	1,047,695	60,657,446	336	3,118,140	0.0579
20 35 Seas. Irrig. Drain Pump.	5,183	129,684	1	5,183,000	0.0250
21 43 Opt. Pri. Tot. Elec. Svc.	181,812	11,610,038	171	1,063,228	0.0639
22 49 Hi Voltage Gen. Svc.	300,208	13,946,375	10	30,020,800	0.046
23 55 Area Lighting	2,052	405,696	930	2,206	0.197
24 56 Res/Farm Area Lighting	2,185	450,660	1,420	1,539	0.2063
25 58 Sv. Flood Lighting	1,883	272,122	176	10,699	0.144
26 59 R/F Sv. Flood Lighting	69	12,510	11	6,273	0.181
27 TOTAL	8,012,539	540,884,635	104,273	76,842	0.067
28					
29					
30 442-03 INDUSTRIAL SALES					
31 00 Special Contract	-1,037	-3,881			0.003
32 24 General Service	106,662	7,994,345	3,107	34,330	0.0750
33 25 Sm Dmd Gen. Svc.	243,894			403,798	
34 26 Lg Dmd Gen. Svc.	320,068			2,936,404	0.0699
35 31 Primary General Svc.	548,880			4,462,439	0.0593
36 46 Hi Voltage Interrupt. Svc.	29,496			14,748,000	0.044
37 49 Hi Voltage Interrupt. Svc.	168,143			21,017,875	0.0514
38 TOTAL	1,416,106			358,236	0.0649
39	, -,	- ,,	-,,,,,,	,	
40					
41 TOTAL Billed	21,672,093			22,811	0.059
42 Total Unbilled Rev.(See Instr. 6)	-102,811			0	0.069
43 TOTAL	21,569,282	1,276,422,266	950,052	22,703	0.059

Name of Respondent	This Rep	ort Is: An Original	Date of Rep (Mo, Da, Yr)	١	Report
Puget Sound Energy, Inc.		A Resubmission	04/30/2003	Dec. 3 <sup>2</sup>	1,
	SALES OF I	ELECTRICITY BY RA	ATE SCHEDULES	<b> </b>	
1. Report below for each rate schedule in e					average Kwh per
customer, and average revenue per Kwh, e.					
2. Provide a subheading and total for each 300-301. If the sales under any rate schedules					
applicable revenue account subheading.		no man ono rovonao	account, List the rate of	onodalo and balos date	a arraor odorr
3. Where the same customers are served to					-
schedule and an off peak water heating sch	iedule), the entries in c	olumn (d) for the spe	cial schedule should de	note the duplication in	number of reported
4. The average number of customers should	ld be the number of bil	Is rendered during the	e year divided by the nu	mber of billing periods	during the year (12
if all billings are made monthly).		_			
<ul><li>5. For any rate schedule having a fuel adju-</li><li>6. Report amount of unbilled revenue as of</li></ul>				billed pursuant thereto	•
Line   Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	Revenue Per KWh Sold (f)
1 444 PUBLIC ST & HWY LGHTNG	(=)	(-)	(4)	(-)	(-)
2 03 Special Contract	7	436	1	7,000	0.0623
3 24 General Service	6,126	448,911	338	18,124	0.0733
4 25 Sm Dmd Gen. Svc.	994	75,652	6	165,667	0.076
5 50 Street Lighting-Incand.	546	43,122	10	54,600	0.0790
6 52 Cust. Owned - Merc Vp	2,708	442,302	308	8,792	0.1633
7 53 Street Lighting - Sod. Vap.	46,641	9,336,789	1,095	42,595	0.2002
8 54 Cust. Owned - Sod. Vap.	14,741	1,129,215	45	327,578	0.0766
9 57 Cont. Lighting Service	10,700	813,884	120	89,167	0.076
10 TOTAL	82,463	12,290,311	1,923	42,882	0.1490
11					
12 442 TRANSPORTATION					
13 449 Hi Voltage - Commercial	58,392	674,802	1	58,392,000	0.0116
14 449 Hi Voltage - Industrial	1,732,371	10,941,847	11	157,488,273	0.0063
15 459 Special Contract - Industrial	516,318	3,934,415	4	129,079,500	0.0076
16 TOTAL	2,307,081	15,551,064	16	144,192,563	0.0067
17					
18					
19 447-01 Sales for Resale	8,377	394,578	9	930,778	0.047
20 TOTAL	8,377	394,578	9	930,778	0.047
21					
22					
23 Unbilled Revenue					
24 Residential	-52,517	-3,529,840			0.0672
25 Commercial	-42,740				0.0718
26 Industrial	-7,554	-521,228			0.0690
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41 TOTAL Billed	21,672,093	1,283,540,383	950,052	22,811	0.059
42 Total Unbilled Rev.(See Instr. 6)	-102,811			0	0.0692
43 TOTAL	21,569,282			22,703	0.0592

powe	eport all sales for resale (l.e., sales to purer er exchanges during the year. Do not repo nergy, capacity, etc.) and any settlements	ort exchang	es of electricity (i.e	., transactions invol	ving a balancing of c	debits and credits
Purc	hased Power schedule (Page 326-327).  nter the name of the purchaser in column		·		· ·	·
owne	ership interest or affiliation the respondent	has with th	e purchaser.			
3. In RQ - suppose the suppose	rolumn (b), enter a Statistical Classification of column (b), enter a Statistical Classification for requirements service. Requirements lier includes projected load for this service es ame as, or second only to, the supplier for tong-term service. "Long-term" means one and is intended to remain reliable eventhird parties to maintain deliveries of LFs ition of RQ service. For all transactions in the date that either buyer or setter can unifor intermediate-term firm service. The saftive years. For short-term firm service. Use this category or less. For Long-term service from a designated good, aside from transmission constraints, not intermediate-term service from a designer than one year but Less than five years.	on Code baservice is seen its system its system if its system its system its service to five years in under advervice). The lentified as laterally get me as LF service in the lentified its generating the lentities of the lentities in the lentit	ased on the original ervice which the sum resource planning of its own ultimate conformation of the conditions (e.g., as a category should LF, provide in a foct out of the contract service except that 'imm services where unit. "Long-term" must be availability and	pplier plans to provious). In addition, the onsumers. " means that service g., the supplier mus not be used for Longotnote the termination. "intermediate-term" the duration of each eans five years or L reliability of designa	de on an ongoing ba reliability of requirer e cannot be interrupt to buy emergeterm firm service wan date of the contract means longer than on period of commitme onger. The availabilited unit.	asis (i.e., the ments service must seed for economic ergency energy which meets the cot defined as the ene year but Less ent for service is
						1,000
ine	Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing		mand (MW)
No.	(Footnote Affiliations)	cation	Tariff Number		Monthly NCP Demand	-
_	(a)	(b)	(c)	(d)	(e)	(f)
	SALES FOR RESALE - (A/C 447-01)					
	Municipalities:	lno.	0.4.005			
3	Port of Seattle	RQ	Sch. 005	404	404	404
	Port of Bremerton  Poulsbo Port District	RQ RQ	Sch. 005 Sch. 005	.131	.131	.131
		RQ	Sch. 005 Sch. 005	.097		.097
	Port of Kingston Kittitas P.U.D.	RQ	Sch. 005			.152
		RQ	Sch. 005	.045		.182
	Port of Skagit Co Laconner Port of Skagit Co.		Sch. 005 Sch. 005	.182		
	Port of Brownsville	RQ RQ	Sch. 005	.207	.107	.107
	City of Des Moines	RQ	Sch. 005	.316		.207
	City of Oak Harbor	RQ	Sch. 005	.139		.139
	Misc. Adjustment	RQ	Sch. 005	.139	.139	.133
14	Wilde. / Agustment	I Co	Con. 000			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0
	ıotal			0	0	0

This Report Is:
(1) X An Original
(2) A Resubmission
SALES FOR RESALE (Account 447)

Date of Report (Mo, Da, Yr)

04/30/2003

Year of Report
Dec. 31, 2002

Name of Respondent

Name	e of Respondent	This Re	port Is: ]An Original	Date of Re (Mo, Da, Y	port		of Report
Puge	et Sound Energy, Inc.	(2)	All Oliginal A Resubmission	04/30/2003		Dec. 3	31, 2002
		` '	S FOR RESALE (Account	447)		ļ	
power for eight power for eigh	eport all sales for resale (i.e., sales to purce exchanges during the year. Do not reponency, capacity, etc.) and any settlements hased Power schedule (Page 326-327). Inter the name of the purchaser in column (ership interest or affiliation the respondent a column (b), enter a Statistical Classification for requirements service. Requirements solier includes projected load for this service he same as, or second only to, the supplier for tong-term service. "Long-term" means one and is intended to remain reliable ever third parties to maintain deliveries of LF solition of RQ service. For all transactions idented that either buyer or setter can unite for intermediate-term firm service. The sar five years. For short-term firm service. Use this category or less. For Long-term service from a designated goe, aside from transmission constraints, more intermediate-term service from a designate for intermediate for inter	rt exchange for imbalar (a). Do no has with the code be service is so in its system (b). The entified as a terally geome as LF so ory for all the enerating ust match	ges of electricity (i.e., tranced exchanges on this interest abbreviate or truncate the purchaser. The entire which the supplies the resource planning). The its own ultimate consulting or Longer and "firm" me werse conditions (e.g., the is category should not but LF, provide in a footnote to out of the contract. Service except that "interestirm services where the country that it is availability and relial	nsactions involuded in the name or under the name or under the name or under the name or under the name of the name of the name of the name of the termination of each of the termination of the t	ving a balaer exchangese acronyr nd condition de on an oreliability of a cannot be trattempt to geterm firm n date of the means longer. The ted unit.	ancing of oges must ones. Explains of the ongoing base of requirer e interrupt o buy emedia service whe contract ger than commitmed availability.	debits and credits be reported on the in in a footnote any service as follows: asis (i.e., the ments service must red for economic ergency energy which meets the ct defined as the energe but Less ent for service is lity and reliability of
Lina	Name of Company or Public Authority	Statistical	FERC Rate	Average		Actual De	mand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi- cation	Schedule or N	Monthly Billing Demand (MW)	Aver Monthly NO	age CP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e		(f)
	SALES FOR RESALE (A/C 447-03)						
	Other Utilites:						
	9 , 9, 11 ,	os	WSPP				
		OS	WSPP				
	0,	os	WSPP				
	. ,	os	WSPP				
		OS OS	WSPP				
		os os	WSPP WSPP				
	-	os os	WSPP				
		os os	WSPP				
		os Os	WSPP				
	-	os os	WSPP				
	-	os Os	WSPP				
	Subtotal RQ			0		0	0
	Subtotal non-RQ			0		0	0
	Total			0		0	0
			1				

	e of Respondent	This Re	port Is: An Original	Date of Re (Mo, Da, Y	port		of Report
Puge	et Sound Energy, Inc.	(2)	A Resubmission	04/30/2003		Dec. 3	31, 2002
		SALI	S FOR RESALE (Accour	nt 447)		ļ.	
power for elements of the supple that LF - reason define arlie IF - than SF - one your LU - servi IU - f	eport all sales for resale (i.e., sales to purce exchanges during the year. Do not reponency, capacity, etc.) and any settlements hased Power schedule (Page 326-327). Inter the name of the purchaser in column (ership interest or affiliation the respondent of column (b), enter a Statistical Classification for requirements service. Requirements solier includes projected load for this service he same as, or second only to, the supplier for tong-term service. "Long-term" means one and is intended to remain reliable eventhird parties to maintain deliveries of LF selection of RQ service. For all transactions idented that either buyer or setter can unite for intermediate-term firm service. The sar five years. for short-term firm service. Use this category year or less. for Long-term service from a designated grow intermediate-term service from a designated grow intermediate-term service from a designate for intermediate for intermediate for intermediate for	rt exchange for imbala a). Do no has with the code be ervice is some in its system in the system in the code of th	ges of electricity (i.e., to need exchanges on this ate abbreviate or trunca ne purchaser. ased on the original co service which the suppl em resource planning), to its own ultimate cons or Longer and "firm" m everse conditions (e.g., nis category should not tout of the contract. service except that "inter- firm services where the unit. "Long-term" mean the availability and reli	ransactions involves schedule. Power te the name or use the name or use the plans to provide. In addition, the sumers. The sumers that services the supplier must be used for Longote the termination the termination of each the supplier of each the supplier must be used for Longote the termination that the termination of each the supplier of each the supplier of each that the supplier is the termination of each that the supplier is the supplier of each that the supplier is the supplier of th	ving a bala er exchang se acronyr nd condition de on an oureliability of excannot be that attempt to geterm firm an date of the means long aperiod of onger. That ted unit.	ancing of coges must I ms. Explains of the engoing base of requirer the interrupt or buy emerical service whe contract ger than or commitmed availabi	debits and credits be reported on the in in a footnote any service as follows: asis (i.e., the ments service must red for economic ergency energy which meets the ct defined as the energe but Less ent for service is lity and reliability of
	Name of Common or Dublic Authority	Statistical	FERC Rate	Average		Actual Der	mand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Avera Monthly NC	age CP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e	<del>)</del>	(f)
	' '	OS OS	WSPP WSPP				
	,	0S 0S	WSPP				
		os Os	WSPP				
		os	WSPP				
		os	WSPP				
7	Douglas County PUD #1	os	WSPP				
		os	WSPP				
	, ,	os	WSPP				
	3, 0	os	WSPP				
		OS OS	WSPP				
		os os	WSPP WSPP				
	· ·	08 08	WSPP				
14	Eugene Water & Electric	<u> </u>	WSFF				
	Subtotal RQ			0		0	0
	Subtotal non-RQ			0		0	0
	Total			0		0	0

Name	e of Respondent		eport Is: X∏An Original	Date of Re (Mo, Da, Y	port		of Report
Puge	et Sound Energy, Inc.	(2)	A Resubmission	04/30/2003		Dec. 3	31, 2002
		SAI	ES FOR RESALE (Account	447)			
power for e Purc 2. E owne 3. Ir RQ - supp be th LF - rease from defin earlie IF - than SF - one U - Servi	eport all sales for resale (i.e., sales to purcer exchanges during the year. Do not reponergy, capacity, etc.) and any settlements hased Power schedule (Page 326-327). Inter the name of the purchaser in column (ership interest or affiliation the respondent column (b), enter a Statistical Classification for requirements service. Requirements solier includes projected load for this service he same as, or second only to, the supplier for tong-term service. "Long-term" means one and is intended to remain reliable ever third parties to maintain deliveries of LF selected that either buyer or setter can unite for intermediate-term firm service. The salfive years. for short-term firm service. Use this categivear or less. for Long-term service from a designated goe, aside from transmission constraints, more intermediate-term service from a designated goe, aside from transmission constraints, more intermediate-term service from a designated goe, aside from transmission constraints, more intermediate-term service from a designated goe, aside from transmission constraints, more intermediate-term service from a designated goe, aside from transmission constraints, more intermediate-term service from a designated goe, aside from transmission constraints, more intermediate-term service from a designated goe, aside from transmission constraints, more intermediate-term service from a designated goe, aside from transmission constraints, more intermediate-term service from a designated goe, aside from transmission constraints, more intermediate-term service from a designated goe, aside from transmission constraints, more intermediate-term service from a designated goe, aside from transmission constraints, more intermediate-term service from a designated goe, aside from transmission constraints, more intermediate-term service from a designated goe, aside from transmission constraints.	rt exchar for imbal (a). Do r has with on Code service is in its system under a ervice). The entified a saterally gome as LF ory for all enerating ust materally gust gust materally gust gust gust gust gust gust gust gust	ages of electricity (i.e., tra anced exchanges on this ote abbreviate or truncate the purchaser. based on the original con- service which the supplie etem resource planning). to its own ultimate consi- s or Longer and "firm" me dverse conditions (e.g., to This category should not to s LF, provide in a footnot- et out of the contract. To service except that "inte I firm services where the g unit. "Long-term" mean th the availability and relia	ensactions involved schedule. Power the name or use tractual terms a terplans to provious In addition, the lumers. The supplier must be used for Longe the termination of each as five years or Libility of designal	ving a balaer exchangese acronyr and condition de on an oreliability of the cannot be	ancing of or ges must ones. Explains of the ngoing base of requirer the interrupt or buy emerger than or commitmed availabit	debits and credits be reported on the in in a footnote any service as follows: asis (i.e., the ments service must red for economic ergency energy which meets the ct defined as the energe but Less ent for service is lity and reliability of
Line	Name of Company or Public Authority	Statistica		Average		Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation		Monthly Billing Demand (MW)	Avera Monthly NC	age CP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e	)	(f)
1	,	OS OS	WSPP				
3	,	OS OS	WSPP WSPP				
4	•	03 0S	WSPP				
	' '	03 0S	WSPP				
	·	os os	WSPP				
	· ·	os os	WSPP				
	· ·	os Os	WSPP				
		os	WSPP				
	,,,,	os	WSPP				
	• • •	os	WSPP				
12	Mieco	os	WSPP				
13	Modesto Irrigation District	OS	WSPP				
14	Montana Power Company	os	WSPP				
	Subtotal RQ			0		0	0
	Subtotal non-RQ			0		0	0
	Total		†	0		0	0

Name	e of Respondent		eport Is: X An Original	Date of Re (Mo, Da, Y	port		of Report
Puge	et Sound Energy, Inc.	(1) [	A Resubmission	04/30/2003		Dec. 3	31, 2002
		SAL	ES FOR RESALE (Account	t 447)			
power for eight purchase 2. E owner 3. In RQ - supp be th LF - reasor from defin earlie 1F - than SF - one y LU - servi	eport all sales for resale (i.e., sales to purcer exchanges during the year. Do not reponergy, capacity, etc.) and any settlements hased Power schedule (Page 326-327). Inter the name of the purchaser in column (ership interest or affiliation the respondent column (b), enter a Statistical Classification for requirements service. Requirements solier includes projected load for this service he same as, or second only to, the supplier for tong-term service. "Long-term" means one and is intended to remain reliable ever third parties to maintain deliveries of LF solition of RQ service. For all transactions identify that either buyer or setter can unite for intermediate-term firm service. The san five years. for short-term firm service. Use this categiner or less. for Long-term service from a designated goe, aside from transmission constraints, more intermediate-term service from a designate of the product of the p	rt exchar for imbala (a). Do nan has with on Code of the control o	ages of electricity (i.e., tranced exchanges on this ote abbreviate or truncat the purchaser. based on the original corservice which the supplicatem resource planning). It to its own ultimate consists or Longer and "firm" modverse conditions (e.g., this category should not is LF, provide in a footnote out of the contract. If service except that "interest of the availability and reliated to the availability and reliated the service except that "interest of the availability and reliated the availability and relia	ansactions involves schedule. Power the name or use the name or use tractual terms are plans to provide In addition, the umers. The supplier must be used for Long te the termination for the traction of each as five years or Lability of designal	ving a balaer exchangese acronyr and condition de on an oreliability of the cannot be	ancing of or ges must ones. Explains of the ngoing base of requirer the interrupt or buy emerger than or commitmed availabit	debits and credits be reported on the in in a footnote any service as follows: asis (i.e., the ments service must red for economic ergency energy which meets the ct defined as the energe but Less ent for service is lity and reliability of
Line	Name of Company or Public Authority	Statistica		Average		Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation		Monthly Billing Demand (MW)	Avera Monthly NC	age CP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e	)	(f)
	0 1	os 	WSPP				
	3,	os os	WSPP				
	67	os oo	WSPP				
4	3	os os	WSPP				
	- 37	OS OS	WSPP WSPP				
		os os	WSPP				
	• ,	OS OS	WSPP				
	•	OS OS	WSPP				
	, ,	03 0S	WSPP				
	, , , , , , , , , , , , , , , , , , ,	OS OS	WSPP				
		OS OS	WSPP				
		os os	WSPP				
		os os	WSPP				
	Subtotal RQ			0		0	0
	Subtotal non-RQ			0		0	0
	Total			0		0	0

	e of Respondent	This Re	port Is: An Original	Date of Re (Mo, Da, Y	port		of Report
Puge	et Sound Energy, Inc.	(2)	A Resubmission	04/30/2003		Dec. 3	1, 2002
		SALE	S FOR RESALE (Accou	int 447)		1	
power for elements of the supple that LF - reason define earlier than SF - one your service of the supple than	eport all sales for resale (i.e., sales to purce exchanges during the year. Do not reponency, capacity, etc.) and any settlements hased Power schedule (Page 326-327). Inter the name of the purchaser in column for column (b), enter a Statistical Classification for requirements service. Requirements solier includes projected load for this service in esame as, or second only to, the supplier for tong-term service. "Long-term" means one and is intended to remain reliable ever third parties to maintain deliveries of LF solition of RQ service. For all transactions id est date that either buyer or setter can unilifor intermediate-term firm service. The salfive years. for short-term firm service. Use this categivear or less. for Long-term service from a designated goe, aside from transmission constraints, more intermediate-term service from a designated goer than one year but Less than five years.	rt exchange for imbala (a). Do not has with the code be service is so in its system (b). The entified as a terally geome as LF is cory for all the enerating ust match	ges of electricity (i.e., inced exchanges on the steep and the purchaser. ased on the original content of the supplement	transactions involus schedule. Power attentions are the name or uncontractual terms ablier plans to proving). In addition, the assumers. The supplier must be used for Longote the termination termediate-term are duration of each ans five years or Liability of designal	ving a bala ver exchange se acronyr and condition de on an of reliability of e cannot be at attempt to geterm firm an date of to means lon an period of conger. The	ancing of c ges must I ms. Expla ons of the ongoing ba of requirer e interrupt o buy eme a service w he contract ger than o commitme	debits and credits on the reported on the in in a footnote any service as follows: asis (i.e., the ments service must red for economic ergency energy which meets the ct defined as the energency energe to the energy energy energy energy which meets the energy en
	Name of Community Bullio Authority	Statistical	FERC Rate	Average	I	Actual Der	mand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Aver Monthly NO	age CP Demand	Average I Monthly CP Demand
	(a)	(b)	(c)	(d)	(e	e)	(f)
	Public Service Co of New Mexico	OS OS	WSPP				
	3, - 7 -	os os	WSPP WSPP				
	'	os os	WSPP				
	-	os os	WSPP				
		os Os	WSPP				
	• •	OS	WSPP				
	, -	OS	WSPP				
		os	WSPP				
10	Snohomish County PUD #1	os	WSPP				
11	Southern Energy Marketing	os	WSPP				
12	Tacoma, City of	os	WSPP				
		os	WSPP				
14	TransCanada Power Corp	os	WSPP				
	Subtotal RQ			0		0	0
	Subtotal non-RQ			0		0	0
	Total			0		0	0
			•				

	e of Respondent	This Rep	oort is:  An Original	Date of Rep (Mo, Da, Yr	-\	ar of Report
Puge	et Sound Energy, Inc.	(2)	A Resubmission	04/30/2003		c. 31, <u>2002</u>
		SALE	S FOR RESALE (Account 4	47)	ļ.	
power for elements of the power for elements	eport all sales for resale (i.e., sales to pure exchanges during the year. Do not reported exchanges and settlements hased Power schedule (Page 326-327). Inter the name of the purchaser in column for the name of the purchaser in column (b), enter a Statistical Classification of requirements service. Requirements solier includes projected load for this service in exame as, or second only to, the supplier for tong-term service. "Long-term" means cons and is intended to remain reliable ever third parties to maintain deliveries of LF solition of RQ service. For all transactions id the extended to the that either buyer or setter can unil for intermediate-term firm service. The salfive years. For short-term firm service. Use this category year or less. For Long-term service from a designated good of the product of th	ort exchange for imbalar (a). Do not has with the on Code baservice is seen its system in the one of the one o	es of electricity (i.e., tranced exchanges on this set eabbreviate or truncate e purchaser.  ased on the original contrevice which the supplier em resource planning). It is o its own ultimate consuror Longer and "firm" meaverse conditions (e.g., the is category should not be LF, provide in a footnote cout of the contract.  Service except that "intermirm services where the durit. "Long-term" means the availability and reliab	sactions involved the name or use the name or use actual terms are plans to provide addition, the mers.  In that service is supplier must be used for Long the termination mediate-term in a curation of each five years or Logility of designate.	ring a balancing of er exchanges must be acronyms. Exploid conditions of the on an ongoing reliability of required attempt to buy explored from the continuation of the available of the available of the available on the available of the available on the available of the availabl	of debits and credits at be reported on the colain in a footnote any the service as follows: basis (i.e., the rements service must appeared for economic mergency energy e
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual I	Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation		onthly Billing emand (MW)	Average Monthly NCP Dema	Average and Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
	Turlock Irrigation District	OS OS	WSPP			
	Utilicorps Network Canada Washington Water Power	os os	WSPP WSPP			
	<u> </u>	OS OS	WSPP			
-	WESTELLI VIEW LONG! W221					1
	Williams Energy Services	()>	\/\SDD			
6	Williams Energy Services	os	WSPP			
6 7	Williams Energy Services	08	WSPP			
	Williams Energy Services	05	WSPP			
7	Williams Energy Services	05	WSPP			
7 8	Williams Energy Services	05	WSPP			
7 8 9	Williams Energy Services	05	WSPP			
7 8 9 10	Williams Energy Services	05	WSPP			
7 8 9 10	Williams Energy Services	05	WSPP			
7 8 9 10 11	Williams Energy Services	05	WSPP			
7 8 9 10 11 12 13	Williams Energy Services		WSPP			
7 8 9 10 11 12 13	Williams Energy Services	05	WSPP			
7 8 9 10 11 12 13	Williams Energy Services	05	WSPP			
7 8 9 10 11 12 13	Williams Energy Services	05	WSPP			
7 8 9 10 11 12 13	Williams Energy Services  Subtotal RQ		WSPP	0		0 0
7 8 9 10 11 12 13			WSPP	0		0 0
7 8 9 10 11 12 13	Subtotal RQ		WSPP			
7 8 9 10 11 12 13	Subtotal RQ Subtotal non-RQ		WSPP	0		0 0
7 8 9 10 11 12 13	Subtotal RQ Subtotal non-RQ		WSPP	0		0 0

		his Report Is:  1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report	
Puget Sound Energy, Inc.	1 '	2) A Resubmission	04/30/2003	Dec. 31,	
	SÄLE	S FOR RESALE (Account 447) (	(Continued)	-	
non-firm service regardless of the service in a footnote. AD - for Out-of-period adjust years. Provide an explanation 4. Group requirements RQ in column (a). The remainin "Total" in column (a) as the last of the service, as identified in 6. For requirements RQ sale average monthly billing dem monthly coincident peak (CF demand in column (f). For a metered hourly (60-minute in integration) in which the sup Footnote any demand not stown. Report demand charges out-of-period adjustments, in the total charge shown on bin 9. The data in column (g) the the Last -line of the schedule.	of the Length of the corument. Use this code for in a footnote for each sales together and report grant sales may then be listed as Line of the schedule of FERC Rate Schedule of Column (b), is provided as and any type of-serve and in column (d), the sale of the system reaches atted on a megawatt based on	ort them starting at line numbe ted in any order. Enter "Subto le. Report subtotals and total or Tariff Number. On separated. ice involving demand charges average monthly non-coincided e, enter NA in columns (d), (e) a month. Monthly CP demand its monthly peak. Demand repsis and explain.  on bills rendered to the purch harges in column (i), and the ta footnote all components of the subtotal subto	ated units of Less than on or "true-ups" for service pur one. After listing all RQ otal-Non-RQ" in column (a for columns (9) through (but Lines, List all FERC rate imposed on a monthly (ont peak (NCP) demand in and (f). Monthly NCP der is the metered demand diported in columns (e) and deserved in columns (e) and colu	e year. Describe the na provided in prior reporting sales, enter "Subtotal - It after this Listing. Enter this Listing. Enter the schedules or tariffs under Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minut (f) must be in megawatts charges, including mn (j). Report in column on 4), and then totaled on Sales For Resale on F	ture g RQ" r der e rage ess.
	ired and provide expla	nations following all required o	data		
To: Toomoto ommoo do roqu	anda ana provido oxpia	nations following all roquirous	autu.		
I		REVENUE		1	
MegaWatt Hours	Demand Charges		Other Charges	Total (\$)	Line No
Sold	Demand Charges (\$)	Energy Charges (\$)	(\$)	(h+i+j) ´	Line No.
=	Demand Charges (\$) (h)	Energy Charges	Other Charges (\$) (j)		-
Sold	Demand Charges (\$) (h)	Energy Charges (\$)	(\$)	(h+i+j) ´	No.
Sold	Demand Charges (\$) (h)	Energy Charges (\$) (i)	(\$) (j)	(h+i+j) <sup>′</sup> (k)	No.
Sold (g)	(\$) (h)	Energy Charges (\$) (i)	(\$) (j)	(h+i+j) (k) (k) -5,389	No. 1
Sold	(\$) (h)	Energy Charges (\$) (i) -5,813	(\$) (j)	(h+i+j) <sup>′</sup> (k)	No. 1 2 3
Sold (g) 776 611	(\$) (h) 8,27 6,07	Energy Charges (\$) (i)  -5,813 2 27,272 6 21,464	(\$) (j) 424 2,729 2,907	(h+i+j) (k) -5,389 38,273 30,447	No.  1 2 3 4 5
Sold (g) 776	(\$) (h)	Energy Charges (\$) (i)  -5,813 2 27,272 6 21,464 0 28,584	(\$) (j) 424 2,729	(h+i+j) (k) -5,389 38,273 30,447 39,707	No. 1 2 3 4
Sold (g) 776 611 813	(\$) (h) 8,27 6,07 9,57 2,83	Energy Charges (\$) (i)  -5,813 2 27,272 6 21,464 0 28,584 7 5,992	(\$) (j) 424 2,729 2,907 1,553	(h+i+j) (k) -5,389 38,273 30,447 39,707 8,829	No. 1 2 3 4 5 6 7
Sold (g) 776 611 813	(\$) (h) 8,27 6,07 9,57	Energy Charges (\$) (i)  -5,813 2 27,272 6 21,464 0 28,584 7 5,992 9 41,156	(\$) (j) 424 2,729 2,907	(h+i+j) (k) -5,389 38,273 30,447 39,707	No. 1 2 3 4 5 6
Sold (g) 776 611 813 171 1,171	(\$) (h) 8,27 6,07 9,57 2,83 11,46	Energy Charges (\$) (i)  -5,813 2 27,272 6 21,464 0 28,584 7 5,992 9 41,156 4 22,096	(\$) (j) 424 2,729 2,907 1,553	(h+i+j) (k) -5,389 38,273 30,447 39,707 8,829 54,855	No.  1 2 3 4 5 6 7
Sold (g) 776 611 813 171 1,171 629	(\$) (h) 8,27 6,07 9,57 2,83 11,46 6,74	Energy Charges (\$) (i)  -5,813 2 27,272 6 21,464 0 28,584 7 5,992 9 41,156 4 22,096 3 48,451	(\$) (j) 424 2,729 2,907 1,553 2,230 1,196	(h+i+j) (k) -5,389 38,273 30,447 39,707 8,829 54,855 30,036	No.  1 2 3 4 5 6 7 8 9
Sold (g)  776 611 813 171 1,171 629 1,379	(\$) (h) 8,27 6,07 9,57 2,83 11,46 6,74 13,01	Energy Charges (\$) (i)  -5,813  2 27,272  6 21,464 0 28,584 7 5,992 9 41,156 4 22,096 3 48,451 4 69,809	(\$) (j) 424 2,729 2,907 1,553 2,230 1,196 2,604	(h+i+j) (k) -5,389 38,273 30,447 39,707 8,829 54,855 30,036 64,068	No.  1 2 3 4 5 6 7 8 9 10
Sold (g)  776 611 813 171 1,171 629 1,379 1,986	(\$) (h) 8,27 6,07 9,57 2,83 11,46 6,74 13,01 19,92	Energy Charges (\$) (i)  -5,813  2 27,272  6 21,464 0 28,584 7 5,992 9 41,156 4 22,096 3 48,451 4 69,809	(\$) (j) 424 2,729 2,907 1,553 2,230 1,196 2,604 3,717	(h+i+j) (k) -5,389 38,273 30,447 39,707 8,829 54,855 30,036 64,068 93,450	No.  1 2 3 4 5 6 7 8 9 10 11
Sold (g)  776 611 813 171 1,171 629 1,379 1,986	(\$) (h) 8,27 6,07 9,57 2,83 11,46 6,74 13,01 19,92	Energy Charges (\$) (i)  -5,813  2 27,272  6 21,464 0 28,584 7 5,992 9 41,156 4 22,096 3 48,451 4 69,809	(\$) (j) 424 2,729 2,907 1,553 2,230 1,196 2,604 3,717	(h+i+j) (k)  -5,389 38,273 30,447 39,707 8,829 54,855 30,036 64,068 93,450 39,204	No.  1 2 3 4 5 6 7 8 9 10 11 12
Sold (g)  776 611 813 171 1,171 629 1,379 1,986	(\$) (h) 8,27 6,07 9,57 2,83 11,46 6,74 13,01 19,92	Energy Charges (\$) (i)  -5,813  2 27,272  6 21,464 0 28,584 7 5,992 9 41,156 4 22,096 3 48,451 4 69,809	(\$) (j) 424 2,729 2,907 1,553 2,230 1,196 2,604 3,717	(h+i+j) (k)  -5,389 38,273 30,447 39,707 8,829 54,855 30,036 64,068 93,450 39,204	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g)  776 611 813 171 1,171 629 1,379 1,986	(\$) (h) 8,27 6,07 9,57 2,83 11,46 6,74 13,01 19,92	Energy Charges (\$) (i)  -5,813  2 27,272  6 21,464 0 28,584 7 5,992 9 41,156 4 22,096 3 48,451 4 69,809	(\$) (j) 424 2,729 2,907 1,553 2,230 1,196 2,604 3,717	(h+i+j) (k)  -5,389 38,273 30,447 39,707 8,829 54,855 30,036 64,068 93,450 39,204	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g)  776 611 813 171 1,171 629 1,379 1,986	(\$) (h) 8,27 6,07 9,57 2,83 11,46 6,74 13,01 19,92	Energy Charges (\$) (i)  -5,813  2 27,272  6 21,464 0 28,584 7 5,992 9 41,156 4 22,096 3 48,451 4 69,809	(\$) (j) 424 2,729 2,907 1,553 2,230 1,196 2,604 3,717	(h+i+j) (k)  -5,389 38,273 30,447 39,707 8,829 54,855 30,036 64,068 93,450 39,204	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g)  776 611 813 171 1,171 629 1,379 1,986	(\$) (h) 8,27 6,07 9,57 2,83 11,46 6,74 13,01 19,92	Energy Charges (\$) (i)  -5,813  2 27,272  6 21,464 0 28,584 7 5,992 9 41,156 4 22,096 3 48,451 4 69,809	(\$) (j) 424 2,729 2,907 1,553 2,230 1,196 2,604 3,717	(h+i+j) (k)  -5,389 38,273 30,447 39,707 8,829 54,855 30,036 64,068 93,450 39,204	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g)  776 611 813 171 1,171 629 1,379 1,986 841	(\$) (h) 8,27 6,07 9,57 2,83 11,46 6,74 13,01 19,92 8,76	Energy Charges (\$) (i)  -5,813 2 27,272 6 21,464 0 28,584 7 5,992 9 41,156 4 22,096 3 48,451 4 69,809 4 29,536	(\$) (j) 424 2,729 2,907 1,553 2,230 1,196 2,604 3,717 904 1,098	(h+i+j) (k) -5,389 38,273 30,447 39,707 8,829 54,855 30,036 64,068 93,450 39,204 1,098	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g)  776 611 813 171 1,171 629 1,379 1,986 841	(\$) (h) 8,27 6,07 9,57 2,83 11,46 6,74 13,01 19,92 8,76	Energy Charges (\$) (i)  -5,813 2 27,272 6 21,464 0 28,584 7 5,992 9 41,156 4 22,096 3 48,451 4 69,809 4 29,536	(\$) (j) 424 2,729 2,907 1,553 2,230 1,196 2,604 3,717 904 1,098	(h+i+j) (k) -5,389 38,273 30,447 39,707 8,829 54,855 30,036 64,068 93,450 39,204 1,098	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g)  776 611 813 171 1,171 629 1,379 1,986 841	(\$) (h) 8,27 6,07 9,57 2,83 11,46 6,74 13,01 19,92 8,76	Energy Charges (\$) (i)  -5,813 2 27,272 6 21,464 0 28,584 7 5,992 9 41,156 4 22,096 3 48,451 4 69,809 4 29,536	(\$) (j) 424 2,729 2,907 1,553 2,230 1,196 2,604 3,717 904 1,098	(h+i+j) (k) -5,389 38,273 30,447 39,707 8,829 54,855 30,036 64,068 93,450 39,204 1,098	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

	1 (	his Report Is:  1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report	
Puget Sound Energy, Inc.	l '	2) A Resubmission	04/30/2003	Dec. 31,	
	SÁLI	S FOR RESALE (Account 447)	(Continued)	•	
non-firm service regardless of the service in a footnote. AD - for Out-of-period adjust years. Provide an explanati 4. Group requirements RQ in column (a). The remainin "Total" in column (a) as the 5. In Column (c), identify the which service, as identified in 6. For requirements RQ sall average monthly billing dem monthly coincident peak (CF demand in column (f). For a metered hourly (60-minute in integration) in which the sup Footnote any demand not stown of the service and charges out-of-period adjustments, in the total charge shown on be 9. The data in column (g) the Last -line of the schedule 401, line 23. The "Subtotal"	tment. Use this code for in a footnote for each sales together and report grades and sales may then be listed to the schedule of the schedule	ort them starting at line numberted in any order. Enter "Subtorle. Report subtotals and total or Tariff Number. On separated. Vice involving demand charges average monthly non-coincide e, enter NA in columns (d), (e) a month. Monthly CP demand its monthly peak. Demand repsis and explain.  I on bills rendered to the purch harges in column (i), and the transfer of the position of t	ated units of Less than on or "true-ups" for service per one. After listing all RQ otal-Non-RQ" in column (a for columns (9) through (be Lines, List all FERC rates imposed on a monthly (on the peak (NCP) demand in and (f). Monthly NCP der is the metered demand diported in columns (e) and ported in columns (e) and postal of any other types of the amount shown in columns (a) grouping (see instructive reported as Requirement	e year. Describe the na provided in prior reporting sales, enter "Subtotal - It after this Listing. Enter this Listing. Enter the schedules or tariffs under the column (e), and the averand is the maximum uring the hour (60-minut (f) must be in megawatts charges, including mn (j). Report in column on 4), and then totaled on Sales For Resale on F	ture g RQ" r der e rage s.
401, iine 24.	uired and provide expla	nations following all required o	Hata		
10. I domote entites as leq	anda ana provide explo	nations following all required (	autu.		
		REVENUE		1	
MegaWatt Hours	Demand Charges		Other Charges	Total (\$)	Line No
Sold	Demand Charges (\$)	Energy Charges (\$)	(\$)	(h+i+j)	Line No.
_	Demand Charges (\$) (h)	Energy Charges			
Sold	Demand Charges (\$) (h)	Energy Charges (\$)	(\$)	(h+i+j)	No.
Sold	Demand Charges (\$) (h)	Energy Charges (\$)	(\$)	(h+i+j)	No.
Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	(\$)	(h+i+j) (k)	No.
Sold (g) 112,800	Demand Charges (\$) (h)	Energy Charges (\$) (i) 2,505,900	(\$)	(h+i+j) (k) 2,505,900	No.
Sold (g) 112,800 323,325	Demand Charges (\$) (h)	Energy Charges (\$) (i) 2,505,900 8,694,513	(\$)	(h+i+j) (k) 2,505,900 8,694,513	No.  1 2 3 4
Sold (g) 112,800 323,325 135,040	Demand Charges (\$) (h)	Energy Charges (\$) (i) 2,505,900 8,694,513 3,554,821	(\$)	(h+i+j) (k) 2,505,900 8,694,513 3,554,821	No.  1 2 3 4 5
Sold (g) 112,800 323,325 135,040 165,401	Demand Charges (\$) (h)	Energy Charges (\$) (i)  2,505,900  8,694,513  3,554,821  4,293,651	(\$)	(h+i+j) (k) 2,505,900 8,694,513 3,554,821 4,293,651	No.  1 2 3 4 5 6
Sold (g)  112,800 323,325 135,040 165,401 26,600	Demand Charges (\$) (h)	Energy Charges (\$) (i)  2,505,900  8,694,513  3,554,821  4,293,651  933,030	(\$)	(h+i+j) (k) 2,505,900 8,694,513 3,554,821 4,293,651 933,030	No.  1 2 3 4 5 6 7
Sold (g) 112,800 323,325 135,040 165,401 26,600 426,966	Demand Charges (\$) (h)	Energy Charges (\$) (i)  2,505,900  8,694,513  3,554,821  4,293,651  933,030  11,363,592	(\$)	(h+i+j) (k) 2,505,900 8,694,513 3,554,821 4,293,651 933,030 11,363,592	No.  1 2 3 4 5 6 7
Sold (g) 112,800 323,325 135,040 165,401 26,600 426,966 1,687	Demand Charges (\$) (h)	Energy Charges (\$) (i)  2,505,900  8,694,513  3,554,821  4,293,651  933,030  11,363,592  40,636	(\$)	(h+i+j) (k) 2,505,900 8,694,513 3,554,821 4,293,651 933,030 11,363,592 40,636	No.  1 2 3 4 5 6 7 8 9
Sold (g) 112,800 323,325 135,040 165,401 26,600 426,966 1,687 1,025	Demand Charges (\$) (h)	Energy Charges (\$) (i)  2,505,900  8,694,513  3,554,821  4,293,651  933,030  11,363,592  40,636  18,450	(\$)	(h+i+j) (k) 2,505,900 8,694,513 3,554,821 4,293,651 933,030 11,363,592 40,636 18,450	No.  1 2 3 4 5 6 7 8 9 10 11 12
Sold (g)  112,800 323,325 135,040 165,401 26,600 426,966 1,687 1,025 22,472	Demand Charges (\$) (h)	Energy Charges (\$) (i)  2,505,900  8,694,513  3,554,821  4,293,651  933,030  11,363,592  40,636  18,450  656,440	(\$)	(h+i+j) (k) 2,505,900 8,694,513 3,554,821 4,293,651 933,030 11,363,592 40,636 18,450 656,440	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g)  112,800 323,325 135,040 165,401 26,600 426,966 1,687 1,025 22,472	Demand Charges (\$) (h)	Energy Charges (\$) (i)  2,505,900  8,694,513  3,554,821  4,293,651  933,030  11,363,592  40,636  18,450  656,440	(\$)	(h+i+j) (k) 2,505,900 8,694,513 3,554,821 4,293,651 933,030 11,363,592 40,636 18,450 656,440	No.  1 2 3 4 5 6 7 8 9 10 11 12
Sold (g)  112,800 323,325 135,040 165,401 26,600 426,966 1,687 1,025 22,472	Demand Charges (\$) (h)	Energy Charges (\$) (i)  2,505,900  8,694,513  3,554,821  4,293,651  933,030  11,363,592  40,636  18,450  656,440	(\$)	(h+i+j) (k) 2,505,900 8,694,513 3,554,821 4,293,651 933,030 11,363,592 40,636 18,450 656,440	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g)  112,800 323,325 135,040 165,401 26,600 426,966 1,687 1,025 22,472	Demand Charges (\$) (h)	Energy Charges (\$) (i)  2,505,900  8,694,513  3,554,821  4,293,651  933,030  11,363,592  40,636  18,450  656,440  45,049	(\$)	(h+i+j) (k) 2,505,900 8,694,513 3,554,821 4,293,651 933,030 11,363,592 40,636 18,450 656,440	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g)  112,800 323,325 135,040 165,401 26,600 426,966 1,687 1,025 22,472 1,993	(\$) (h)	Energy Charges (\$) (i)  2,505,900  8,694,513  3,554,821  4,293,651  933,030  11,363,592  40,636  18,450  656,440  45,049	(\$) (j)	(h+i+j) (k) 2,505,900 8,694,513 3,554,821 4,293,651 933,030 11,363,592 40,636 18,450 656,440 45,049	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g)  112,800 323,325 135,040 165,401 26,600 426,966 1,687 1,025 22,472 1,993	(\$) (h)	Energy Charges (\$) (i)  2,505,900  8,694,513  3,554,821  4,293,651  933,030  11,363,592  40,636  18,450  656,440  45,049  288,547  88,288,189	(\$) (j)	(h+i+j) (k) 2,505,900 8,694,513 3,554,821 4,293,651 933,030 11,363,592 40,636 18,450 656,440 45,049	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

Name of Respondent		This Report Is:  1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report	
Puget Sound Energy, Inc.		2) A Resubmission	04/30/2003	Dec. 31,	
	SÁL	ES FOR RESALE (Account 447)	(Continued)	<del> </del>	
of the service in a footnote. AD - for Out-of-period adjus years. Provide an explanati 4. Group requirements RQ in column (a). The remainin "Total" in column (a) as the 5. In Column (c), identify the which service, as identified in 6. For requirements RQ sal average monthly billing dem monthly coincident peak (Cf demand in column (f). For a metered hourly (60-minute in integration) in which the sup Footnote any demand not si 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, in the total charge shown on b 9. The data in column (g) th	tment. Use this code fron in a footnote for each sales together and reput gales may then be list. Last Line of the schedule in column (b), is provides and any type of-sert and in column (d), the policy of the system reaches that do not a megawatt be megawatt hours shown in column (j). Explain in column (j). Explain in column (j). Explain in ills rendered to the purinough (k) must be subte. The "Subtotal - RQ"	ort them starting at line number sted in any order. Enter "Subtile. Report subtotals and totals or Tariff Number. On separated. Vice involving demand charges average monthly non-coincides, enter NA in columns (d), (e) a month. Monthly CP demandits monthly peak. Demand resis and explain. In on bills rendered to the purcle tharges in column (i), and the a footnote all components of	er one. After listing all RQ otal-Non-RQ" in column (a for columns (9) through (bute Lines, List all FERC rates imposed on a monthly (or peak (NCP) demand in and (f). Monthly NCP der is the metered demand disported in columns (e) and the amount shown in columns (RQ grouping (see instruction of the amount group of the ereported as Requirements	sales, enter "Subtotal - F orovided in prior reporting sales, enter "Subtotal - F of after this Listing. Enter k) e schedules or tariffs und r Longer) basis, enter the column (e), and the ave mand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including mn (j). Report in column on 4), and then totaled of ts Sales For Resale on F	g RQ" r der e e rage e s.
401, line 23. The "Subtotal	- Non-RQ" amount in c				
401, line 23. The "Subtotal 401, line 24.		nations following all required	data.		
401, line 23. The "Subtotal 401, line 24.		nations following all required	data.		
401, line 23. The "Subtotal 401, line 24.			data.		
401, line 23. The "Subtotal 401,iine 24.  10. Footnote entries as req  MegaWatt Hours	uired and provide expla	REVENUE		Total (\$)	Line
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as req	uired and provide expla	REVENUE Energy Charges	Other Charges	Total (\$) (h+i+j)	Line No.
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as req  MegaWatt Hours	uired and provide expla	REVENUE			No.
401, line 23. The "Subtotal 401,iine 24.  10. Footnote entries as req  MegaWatt Hours Sold (g)	uired and provide expla	REVENUE Energy Charges (\$) (i)	Other Charges (\$)	(h+i+j) <sup>′</sup> (k)	No.
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as req  MegaWatt Hours Sold (g)  44,718	uired and provide expla	REVENUE Energy Charges (\$) (i) 1,037,295	Other Charges (\$)	(h+i+j) (k) (k) 1,037,295	No. 1 2
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as req  MegaWatt Hours Sold (g)  44,718  1,025	uired and provide expla	REVENUE Energy Charges (\$) (i)  1,037,295 28,380	Other Charges (\$)	(h+i+j) (k) (k) 1,037,295 28,380	No.
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as req  MegaWatt Hours Sold (g)  44,718  1,025 21,672	uired and provide expla	REVENUE Energy Charges (\$) (i)  1,037,295 28,380 531,198	Other Charges (\$)	(h+i+j) (k) (k) 1,037,295 28,380 531,198	No. 1 2 3 4
401, line 23. The "Subtotal 401,iine 24.  10. Footnote entries as req  MegaWatt Hours Sold (g)  44,718  1,025 21,672 161,926	uired and provide expla	REVENUE Energy Charges (\$) (i)  1,037,295 28,380 531,198 5,537,539	Other Charges (\$)	(h+i+j) (k) 1,037,295 28,380 531,198 5,537,539	No.  1 2 3 4 5
401, line 23. The "Subtotal 401,iine 24.  10. Footnote entries as req  MegaWatt Hours Sold (g)  44,718  1,025 21,672 161,926 57,947	uired and provide expla	REVENUE Energy Charges (\$) (i)  1,037,295 28,380 531,198	Other Charges (\$)	(h+i+j) (k) (k) 1,037,295 28,380 531,198	No.  1 2 3 4 5 6
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as req  MegaWatt Hours Sold (g)  44,718  1,025  21,672  161,926  57,947	uired and provide expla	REVENUE Energy Charges (\$) (i)  1,037,295 28,380 531,198 5,537,539 1,618,178	Other Charges (\$)	(h+i+j) (k) 1,037,295 28,380 531,198 5,537,539 1,618,178	No.  1 2 3 4 5 6 7
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as req  MegaWatt Hours Sold (g)  44,718  1,025  21,672  161,926  57,947  38  146,025	uired and provide expla	REVENUE Energy Charges (\$) (i)  1,037,295 28,380 531,198 5,537,539 1,618,178	Other Charges (\$)	(h+i+j) (k) 1,037,295 28,380 531,198 5,537,539 1,618,178	No.  1 2 3 4 5 6 7
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as req  MegaWatt Hours Sold (g)  44,718  1,025  21,672  161,926  57,947  38  146,025  49,400	uired and provide expla	REVENUE Energy Charges (\$) (i)  1,037,295 28,380 531,198 5,537,539 1,618,178 4,440,809 1,209,700	Other Charges (\$)	(h+i+j) (k) 1,037,295 28,380 531,198 5,537,539 1,618,178 4,440,809 1,209,700	No.  1 2 3 4 5 6 7 8 9
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as req  MegaWatt Hours Sold (g)  44,718  1,025  21,672  161,926  57,947  38  146,025  49,400  88,520	uired and provide expla	REVENUE Energy Charges (\$) (i)  1,037,295 28,380 531,198 5,537,539 1,618,178  4,440,809 1,209,700 2,260,843	Other Charges (\$)	(h+i+j) (k) 1,037,295 28,380 531,198 5,537,539 1,618,178 4,440,809 1,209,700 2,260,843	No.  1 2 3 4 5 6 7 8 9 10
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as req  MegaWatt Hours Sold (g)  44,718  1,025  21,672  161,926  57,947  38  146,025  49,400  88,520  23,710	uired and provide expla	REVENUE Energy Charges (\$) (i)  1,037,295 28,380 531,198 5,537,539 1,618,178 4,440,809 1,209,700 2,260,843 555,297	Other Charges (\$)	(h+i+j) (k) 1,037,295 28,380 531,198 5,537,539 1,618,178 4,440,809 1,209,700 2,260,843 555,297	No.  1 2 3 4 5 6 7 8 9 10 11
401, line 23. The "Subtotal 401,iine 24.  10. Footnote entries as req  MegaWatt Hours Sold (g)  44,718  1,025 21,672 161,926 57,947 38 146,025 49,400 88,520 23,710 -1	uired and provide expla	REVENUE Energy Charges (\$) (i)  1,037,295 28,380 531,198 5,537,539 1,618,178  4,440,809 1,209,700 2,260,843 555,297 -1	Other Charges (\$)	(h+i+j) (k) 1,037,295 28,380 531,198 5,537,539 1,618,178 4,440,809 1,209,700 2,260,843 555,297	No.  1 2 3 4 5 6 7 8 9 10 11 12
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as req  MegaWatt Hours Sold (g)  44,718  1,025  21,672  161,926  57,947  38  146,025  49,400  88,520  23,710  -1  15,324	uired and provide expla	REVENUE Energy Charges (\$) (i)  1,037,295 28,380 531,198 5,537,539 1,618,178  4,440,809 1,209,700 2,260,843 555,297 -1 487,779	Other Charges (\$)	(h+i+j) (k) 1,037,295 28,380 531,198 5,537,539 1,618,178 4,440,809 1,209,700 2,260,843 555,297 -1 487,779	No.  1 2 3 4 5 6 7 8 9 10 11
401, line 23. The "Subtotal 401,iine 24.  10. Footnote entries as req  MegaWatt Hours Sold (g)  44,718  1,025 21,672 161,926 57,947 38 146,025 49,400 88,520 23,710 -1	uired and provide expla	REVENUE Energy Charges (\$) (i)  1,037,295 28,380 531,198 5,537,539 1,618,178  4,440,809 1,209,700 2,260,843 555,297 -1	Other Charges (\$)	(h+i+j) (k) 1,037,295 28,380 531,198 5,537,539 1,618,178 4,440,809 1,209,700 2,260,843 555,297	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as req  MegaWatt Hours Sold (g)  44,718  1,025  21,672  161,926  57,947  38  146,025  49,400  88,520  23,710  -1  15,324	uired and provide expla	REVENUE Energy Charges (\$) (i)  1,037,295 28,380 531,198 5,537,539 1,618,178  4,440,809 1,209,700 2,260,843 555,297 -1 487,779 758,205	Other Charges (\$)	(h+i+j) (k) 1,037,295 28,380 531,198 5,537,539 1,618,178 4,440,809 1,209,700 2,260,843 555,297 -1 487,779	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as req  MegaWatt Hours Sold (g)  44,718  1,025  21,672  161,926  57,947  38  146,025  49,400  88,520  23,710  -1  15,324  33,080	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i)  1,037,295 28,380 531,198 5,537,539 1,618,178  4,440,809 1,209,700 2,260,843 555,297 -1 487,779 758,205	Other Charges (\$) (j)	(h+i+j) (k) 1,037,295 28,380 531,198 5,537,539 1,618,178 4,440,809 1,209,700 2,260,843 555,297 -1 487,779 758,205	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

Name of Respondent		his Report Is:  1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report	
Puget Sound Energy, Inc.	I '	2) A Resubmission	04/30/2003	Dec. 31,	
	SÁLI	S FOR RESALE (Account 447)	(Continued)	•	
of the service in a footnote. AD - for Out-of-period adjus years. Provide an explanat 4. Group requirements RQ in column (a). The remainir "Total" in column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing dem monthly coincident peak (C demand in column (f). For metered hourly (60-minute integration) in which the sup Footnote any demand not s 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, if the total charge shown on b 9. The data in column (g) the Last -line of the schedul 401, line 23. The "Subtotal"	stment. Use this code for ion in a footnote for each sales together and reporting sales may then be list. Last Line of the scheduler in column (b), is provided less and any type of-serviced in column (d), the P) all other types of serviced integration) demand in a coplier's system reaches stated on a megawatt base megawatt hours shown in column (j). Explain in column (k) must be subtile. The "Subtotal - RQ"	ort them starting at line number ted in any order. Enter "Subtorle. Report subtotals and total or Tariff Number. On separated. Vice involving demand charges average monthly non-coincide e, enter NA in columns (d), (e) a month. Monthly CP demand its monthly peak. Demand resis and explain.  I on bills rendered to the purcharges in column (i), and the factorial a footnote all components of	er one. After listing all RQ otal-Non-RQ" in column (a for columns (9) through (but Lines, List all FERC rate imposed on a monthly (otal peak (NCP) demand in and (f). Monthly NCP der is the metered demand diported in columns (e) and maser. total of any other types of the amount shown in columns (RQ grouping (see instructive reported as Requirement	sales, enter "Subtotal - F ) after this Listing. Enter (s) e schedules or tariffs und r Longer) basis, enter the column (e), and the ave mand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including mn (j). Report in column on 4), and then totaled of its Sales For Resale on F	Q RQ" for der e rage e s. (k)
101 :: 01		maticus fallouism all manuism d	data		
	uning all a good to good the second	nations following all required (	uald.		
10. Footnote entries as req	uired and provide expla				
	uired and provide expla		ı		
10. Footnote entries as req		REVENUE	Other Charges	Total (\$)	Line
10. Footnote entries as required MegaWatt Hours Sold	Demand Charges	REVENUE Energy Charges (\$)	Other Charges (\$)	(h+i+j) ´	Line No.
10. Footnote entries as required MegaWatt Hours Sold (g)		REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j)	(h+i+j) ´ (k)	No.
10. Footnote entries as required MegaWatt Hours Sold (g) 713	Demand Charges	REVENUE Energy Charges (\$) (i) 16,674	(\$)	(h+i+j) ( (k) 16,674	No.
MegaWatt Hours Sold (g) 713 51,605	Demand Charges	REVENUE Energy Charges (\$) (i) 16,674 948,599	(\$)	(h+i+j) (k) 16,674 948,599	No.
MegaWatt Hours Sold (g) 713 51,605	Demand Charges	REVENUE Energy Charges (\$) (i) 16,674 948,599 11,495	(\$)	(h+i+j) (k) 16,674 948,599 11,495	No. 1 2 3
MegaWatt Hours Sold (g) 713 51,605 460 21,400	Demand Charges	REVENUE Energy Charges (\$) (i) 16,674 948,599 11,495 743,120	(\$)	(h+i+j) (k) 16,674 948,599 11,495 743,120	No.
MegaWatt Hours Sold (g) 713 51,605	Demand Charges	REVENUE Energy Charges (\$) (i) 16,674 948,599 11,495	(\$)	(h+i+j) (k) 16,674 948,599 11,495	No.  1 2 3 4
10. Footnote entries as required MegaWatt Hours Sold (g) 713 51,605 460 21,400 17,840	Demand Charges	REVENUE Energy Charges (\$) (i)  16,674  948,599  11,495  743,120  608,400	(\$)	(h+i+j) (k) 16,674 948,599 11,495 743,120 608,400	No.  1 2 3 4 5
MegaWatt Hours Sold (g) 713 51,605 460 21,400 17,840	Demand Charges	REVENUE Energy Charges (\$) (i)  16,674  948,599  11,495  743,120  608,400	(\$)	(h+i+j) (k) 16,674 948,599 11,495 743,120 608,400	No. 1 2 3 4 5 6
MegaWatt Hours Sold (g) 713 51,605 460 21,400 17,840 182,803	Demand Charges	REVENUE Energy Charges (\$) (i)  16,674  948,599  11,495  743,120  608,400  4,051,616	(\$)	(h+i+j) (k) 16,674 948,599 11,495 743,120 608,400 4,051,616	No. 1 2 3 4 5 6 7
MegaWatt Hours Sold (g) 713 51,605 460 21,400 17,840 182,803	Demand Charges	REVENUE Energy Charges (\$) (i)  16,674  948,599  11,495  743,120  608,400  4,051,616	(\$)	(h+i+j) (k) 16,674 948,599 11,495 743,120 608,400 4,051,616	No. 1 2 3 4 5 6 7 8
MegaWatt Hours Sold (g) 713 51,605 460 21,400 17,840 182,803	Demand Charges	REVENUE Energy Charges (\$) (i)  16,674  948,599  11,495  743,120  608,400  4,051,616  954,834  1,689,201	(\$)	(h+i+j) (k) 16,674 948,599 11,495 743,120 608,400 4,051,616 954,834 1,689,201	No.  1 2 3 4 5 6 7 8 9 10 11
MegaWatt Hours Sold (g) 713 51,605 460 21,400 17,840 182,803	Demand Charges	REVENUE Energy Charges (\$) (i)  16,674  948,599  11,495  743,120  608,400  4,051,616  954,834  1,689,201	(\$)	(h+i+j) (k) 16,674 948,599 11,495 743,120 608,400 4,051,616 954,834 1,689,201	No.  1 2 3 4 5 6 7 8 9 10 11 12
MegaWatt Hours Sold (g) 713 51,605 460 21,400 17,840 182,803 29,986 61,400 114,973	Demand Charges	REVENUE Energy Charges (\$) (i)  16,674  948,599  11,495  743,120  608,400  4,051,616  954,834  1,689,201  2,599,662	(\$)	(h+i+j) (k) 16,674 948,599 11,495 743,120 608,400 4,051,616 954,834 1,689,201 2,599,662	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
MegaWatt Hours Sold (g) 713 51,605 460 21,400 17,840 182,803 29,986 61,400 114,973	Demand Charges	REVENUE Energy Charges (\$) (i)  16,674  948,599  11,495  743,120  608,400  4,051,616  954,834  1,689,201  2,599,662  3,738,110	(\$)	(h+i+j) (k) 16,674 948,599 11,495 743,120 608,400 4,051,616 954,834 1,689,201 2,599,662 3,738,110	No.  1 2 3 4 5 6 7 8 9 10 11 12
MegaWatt Hours Sold (g) 713 51,605 460 21,400 17,840 182,803 29,986 61,400 114,973	Demand Charges	REVENUE Energy Charges (\$) (i)  16,674  948,599  11,495  743,120  608,400  4,051,616  954,834  1,689,201  2,599,662  3,738,110	(\$)	(h+i+j) (k) 16,674 948,599 11,495 743,120 608,400 4,051,616 954,834 1,689,201 2,599,662 3,738,110	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
MegaWatt Hours Sold (g) 713 51,605 460 21,400 17,840 182,803 29,986 61,400 114,973 141,657 25,937	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i)  16,674  948,599  11,495  743,120  608,400  4,051,616  954,834  1,689,201  2,599,662  3,738,110  574,319	(\$) (j)	(h+i+j) (k) 16,674 948,599 11,495 743,120 608,400 4,051,616 954,834 1,689,201 2,599,662 3,738,110 574,319	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
MegaWatt Hours Sold (g) 713 51,605 460 21,400 17,840 182,803 29,986 61,400 114,973	Demand Charges	REVENUE Energy Charges (\$) (i)  16,674  948,599  11,495  743,120  608,400  4,051,616  954,834  1,689,201  2,599,662  3,738,110  574,319	(\$)	(h+i+j) (k) 16,674 948,599 11,495 743,120 608,400 4,051,616 954,834 1,689,201 2,599,662 3,738,110	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
MegaWatt Hours Sold (g) 713 51,605 460 21,400 17,840 182,803 29,986 61,400 114,973 141,657 25,937	Demand Charges (\$) (h)  86,669	REVENUE Energy Charges (\$) (i)  16,674  948,599  11,495  743,120  608,400  4,051,616  954,834  1,689,201  2,599,662  3,738,110  574,319	(\$) (j)	(h+i+j) (k) 16,674 948,599 11,495 743,120 608,400 4,051,616 954,834 1,689,201 2,599,662 3,738,110 574,319	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent		his Report Is:  1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report	
Puget Sound Energy, Inc.	1 '	2) A Resubmission	04/30/2003	Dec. 31, 2002	
	SÁLE	S FOR RESALE (Account 447)	(Continued)	-	
non-firm service regardless of the service in a footnote. AD - for Out-of-period adjus years. Provide an explanati 4. Group requirements RQ in column (a). The remainir "Total" in column (c), identify th which service, as identified 6. For requirements RQ sal average monthly billing dem monthly coincident peak (Cl demand in column (f). For a metered hourly (60-minute i integration) in which the sup Footnote any demand not so the service and demand charges out-of-period adjustments, in the total charge shown on both the sup the service of the schedul the service in the service of the service of the schedul the service of the servi	of the Length of the cortment. Use this code for on in a footnote for each sales together and reporting sales may then be list. Last Line of the schedule FERC Rate Schedule in column (b), is provided as and any type of-services and in column (d), the services and in column (d), the services and any type of-services and in column (d), the services and any type of-services and in column (d), the services and any type of-services and in column (d), the services and in column (d), the services and in column (d), energy continuous (d). Explain in ills rendered to the purcharough (k) must be subted. The "Subtotal - RQ"	ort them starting at line number ted in any order. Enter "Subtile. Report subtotals and total or Tariff Number. On separated. ice involving demand charges average monthly non-coincides, enter NA in columns (d), (e) a month. Monthly CP demandits monthly peak. Demand resis and explain.  on bills rendered to the purcharges in column (i), and the a footnote all components of	er one. After listing all RQ otal-Non-RQ" in column (a for columns (9) through (but Lines, List all FERC rates imposed on a monthly (other the peak (NCP) demand in and (f). Monthly NCP der is the metered demand deported in columns (e) and the amount shown in columns (RQ grouping (see instructive reported as Requirement	e year. Describe the nate or ovided in prior reporting sales, enter "Subtotal - F) after this Listing. Enter (s) e schedules or tariffs und r Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including mn (j). Report in column on 4), and then totaled on Sales For Resale on F	ture RQ" der e rage e s.
401,iine 24.	uired and provide expla	nations following all required	data.		
401,iine 24.	uired and provide expla	nations following all required	data.		
401,iine 24.	uired and provide expla	nations following all required	data.		
401,iine 24. 10. Footnote entries as req	uired and provide expla	·	data.	ī	Lina
401,iine 24. 10. Footnote entries as req  MegaWatt Hours		REVENUE Energy Charges	Other Charges	Total (\$)	Line No.
401,iine 24. 10. Footnote entries as req  MegaWatt Hours  Sold	Demand Charges	REVENUE Energy Charges (\$)	Other Charges (\$)	(h+i+j) ´	Line No.
401,iine 24. 10. Footnote entries as req  MegaWatt Hours Sold (g)		REVENUE Energy Charges	Other Charges		-
401,iine 24. 10. Footnote entries as req  MegaWatt Hours  Sold	Demand Charges	REVENUE Energy Charges (\$) (i)	Other Charges (\$)	(h+i+j) ´ (k)	No.
401,iine 24. 10. Footnote entries as req  MegaWatt Hours Sold (g) 610,904	Demand Charges	REVENUE Energy Charges (\$) (i) 18,380,755	Other Charges (\$)	(h+i+j) ( (k) 18,380,755	No.
401,iine 24. 10. Footnote entries as req  MegaWatt Hours Sold (g) 610,904 39,883	Demand Charges	REVENUE Energy Charges (\$) (i) 18,380,755 727,884	Other Charges (\$)	(h+i+j) (k) 18,380,755 727,884	No.
401,iine 24. 10. Footnote entries as req  MegaWatt Hours Sold (g) 610,904 39,883 35,350	Demand Charges	REVENUE Energy Charges (\$) (i) 18,380,755 727,884 987,724	Other Charges (\$)	(h+i+j) (k) 18,380,755 727,884 987,724	No.
401,iine 24. 10. Footnote entries as req  MegaWatt Hours Sold (g) 610,904 39,883 35,350 29,283	Demand Charges	REVENUE Energy Charges (\$) (i) 18,380,755 727,884 987,724 477,178	Other Charges (\$)	(h+i+j) (k) 18,380,755 727,884 987,724 477,178	No.  1 2 3 4
401,iine 24. 10. Footnote entries as req  MegaWatt Hours Sold (g) 610,904 39,883 35,350 29,283 8,028 -2,417,704 4,787	Demand Charges	REVENUE Energy Charges (\$) (i)  18,380,755 727,884 987,724 477,178 171,858	Other Charges (\$)	(h+i+j) (k) 18,380,755 727,884 987,724 477,178 171,858	No.  1 2 3 4 5 6 7
401,iine 24. 10. Footnote entries as req  MegaWatt Hours Sold (g) 610,904 39,883 35,350 29,283 8,028 -2,417,704 4,787 514,962	Demand Charges	REVENUE Energy Charges (\$) (i)  18,380,755 727,884 987,724 477,178 171,858 -61,126,588 85,272 11,534,654	Other Charges (\$)	(h+i+j) (k) 18,380,755 727,884 987,724 477,178 171,858 -61,126,588 85,272 11,534,654	No.  1 2 3 4 5 6 7
401,iine 24. 10. Footnote entries as req  MegaWatt Hours Sold (g) 610,904 39,883 35,350 29,283 8,028 -2,417,704 4,787 514,962 75,360	Demand Charges	REVENUE Energy Charges (\$) (i)  18,380,755  727,884  987,724  477,178  171,858  -61,126,588  85,272  11,534,654  2,478,544	Other Charges (\$)	(h+i+j) (k) 18,380,755 727,884 987,724 477,178 171,858 -61,126,588 85,272 11,534,654 2,478,544	No.  1 2 3 4 5 6 7 8 9
401,iine 24. 10. Footnote entries as required as requi	Demand Charges	REVENUE Energy Charges (\$) (i)  18,380,755  727,884  987,724  477,178  171,858  -61,126,588  85,272  11,534,654  2,478,544  693,650	Other Charges (\$)	(h+i+j) (k) 18,380,755 727,884 987,724 477,178 171,858 -61,126,588 85,272 11,534,654 2,478,544 693,650	No.  1 2 3 4 5 6 7 8 9 10
401,iine 24. 10. Footnote entries as required as required from the footnote entries as required from the foo	Demand Charges	REVENUE Energy Charges (\$) (i)  18,380,755 727,884 987,724 477,178 171,858 -61,126,588 85,272 11,534,654 2,478,544 693,650 4,737,770	Other Charges (\$)	(h+i+j) (k) 18,380,755 727,884 987,724 477,178 171,858 -61,126,588 85,272 11,534,654 2,478,544 693,650 4,737,770	No.  1 2 3 4 5 6 7 8 9 10 11
MegaWatt Hours Sold (g) 610,904 39,883 35,350 29,283 8,028 -2,417,704 4,787 514,962 75,360 34,200 213,519 217,388	Demand Charges	REVENUE Energy Charges (\$) (i)  18,380,755  727,884  987,724  477,178  171,858  -61,126,588  85,272  11,534,654  2,478,544  693,650  4,737,770  5,671,739	Other Charges (\$)	(h+i+j) (k) 18,380,755 727,884 987,724 477,178 171,858 -61,126,588 85,272 11,534,654 2,478,544 693,650 4,737,770 5,671,739	No.  1 2 3 4 5 6 7 8 9 10 11 12
401,iine 24. 10. Footnote entries as req  MegaWatt Hours Sold (g)  610,904  39,883  35,350  29,283  8,028  -2,417,704  4,787  514,962  75,360  34,200  213,519  217,388  70,538	Demand Charges	REVENUE Energy Charges (\$) (i)  18,380,755  727,884  987,724  477,178  171,858  -61,126,588  85,272  11,534,654  2,478,544  693,650  4,737,770  5,671,739  1,720,387	Other Charges (\$)	(h+i+j) (k) 18,380,755 727,884 987,724 477,178 171,858 -61,126,588 85,272 11,534,654 2,478,544 693,650 4,737,770 5,671,739 1,720,387	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
401,iine 24. 10. Footnote entries as required as required from the footnote entries as required from the foo	Demand Charges	REVENUE Energy Charges (\$) (i)  18,380,755  727,884  987,724  477,178  171,858  -61,126,588  85,272  11,534,654  2,478,544  693,650  4,737,770  5,671,739	Other Charges (\$)	(h+i+j) (k) 18,380,755 727,884 987,724 477,178 171,858 -61,126,588 85,272 11,534,654 2,478,544 693,650 4,737,770 5,671,739	No.  1 2 3 4 5 6 7 8 9 10 11 12
401,iine 24. 10. Footnote entries as required as requi	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i)  18,380,755  727,884  987,724  477,178  171,858  -61,126,588  85,272  11,534,654  2,478,544  693,650  4,737,770  5,671,739  1,720,387  3,004,244	Other Charges (\$) (j)	(h+i+j) (k)  18,380,755  727,884  987,724  477,178  171,858  -61,126,588  85,272  11,534,654  2,478,544  693,650  4,737,770  5,671,739  1,720,387  3,004,244	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
MegaWatt Hours Sold (g) 610,904 39,883 35,350 29,283 8,028 -2,417,704 4,787 514,962 75,360 34,200 213,519 217,388 70,538 134,395	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i)  18,380,755  727,884  987,724  477,178  171,858  -61,126,588  85,272  11,534,654  2,478,544  693,650  4,737,770  5,671,739  1,720,387  3,004,244	Other Charges (\$) (j)	(h+i+j) (k)  18,380,755  727,884  987,724  477,178  171,858  -61,126,588  85,272  11,534,654  2,478,544  693,650  4,737,770  5,671,739  1,720,387  3,004,244	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

Name of Respondent		his Report Is:	Date of Report	Year of Report	
Puget Sound Energy, Inc.	1 '	<ol> <li>X An Original</li> <li>A Resubmission</li> </ol>	(Mo, Da, Yr) 04/30/2003	Dec. 31, 2002	
	SAL	ES FOR RESALE (Account 447)	(Continued)	1	
non-firm service regardless of the service in a footnote. AD - for Out-of-period adjus years. Provide an explanat 4. Group requirements RQ in column (a). The remainin "Total" in column (a) as the 5. In Column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing demonthly coincident peak (C demand in column (f). For metered hourly (60-minute integration) in which the sup Footnote any demand not s 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, if the total charge shown on b 9. The data in column (g) the	stment. Use this code for ion in a footnote for each sales together and repring sales may then be list. Last Line of the schedule in column (b), is provided les and any type of-sent and in column (d), the explicit of the sent and in column (d), the explication of the sent and in column (d), the explication of the sent and in a sent and in column (d), energy of the column (d), energy of the column (d). Explain in column (d), energy of the column (d), energy of the column (d). Explain in column (d), energy of the column (d), energy of the column (d), energy of the column (d). Explain in column (d), energy of the column (d), energy of the column (d), energy of the column (d). Explain in column (d), energy of the column (d	ort them starting at line numbered in any order. Enter "Subtile. Report subtotals and totals or Tariff Number. On separated.  Vice involving demand charge average monthly non-coincides, enter NA in columns (d), (ea month. Monthly CP demandits monthly peak. Demand relatis and explain.  If on bills rendered to the purce tharges in column (i), and the a footnote all components of	nated units of Less than on a sor "true-ups" for service per one. After listing all RQ total-Non-RQ" in column (a I for columns (9) through (but Lines, List all FERC rates imposed on a monthly (overt peak (NCP) demand in and (f). Monthly NCP der is the metered demand deported in columns (e) and thaser. total of any other types of the amount shown in columns (RQ grouping (see instructive reported as Requirement	provided in prior reporting sales, enter "Subtotal - I after this Listing. Enter () e schedules or tariffs und r Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minut (f) must be in megawatts charges, including mn (j). Report in column on 4), and then totaled outs Sales For Resale on F	ture g RQ" r der e rage s.
401, line 23. The "Subtotal					
401, line 23. The "Subtotal 401, line 24.		nations following all required	data.		
401, line 23. The "Subtotal 401, line 24.		nations following all required	data.		
401, line 23. The "Subtotal 401, line 24.		nations following all required	data.		
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as rec		nations following all required  REVENUE		Total (©)	Line
401, line 23. The "Subtotal 401, line 24.	quired and provide expla	REVENUE Energy Charges	Other Charges	Total (\$) (h+i+j)	Line No.
401, line 23. The "Subtotal 401,iine 24. 10. Footnote entries as red MegaWatt Hours Sold	quired and provide expla	REVENUE			
401, line 23. The "Subtotal 401, line 24. 10. Footnote entries as required MegaWatt Hours	quired and provide expla	REVENUE Energy Charges (\$)	Other Charges (\$)	(h+i+j)	
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as recommendated as recomme	quired and provide expla	REVENUE Energy Charges (\$) (i)	Other Charges (\$)	(h+i+j) ( (k)	No.
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as recommendated as recomme	quired and provide expla	REVENUE Energy Charges (\$) (i) 83,400	Other Charges (\$)	(h+i+j) (k) 83,400	No.
401, line 23. The "Subtotal 401, line 24. 10. Footnote entries as recommendate and the substitution of the	quired and provide expla	REVENUE Energy Charges (\$) (i) 83,400 238,206	Other Charges (\$)	(h+i+j) (k) 83,400 238,206 3,723,310	No.  1 2 3 4
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as recommendate and the second secon	quired and provide expla	REVENUE Energy Charges (\$) (i) 83,400 238,206 3,723,310	Other Charges (\$)	(h+i+j) (k) 83,400 238,206 3,723,310	No.  1 2 3 4 5
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as recommendate and the second secon	quired and provide expla	REVENUE Energy Charges (\$) (i) 83,400 238,206 3,723,310 344,677 6,100,822	Other Charges (\$)	(h+i+j) (k) 83,400 238,206 3,723,310 344,677 6,100,822	No. 1 2 3 4 5 6
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as recommendate as recommendat	quired and provide expla	REVENUE Energy Charges (\$) (i) 83,400 238,206 3,723,310 344,677 6,100,822 638,635	Other Charges (\$)	(h+i+j) (k) 83,400 238,206 3,723,310 344,677 6,100,822 638,635	No.  1 2 3 4 5 6 7
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as recommendate and the second secon	quired and provide expla	REVENUE Energy Charges (\$) (i)  83,400  238,206  3,723,310  344,677  6,100,822  638,635  5,596,871	Other Charges (\$)	(h+i+j) (k) 83,400 238,206 3,723,310 344,677 6,100,822 638,635 5,596,871	No.  1 2 3 4 5 6 7
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as recommendate as recommendat	quired and provide expla	REVENUE Energy Charges (\$) (i)  83,400 238,206 3,723,310  344,677 6,100,822 638,635 5,596,871 174,224	Other Charges (\$)	(h+i+j) (k) 83,400 238,206 3,723,310 344,677 6,100,822 638,635 5,596,871 174,224	No.  1 2 3 4 5 6 7 8 9
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as recommendate as recommendat	quired and provide expla	REVENUE Energy Charges (\$) (i)  83,400  238,206  3,723,310  344,677  6,100,822  638,635  5,596,871  174,224  176,855	Other Charges (\$)	(h+i+j) (k) 83,400 238,206 3,723,310 344,677 6,100,822 638,635 5,596,871 174,224 176,855	No.  1 2 3 4 5 6 7 8 9 10
MegaWatt Hours Sold (g) 3,600 15,350 159,449 27,729 208,697 27,850 8,830 400	quired and provide expla	REVENUE Energy Charges (\$) (i)  83,400  238,206  3,723,310  344,677  6,100,822  638,635  5,596,871  174,224  176,855  9,743	Other Charges (\$)	(h+i+j) (k) 83,400 238,206 3,723,310 344,677 6,100,822 638,635 5,596,871 174,224 176,855 9,743	No.  1 2 3 4 5 6 7 8 9 10
MegaWatt Hours Sold (g)  3,600 15,350 159,449  15,200 274,376 27,729 208,697 27,850 8,830 400 3,003	quired and provide expla	REVENUE Energy Charges (\$) (i)  83,400 238,206 3,723,310  344,677 6,100,822 638,635 5,596,871 174,224 176,855 9,743 80,922	Other Charges (\$)	(h+i+j) (k) 83,400 238,206 3,723,310 344,677 6,100,822 638,635 5,596,871 174,224 176,855 9,743 80,922	No.  1 2 3 4 5 6 7 8 9 10 11 12
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as recommendate as recommendat	quired and provide expla	REVENUE Energy Charges (\$) (i)  83,400  238,206  3,723,310  344,677  6,100,822  638,635  5,596,871  174,224  176,855  9,743  80,922  8,023,043	Other Charges (\$)	(h+i+j) (k) 83,400 238,206 3,723,310 344,677 6,100,822 638,635 5,596,871 174,224 176,855 9,743 80,922 8,023,043	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as recommon solution of the second s	quired and provide expla	REVENUE Energy Charges (\$) (i)  83,400 238,206 3,723,310  344,677 6,100,822 638,635 5,596,871 174,224 176,855 9,743 80,922	Other Charges (\$)	(h+i+j) (k) 83,400 238,206 3,723,310 344,677 6,100,822 638,635 5,596,871 174,224 176,855 9,743 80,922	No.  1 2 3 4 5 6 7 8 9 10 11 12
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as recommendate as recommendat	quired and provide expla	REVENUE Energy Charges (\$) (i)  83,400  238,206  3,723,310  344,677  6,100,822  638,635  5,596,871  174,224  176,855  9,743  80,922  8,023,043	Other Charges (\$)	(h+i+j) (k) 83,400 238,206 3,723,310 344,677 6,100,822 638,635 5,596,871 174,224 176,855 9,743 80,922 8,023,043	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as recommon solution of the second s	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i)  83,400 238,206 3,723,310  344,677 6,100,822 638,635 5,596,871 174,224 176,855 9,743 80,922 8,023,043 538,486	Other Charges (\$) (j)	(h+i+j) (k) 83,400 238,206 3,723,310 344,677 6,100,822 638,635 5,596,871 174,224 176,855 9,743 80,922 8,023,043 538,486	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as recommon solution of the second s	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i)  83,400  238,206  3,723,310  344,677  6,100,822  638,635  5,596,871  174,224  176,855  9,743  80,922  8,023,043  538,486	Other Charges (\$) (j)	(h+i+j) (k) 83,400 238,206 3,723,310 344,677 6,100,822 638,635 5,596,871 174,224 176,855 9,743 80,922 8,023,043 538,486	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

Puget Sound Energy, Inc.		his Report Is:	Date of Report	Year of Report	
	(2	X An Original     A Resubmission	(Mo, Da, Yr) 04/30/2003	Dec. 31, 2002	
	,	S FOR RESALE (Account 447) (	Continued)	+	
of the service in a footnote. AD - for Out-of-period adjustryears. Provide an explanatio 4. Group requirements RQ s in column (a). The remaining "Total" in column (a) as the L 5. In Column (c), identify the which service, as identified in 6. For requirements RQ sale average monthly billing dema monthly coincident peak (CP demand in column (f). For al metered hourly (60-minute in integration) in which the supp Footnote any demand not sta 7. Report in column (g) the n 8. Report demand charges in out-of-period adjustments, in the total charge shown on bil 9. The data in column (g) thr the Last -line of the schedule 401, line 23. The "Subtotal - 401, line 24.	ment. Use this code for in a footnote for each cales together and report grades may then be list ast Line of the schedule of column (b), is provide as and any type of-servent in column (d), the and in column (d), the and in column (d), the and in column (d) and in a colier's system reaches in the stated on a megawatt bear the system of column (b), energy clausing column (column (d)). Explain in the sendered to the purchastic that the subtotal of the subtotal	ort them starting at line number ted in any order. Enter "Subtor le. Report subtotals and total or Tariff Number. On separated. ice involving demand charges average monthly non-coinciders, enter NA in columns (d), (e) a month. Monthly CP demand its monthly peak. Demand reposis and explain. on bills rendered to the purch harges in column (i), and the transfer in column (i), and the transfer in column (ii), and the transfer in column (iii).	or "true-ups" for service per one. After listing all RQ otal-Non-RQ" in column (a for columns (9) through (be Lines, List all FERC rate imposed on a monthly (ont peak (NCP) demand in and (f). Monthly NCP der is the metered demand disorted in columns (e) and aser. otal of any other types of the amount shown in columns (Q grouping (see instruction reported as Requirement Non-Requirements Sales	sales, enter "Subtotal - F ) after this Listing. Enter k) e schedules or tariffs und r Longer) basis, enter the column (e), and the aver mand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including mn (j). Report in column on 4), and then totaled of ts Sales For Resale on P	RQ"  der  arage  (k)
<ol><li>Footnote entries as requ</li></ol>					
10. Footnote entries as requ					
Footnote entries as requ      MegaWatt Hours		REVENUE		Total (\$)	Line
MegaWatt Hours Sold	Demand Charges	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	Line No.
MegaWatt Hours Sold (g)		Energy Charges (\$) (i)	Other Charges (\$) (j)	(h+i+j) ´ (k)	No.
MegaWatt Hours Sold (g) 40,751	Demand Charges	Energy Charges (\$) (i) 804,671	(\$)	(h+i+j) (k) (k) 804,671	No.
MegaWatt Hours Sold (g) 40,751 345	Demand Charges	Energy Charges (\$) (i) 804,671 7,710	(\$)	(h+i+j) (k) (k) 804,671 7,710	No.
MegaWatt Hours Sold (g) 40,751 345 47,341	Demand Charges	Energy Charges (\$) (i) 804,671 7,710 1,339,143	(\$)	(h+i+j) (k) 804,671 7,710 1,339,143	No.
MegaWatt Hours Sold (g) 40,751 345 47,341 26,832	Demand Charges	Energy Charges (\$) (i)  804,671  7,710  1,339,143  265,512	(\$)	(h+i+j) (k) 804,671 7,710 1,339,143 265,512	No. 1 2 3 4
MegaWatt Hours Sold (g) 40,751 345 47,341	Demand Charges	Energy Charges (\$) (i) 804,671 7,710 1,339,143	(\$)	(h+i+j) (k) 804,671 7,710 1,339,143	No.  1 2 3 4 5
MegaWatt Hours Sold (g) 40,751 345 47,341 26,832	Demand Charges	Energy Charges (\$) (i)  804,671  7,710  1,339,143  265,512	(\$)	(h+i+j) (k) 804,671 7,710 1,339,143 265,512	No.  1 2 3 4 5
MegaWatt Hours Sold (g) 40,751 345 47,341 26,832	Demand Charges	Energy Charges (\$) (i)  804,671  7,710  1,339,143  265,512	(\$)	(h+i+j) (k) 804,671 7,710 1,339,143 265,512	No.  1 2 3 4 5 6 7
MegaWatt Hours Sold (g) 40,751 345 47,341 26,832	Demand Charges	Energy Charges (\$) (i)  804,671  7,710  1,339,143  265,512	(\$)	(h+i+j) (k) 804,671 7,710 1,339,143 265,512	No.  1 2 3 4 5 6 7
MegaWatt Hours Sold (g) 40,751 345 47,341 26,832	Demand Charges	Energy Charges (\$) (i)  804,671  7,710  1,339,143  265,512	(\$)	(h+i+j) (k) 804,671 7,710 1,339,143 265,512	No.  1 2 3 4 5 6 7 8
MegaWatt Hours Sold (g) 40,751 345 47,341 26,832	Demand Charges	Energy Charges (\$) (i)  804,671  7,710  1,339,143  265,512	(\$)	(h+i+j) (k) 804,671 7,710 1,339,143 265,512	No.  1 2 3 4 5 6 7 8 9 10
MegaWatt Hours Sold (g) 40,751 345 47,341 26,832	Demand Charges	Energy Charges (\$) (i)  804,671  7,710  1,339,143  265,512	(\$)	(h+i+j) (k) 804,671 7,710 1,339,143 265,512	No.  1 2 3 4 5 6 7 8 9 10
MegaWatt Hours Sold (g) 40,751 345 47,341 26,832	Demand Charges	Energy Charges (\$) (i)  804,671  7,710  1,339,143  265,512	(\$)	(h+i+j) (k) 804,671 7,710 1,339,143 265,512	No.  1 2 3 4 5 6 7 8 9 10
MegaWatt Hours Sold (g) 40,751 345 47,341 26,832	Demand Charges	Energy Charges (\$) (i)  804,671  7,710  1,339,143  265,512	(\$)	(h+i+j) (k) 804,671 7,710 1,339,143 265,512	No.  1 2 3 4 5 6 7 8 9 10
MegaWatt Hours Sold (g) 40,751 345 47,341 26,832	Demand Charges	Energy Charges (\$) (i)  804,671  7,710  1,339,143  265,512	(\$)	(h+i+j) (k) 804,671 7,710 1,339,143 265,512	No. 11 22 33 44 55 66 77 88 99 100 111 122 133
MegaWatt Hours Sold (g) 40,751 345 47,341 26,832	Demand Charges	Energy Charges (\$) (i)  804,671  7,710  1,339,143  265,512  4,089,554	(\$)	(h+i+j) (k) 804,671 7,710 1,339,143 265,512	No.  1 2 3 4 5 6 7 8 9 10 11 12
MegaWatt Hours Sold (g)  40,751  345  47,341  26,832  153,481	Demand Charges (\$) (h)	Energy Charges (\$) (i)  804,671  7,710  1,339,143  265,512  4,089,554	(\$) (j)	(h+i+j) (k) 804,671 7,710 1,339,143 265,512 4,089,554	No. 1 2 2 3 3 4 4 5 5 6 6 7 7 8 8 9 10 11 12 13

Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Puget Sound Energy, Inc.	(2) A Resubmission	04/30/2003	Dec 31, 2002
	FOOTNOTE DATA		

## Schedule Page: 310 Line No.: 2 Column: a

Puget Sound Energy has no ownership interests or affiliations with the following companies.

Schedule Page: 310 Line No.: 13 Column: k

Charge to FERC 447 was reversed in 2003.

Schedule Page: 310.1 Line No.: 2 Column: a

Puget Sound Energy has no ownership interests or affiliations with the following companies.

Schedule Page: 310.2 Line No.: 12 Column: g

Prior year adjustments

Schedule Page: 310.2 Line No.: 12 Column: i

Prior year adjustments

Schedule Page: 310.2 Line No.: 12 Column: k

Prior year adjustments.

Schedule Page: 310.4 Line No.: 6 Column: g

Optimization transactions reclassified as purchases. Sales for Resale - Other Utilities is reported net of optimizaton transactions per EITF 02-03 effective after June 30, 2002.

Schedule Page: 310.4 Line No.: 6 Column: i

Optimization transactions reclassified as purchases. Sales for Resale - Other Utilities is reported net of optimizaton transactions per EITF 02-03 effective after June 30, 2002.

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Puge	t Sound Energy, Inc.	(1) X An Original (2) A Resubmission	04/30/2003	Dec. 31, 2002
	EI EC	TRIC OPERATION AND MAINTENAN		
If the	amount for previous year is not derived from			
Line	Account	Ti previously reported figures, expire		Amount for
No.			Amount for Current Year	Amount for Previous Year
	(a)		(b)	(c)
	1. POWER PRODUCTION EXPENSES			
	A. Steam Power Generation			
	Operation (500) Operation Operation		44.4	507
-	(500) Operation Supervision and Engineering		114,	
	(501) Fuel		31,644,9	
	(502) Steam Expenses (503) Steam from Other Sources		2,381,	414 892,658
	(Less) (504) Steam Transferred-Cr.			
	(505) Electric Expenses		178,	502 -317,453
	(506) Miscellaneous Steam Power Expenses		10,175,	
	(507) Rents		94,	, ,
	(509) Allowances		J+,·	202,004
	TOTAL Operation (Enter Total of Lines 4 thru 12)		44,589,	088 39,505,330
	Maintenance		11,000,	00,000,000
	(510) Maintenance Supervision and Engineering		1,003,	749 1,399,983
	(511) Maintenance of Structures		1,006,	
	(512) Maintenance of Boiler Plant		8,725,	
	(513) Maintenance of Electric Plant		2,822,	<del>-  </del>
	(514) Maintenance of Miscellaneous Steam Plant	t	1,294,	
	TOTAL Maintenance (Enter Total of Lines 15 thru		14,851,	
21	TOTAL Power Production Expenses-Steam Power	er (Entr Tot lines 13 & 20)	59,441,	
	B. Nuclear Power Generation		<u> </u>	
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32	)		
	Maintenance			
	(528) Maintenance Supervision and Engineering			
	(529) Maintenance of Structures			
	(530) Maintenance of Reactor Plant Equipment			
	(531) Maintenance of Electric Plant			
	(532) Maintenance of Miscellaneous Nuclear Plan			
	TOTAL Maintenance (Enter Total of lines 35 thru			
	TOTAL Power Production Expenses-Nuc. Power	(Entr tot lines 33 & 40)		
	C. Hydraulic Power Generation			
	Operation (505) Operation		500	700
	(535) Operation Supervision and Engineering (536) Water for Power		599,	· · · · · · · · · · · · · · · · · · ·
	,		4.000	38
	(537) Hydraulic Expenses		1,262,	·
	(538) Electric Expenses	Evnances	1,068,	
	(539) Miscellaneous Hydraulic Power Generation (540) Rents	Lapelises	1,061,	019 1,194,188
	TOTAL Operation (Enter Total of Lines 44 thru 49	2)	2.004	865 4,347,784
50	TOTAL Operation (Enter Total of Lines 44 tillu 48	5)	3,991,	4,347,764

Puget Sound Energy, Inc.  (2) A Resubmission 04/30/2003  ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)  If the amount for previous year is not derived from previously reported figures, explain in footnote.  Line Account Amount for Previous Year Previous Year	Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
The amount for previous year is not derived from previously reported figures, explain in footnotes.	Puge	et Sound Energy, Inc.	` '	,	Dec. 31,
If the amount for previous year is not derived from previously reported figures, explain in footnote.		ELECTRIC		XPENSES (Continued)	
Care	If the				
Care	Line	Account		Amount for	Amount for
Exaministrance	No.	(a)		Current Year (b)	
Exaministrance	51	, ,			( )
541 (Act 2) Maintenance of Reservoirs, Dams, and Waterways   531,491   385,137   588,027   588,025   586, [6541) Maintenance of Reservoirs, Dams, and Waterways   573,759   589,025   586, [6544] Maintenance of Electric Plant   7870,828   1,280,484   786,586   7873,587   7870,828   1,280,484   7870,628   78					
55   [6.33] Maintenance of Reservoirs, Dams, and Waterways	53	(541) Mainentance Supervision and Engineering		167,	517 131,552
1,284,448   1,284,450   1,28	54	(542) Maintenance of Structures		531,	491 385,137
1,284,102   95,556   55,546   55,546   55,546   56,546			iterways	673,	
58   TOTAL Maintenance (Erner Total of lines 53 thru 57)   3,527,697   3,527,597				870,	828 1,280,484
59   TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)   7,519,562   7,975,547		,			<u> </u>
Do Other Power Generation			,		
1   Operation			ower (tot of lines 50 & 58)	7,519,	562 7,975,547
E2   G46  Operation Supervision and Engineering   1,001,023   509,158   3   (347) Fuel   81,892,668   250,277,352   4   (648) Generation Expenses   749,515   1,495,260   5   (649) Miscellaneous Other Power Generation Expenses   452,669   421,565   6   (650) Rents   9,329,486   6,261,674   7   TOTAL Operation (Enter Total of lines 62 thru 66)   93,425,361   258,965,009   8   Maintenance   93,425,361   258,965,009   8   Maintenance of Structures   181,827   267,756   7   (652) Maintenance of Structures   181,827   267,756   7   (553) Maintenance of International Engineering   402,187   417,198   7   (565) Maintenance of International Engineering   402,187   47,479   7   (554) Maintenance of International Engineering   402,187   47,479   7   (554) Maintenance of Miscellaneous Other Power Generation Plant   2,754,464   8,355,469   7   (554) Maintenance of Miscellaneous Other Power Generation Plant   33,417   47,497   3   TOTAL Maintenance of Miscellaneous Other Power (Enter Tot of 16 7 8 73)   96,802,255   268,055,546   7   (565) Purchased Power   445,861,523   795,569,367   7   (565) System Control and Load Dispatching   445,861,523   795,569,367   7   (565) System Control and Load Dispatching   737,895   801,662   8   (567) Other Expenses   11,337,437   10,035,647   9   TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)   457,996,845   806,406,676   8   (571) Other Expenses   18,397,437   10,035,647   9   (571) Cher Power Supply Exp (Enter Total of lines 21, 41, 59, 74 8 79)   621,759,710   1,135,950,208   12   J. TRANSMISSION EXPENSES   266,000,000   13   (560) Operation Supervision and Engineering   893,911   626,717   14   (561) Load Dispatching   893,911   626,717   15   (565) Miscellaneous Transmission of Electricity by Others   37,882,582   36,967,379   15   (565) Other Expenses   299,840   258,945   16   (565) Transmission of Electricity by Others   37,882,582   36,967,379   15   (565) Miscellaneous Transmission Expenses   299,840   258,945   16   (565) Miscellaneous Transmission Plant   190,					
83   647   Fuel		•		1 001	023 509 158
64   (548) Generation Expenses   749.515   1,495.260					
45,469   Miscellaneous Other Power Generation Expenses   42,669   421,565   66   (550) Rents   9,329,486   6,261,674   7 TOTAL Operation (Enter Total of lines 62 thru 66)   93,425,361   258,965,009   88   Maintenance   89   (551) Maintenance Supervision and Engineering   402,187   417,188   70   (562) Maintenance of Structures   181,827   267,756   71   (563) Maintenance of Structures   181,827   267,756   71   (563) Maintenance of Miscellaneous Other Power Generation Plant   3,8417   47,497   73   TOTAL Maintenance (Enter Total of lines 69 thru 72)   3,376,895   9,090,537   74   TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)   96,802,256   268,055,546   555) Purchased Power   445,861,523   795,569,367   7555) Purchased Power   445,861,523   795,569,367   76   (555) System Control and Load Dispatching   737,885   801,662   78   (557) Other Expenses   11,397,437   10,035,647   79   TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)   457,996,845   808,406,676   807   TOTAL Power Production Expenses (Total of lines 21,41,59,74 & 79)   621,759,710   1,135,950,208   12, TRANSMISSION EXPENSES   10,000,000,000   1,135,950,208   12, TRANSMISSION EXPENSES   298,400   256,945   166,000   1,135,950,208				<u> </u>	
66 (550) Rents			penses		
68 Maintenance       Maintenance Supervision and Engineering       402,187       417,198         70 (552) Maintenance of Structures       181,827       267,756         71 (553) Maintenance of Generating and Electric Plant       2,754,464       8,358,086         72 (553) Maintenance of Generating and Electric Plant       38,417       74,749         73 TOTAL Maintenance (Enter Total of lines 69 thru 72)       3,376,895       9,090,537         74 TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)       96,802,256       268,055,546         75 E. Other Power Supply Expenses       2         76 (555) Purchased Power       445,861,523       795,589,367         77 (556) System Control and Load Dispatching       737,885       801,662         78 (557) Other Expenses       111,397,437       10,035,647         79 TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)       457,996,845       806,406,676         81 TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)       621,759,710       1,135,950,208         81 2. TRANSMISSION EXPENSES       80       20 peration       839,911       626,717         81 (567) Load Dispatching       839,911       626,717       66,717         84 (561) Load Dispatching       839,911       626,717       66,717         85 (562) Station Expenses					· · · · · · · · · · · · · · · · · · ·
69   (ast 51) Maintenance Supervision and Engineering			(i)		
70   552   Maintenance of Structures   181,827   267,756   71   (553) Maintenance of Generating and Electric Plant   2,754,464   8,358,086   3,358,086   72   (554) Maintenance of Miscellaneous Other Power Generation Plant   38,417   47,497   73   TOTAL Maintenance (Enter Total of lines 69 thru 72)   3,376,895   9,090,537   74   TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)   96,802,256   268,055,546   278,056,056   279,056,	68	Maintenance			
77	69	(551) Maintenance Supervision and Engineering		402,	187 417,198
72	70	(552) Maintenance of Structures		181,	827 267,756
TOTAL Maintenance (Enter Total of lines 69 thru 72)   3,376,895   9,090.537   TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)   96,802,256   268,055,546   526,055,546   526,055,546   526,055,546   526,055,546   526,055,546   526,055,546   526,055,546   526,055,546   526,055,546   526,055,546   527,055,692,367   526,057,056,057   526,057				2,754,	464 8,358,086
TOTAL Power Production Expenses Other Power (Enter Tot of 67 & 73)   96,802,256   268,055,546   75   E. Other Power Supply Expenses   445,861,523   795,569,367   76,556) System Control and Load Dispatching   737,885   801,662   78 (557) Other Expenses   11,397,437   10,035,647   77   TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)   457,996,845   806,406,676   70 TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)   621,759,710   1,135,950,208   12, TRANSMISSION EXPENSES   20 peration   883,911   626,717   46 (561) Load Dispatching   281,008   345,564   5662) Station Expenses   166,713   144,001   4654) Load Dispatching   281,008   345,564   5662) Station Expenses   299,840   288,945   76 (564) Underground Lines Expenses   299,840   288,945   76 (565) Transmission of Electricity by Others   37,882,582   36,967,379   38 (566) Miscellaneous Transmission Expenses   523,161   493,136   90 (567) Rents   148,334   157,403   17 OTAL Operation (Enter Total of lines 83 thru 90)   40,142,649   38,990,045   46699 Maintenance of Station Equipment   631,802   989,448   6771   Maintenance of Overhead Lines   744,761   960,150   7672 Maintenance of Underground Lines   78,762   78,					
75   E. Other Power Supply Expenses		,	,		
76   (555) Purchased Power   345,861,523   795,569,367   777   (556) System Control and Load Dispatching   737,885   801,662   78   (557) Other Expenses   11,397,437   10,035,647   79   TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)   457,996,845   806,406,676   80   TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)   621,759,710   1,135,950,208   81   2. TRANSMISSION EXPENSES   805,406,676   80   TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)   621,759,710   1,135,950,208   81   2. TRANSMISSION EXPENSES   805,406,676   80   TOTAL Power Production Expenses   893,911   626,717   84   (561) Load Dispatching   893,911   626,717   84   (561) Load Dispatching   893,911   626,717   84   (561) Load Dispatching   228,108   345,564   85   (562) Station Expenses   166,713   140,901   86   (563) Overhead Lines Expenses   299,840   258,945   87   (564) Underground Lines Expenses   299,840   258,945   87   (564) Underground Lines Expenses   37,882,582   36,967,379   89   (566) Miscellaneous Transmission Expenses   523,161   493,136   90   (567) Rents   148,334   157,403   91   TOTAL Operation (Enter Total of lines 83 thru 90)   40,142,649   38,990,045   92   Maintenance   80   40,142,649   38,990,045   92   40,142,649   38,990,045   93   (568) Maintenance Supervision and Engineering   15,057   29,552   94   (569) Maintenance of Station Equipment   631,802   989,448   96   (571) Maintenance of Station Equipment   631,802   989,448   96   (571) Maintenance of Overhead Lines   7,811   3,752   98   (572) Maintenance of Underground Lines   7,811   3,752   98   (572) Maintenance (Enter Total of lines 93 thru 98   1,402,533   1,993,145   100   TOTAL Transmission Expenses (Enter Total of lines 93 thru 98   1,402,533   1,993,145   100   TOTAL Transmission Expenses (Enter Total of lines 93 thru 98   1,402,533   1,993,145   100   10,744   100   10			r (Enter Tot of 67 & 73)	96,802,	256 268,055,546
77				445.004	705 500 207
78         (557) Other Expenses         11,397,437         10,035,647           79         TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)         457,996,845         806,406,676           80         TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)         621,759,710         1,135,950,208           81         2. TRANSMISSION EXPENSES         621,759,710         1,135,950,208           82         Operation         893,911         626,717           83         (560) Operation Supervision and Engineering         893,911         626,717           84         (561) Load Dispatching         228,108         345,564           85         (562) Station Expenses         166,713         140,901           86         (563) Overhead Lines Expenses         299,840         258,945           87         (564) Underground Lines Expenses         299,840         258,945           88         (565) Transmission of Electricity by Others         37,882,582         36,967,379           89         (566) Miscellaneous Transmission Expenses         523,161         493,136           90         (567) Rents         148,334         157,403           91         TOTAL Operation (Enter Total of lines 83 thru 90)         40,142,649         38,990,045           92 </td <td></td> <td></td> <td></td> <td></td> <td></td>					
79 TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78) 457,996,845 806,406,676 80 TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79) 621,759,710 1,35,950,208 81 2. TRANSMISSION EXPENSES 82 Operation 83 (560) Operation Supervision and Engineering 893,911 626,717 84 (561) Load Dispatching 228,108 345,564 85 (562) Station Expenses 166,713 140,901 86 (563) Overhead Lines Expenses 299,840 258,945 7 (564) Underground Lines Expenses 99,840 258,945 7 (564) Underground Lines Expenses 99,840 258,945 97 (564) Underground Lines Expenses 97,878 97 (566) Miscellaneous Transmission of Electricity by Others 97,878 97,978 97 (566) Miscellaneous Transmission Expenses 97,878 97 (568) Miscellaneous Transmission Expenses 97,978 97 (568) Miscellaneous Transmission Expenses 97 (568) Miscellaneous Transmission Expenses 97 (568) Miscellaneous Transmission Expenses 97 (568) Miscellaneous Expension and Engineering 97 (579) Maintenance of Station Equipment 97 (579) Maintenance of Station Equipment 97 (579) Maintenance of Underground Lines 97 (579) Maintenance of Underground Lines 97 (579) Maintenance of Miscellaneous Transmission Plant 97 (572) Maintenance (Enter Total of lines 93 thru 98) 97 (574) Maintenance (Enter Total of lines 93 thru 98) 97 (574) Maintenance (Enter Total of lines 93 thru 98) 97 (574) Maintenance (Enter Total of lines 93 thru 98) 97 (574) Maintenance (Enter Total of lines 93 thru 98) 97 (574) Maintenance (Enter Total of lines 93 thru 98) 97 (574) Maintenance (Enter Total of lines 93 thru 98) 97 (575) Maintenance (Enter Total of lines 93 thru 98) 97 (577) Maintenance (Enter Total of lines 93 thru 98) 97 (577) Maintenance (Enter Total of lines 93 thru 98) 97 (577) Maintenance (Enter Total of lines 93 thru 98) 97 (577) Maintenance (Ente					· · ·
80 TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79) 81 2. TRANSMISSION EXPENSES 82 Operation 83 (5660) Operation Supervision and Engineering 84 (561) Load Dispatching 85 (562) Station Expenses 86 (562) Station Expenses 87 (564) Underground Lines Expenses 88 (565) Transmission of Electricity by Others 89 (566) Miscellaneous Transmission Expenses 80 (567) Rents 91 (567) Rents 91 (568) Maintenance Supervision and Engineering 92 (568) Maintenance of Structures 93 (568) Maintenance of Structures 94 (567) Maintenance of Structures 95 (572) Maintenance of Underground Lines 96 (573) Maintenance of Underground Lines 97 (572) Maintenance of Miscellaneous Transmission Plant 98 (573) Maintenance (Enter Total of lines 93 thru 98) 99 (573) Maintenance (Enter Total of lines 93 thru 98) 90 (574) Maintenance (Enter Total of lines 93 thru 98) 91 (574) Maintenance (Enter Total of lines 93 thru 98) 92 (574) Maintenance (Enter Total of lines 93 thru 98) 93 (574) Maintenance (Enter Total of lines 93 thru 98) 94 (574) Maintenance (Enter Total of lines 93 thru 98) 95 (575) Maintenance (Enter Total of lines 93 thru 98) 96 (576) Maintenance (Enter Total of lines 93 thru 98) 97 (577) Maintenance (Enter Total of lines 93 thru 98) 98 (577) Maintenance (Enter Total of lines 93 thru 98) 99 (577) Maintenance (Enter Total of lines 93 thru 98) 90 (577) Maintenance (Enter Total of lines 93 thru 98) 91 (577) Maintenance (Enter Total of lines 93 thru 98) 92 (577) Maintenance (Enter Total of lines 93 thru 98) 93 (577) Maintenance (Enter Total of lines 93 thru 98) 94 (577) Maintenance (Enter Total of lines 93 thru 98) 95 (577) Maintenance (Enter Total of lines 93 thru 98) 96 (577) Maintenance (Enter Total of lines 93 thru 98) 97 (578) Maintenance (Enter Total of lines 93 thru 98) 98 (578) Maintenance (Enter Total of lines 93 thru 98) 99 (579) Maintenance (Enter Total of lines 93 thru 98) 90 (578) Maintenance (Enter Total of lines 94 and 99) 91 (578) Maintenance (Enter Total of lines 94 and 99)			ines 76 thru 78)	· · · · · · · · · · · · · · · · · · ·	
81   2. TRANSMISSION EXPENSES					
83   (560) Operation Supervision and Engineering   893,911   626,717			, , , , , , , , , , , , , , , , , , , ,		,,
84 (561) Load Dispatching       228,108       345,564         85 (562) Station Expenses       166,713       140,901         86 (563) Overhead Lines Expenses       299,840       258,945         87 (564) Underground Lines Expenses       37,882,582       36,967,379         89 (565) Transmission of Electricity by Others       523,161       493,136         89 (566) Miscellaneous Transmission Expenses       523,161       493,136         90 (567) Rents       148,334       157,403         91 TOTAL Operation (Enter Total of lines 83 thru 90)       40,142,649       38,990,045         92 Maintenance       (568) Maintenance Supervision and Engineering       15,057       29,552         94 (569) Maintenance of Structures       3,102       10,243         95 (570) Maintenance of Station Equipment       631,802       989,448         96 (571) Maintenance of Underground Lines       744,761       960,150         97 (572) Maintenance of Underground Lines       7,811       3,752         98 (573) Maintenance of Miscellaneous Transmission Plant       1,402,533       1,993,145         100 TOTAL Transmission Expenses (Enter Total of lines 91 and 99)       41,545,182       40,983,190         101 3. DISTRIBUTION EXPENSES       0peration       41,545,182       40,983,190	82	Operation			
85       (562) Station Expenses       166,713       140,901         86       (563) Overhead Lines Expenses       299,840       258,945         87       (564) Underground Lines Expenses       37,882,582       36,967,379         88       (565) Transmission of Electricity by Others       523,161       493,136         90       (567) Rents       148,334       157,403         91       TOTAL Operation (Enter Total of lines 83 thru 90)       40,142,649       38,990,045         92       Maintenance         93       (568) Maintenance Supervision and Engineering       15,057       29,552         94       (569) Maintenance of Structures       3,102       10,243         95       (570) Maintenance of Station Equipment       631,802       989,448         96       (571) Maintenance of Overhead Lines       744,761       960,150         97       (572) Maintenance of Underground Lines       7,811       3,752         98       (573) Maintenance of Miscellaneous Transmission Plant       9       107AL Maintenance (Enter Total of lines 93 thru 98)       1,402,533       1,993,145         100       TOTAL Transmission Expenses (Enter Total of lines 91 and 99)       41,545,182       40,983,190         101       3. DISTRIBUTION EXPENSES	83	(560) Operation Supervision and Engineering		893,	911 626,717
86 (563) Overhead Lines Expenses       299,840       258,945         87 (564) Underground Lines Expenses       37,882,582       36,967,379         88 (565) Transmission of Electricity by Others       37,882,582       36,967,379         89 (566) Miscellaneous Transmission Expenses       523,161       493,136         90 (567) Rents       148,334       157,403         91 TOTAL Operation (Enter Total of lines 83 thru 90)       40,142,649       38,990,045         92 Maintenance       (568) Maintenance Supervision and Engineering       15,057       29,552         94 (569) Maintenance of Structures       3,102       10,243         95 (570) Maintenance of Structures       631,802       989,448         96 (571) Maintenance of Overhead Lines       744,761       960,150         97 (572) Maintenance of Underground Lines       7,811       3,752         98 (573) Maintenance of Miscellaneous Transmission Plant       1,402,533       1,993,145         100 TOTAL Transmission Expenses (Enter Total of lines 91 and 99)       41,545,182       40,983,190         101 3. DISTRIBUTION EXPENSES       Operation	84	(561) Load Dispatching		228,	108 345,564
87 (564) Underground Lines Expenses       37,882,582       36,967,379         88 (565) Transmission of Electricity by Others       37,882,582       36,967,379         89 (566) Miscellaneous Transmission Expenses       523,161       493,136         90 (567) Rents       148,334       157,403         91 TOTAL Operation (Enter Total of lines 83 thru 90)       40,142,649       38,990,045         92 Maintenance       9         93 (568) Maintenance Supervision and Engineering       15,057       29,552         94 (569) Maintenance of Structures       3,102       10,243         95 (570) Maintenance of Station Equipment       631,802       989,448         96 (571) Maintenance of Overhead Lines       744,761       960,150         97 (572) Maintenance of Underground Lines       7,811       3,752         98 (573) Maintenance of Miscellaneous Transmission Plant       1,402,533       1,993,145         100 TOTAL Transmission Expenses (Enter Total of lines 91 and 99)       41,545,182       40,983,190         101 3. DISTRIBUTION EXPENSES       Operation					
88 (565) Transmission of Electricity by Others       37,882,582       36,967,379         89 (566) Miscellaneous Transmission Expenses       523,161       493,136         90 (567) Rents       148,334       157,403         91 TOTAL Operation (Enter Total of lines 83 thru 90)       40,142,649       38,990,045         92 Maintenance         93 (568) Maintenance Supervision and Engineering       15,057       29,552         94 (569) Maintenance of Structures       3,102       10,243         95 (570) Maintenance of Station Equipment       631,802       989,448         96 (571) Maintenance of Overhead Lines       744,761       960,150         97 (572) Maintenance of Underground Lines       7,811       3,752         98 (573) Maintenance of Miscellaneous Transmission Plant       1,402,533       1,993,145         100 TOTAL Transmission Expenses (Enter Total of lines 91 and 99)       41,545,182       40,983,190         101 3. DISTRIBUTION EXPENSES       0         102 Operation       0 <td< td=""><td></td><td></td><td></td><td>299,</td><td>840 258,945</td></td<>				299,	840 258,945
89 (566) Miscellaneous Transmission Expenses       523,161       493,136         90 (567) Rents       148,334       157,403         91 TOTAL Operation (Enter Total of lines 83 thru 90)       40,142,649       38,990,045         92 Maintenance         93 (568) Maintenance Supervision and Engineering       15,057       29,552         94 (569) Maintenance of Structures       3,102       10,243         95 (570) Maintenance of Station Equipment       631,802       989,448         96 (571) Maintenance of Overhead Lines       744,761       960,150         97 (572) Maintenance of Underground Lines       7,811       3,752         98 (573) Maintenance of Miscellaneous Transmission Plant       7,811       3,752         99 TOTAL Maintenance (Enter Total of lines 93 thru 98)       1,402,533       1,993,145         100 TOTAL Transmission Expenses (Enter Total of lines 91 and 99)       41,545,182       40,983,190         101 3. DISTRIBUTION EXPENSES       0         102 Operation				07.000	500
90 (567) Rents 148,334 157,403 91 TOTAL Operation (Enter Total of lines 83 thru 90) 40,142,649 38,990,045 92 Maintenance 93 (568) Maintenance Supervision and Engineering 15,057 29,552 94 (569) Maintenance of Structures 3,102 10,243 95 (570) Maintenance of Station Equipment 631,802 989,448 96 (571) Maintenance of Overhead Lines 744,761 960,150 97 (572) Maintenance of Underground Lines 7,811 3,752 98 (573) Maintenance of Miscellaneous Transmission Plant 97 90 TOTAL Maintenance (Enter Total of lines 93 thru 98) 1,402,533 1,993,145 100 TOTAL Transmission Expenses (Enter Total of lines 91 and 99) 41,545,182 40,983,190 101 3. DISTRIBUTION EXPENSES					
91 TOTAL Operation (Enter Total of lines 83 thru 90)       40,142,649       38,990,045         92 Maintenance       93 (568) Maintenance Supervision and Engineering       15,057       29,552         94 (569) Maintenance of Structures       3,102       10,243         95 (570) Maintenance of Station Equipment       631,802       989,448         96 (571) Maintenance of Overhead Lines       744,761       960,150         97 (572) Maintenance of Underground Lines       7,811       3,752         98 (573) Maintenance of Miscellaneous Transmission Plant       1,402,533       1,993,145         100 TOTAL Transmission Expenses (Enter Total of lines 91 and 99)       41,545,182       40,983,190         101 3. DISTRIBUTION EXPENSES       0         102 Operation					<u> </u>
92 Maintenance         93 (568) Maintenance Supervision and Engineering       15,057       29,552         94 (569) Maintenance of Structures       3,102       10,243         95 (570) Maintenance of Station Equipment       631,802       989,448         96 (571) Maintenance of Overhead Lines       744,761       960,150         97 (572) Maintenance of Underground Lines       7,811       3,752         98 (573) Maintenance of Miscellaneous Transmission Plant       1,402,533       1,993,145         100 TOTAL Maintenance (Enter Total of lines 93 thru 98)       1,402,533       1,993,145         100 TOTAL Transmission Expenses (Enter Total of lines 91 and 99)       41,545,182       40,983,190         101 3. DISTRIBUTION EXPENSES       0         102 Operation			1)		
93 (568) Maintenance Supervision and Engineering       15,057       29,552         94 (569) Maintenance of Structures       3,102       10,243         95 (570) Maintenance of Station Equipment       631,802       989,448         96 (571) Maintenance of Overhead Lines       744,761       960,150         97 (572) Maintenance of Underground Lines       7,811       3,752         98 (573) Maintenance of Miscellaneous Transmission Plant       1,402,533       1,993,145         100 TOTAL Maintenance (Enter Total of lines 93 thru 98)       1,402,533       1,993,145         100 TOTAL Transmission Expenses (Enter Total of lines 91 and 99)       41,545,182       40,983,190         101 3. DISTRIBUTION EXPENSES       0         102 Operation			/	70, 142,	30,000,040
94 (569) Maintenance of Structures       3,102       10,243         95 (570) Maintenance of Station Equipment       631,802       989,448         96 (571) Maintenance of Overhead Lines       744,761       960,150         97 (572) Maintenance of Underground Lines       7,811       3,752         98 (573) Maintenance of Miscellaneous Transmission Plant       1,402,533       1,993,145         99 TOTAL Maintenance (Enter Total of lines 93 thru 98)       1,402,533       1,993,145         100 TOTAL Transmission Expenses (Enter Total of lines 91 and 99)       41,545,182       40,983,190         101 3. DISTRIBUTION EXPENSES       0         102 Operation				15.	057 29.552
95       (570) Maintenance of Station Equipment       631,802       989,448         96       (571) Maintenance of Overhead Lines       744,761       960,150         97       (572) Maintenance of Underground Lines       7,811       3,752         98       (573) Maintenance of Miscellaneous Transmission Plant       1,402,533       1,993,145         99       TOTAL Maintenance (Enter Total of lines 93 thru 98)       1,402,533       1,993,145         100       TOTAL Transmission Expenses (Enter Total of lines 91 and 99)       41,545,182       40,983,190         101       3. DISTRIBUTION EXPENSES         102       Operation					<del></del>
97 (572) Maintenance of Underground Lines       7,811       3,752         98 (573) Maintenance of Miscellaneous Transmission Plant       99 TOTAL Maintenance (Enter Total of lines 93 thru 98)       1,402,533       1,993,145         100 TOTAL Transmission Expenses (Enter Total of lines 91 and 99)       41,545,182       40,983,190         101 3. DISTRIBUTION EXPENSES       102 Operation       103 Operation				631,	
98 (573) Maintenance of Miscellaneous Transmission Plant         99 TOTAL Maintenance (Enter Total of lines 93 thru 98)       1,402,533       1,993,145         100 TOTAL Transmission Expenses (Enter Total of lines 91 and 99)       41,545,182       40,983,190         101 3. DISTRIBUTION EXPENSES       102         102 Operation       103       104	96	(571) Maintenance of Overhead Lines		744,	761 960,150
99 TOTAL Maintenance (Enter Total of lines 93 thru 98)       1,402,533       1,993,145         100 TOTAL Transmission Expenses (Enter Total of lines 91 and 99)       41,545,182       40,983,190         101 3. DISTRIBUTION EXPENSES       102 Operation				7,	811 3,752
100TOTAL Transmission Expenses (Enter Total of lines 91 and 99)41,545,18240,983,1901013. DISTRIBUTION EXPENSES102Operation					
101     3. DISTRIBUTION EXPENSES       102     Operation		,	,		+
102 Operation			nes 91 and 99)	41,545,	182 40,983,190
1,057,563				0.054	100
	103	(300) Operation Supervision and Engineering		∠,∪51,	1,057,563

Name	e of Respondent	This Rep	oort Is:  An Original	Date of Report (Mo, Da, Yr)	Year of Report
Puge	et Sound Energy, Inc.		A Resubmission	04/30/2003	Dec. 31, 2002
	EI ECTRIC	1 ` '	ON AND MAINTENANCE EX		
If tha	amount for previous year is not derived fron				
Line	Account	ii previous	siy reported figures, expla		Amount for
No.				Amount for Current Year	Amount for Previous Year
	(a)			(b)	(c)
	3. DISTRIBUTION Expenses (Continued)			0.045	5.40
	(581) Load Dispatching			3,045,	
	(582) Station Expenses			1,304	
	(583) Overhead Line Expenses (584) Underground Line Expenses			3,000	<i>'</i>
	(585) Street Lighting and Signal System Expense			2,763, 1,092	
	(586) Meter Expenses	#5		1,092,	· · · · · · · · · · · · · · · · · · ·
	(587) Customer Installations Expenses			2,270.	
	(588) Miscellaneous Expenses			8,010	' ' '
	(589) Rents			113.	
	TOTAL Operation (Enter Total of lines 103 thru 1	13)		25,587.	
	Maintenance	,		_0,00.	10,002,122
	(590) Maintenance Supervision and Engineering				1,409
	(591) Maintenance of Structures			10.	,491 3,337
118	(592) Maintenance of Station Equipment			3,342	,490 2,557,244
119	(593) Maintenance of Overhead Lines			19,721,	,319 21,300,385
120	(594) Maintenance of Underground Lines			8,997	,812 9,329,615
121	(595) Maintenance of Line Transformers			524,	,867 547,290
122	(596) Maintenance of Street Lighting and Signal S	Systems		1,456	,857 1,487,987
123	(597) Maintenance of Meters			248,	,792 330,629
124	(598) Maintenance of Miscellaneous Distribution	Plant		78,	,009 78,659
125	TOTAL Maintenance (Enter Total of lines 116 three	u 124)		34,380,	,637 35,636,555
	TOTAL Distribution Exp (Enter Total of lines 114	and 125)		59,968,	,030 54,298,977
	4. CUSTOMER ACCOUNTS EXPENSES				
	Operation				
	(901) Supervision			534,	· · · · · · · · · · · · · · · · · · ·
	(902) Meter Reading Expenses			12,727	
	(903) Customer Records and Collection Expense	S		12,724,	
	(904) Uncollectible Accounts			7,092,	
	(905) Miscellaneous Customer Accounts Expense		100)		,020 -18,987
	TOTAL Customer Accounts Expenses (Total of li			33,046,	,235 29,941,495
	5. CUSTOMER SERVICE AND INFORMATIONA	AL EXPENS	SES		
	Operation (007) Supervision				1
	(907) Supervision (908) Customer Assistance Expenses			25,453	,809 18,407,804
	(909) Informational and Instructional Expenses			422,	
	(910) Miscellaneous Customer Service and Inform	mational Ex	vnenses		,982 44,212
	TOTAL Cust. Service and Information. Exp. (Total			25,936	
	6. SALES EXPENSES	ai iii 103 107	unu 140)	23,330,	10,077,001
	Operation				
	(911) Supervision			171	,244 133,986
	(912) Demonstrating and Selling Expenses				478 696,128
	(913) Advertising Expenses				10,630
	(916) Miscellaneous Sales Expenses				180 22,142
	TOTAL Sales Expenses (Enter Total of lines 144	thru 147)		1,025	
	7. ADMINISTRATIVE AND GENERAL EXPENSE				
150	Operation				
151	(920) Administrative and General Salaries			13,643	,527 12,277,901
152	(921) Office Supplies and Expenses			12,373,	,710 10,710,469
153	(Less) (922) Administrative Expenses Transferred	d-Credit		146,	,689 190,782
	·		<u> </u>		1

Name	e of Respondent	This Report Is:	Date of Report	Year of Report
Puge	t Sound Energy, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2003	Dec. 31, 2002
	ELECTRIC	OPERATION AND MAINTENANCE E		
If the	amount for previous year is not derived from			
Line	Account		Amount for Current Year	Amount for Previous Year
No.	(a)		Current Year (b)	Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSI	ES (Continued)	(*)	(-)
	(923) Outside Services Employed		5,791,	181 5,810,622
	(924) Property Insurance		2,216	
157	(925) Injuries and Damages		3,555,	
158	(926) Employee Pensions and Benefits		5,200,	
159	(927) Franchise Requirements			
160	(928) Regulatory Commission Expenses		3,737	896 3,485,073
161	(929) (Less) Duplicate Charges-Cr.			
162	(930.1) General Advertising Expenses			638
163	(930.2) Miscellaneous General Expenses		2,722,	054 2,631,565
164	(931) Rents		2,563,	
165	TOTAL Operation (Enter Total of lines 151 thru 1	64)	51,657	826 45,307,939
166	Maintenance			
167	(935) Maintenance of General Plant		2,999	
168	TOTAL Admin & General Expenses (Total of line	,	54,657	
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 12	6, 134, 141, 148, 168)	837,939	580 1,328,826,022

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Puget Sound Energy, Inc.	(2) _ A Resubmission	04/30/2003	Dec 31, 2002
	FOOTNOTE DATA		

## Schedule Page: 320 Line No.: 76 Column: b

Includes optimization transactions reported net in the income statement as required by EITF 02-03, effective after June 30, 2002. Pior periods have been reclassified to conform with the current presentation.

#### Schedule Page: 320 Line No.: 76 Column: c

Includes optimization transactions reported net in the income statement as required by EITF 02-03, effective after June 30, 2002. Pior periods have been reclassified to conform with the current presentation.

#### Schedule Page: 320 Line No.: 138 Column: c

In calculating 2001 electric costs per customer, Puget Sound Energy excludes \$11,493,740 million in Personal Energy Management costs. Puget Sound Energy began providing Personal Energy Management billing information to electric customers in December 2000. Personal Energy Management consumption information is available to all classes of customers. Customers are able to monitor their energy usage and shift usage to low-demand off-peak periods. This program benefits overall conservation efforts by reducing the demand for peak power generation.

	e of Respondent		Report Is: X An Original	Date of R (Mo, Da,		Year of Repo	
1. R	et Sound Energy, Inc.	(2)	A Resubmission	04/30/200		Dec. 31, _2	2002
1. R		PUF (	CHASED POWER (Account Including power exchanges)	555)			
debi 2. E acro	teport all power purchases made during the ts and credits for energy, capacity, etc.) and the the name of the seller or other party in nyms. Explain in a footnote any ownership or column (b), enter a Statistical Classificati	e year. And any sen an exch	Also report exchanges of e ttlements for imbalanced en nange transaction in colum or affiliation the responde	lectricity (i.e., exchanges. In (a). Do not nt has with the	abbreviate	or truncate the r	name or use
supp	for requirements service. Requirements solier includes projects load for this service in e same as, or second only to, the supplier	n its sys	em resource planning). Ir	addition, the			
ecor ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re gy from third parties to maintain deliveries h meets the definition of RQ service. For a ned as the earliest date that either buyer or	eliable ev of LF se all transa	en under adverse conditio rvice). This category shou ction identified as LF, prov	ns (e.g., the s ild not be used ide in a footn	upplier mus I for long-te	t attempt to buy rm firm service	emergency firm service
	for intermediate-term firm service. The sar five years.	ne as LF	service expect that "interr	mediate-term"	means long	ger than one yea	ar but less
	for short-term service. Use this category to r less.	or all firr	n services, where the dura	tion of each pe	eriod of com	nmitment for ser	vice is one
	for long-term service from a designated goice, aside from transmission constraints, m						reliability of
1	for intermediate-term service from a designer than one year but less than five years.	nated ge	nerating unit. The same a	s LU service e	xpect that "	intermediate-ter	m" means
and	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges	S.	-	-		-	
non-	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment	e contrac					
		TEDC Data	A	1	Actual Demand (	D 1 (A 4)A()	
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-	Schedule or M	Average Monthly Billing	Aver	age	Average
110.	(a)	cation (b)	Tariff Number D	Demand (MW) (d)	Monthly NC (e	CP Demand Mont	nly CP Demand (f)
1	BC Hydro & Power Auth.	LF	(-)	(-)	(-	,	( )
L	Bonneville Power Admin	LF					
	Bonneville Power Admin	LF	-				
4		LF					
	Chelan County PUD #1	LF	<del>-</del>				
	Chelan County PUD #1	LF	_				
_	Chelan County PUD #1	LF	_				
7	, , , , , , , , , , , , , , , , , , ,	LF	<del>-</del>				
7	·	LF				-	
-	I Chelan County PUD #1				i	,	
8	- · · · · · · · · · · · · · · · · · · ·	LF	-				
8 9 10	Chelan County PUD #1						
8 9 10	Chelan County PUD #1 Chelan County PUD #1	LF LF					
8 9 10 11 12	Chelan County PUD #1 Chelan County PUD #1 Chelan County PUD #1	LF LF LF					
8 9 10 11 12 13	Chelan County PUD #1 Chelan County PUD #1 Chelan County PUD #1 Douglas County PUD #1	LF LF					
8 9 10 11 12 13	Chelan County PUD #1 Chelan County PUD #1 Chelan County PUD #1	LF LF LF					

Nam	e of Respondent		eport Is: X An Original	Date of R (Mo, Da,		Year of	•
Puge	et Sound Energy, Inc.	(2)	A Resubmission	04/30/20		Dec. 31	, 2002
		PUR	CHASED POWER (Account ncluding power exchanges)	555)		!	
debi	teport all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. A d any set an exch interest	Iso report exchanges of e tlements for imbalanced e ange transaction in colum or affiliation the responde	lectricity (i.e., exchanges. in (a). Do not nt has with the	abbreviate	or truncate	the name or use
supp	for requirements service. Requirements solier includes projects load for this service in same as, or second only to, the supplier'	its syste	em resource planning). Ir	addition, the			
ecor ener whic	for long-term firm service. "Long-term" meanomic reasons and is intended to remain religy from third parties to maintain deliveries of himeets the definition of RQ service. For a ned as the earliest date that either buyer or	iable eve of LF ser Il transac	en under adverse condition vice). This category shou ction identified as LF, proversion identified as L	ns (e.g., the s ild not be used ide in a footn	upplier mus d for long-te	t attempt to rm firm ser	b buy emergency vice firm service
1	or intermediate-term firm service. The sam five years.	e as LF	service expect that "interr	nediate-term"	means long	ger than on	e year but less
	for short-term service. Use this category for less.	or all firm	services, where the dura	tion of each p	eriod of com	nmitment fo	or service is one
	for long-term service from a designated ge ice, aside from transmission constraints, mu						and reliability of
1	for intermediate-term service from a design er than one year but less than five years.	ated ger	erating unit. The same a	s LU service e	expect that "	intermedia	te-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		transactions involving a b	alancing of de	bits and cre	edits for ene	ergy, capacity, etc.
OS - non-	for other service. Use this category only for service regardless of the Length of the e service in a footnote for each adjustment.	or those :					
		Statistica	FERC Rate	Average		Actual Dem	and (MW)
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Mariff Number D	Monthly Billing Demand (MW)		age CP Demand	Average Monthly CP Demand
	(a) Grant County PUD #2	(b) _F	(c)	(d)	(e	*)	(f)
1	·	-r _F					
		-r _F					
	,	<u>-r</u> _F					
	'	<u>-r</u> _F					
) 5	ISDODOMIST COUNTY PUD #1						
	-						
	Washington Water Power	_F					
7	Washington Water Power I Washington Water Power I	_F _F					
7 8	Washington Water Power I Washington Water Power I Pacific Power & Light I	-F -F -U					
7 8 9	Washington Water Power  Washington Water Power  Pacific Power & Light  Kahn-PURPA  I	_F _F _U					
7 8 9 10	Washington Water Power  Washington Water Power  Pacific Power & Light  Kahn-PURPA  I Kingdom Energy - PURPA	_F _F _U _U					
7 8 9 10 11	Washington Water Power  Washington Water Power  Pacific Power & Light  Kahn-PURPA  Kingdom Energy - PURPA  Koma Kulshan Assoc PURPA	_F _U _U _U _U					
7 8 9 10 11	Washington Water Power  Washington Water Power  Pacific Power & Light  Kahn-PURPA  I Kingdom Energy - PURPA  Koma Kulshan Assoc PURPA  March Point - PURPA  I L	_F _F _U _U _U _U					
7 8 9 10 11 12 13	Washington Water Power  Washington Water Power  Pacific Power & Light  Kahn-PURPA  I Kingdom Energy - PURPA  Koma Kulshan Assoc PURPA  March Point - PURPA  I March Point - PURPA	_F _F _U _U _U _U _U					
7 8 9 10 11 12 13	Washington Water Power  Washington Water Power  Pacific Power & Light  Kahn-PURPA  I Kingdom Energy - PURPA  Koma Kulshan Assoc PURPA  March Point - PURPA  I March Point - PURPA	_F _F _U _U _U _U					
7 8 9 10 11 12 13	Washington Water Power  Washington Water Power  Pacific Power & Light  Kahn-PURPA  I Kingdom Energy - PURPA  Koma Kulshan Assoc PURPA  March Point - PURPA  I March Point - PURPA	_F _F _U _U _U _U _U					
7 8 9 10 11 12 13	Washington Water Power  Washington Water Power  Pacific Power & Light  Kahn-PURPA  I Kingdom Energy - PURPA  Koma Kulshan Assoc PURPA  March Point - PURPA  I March Point - PURPA	_F _F _U _U _U _U _U					
7 8 9 10 11 12 13	Washington Water Power  Washington Water Power  Pacific Power & Light  Kahn-PURPA  I Kingdom Energy - PURPA  Koma Kulshan Assoc PURPA  March Point - PURPA  I March Point - PURPA	_F _F _U _U _U _U _U					

Nam	e of Respondent	This Re	port Is: An Original	Date of Report (Mo, Da, Yr)	Year of Report
Puge	et Sound Energy, Inc.	(2)	A Resubmission	04/30/2003	Dec. 31, 2002
		PURC	HASED POWER (Account 5 cluding power exchanges)	55)	
debi 2. E acro	eport all power purchases made during the ts and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership to column (b), enter a Statistical Classification	year. Als d any sett an excha	so report exchanges of ele lements for imbalanced ex inge transaction in columr or affiliation the responden	ectricity (i.e., transactions suchanges. (a). Do not abbreviate t has with the seller.	or truncate the name or use
supp	for requirements service. Requirements solier includes projects load for this service in the same as, or second only to, the supplier	n its syste	m resource planning). In	addition, the reliability of	
ecor ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re gy from third parties to maintain deliveries th meets the definition of RQ service. For a ned as the earliest date that either buyer or	liable ever of LF serv all transact	n under adverse condition rice). This category should tion identified as LF, provi	s (e.g., the supplier mus d not be used for long-te de in a footnote the term	t attempt to buy emergency rm firm service firm service
1	or intermediate-term firm service. The sam five years.	ne as LF s	service expect that "interm	ediate-term" means long	per than one year but less
	for short-term service. Use this category for less.	or all firm	services, where the durati	on of each period of con	nmitment for service is one
	for long-term service from a designated geice, aside from transmission constraints, m				
	for intermediate-term service from a design er than one year but less than five years.	ated gene	erating unit. The same as	LU service expect that "	intermediate-term" means
9	o				
	For exchanges of electricity. Use this cate		ansactions involving a ba	lancing of debits and cre	dits for energy, capacity, etc.
and	any settlements for imbalanced exchanges				
os -	for other service. Use this category only for	or those s	ervices which cannot be n	laced in the above-defin	ed categories, such as all
non-	firm service regardless of the Length of the	contract			
of th	e service in a footnote for each adjustment				
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Mo	onthly Billing Aver	age Average CP Demand Monthly CP Demand
	(a)	(b)	(c)	(d) (e	1 ,
1	Puyallup Energy Recovery	LU			
2	Puyallup Energy Recovery	LU			
	, , ,	LU			
4	Puyallup Energy Recovery	LU			
5	South Fork Assoc - PURPA	LU			
6	Spokane - PURPA	LU			
7	STS Hydro - PURPA	LU			
8	Sumas - PURPA	LU			
9	Tenaska - PURPA	LU			
10		LU			
11	Twin Falls Assoc PURPA	LU			
12		EX	FPC#63		
		EX	FPC#91		
14	Powerex - Exchange	EX	FPC#158		
ı	i l		1		
	Total				

Nam	e of Respondent	This Re	port Is: ]An Original	Date of Report (Mo, Da, Yr)	Year of Report
Puge	et Sound Energy, Inc.	(2)	A Resubmission	04/30/2003	Dec. 31, 2002
		PURC	HASED POWER (Account 5 cluding power exchanges)	55)	
debir 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and neer the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. Als d any sett an excha interest c	so report exchanges of ele ements for imbalanced ex nge transaction in column or affiliation the responden	ectricity (i.e., transaction controls, transaction controls, transaction (a). Do not abbreviate thas with the seller.	e or truncate the name or use
supp	for requirements service. Requirements s lier includes projects load for this service in the same as, or second only to, the supplier	n its syste	m resource planning). In	addition, the reliability	
econ ener whic	for long-term firm service. "Long-term" me omic reasons and is intended to remain regy from third parties to maintain deliveries of meets the definition of RQ service. For a led as the earliest date that either buyer or	liable ever of LF serv Ill transact	n under adverse condition ice). This category should ion identified as LF, provi	s (e.g., the supplier mu d not be used for long- de in a footnote the ter	ust attempt to buy emergency term firm service firm service
	or intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that "interm	ediate-term" means loi	nger than one year but less
	for short-term service. Use this category for less.	or all firm	services, where the durati	on of each period of co	ommitment for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m				
	for intermediate-term service from a design er than one year but less than five years.	ated gene	erating unit. The same as	LU service expect that	"intermediate-term" means
9					
	For exchanges of electricity. Use this cate		ansactions involving a bal	ancing of debits and c	redits for energy, capacity, etc.
and	any settlements for imbalanced exchanges	•			
os -	for other service. Use this category only for	or those s	ervices which cannot be p	laced in the above-def	ined categories, such as all
	firm service regardless of the Length of the				
of th	e service in a footnote for each adjustment				
Lino	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Demand (MW)
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Mo	onthly Billing Av	erage Average
	(a)	(b)	(c)		NCP Demand Monthly CP Demand (e) (f)
1		EX	PNCA		
2	Seattle	EX	PNCA		
3	Tacoma	EX	PNCA		
4	Washington Water Power	EX	PNCA		
-			l		
5	Deviations	EX			
		EX EX			
6	Arizona Public Service				
6	Arizona Public Service Avista Energy	EX			
6	Arizona Public Service  Avista Energy  TransAlta Energy Marketing	EX EX			
6 7 8 9	Arizona Public Service  Avista Energy  TransAlta Energy Marketing  Bonneville Power Admin	EX EX			
6 7 8 9	Arizona Public Service  Avista Energy  TransAlta Energy Marketing  Bonneville Power Admin  Allegheny Energy Supply	EX EX EX			
6 7 8 9	Arizona Public Service  Avista Energy  TransAlta Energy Marketing  Bonneville Power Admin  Allegheny Energy Supply  American Electric Power Services	EX EX EX EX OS			
6 7 8 9 10 11	Arizona Public Service  Avista Energy  TransAlta Energy Marketing  Bonneville Power Admin  Allegheny Energy Supply  American Electric Power Services  American Electric Power Services	EX EX EX EX OS			
6 7 8 9 10 11 12	Arizona Public Service  Avista Energy  TransAlta Energy Marketing  Bonneville Power Admin  Allegheny Energy Supply  American Electric Power Services  Amoco Energy Trading	EX EX EX EX OS OS			
6 7 8 9 10 11 12	Arizona Public Service  Avista Energy  TransAlta Energy Marketing  Bonneville Power Admin  Allegheny Energy Supply  American Electric Power Services  American Electric Power Services  Amoco Energy Trading	EX EX EX EX OS OS OS			
6 7 8 9 10 11 12	Arizona Public Service  Avista Energy  TransAlta Energy Marketing  Bonneville Power Admin  Allegheny Energy Supply  American Electric Power Services  American Electric Power Services  Amoco Energy Trading	EX EX EX EX OS OS OS			
6 7 8 9 10 11 12	Arizona Public Service  Avista Energy  TransAlta Energy Marketing  Bonneville Power Admin  Allegheny Energy Supply  American Electric Power Services  American Electric Power Services  Amoco Energy Trading	EX EX EX EX OS OS OS			
6 7 8 9 10 11 12	Arizona Public Service  Avista Energy  TransAlta Energy Marketing  Bonneville Power Admin  Allegheny Energy Supply  American Electric Power Services  American Electric Power Services  Amoco Energy Trading	EX EX EX EX OS OS OS			
6 7 8 9 10 11 12	Arizona Public Service  Avista Energy  TransAlta Energy Marketing  Bonneville Power Admin  Allegheny Energy Supply  American Electric Power Services  American Electric Power Services  Amoco Energy Trading	EX EX EX EX OS OS OS			

Nam	e of Respondent		leport Is: X∏An Original	Date of Re (Mo, Da, Y		Year of Report
Puge	et Sound Energy, Inc.	(2)	A Resubmission	04/30/200	,	Dec. 31, 2002
		PUR	CHASED POWER (Account 5 ncluding power exchanges)	555)		
debi 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. A d any se an exch interest	lso report exchanges of ele ttlements for imbalanced e ange transaction in columr or affiliation the responder	ectricity (i.e., t xchanges. n (a). Do not a nt has with the	abbreviate	or truncate the name or use
supp	for requirements service. Requirements solier includes projects load for this service in the same as, or second only to, the supplier's	its syst	em resource planning). In	addition, the i		
ecor ener whic	for long-term firm service. "Long-term" meaning reasons and is intended to remain religy from third parties to maintain deliveries of the meets the definition of RQ service. For a feed as the earliest date that either buyer or	iable ev of LF se II transa	en under adverse conditior vice). This category shoul ction identified as LF, provi	ns (e.g., the su d not be used ide in a footno	ipplier mus for long-te	t attempt to buy emergency rm firm service firm service
	or intermediate-term firm service. The sam five years.	e as LF	service expect that "interm	nediate-term" ı	means long	er than one year but less
	for short-term service. Use this category for less.	or all firn	services, where the durat	ion of each pe	eriod of com	nmitment for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, mo					
	for intermediate-term service from a design er than one year but less than five years.	ated gei	nerating unit. The same as	LU service e	xpect that "	intermediate-term" means
long	or than one year but look than the years.					
	For exchanges of electricity. Use this cate		transactions involving a ba	lancing of deb	oits and cre	dits for energy, capacity, etc.
and	any settlements for imbalanced exchanges					
OS -	for other service. Use this category only for	r those	services which cannot be r	olaced in the a	hove-defin	ed categories, such as all
	firm service regardless of the Length of the					
of th	e service in a footnote for each adjustment.					
	Name of Company or Dublic Authority	Statistica	I FERC Rate	Average		Actual Demand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or M	onthly Billing	Avera	age Average
110.	(a)	cation (b)	Tariff Number De	emand (MW) (d)	Monthly NC (e	CP Demand Monthly CP Demand (f)
1	` '	OS	(6)	(4)	(0	, (1)
		os Os				
		DS				
	0,	DS .				
	,	DS .				
		DS .				
		DS .				
8	` *	os Os				
					i	į l
9	'	DS .				
	California ISO (	os os				
10	California ISO (Calpine Corporation (Calpine Corpor	os				
10	California ISO (Calpine Corporation Cargill - Alliant (Cargill - Allia	os os				
10 11 12	California ISO (Calpine Corporation Cargill - Alliant Chelan County PUD #1	OS OS OS				
10 11 12 13	California ISO Calpine Corporation Cargill - Alliant Chelan County PUD #1 Clatskanie PUD	os os				
10 11 12 13	California ISO  Calpine Corporation  Cargill - Alliant  Chelan County PUD #1  Clatskanie PUD  (County PUD #1)  Clatskanie PUD  (County PUD #1)  (County PUD #1)	OS OS OS				
10 11 12 13	California ISO Calpine Corporation Cargill - Alliant Chelan County PUD #1 Clatskanie PUD	OS OS OS				
10 11 12 13	California ISO Calpine Corporation Cargill - Alliant Chelan County PUD #1 Clatskanie PUD	OS OS OS				
10 11 12 13	California ISO Calpine Corporation Cargill - Alliant Chelan County PUD #1 Clatskanie PUD	OS OS OS				
10 11 12 13	California ISO Calpine Corporation Cargill - Alliant Chelan County PUD #1 Clatskanie PUD	OS OS OS				

INallie	e of Respondent	This Rep	oort Is:  An Original	Date of Report (Mo, Da, Yr)	Year of Report
Puge	et Sound Energy, Inc.	(2)	A Resubmission	04/30/2003	Dec. 31, 2002
		PURCI	HASED POWER (Account 5 luding power exchanges)	55)	
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership oclumn (b), enter a Statistical Classification	e year. Als d any settle an exchar interest or	o report exchanges of elements for imbalanced exage transaction in column affiliation the responden	ectricity (i.e., transactions schanges. (a). Do not abbreviate t has with the seller.	or truncate the name or use
supp	for requirements service. Requirements solier includes projects load for this service in the same as, or second only to, the supplier	n its syster	n resource planning). In	addition, the reliability of	
econ ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re gy from third parties to maintain deliveries th meets the definition of RQ service. For a ned as the earliest date that either buyer or	liable even of LF servi all transacti	under adverse condition ce). This category should on identified as LF, provi	s (e.g., the supplier mus d not be used for long-te de in a footnote the term	et attempt to buy emergency frm firm service firm service
1	or intermediate-term firm service. The san five years.	ne as LF se	ervice expect that "interm	ediate-term" means lonç	ger than one year but less
	for short-term service. Use this category for less.	or all firm s	ervices, where the durati	on of each period of con	nmitment for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m				
	for intermediate-term service from a designer than one year but less than five years.	ated gene	rating unit. The same as	LU service expect that "	'intermediate-term" means
	For exchanges of electricity. Use this cate		ansactions involving a ba	lancing of debits and cre	edits for energy, capacity, etc.
and	any settlements for imbalanced exchanges	i.			
	for other service. Use this category only form service regardless of the Length of the				
	e service in a footnote for each adjustment		•		·
Lina	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Demand (MW)
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Mo	onthly Billing Aver	age Average
	(a)	(b)	(c)		CP Demand Monthly CP Demand
1	OI D		(0)	(d) (e	CP Demand Monthly CP Demand
_	Coral Power	os	(0)	(d) (e	CP Demand Monthly CP Demand
2		os os	(6)	(d) (e	CP Demand Monthly CP Demand
	Douglas County PUD#1		(c)	(d) (e	CP Demand Monthly CP Demand
3	Douglas County PUD#1  Duke Energy - DETM	os	(c)	(d) (e	CP Demand Monthly CP Demand
3	Douglas County PUD#1  Duke Energy - DETM  Dynegy Marketing & Trade	os os	(c)	(d) (e	CP Demand Monthly CP Demand
3 4 5	Douglas County PUD#1  Duke Energy - DETM  Dynegy Marketing & Trade  El Paso Energy Marketing	OS OS OS	(c)	(d) (e	CP Demand Monthly CP Demand
3 4 5 6	Douglas County PUD#1  Duke Energy - DETM  Dynegy Marketing & Trade  El Paso Energy Marketing  ENMAX Energy	OS OS OS		(d) (e	CP Demand Monthly CP Demand
3 4 5 6 7	Douglas County PUD#1  Duke Energy - DETM  Dynegy Marketing & Trade  El Paso Energy Marketing  ENMAX Energy  Enron Power Marketing	OS OS OS OS OS		(d) (e	CP Demand Monthly CP Demand
3 4 5 6 7 8	Douglas County PUD#1  Duke Energy - DETM  Dynegy Marketing & Trade  El Paso Energy Marketing  ENMAX Energy  Enron Power Marketing  Epcor Merchant & Capital	OS OS OS OS OS OS		(d) (e	CP Demand Monthly CP Demand
3 4 5 6 7 8 9	Douglas County PUD#1  Duke Energy - DETM  Dynegy Marketing & Trade  EI Paso Energy Marketing  ENMAX Energy  Enron Power Marketing  Epcor Merchant & Capital  Eugene Water & Electric	OS OS OS OS OS OS OS OS		(d) (e	CP Demand Monthly CP Demand
3 4 5 6 7 8 9	Douglas County PUD#1  Duke Energy - DETM  Dynegy Marketing & Trade  El Paso Energy Marketing  ENMAX Energy  Enron Power Marketing  Epcor Merchant & Capital  Eugene Water & Electric  Franklin County PUD	OS OS OS OS OS OS OS OS OS		(d) (e	CP Demand Monthly CP Demand
3 4 5 6 7 8 9	Douglas County PUD#1  Duke Energy - DETM  Dynegy Marketing & Trade  El Paso Energy Marketing  ENMAX Energy  Enron Power Marketing  Epcor Merchant & Capital  Eugene Water & Electric  Franklin County PUD  Grant County PUD #2	OS		(d) (e	CP Demand Monthly CP Demand
3 4 5 6 7 8 9 10 11	Douglas County PUD#1  Duke Energy - DETM  Dynegy Marketing & Trade  EI Paso Energy Marketing  ENMAX Energy  Enron Power Marketing  Epcor Merchant & Capital  Eugene Water & Electric  Franklin County PUD  Grant County PUD #2  Grays Harbor PUD #1	OS		(d) (e	CP Demand Monthly CP Demand
3 4 5 6 7 8 9 10 11 12	Douglas County PUD#1  Duke Energy - DETM  Dynegy Marketing & Trade  EI Paso Energy Marketing  ENMAX Energy  Enron Power Marketing  Epcor Merchant & Capital  Eugene Water & Electric  Franklin County PUD  Grant County PUD #2  Grays Harbor PUD #1  Idacorp	OS		(d) (e	CP Demand Monthly CP Demand
3 4 5 6 7 8 9 10 11 12	Douglas County PUD#1  Duke Energy - DETM  Dynegy Marketing & Trade  EI Paso Energy Marketing  ENMAX Energy  Enron Power Marketing  Epcor Merchant & Capital  Eugene Water & Electric  Franklin County PUD  Grant County PUD #2  Grays Harbor PUD #1  Idacorp	OS		(d) (e	CP Demand Monthly CP Demand
3 4 5 6 7 8 9 10 11 12	Douglas County PUD#1  Duke Energy - DETM  Dynegy Marketing & Trade  EI Paso Energy Marketing  ENMAX Energy  Enron Power Marketing  Epcor Merchant & Capital  Eugene Water & Electric  Franklin County PUD  Grant County PUD #2  Grays Harbor PUD #1  Idacorp	OS		(d) (e	CP Demand Monthly CP Demand
3 4 5 6 7 8 9 10 11 12	Douglas County PUD#1  Duke Energy - DETM  Dynegy Marketing & Trade  EI Paso Energy Marketing  ENMAX Energy  Enron Power Marketing  Epcor Merchant & Capital  Eugene Water & Electric  Franklin County PUD  Grant County PUD #2  Grays Harbor PUD #1  Idacorp	OS		(d) (e	CP Demand Monthly CP Demand
3 4 5 6 7 8 9 10 11 12	Douglas County PUD#1  Duke Energy - DETM  Dynegy Marketing & Trade  EI Paso Energy Marketing  ENMAX Energy  Enron Power Marketing  Epcor Merchant & Capital  Eugene Water & Electric  Franklin County PUD  Grant County PUD #2  Grays Harbor PUD #1  Idacorp	OS		(d) (e	CP Demand Monthly CP Demand
3 4 5 6 7 8 9 10 11 12	Douglas County PUD#1  Duke Energy - DETM  Dynegy Marketing & Trade  EI Paso Energy Marketing  ENMAX Energy  Enron Power Marketing  Epcor Merchant & Capital  Eugene Water & Electric  Franklin County PUD  Grant County PUD #2  Grays Harbor PUD #1  Idacorp	OS		(d) (e	CP Demand Monthly CP Demand

	e of Respondent	This Re	port is: ]An Original	Date of Report (Mo, Da, Yr)	Year of Report	
Puge	t Sound Energy, Inc.	(2)	A Resubmission	04/30/2003	Dec. 31, 2002	
		PURC	HASED POWER (Account 5 cluding power exchanges)	55)	1	
debit 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and neer the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. Als d any settl an excha interest o	oreport exchanges of elements for imbalanced ex nge transaction in column r affiliation the responder	ectricity (i.e., transaction cchanges. n (a). Do not abbreviate t has with the seller.	or truncate the name or us	
supp	for requirements service. Requirements solier includes projects load for this service in e same as, or second only to, the supplier's	its syste	m resource planning). In	addition, the reliability of		t
econ ener	for long-term firm service. "Long-term" mea omic reasons and is intended to remain rel gy from third parties to maintain deliveries of the meets the definition of RQ service. For a ed as the earliest date that either buyer or	iable ever of LF serv Il transact	n under adverse condition ice). This category shoul ion identified as LF, provi	s (e.g., the supplier mu d not be used for long-t de in a footnote the terr	st attempt to buy emergenderm firm service firm service	e
	or intermediate-term firm service. The sam five years.	e as LF s	ervice expect that "interm	ediate-term" means lon	ger than one year but less	
	for short-term service. Use this category for less.	or all firm	services, where the durati	on of each period of co	mmitment for service is one	e
	for long-term service from a designated ge ce, aside from transmission constraints, mu					of
	or intermediate-term service from a designate than one year but less than five years.	ated gene	rating unit. The same as	LU service expect that	"intermediate-term" means	5
long	of than one year but less than live years.					
FX -	For exchanges of electricity. Use this cate	aory for tr	ansactions involving a ha	lancing of dobits and or	adite for energy capacity	
			ansactions involving a ba	iancing of debits and ci	edits for energy, capacity, t	etc.
	any settlements for imbalanced exchanges.		ansactions involving a ba	iancing of debits and ci	euits for energy, capacity, e	etc.
and a	any settlements for imbalanced exchanges.		_	-	-	
OS -	for other service. Use this category only for service regardless of the Length of the	or those se	ervices which cannot be p	laced in the above-defi	ned categories, such as all	
OS -	any settlements for imbalanced exchanges.  for other service. Use this category only for	or those se	ervices which cannot be p	laced in the above-defi	ned categories, such as all	ı
OS - non- of the	for other service. Use this category only for service regardless of the Length of the eservice in a footnote for each adjustment.	or those se	ervices which cannot be p	laced in the above-defi	ned categories, such as all	
OS -	for other service. Use this category only for service regardless of the Length of the eservice in a footnote for each adjustment.	or those so	ervices which cannot be pand service from designate	olaced in the above-defined units of Less than of Average Onthly Billing	ned categories, such as all ne year. Describe the natu  Actual Demand (MW)	ıre
OS - non- of the	for other service. Use this category only for service regardless of the Length of the eservice in a footnote for each adjustment.  Name of Company or Public Authority	or those so contract a	ervices which cannot be pand service from designate	olaced in the above-defined units of Less than of Less th	ned categories, such as all ne year. Describe the natu	ıre
OS - non- of the Line No.	for other service. Use this category only for other service regardless of the Length of the eservice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)	or those so contract a	ervices which cannot be pand service from designate FERC Rate Schedule or Tariff Number De	olaced in the above-defined units of Less than of Less th	ned categories, such as all ne year. Describe the natu  Actual Demand (MW) rage Average CP Demand Monthly CP Dem	ıre
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Nam	e of Respondent	This Re	port Is: An Original	Date of Report (Mo, Da, Yr)	Year of Re	•
Puge	et Sound Energy, Inc.	(2)	A Resubmission	04/30/2003	Dec. 31,	2002
		PURC (In	HASED POWER (Account 5 cluding power exchanges)	55)		
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. Als d any settl an excha interest o	so report exchanges of ele lements for imbalanced ex inge transaction in columr or affiliation the responden	ectricity (i.e., transacti cchanges. (a). Do not abbrevia t has with the seller.	te or truncate the	e name or use
supp	for requirements service. Requirements solier includes projects load for this service in the same as, or second only to, the supplier	its syste	m resource planning). In	addition, the reliability		
ecor ener whic	for long-term firm service. "Long-term" menomic reasons and is intended to remain relay from third parties to maintain deliveries of the meets the definition of RQ service. For a ned as the earliest date that either buyer or	liable ever of LF serv II transact	n under adverse condition ice). This category shoultion ion identified as LF, provi	s (e.g., the supplier m d not be used for long de in a footnote the te	ust attempt to be term firm servic	uy emergency e firm service
l	for intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that "interm	ediate-term" means k	onger than one y	ear but less
	for short-term service. Use this category for or less.	or all firm	services, where the durati	on of each period of c	ommitment for s	ervice is one
	for long-term service from a designated ge ice, aside from transmission constraints, more					d reliability of
l	for intermediate-term service from a design er than one year but less than five years.	ated gene	erating unit. The same as	LU service expect that	at "intermediate-t	erm" means
9	oa o o , oa. oa o , oa. o.					
	For exchanges of electricity. Use this cate		ansactions involving a ba	lancing of debits and	credits for energy	, capacity, etc.
and	any settlements for imbalanced exchanges					
os -	for other service. Use this category only for	or those s	ervices which cannot be p	laced in the above-de	fined categories	, such as all
non-	firm service regardless of the Length of the	contract				
of th	e service in a footnote for each adjustment.	•				
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Demand	d (MW)
No.	(Footnote Affiliations)	Classifi- cation		onthly Billing A mand (MW) Monthly	verage NCP Demand Mo	Average nthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	NorAm Energy Services, Inc.	OS				
2	Northwestern Energy	os				
3	NP Energy	os				
4	Pacific Northwest Generation Grp.	OS				
5	Pacific Power & Light	os				
6	Pacificorp Power Marketing	OS				
7	PG&E Energy Trading	OS				
8	Pierce Power	os				
9	Portland General Electric	OS				
10	Powerex	OS				
11	PP&L Montana	OS				
12	Public Service of Colorado	SC				
		20				
13	Redding	OS				
		os os				

Nam	e of Respondent		leport Is: X∏An Original	Date of Report (Mo, Da, Yr)	Year of Report
Puge	et Sound Energy, Inc.	(2)	A Resubmission	04/30/2003	Dec. 31,
		PUF	CHASED POWER (Account 5 ncluding power exchanges)	55)	•
debi	eport all power purchases made during the ts and credits for energy, capacity, etc.) and nter the name of the seller or other party in	year. A	also report exchanges of electlements for imbalanced ex	ectricity (i.e., transaction changes.	
acro	nyms. Explain in a footnote any ownership ocolumn (b), enter a Statistical Classification	interest	or affiliation the responden	t has with the seller.	
supp	for requirements service. Requirements solier includes projects load for this service in the same as, or second only to, the supplier's	its syst	em resource planning). In	addition, the reliability of	
ecor ener whic	for long-term firm service. "Long-term" meanomic reasons and is intended to remain religy from third parties to maintain deliveries of himeets the definition of RQ service. For a need as the earliest date that either buyer or	iable ev of LF se II transa	en under adverse condition vice). This category shoul- ction identified as LF, provi	s (e.g., the supplier mus d not be used for long-te de in a footnote the term	st attempt to buy emergency erm firm service firm service
	or intermediate-term firm service. The sam five years.	ie as LF	service expect that "interm	ediate-term" means lonç	ger than one year but less
	for short-term service. Use this category for less.	or all firm	n services, where the durati	on of each period of con	nmitment for service is one
	for long-term service from a designated ge ice, aside from transmission constraints, mo				
	for intermediate-term service from a design er than one year but less than five years.	ated ge	nerating unit. The same as	LU service expect that "	'intermediate-term" means
		,			
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.		transactions involving a ba	lancing of debits and cre	edits for energy, capacity, etc.
anu	any settlements for imbalanced exchanges.				
non-	for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment.	contrac			
01 111	e service in a foothole for each adjustifient.				
Line	Name of Company or Public Authority	Statistica		Average	Actual Demand (MW)
No.	(Footnote Affiliations)	cation	Tariff Number De		CP Demand Monthly CP Demand
	(a)	(b)	(c)	(d) (e	e) (f)
	'	OS			
	,	OS			
		os			
	-	OS .			
	, ,	OS			
	1 0, 0	OS			
		OS			
8	,	OS			
9	' '	OS			
10	0 0	OS			
	J. J	OS			
12	u, u	OS			
13		OS			
14	Turlock Irrigation District (	OS			
	Total		1		

	e of Respondent		eport Is: X An Original	Date of Report (Mo, Da, Yr)	Year of Rep	
Puge	t Sound Energy, Inc.	(2)	A Resubmission	04/30/2003	Dec. 31, _	2002
		PUR	CHASED POWER (Account 5 ncluding power exchanges)	555)	<b>-</b>	
debit 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and neer the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	year. A d any se an exch interest	lso report exchanges of el ttlements for imbalanced e ange transaction in columi or affiliation the responder	ectricity (i.e., transacti xchanges. n (a). Do not abbrevia nt has with the seller.	te or truncate the	name or use
supp	for requirements service. Requirements so lier includes projects load for this service in e same as, or second only to, the supplier's	its syst	em resource planning). In	addition, the reliability		
econ ener	for long-term firm service. "Long-term" mea omic reasons and is intended to remain rel gy from third parties to maintain deliveries of h meets the definition of RQ service. For a ed as the earliest date that either buyer or	iable ev of LF se II transa	en under adverse condition vice). This category shoul ction identified as LF, provi	ns (e.g., the supplier medical descriptions) and the used for long de in a footnote the te	ust attempt to buy term firm service	y emergency firm service
	or intermediate-term firm service. The sam five years.	ie as LF	service expect that "interm	nediate-term" means lo	onger than one ye	ar but less
	for short-term service. Use this category for less.	or all firm	services, where the durat	ion of each period of o	ommitment for se	rvice is one
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	or intermediate-term service from a designate than one year but less than five years.	ated ger	nerating unit. The same as	LU service expect that	at "intermediate-te	erm" means
long	st than one year but loss than inveryears.					
	For exchanges of electricity. Use this cate	gory for	transactions involving a ba	lancing of debits and	credits for eneray.	canacity ata
			•	J	3,7	, capacity, etc.
and	any settlements for imbalanced exchanges.	•	·	S	3,7	, сараску, екс.
	any settlements for imbalanced exchanges.  for other service. Use this category only for		-	-		
OS -	for other service. Use this category only for service regardless of the Length of the	or those contrac	services which cannot be p	placed in the above-de	fined categories,	such as all
OS -	for other service. Use this category only for	or those contrac	services which cannot be p	placed in the above-de	fined categories,	such as all
OS -	for other service. Use this category only for firm service regardless of the Length of the esservice in a footnote for each adjustment.	or those contrac	services which cannot be put and service from designa	placed in the above-deted units of Less than	fined categories, one year. Descrit Actual Demand	such as all be the nature
OS - non- of the	for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)	or those contrac Statistica Classifi- cation	services which cannot be put and service from designated and service from designated and service from the put and services which cannot be put and services from designation and services from the	Average onthly Billing emand (MW)	fined categories, one year. Descrit  Actual Demand verage NCP Demand Mon	such as all be the nature  (MW)  Average thly CP Demand
OS - non- of the Line No.	for other service. Use this category only for firm service regardless of the Length of the esservice in a footnote for each adjustment.  Name of Company or Public Authority  (Footnote Affiliations)  (a)	Statistica Classifi- cation (b)	services which cannot be put and service from designa	olaced in the above-deted units of Less than  Average onthly Billing A	fined categories, one year. Describ  Actual Demand	such as all be the nature (MW) Average
OS - non- of the Line No.	for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  TXU Energy Company	Statistica Classifi- cation (b)	services which cannot be put and service from designated and service from designated and service from the put and services which cannot be put and services from designation and services from the	Average onthly Billing emand (MW)	fined categories, one year. Descrit  Actual Demand verage NCP Demand Mon	such as all be the nature  (MW)  Average thly CP Demand
OS - non- of the Line No.	for other service. Use this category only for immoscrice regardless of the Length of the eservice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  TXU Energy Company Utilicorps Network Canada	Statistica Classifi- cation (b)	services which cannot be put and service from designated and service from designated and service from the put and services which cannot be put and services from designation and services from the services from t	Average onthly Billing emand (MW)	fined categories, one year. Descrit  Actual Demand verage NCP Demand Mon	such as all be the nature  (MW)  Average thly CP Demand
OS - non- of the No.	for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  TXU Energy Company Utilicorps Network Canada  Washington Water Power	Statistica Classifi- cation (b) OS	services which cannot be put and service from designated and service from designated and service from the put and services which cannot be put and services from designation and services from the services from t	Average onthly Billing emand (MW)	fined categories, one year. Descrit  Actual Demand verage NCP Demand Mon	such as all be the nature  (MW)  Average thly CP Demand
OS - non-of the No.	for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)  TXU Energy Company  Utilicorps Network Canada  Washington Water Power  West Kootenay Power	Statistica Classifi- cation (b) DS	services which cannot be put and service from designated and service from designated and service from the put and services which cannot be put and services from designation and services from the services from t	Average onthly Billing emand (MW)	fined categories, one year. Descrit  Actual Demand verage NCP Demand Mon	such as all be the nature  (MW)  Average thly CP Demand
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OS - non-fof the No.	for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  TXU Energy Company Utilicorps Network Canada Washington Water Power West Kootenay Power Williams Energy Services Deferred Energy - Black Creek	Statistica Classifi- cation (b) OS OS	services which cannot be put and service from designated and service from designated and service from the put and services which cannot be put and services from designation and services from the services from t	Average onthly Billing emand (MW)	fined categories, one year. Descrit  Actual Demand verage NCP Demand Mon	such as all be the nature  (MW)  Average thly CP Demand
OS - non-i of the No.  Line No.  1 2 3 4 5 6 7	for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  TXU Energy Company Utilicorps Network Canada Washington Water Power West Kootenay Power Williams Energy Services Deferred Energy - Black Creek Bonneville Pwr Admin-Amort. of WNP#3	Statistica Classification (b) DS DS DS DS DS DS DS	services which cannot be put and service from designated and service from designated and service from the put and services which cannot be put and services from designation and services from the services from t	Average onthly Billing emand (MW)	fined categories, one year. Descrit  Actual Demand verage NCP Demand Mon	such as all be the nature  (MW)  Average thly CP Demand
OS - non-i of the No.  Line No.  1 2 3 4 5 6 7	for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  TXU Energy Company Utilicorps Network Canada Washington Water Power West Kootenay Power Williams Energy Services Deferred Energy - Black Creek Bonneville Pwr Admin-Amort. of WNP#3 Residential Exchange-Refunding (Sch94)	Statistica Classifi- cation (b) DS DS DS DS	services which cannot be put and service from designated and service from designated and service from the put and services which cannot be put and services from designation and services from the services from t	Average onthly Billing emand (MW)	fined categories, one year. Descrit  Actual Demand verage NCP Demand Mon	such as all be the nature  (MW)  Average thly CP Demand
OS - non-i of the No.  Line No.  1 2 3 4 5 6 7 8 9	for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  TXU Energy Company Utilicorps Network Canada Washington Water Power West Kootenay Power Williams Energy Services Deferred Energy - Black Creek Bonneville Pwr Admin-Amort. of WNP#3 Residential Exchange-Refunding (Sch94)	Statistica Classification (b) DS DS DS DS DS DS DS	services which cannot be put and service from designated and service from designated and service from the put and services which cannot be put and services from designation and services from the services from t	Average onthly Billing emand (MW)	fined categories, one year. Descrit  Actual Demand verage NCP Demand Mon	such as all be the nature  (MW)  Average thly CP Demand
OS - non-i of the No.  Line No.  1 2 3 4 5 6 7 8 9 10	for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  TXU Energy Company Utilicorps Network Canada Washington Water Power West Kootenay Power Williams Energy Services Deferred Energy - Black Creek Bonneville Pwr Admin-Amort. of WNP#3 Residential Exchange-Refunding (Sch94)	Statistica Classifi- cation (b) DS DS DS DS	services which cannot be put and service from designated and service from designated and service from the put and services which cannot be put and services from designation and services from the services from t	Average onthly Billing emand (MW)	fined categories, one year. Descrit  Actual Demand verage NCP Demand Mon	such as all be the nature  (MW)  Average thly CP Demand
OS - non-i of the No.  Line No.  1 2 3 4 5 6 7 8 9 10 11	for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  TXU Energy Company Utilicorps Network Canada Washington Water Power West Kootenay Power Williams Energy Services Deferred Energy - Black Creek Bonneville Pwr Admin-Amort. of WNP#3 Residential Exchange-Refunding (Sch94)	Statistica Classifi- cation (b) DS DS DS DS	services which cannot be put and service from designated and service from designated and service from the put and services which cannot be put and services from designation and services from the services from t	Average onthly Billing emand (MW)	fined categories, one year. Descrit  Actual Demand verage NCP Demand Mon	such as all be the nature  (MW)  Average thly CP Demand
OS - non-i of the No.  Line No.  1 2 3 4 5 6 7 8 9 10 11 12	for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  TXU Energy Company Utilicorps Network Canada Washington Water Power West Kootenay Power Williams Energy Services Deferred Energy - Black Creek Bonneville Pwr Admin-Amort. of WNP#3 Residential Exchange-Refunding (Sch94)	Statistica Classifi- cation (b) DS DS DS DS	services which cannot be put and service from designated and service from designated and service from the put and services which cannot be put and services from designation and services from the services fro	Average onthly Billing emand (MW)	fined categories, one year. Descrit  Actual Demand verage NCP Demand Mon	such as all be the nature  (MW)  Average thly CP Demand
OS - non-i of the No.  Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  TXU Energy Company Utilicorps Network Canada Washington Water Power West Kootenay Power Williams Energy Services Deferred Energy - Black Creek Bonneville Pwr Admin-Amort. of WNP#3 Residential Exchange-Refunding (Sch94)	Statistica Classifi- cation (b) DS DS DS DS	services which cannot be put and service from designated and service from designated and service from the put and services which cannot be put and services from designation and services from the services fro	Average onthly Billing emand (MW)	fined categories, one year. Descrit  Actual Demand verage NCP Demand Mon	such as all be the nature  (MW)  Average thly CP Demand
OS - non-i of the No.  Line No.  1 2 3 4 5 6 7 8 9 10 11	for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  TXU Energy Company Utilicorps Network Canada Washington Water Power West Kootenay Power Williams Energy Services Deferred Energy - Black Creek Bonneville Pwr Admin-Amort. of WNP#3 Residential Exchange-Refunding (Sch94)	Statistica Classifi- cation (b) DS DS DS DS	services which cannot be put and service from designated and service from designated and service from the put and services which cannot be put and services from designation and services from the services fro	Average onthly Billing emand (MW)	fined categories, one year. Descrit  Actual Demand verage NCP Demand Mon	such as all be the nature  (MW)  Average thly CP Demand
OS - non-i of the No.  Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  TXU Energy Company Utilicorps Network Canada Washington Water Power West Kootenay Power Williams Energy Services Deferred Energy - Black Creek Bonneville Pwr Admin-Amort. of WNP#3 Residential Exchange-Refunding (Sch94)	Statistica Classifi- cation (b) DS DS DS DS	services which cannot be put and service from designated and service from designated and service from the put and services which cannot be put and services from designation and services from the services fro	Average onthly Billing emand (MW)	fined categories, one year. Descrit  Actual Demand verage NCP Demand Mon	such as all be the nature  (MW)  Average thly CP Demand
OS - non-i of the No.  Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  TXU Energy Company Utilicorps Network Canada Washington Water Power West Kootenay Power Williams Energy Services Deferred Energy - Black Creek Bonneville Pwr Admin-Amort. of WNP#3 Residential Exchange-Refunding (Sch94)	Statistica Classifi- cation (b) DS DS DS DS	services which cannot be put and service from designated and service from designated and service from the put and services which cannot be put and services from designation and services from the services fro	Average onthly Billing emand (MW)	fined categories, one year. Descrit  Actual Demand verage NCP Demand Mon	such as all be the nature  (MW)  Average thly CP Demand
OS - non-i of the No.  Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  TXU Energy Company Utilicorps Network Canada Washington Water Power West Kootenay Power Williams Energy Services Deferred Energy - Black Creek Bonneville Pwr Admin-Amort. of WNP#3 Residential Exchange-Refunding (Sch94)	Statistica Classifi- cation (b) DS DS DS DS	services which cannot be put and service from designated and service from designated and service from the put and services which cannot be put and services from designation and services from the services fro	Average onthly Billing emand (MW)	fined categories, one year. Descrit  Actual Demand verage NCP Demand Mon	such as all be the nature  (MW)  Average thly CP Demand
OS - non-i of the No.  Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  TXU Energy Company Utilicorps Network Canada Washington Water Power West Kootenay Power Williams Energy Services Deferred Energy - Black Creek Bonneville Pwr Admin-Amort. of WNP#3 Residential Exchange-Refunding (Sch94)	Statistica Classifi- cation (b) DS DS DS DS	services which cannot be put and service from designated and service from designated and service from the put and services which cannot be put and services from designation and services from the services fro	Average onthly Billing emand (MW)	fined categories, one year. Descrit  Actual Demand verage NCP Demand Mon	such as all be the nature  (MW)  Average thly CP Demand

Name of Responde	ent		This Report Is:			ear of Report	
Puget Sound Ener	rgy, Inc.		(1) X An Original (2) A Resubmission	(Mo, Da 04/30/2		ec. 31, 2002	
			CHASED POWER(Account (Including power exchange)				
AD for out of pa	ariad adjustment				l for comice provide	d in prior reporting	
	eriod adjustment. an explanation in a		or any accounting adjust ch adjustment.	ments or "true-ups"	for service provide	a in prior reporting	'
			Number or Tariff, or, for				
-		•	all FERC rate schedule	s, tariffs or contract	designations unde	which service, as	;
	mn (b), is provided		f service involving dema	nd charges impose	d on a monnthly (or	longer) hasis ent	er
			the average monthly no				
			column (f). For all other				
			minute integration) dem		-		
			e supplier's system reac stated on a megawatt ba		ik. Demand reported	ın columns (e) al	10 (1)
•		•	on bills rendered to the	•	in columns (h) and	(i) the megawatth	ours
•	-		as the basis for settleme	·	-		
			harges in column (k), ar				()
		., .	a footnote all componer ent by the respondent.		* * *	•	` '
			gy was delivered than re				
	-		generation expenses, or	(2) excludes certain	n credits or charges	covered by the	
	ide an explanatory		-111 41 14 1: 44	b b . l	-4-1	()	
			alled on the last line of the total amount in column				1
			orted as Exchange Deli			oived oil i ago io	''
<ol><li>Footnote entr</li></ol>	ies as required ar	nd provide expla	nations following all requ	ired data.			
MagaWatt Hours	POWER E	EXCHANGES		COST/SETTLEMI	ENT OF POWER		Line
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hou		Energy Charges	Other Charges	Total (j+k+l)	No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
19,454	` '	( )	J,	1,302,737		1,302,737	1
139,543							2
398,759				10,780,257		10,780,257	3
1,177			97,337			97,337	4
					36,458	36,458	
						,	5
					4,145,055	4,145,055	5
				8,087,271	4,145,055		
				8,087,271	-263,586	4,145,055 8,087,271	6 7 8
						4,145,055 8,087,271 -263,586 21,359,644	6 7 8 9
1,869,464				8,087,271 9,400,104	-263,586	4,145,055 8,087,271 -263,586 21,359,644 9,400,104	6 7 8 9
1,869,464 2,200,460					-263,586 21,359,644	4,145,055 8,087,271 -263,586 21,359,644 9,400,104 10,340,804	6 7 8 9 10
2,200,460				9,400,104 10,340,804	-263,586 21,359,644 14,315,882	4,145,055 8,087,271 -263,586 21,359,644 9,400,104 10,340,804 14,315,882	6 7 8 9 10 11 12
2,200,460 1,173,335				9,400,104 10,340,804 10,450,612	-263,586 21,359,644	4,145,055 8,087,271 -263,586 21,359,644 9,400,104 10,340,804 14,315,882 9,760,250	6 7 8 9 10 11 12
2,200,460				9,400,104 10,340,804	-263,586 21,359,644 14,315,882	4,145,055 8,087,271 -263,586 21,359,644 9,400,104 10,340,804 14,315,882	6 7 8 9 10 11 12
2,200,460 1,173,335				9,400,104 10,340,804 10,450,612	-263,586 21,359,644 14,315,882	4,145,055 8,087,271 -263,586 21,359,644 9,400,104 10,340,804 14,315,882 9,760,250	6 7 8 9 10 11 12
2,200,460 1,173,335				9,400,104 10,340,804 10,450,612	-263,586 21,359,644 14,315,882	4,145,055 8,087,271 -263,586 21,359,644 9,400,104 10,340,804 14,315,882 9,760,250	6 7 8 9 10 11 12
2,200,460 1,173,335				9,400,104 10,340,804 10,450,612	-263,586 21,359,644 14,315,882	4,145,055 8,087,271 -263,586 21,359,644 9,400,104 10,340,804 14,315,882 9,760,250	6 7 8 9 10 11 12

2,597,393

2,548,825

19,621,559

64,416,017

499,735,130

510,309,071

-53,842,076

Puget Sound Ener			4\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			ear of Report	
	gy, Inc.		1) X An Original 2) A Resubmission	(Mo, Da 04/30/2		Dec. 31, 2002	
		,	CHASED POWER(Accour				
AD for out of pa	ariad adjustment				! for comice provide	ad in prior reporting	_
•	eriod adjustment. I In explanation in a		r any accounting adjus h adjustment.	tments or true-ups	for service provide	ea in prior reporting	9
1 In column (a)	identify the FEDC	Data Cabadula I	Number of Tariff of fo	r non FEDC iuriadia	tional callera inclu	da an annranriata	
			Number or Tariff, or, fo all FERC rate schedule				
-	mn (b), is provided		an i Erro iato sonoadio	os, tarins or contract	acoignations and	or willow service, as	,
			service involving dema	and charges impose	ed on a monnthly (c	r longer) basis, en	ter
			the average monthly no				
			column (f). For all other				
			ninute integration) dem supplier's system read				
			tated on a megawatt ba		ik. Demand reporte	a in columns (e) a	iiu (i)
•		•	on bills rendered to the	•	t in columns (h) and	d (i) the megawatth	nours
•	•		as the basis for settlem	•	•		
•	•		narges in column (k), a	•	• • • • • •	•	, ,
			a footnote all compone ent by the respondent.				
•			y was delivered than re			, ,	
	•	-	eneration expenses, or				(.)
agreement, provi	ide an explanatory	footnote.	·		_	-	
			lled on the last line of t				
			otal amount in column			ceived on Page 40	1,
			orted as Exchange Del ations following all req		, line 13.		
7. 1 00th 0to 0th	ioo ao roquirou aric	a provide explain	anono rono ming an roq	anoa aata.			
MegaWatt Hours		XCHANGES		COST/SETTLEM			Line
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hour		Energy Charges	Other Charges	Total (j+k+l)	Line No.
			s Demand Charges (\$)			Total (j+k+l) of Settlement (\$) (m)	1
Purchased (g) 389,316	MegaWatt Hours Received (h)	MegaWatt Hours	(\$) (j)	Energy Charges (\$) (k) 3,934,204	Other Charges (\$) (I)	of Settlement (\$) (m) 3,934,204	No.
Purchased (g) 389,316 615,198	MegaWatt Hours Received (h)	MegaWatt Hours		Energy Charges (\$) (k) 3,934,204	Other Charges	of Settlement (\$) (m) 3,934,204	No.
Purchased (g) 389,316	MegaWatt Hours Received (h)	MegaWatt Hours	(\$) (j)	Energy Charges (\$) (k) 3,934,204 2,723,871 2,255,564	Other Charges (\$) (I)	of Settlement (\$) (m) 3,934,204 2 30,901,573 2,255,564	No.
Purchased (g) 389,316 615,198 35,842 1,051,901	MegaWatt Hours Received (h)	MegaWatt Hours	(\$) (j)	Energy Charges (\$) (k) 3,934,204 2,723,871 2,255,564 18,439,423	Other Charges (\$) (I)	of Settlement (\$) (m) 3,934,204 2 30,901,573 2,255,564 54,631,423	No. 1 2 3 4
Purchased (g) 389,316 615,198 35,842 1,051,901 89,728	MegaWatt Hours Received (h)	MegaWatt Hours	(\$) (j) 28,126,680	Energy Charges (\$) (k) 3,934,204 2,723,871 2,255,564 18,439,423 3,605,982	Other Charges (\$) (I)	of Settlement (\$) (m) 3,934,204 2 30,901,573 2,255,564 54,631,423 3,605,982	No.  1 2 3 4 5
Purchased (g) 389,316 615,198 35,842 1,051,901	MegaWatt Hours Received (h)	MegaWatt Hours	(\$) (j) 28,126,680	Energy Charges (\$) (k) 3,934,204 2,723,871 2,255,564 18,439,423	Other Charges (\$) (I)	of Settlement (\$) (m) 3,934,204 2 30,901,573 2,255,564 54,631,423	No.  1 2 3 4 5 6
Purchased (g) 389,316 615,198 35,842 1,051,901 89,728	MegaWatt Hours Received (h)	MegaWatt Hours	(\$) (j) 28,126,680	Energy Charges (\$) (k) 3,934,204 2,723,871 2,255,564 18,439,423 3,605,982	Other Charges (\$) (I)	of Settlement (\$) (m) 3,934,204 2 30,901,573 2,255,564 54,631,423 3,605,982	No. 1 2 3 4 5 6
Purchased (g)  389,316 615,198 35,842 1,051,901 89,728 216,810	MegaWatt Hours Received (h)	MegaWatt Hours	(\$) (j) 28,126,680	Energy Charges (\$) (k) 3,934,204 2,723,871 2,255,564 18,439,423 3,605,982 10,220,295	Other Charges (\$) (I)	of Settlement (\$) (m) 3,934,204 2 30,901,573 2,255,564 54,631,423 3,605,982 10,220,295	No.  1 2 3 4 5 6 7
Purchased (g) 389,316 615,198 35,842 1,051,901 89,728 216,810 6,020	MegaWatt Hours Received (h)	MegaWatt Hours	(\$) (j) 28,126,680	Energy Charges (\$) (k) 3,934,204 2,723,871 2,255,564 18,439,423 3,605,982 10,220,295 66,789	Other Charges (\$) (I)	of Settlement (\$) (m) 3,934,204 2 30,901,573 2,255,564 54,631,423 3,605,982 10,220,295 66,789	No.  1 2 3 4 5 6 7 8 9
Purchased (g)  389,316 615,198 35,842 1,051,901 89,728 216,810 6,020 2,597	MegaWatt Hours Received (h)	MegaWatt Hours	(\$) (j) 28,126,680	Energy Charges (\$) (k) 3,934,204 2,723,871 2,255,564 18,439,423 3,605,982 10,220,295 66,789 41,454	Other Charges (\$) (I)	of Settlement (\$) (m) 3,934,204 2 30,901,573 2,255,564 54,631,423 3,605,982 10,220,295 66,789 41,454	No.  1 2 3 4 5 6 7 8 9
Purchased (g)  389,316 615,198 35,842 1,051,901 89,728 216,810 6,020 2,597	MegaWatt Hours Received (h)	MegaWatt Hours	(\$) (j) 28,126,680	Energy Charges (\$) (k)  3,934,204  2,723,871  2,255,564  18,439,423  3,605,982  10,220,295  66,789  41,454  936	Other Charges (\$) (I)	of Settlement (\$) (m) 3,934,204 2 30,901,573 2,255,564 54,631,423 3,605,982 10,220,295 66,789 41,454 936	No.  1 2 3 4 5 6 7 8 9 10
Purchased (g)  389,316 615,198 35,842 1,051,901 89,728 216,810 6,020 2,597 20 635	MegaWatt Hours Received (h)	MegaWatt Hours	(\$) (j) 28,126,680	Energy Charges (\$) (k) 3,934,204 2,723,871 2,255,564 18,439,423 3,605,982 10,220,295 66,789 41,454 936 31,919	Other Charges (\$) (I)	of Settlement (\$) (m) 3,934,204 2 30,901,573 2,255,564 54,631,423 3,605,982 10,220,295 66,789 41,454 936 31,919 2,968,564	No.  1 2 3 4 5 6 7 8 9 10
Purchased (g)  389,316 615,198 35,842 1,051,901 89,728 216,810 6,020 2,597 20 635 39,621	MegaWatt Hours Received (h)	MegaWatt Hours	(\$) (j) 28,126,680	Energy Charges (\$) (k)  3,934,204  2,723,871  2,255,564  18,439,423  3,605,982  10,220,295  66,789  41,454  936  31,919  2,968,564	Other Charges (\$) (I) 51,02	of Settlement (\$) (m) 3,934,204 2 30,901,573 2,255,564 54,631,423 3,605,982 10,220,295 66,789 41,454 936 31,919 2,968,564 25,718,851	No.  1 2 3 4 5 6 7 8 9 10 11 12
(g) 389,316 615,198 35,842 1,051,901 89,728 216,810 6,020 2,597 20 635 39,621 418,571	MegaWatt Hours Received (h)	MegaWatt Hours	(\$) (j) 28,126,680	Energy Charges (\$) (k)  3,934,204  2,723,871  2,255,564  18,439,423  3,605,982  10,220,295  66,789  41,454  936  31,919  2,968,564  25,548,388	Other Charges (\$) (I)  51,02	of Settlement (\$) (m) 3,934,204 2 30,901,573 2,255,564 54,631,423 3,605,982 10,220,295 66,789 41,454 936 31,919 2,968,564 25,718,851	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)  389,316 615,198 35,842 1,051,901 89,728 216,810 6,020 2,597 20 635 39,621 418,571 683,653	MegaWatt Hours Received (h)	MegaWatt Hours	(\$) (j) 28,126,680	Energy Charges (\$) (k)  3,934,204  2,723,871  2,255,564  18,439,423  3,605,982  10,220,295  66,789  41,454  936  31,919  2,968,564  25,548,388  37,125,420	Other Charges (\$) (I)  51,02	of Settlement (\$) (m) 3,934,204 2 30,901,573 2,255,564 54,631,423 3,605,982 10,220,295 66,789 41,454 936 31,919 2,968,564 3 25,718,851 41,172,935	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)  389,316 615,198 35,842 1,051,901 89,728 216,810 6,020 2,597 20 635 39,621 418,571 683,653	MegaWatt Hours Received (h)	MegaWatt Hours	(\$) (j) 28,126,680	Energy Charges (\$) (k)  3,934,204  2,723,871  2,255,564  18,439,423  3,605,982  10,220,295  66,789  41,454  936  31,919  2,968,564  25,548,388  37,125,420	Other Charges (\$) (I)  51,02	of Settlement (\$) (m) 3,934,204 2 30,901,573 2,255,564 54,631,423 3,605,982 10,220,295 66,789 41,454 936 31,919 2,968,564 3 25,718,851 41,172,935	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

499,735,130

510,309,071

-53,842,076

19,621,559

2,597,393

Name of Responde	ent		This Report Is:  1) X An Original	Date of (Mo, Da	\r'\	ear of Report	
Puget Sound Ener	gy, Inc.		1) X An Original 2) A Resubmission	· · · · · · · · · · · · · · · · · · ·		Dec. 31, 2002	
		PURC	CHASED POWER(Accourt (Including power exchange)	nt 555) (Continued)			
•	eriod adjustment. In explanation in a	Use this code fo	r any accounting adjus		for service provid	ed in prior reporting	9
designation for the dentified in colur 5. For requireme the monthly aver average monthly NCP demand is the four (	ne contract. On se mn (b), is provided nts RQ purchases age billing demand coincident peak (of the maximum met 60-minute integrat	parate lines, list I. and any type of d in column (d), CP) demand in c ered hourly (60-r tion) in which the	Number or Tariff, or, for all FERC rate schedule service involving demonsthe average monthly necolumn (f). For all other minute integration) denotes supplier's system reactated on a megawatt be	es, tariffs or contract and charges impose on-coincident peak ( r types of service, en nand in a month. Mo ches its monthly pea	d on a monnthly (on NCP) demand in columns nthly CP demand in columns	or which service, as or longer) basis, en olumn (e), and the (d), (e) and (f). Mo s the metered dem	ter nthly nand
of power exchange.  7. Report demand out-of-period adjusted to tall charge samount for the nonclude credits of agreement, proving a The data in conceported as Purcine 12. The total	ges received and ond charges in colunustments, in columbehown on bills received receipt of energy recharges other that ide an explanatory olumn (g) through hases on Page 40 amount in colum	delivered, used a mn (j), energy chan (l). Explain in eived as settlemey. If more energen incremental go footnote.  (m) must be total of the first incremental of the footnote of the first incremental of the first incremen	on bills rendered to the as the basis for settlem arges in column (k), a a footnote all componer to by the respondent. It was delivered than reneration expenses, outled on the last line of total amount in column orted as Exchange Delations following all required.	nent. Do not report not not the total of any or ents of the amount significant for power exchange eceived, enter a negar (2) excludes certain the schedule. The total (h) must be reported.	et exchange. ther types of charg hown in column (I) les, report in colum lative amount. If the n credits or charge otal amount in colu d as Exchange Re	es, including Report in column In (m) the settleme In settlement amou Is covered by the Imm (g) must be	(m) nt ınt (l)
	POWER F	XCHANGES		COST/SETTLEME	NT OF POWER		l
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hour Delivered (i)	s Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
13,558	` ,	(1)	U)	299,080	(1)	299,080	1
. 0,000				200,000	65,00		
					195,00	•	
					99,90	· ·	
13,014				968,730		968,730	
143,028				12,647,771		12,647,771	6
854				26,814		26,814	
856,213				64,699,998	9,596,80		
1,285,696				73,561,188	22,819,99		
1,200,090				73,301,100	9,492,00		
56,603				4,244,550			
50,003				4,244,550	189,93	4,434,483	12
	7,000	410.0	96				13
	412,996	412,9			4.500.40	6 4 500 400	
	1,180,792	1,180,7	94		-4,596,13	<mark>6</mark> -4,596,136	14

499,735,130

510,309,071

-53,842,076

19,621,559

2,597,393

Name of Responde	ent		nis Report Is: ) XAn Original	Date of (Mo, Da		ear of Report	
Puget Sound Ener	gy, Inc.	(1	: <b>-</b>	04/30/2		ec. 31, 2002	
		PURC	HASED POWER(Accour (Including power exch	nt 555) (Continued)	ļ		
•	eriod adjustment. In explanation in a	Use this code for	any accounting adjus		for service provide	ed in prior reporting	)
4. In column (c), designation for the dentified in column (c). For requirement the monthly average monthly NCP demand is during the hour (must be in mega (c). Report in column for the mout-of-period adjute total charge is amount for the nuclude credits of agreement, proving 12. The total charge is agreement as Purcine 12. The total	identify the FERC ne contract. On semn (b), is provided nts RQ purchases age billing demand coincident peak (the maximum mete 60-minute integrat watts. Footnote armn (g) the megaw ges received and charges in columustments, in columustments, in columustments, in columustments of energy of energy of the charges other that ide an explanatory olumn (g) through hases on Page 40 I amount in colum	Rate Schedule N parate lines, list a l. and any type of sid in column (d), the CP) demand in column (60-mission) in which the my demand not statthours shown of delivered, used as mn (j), energy chann (j), energy chann (j). Explain in a leived as settlemely. If more energy an incremental generation (m) must be total 11, line 10. The ton (i) must be reported.	lumber or Tariff, or, fo all FERC rate schedule service involving demande average monthly no plumn (f). For all other sinute integration) demanded on a megawatt base the basis for settlement arges in column (k), and footnote all component by the respondent. If was delivered than respondent amount in column orted as Exchange Desirions following all requirements.	es, tariffs or contract and charges impose on-coincident peak (a types of service, en nand in a month. Moches its monthly pea asis and explain. The respondent. Report near the total of any of ents of the amount sland the total of any of ents of the amount sland the total of any of ents of the amount sland the total of any of ents of the amount sland the total of any of ents of the amount sland the total of any of ents of the amount sland the total of any of ents of the amount sland the schedule. The total of the schedule. The total charge and the schedule. The total charge and the schedule. The total charge and the schedule are reported to the schedule and the schedule and the schedule and the schedule are reported to the schedule are reported to the schedule and the schedule are reported to the	designations under don a monnthly (con NCP) demand in coter NA in columns of the column of the c	r longer) basis, en column (e), and the (d), (e) and (f). Mo is the metered dem d in columns (e) a d (i) the megawatth es, including Report in column (m) the settleme e settlement amous covered by the	ter  nthly and nd (f)  nours  (m) nt int (l)
MegaWatt Hours		XCHANGES		COST/SETTLEME			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
	155,000				149,71	149,710	1
		155,00	0				2
					41,25	41,255	3
							4
	42,972						5
	261,526	261,52	6				6
	448,856	448,85	6		-111,61	7 -111,617	7
	20,000	20,00	0		-13,00	-13,000	8
	60,000	60,00	0		90,00	90,000	9
166,058				4,025,200		4,025,200	10
67,919				1,343,938		1,343,938	11
238,962				6,431,567		6,431,567	12
192,298				5,196,582		5,196,582	13
					1,675,66	1,675,664	14
				l		+	

499,735,130

510,309,071

-53,842,076

2,548,825

19,621,559

2,597,393

Name of Responde	ent		This Report Is:	Date of		Year of Report	
Puget Sound Ener	gy, Inc.		1) X An Original 2) A Resubmission	(Mo, Da 04/30/2		Dec. 31, 2002	
		,	CHASED POWER(Accour				
AD for out of no	ariad adjustment				for comics n	rovidad in prior reporting	
•	in explanation in a			siments of true-ups	ioi service pi	rovided in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirementhe monthly average monthly NCP demand is the during the hour (must be in megal 5. Report in column for power exchanged to the total charge samount for the near the colude credits of agreement, proving 12. The total charge in the data in corresported as Purcine 12. The total	identify the FERC me contract. On se mn (b), is provided nts RQ purchases age billing deman coincident peak ( the maximum met 60-minute integra watts. Footnote al mn (g) the megaw ges received and nd charges in colur shown on bills receit receipt of energy or charges other the ide an explanatory plumn (g) through hases on Page 40 I amount in colum	Rate Schedule eparate lines, list d. s and any type of d in column (d), (CP) demand in cered hourly (60-ration) in which the ny demand not system (j), energy chann (j), energy chann (j). Explain in eived as settlemegy. If more energy in incremental gy footnote.  (m) must be total of the fin (i) must be reparated.	Number or Tariff, or, fo all FERC rate schedule service involving demarks the average monthly not column (f). For all other minute integration) demarks supplier's system react tated on a megawatt be on bills rendered to the as the basis for settlem marges in column (k), at a footnote all compone ent by the respondent. By was delivered than referention expenses, or alled on the last line of the	es, tariffs or contract and charges impose on-coincident peak ( r types of service, en nand in a month. Mo ches its monthly pea asis and explain. respondent. Report nent. Do not report no nd the total of any of ents of the amount sl For power exchang eceived, enter a neg r (2) excludes certain the schedule. The to (h) must be reported	designations d on a monnt NCP) demand ter NA in colu nthly CP dem k. Demand re in columns (I et exchange. ther types of chown in colum es, report in cative amount or credits or chotal amount in d as Exchange	nn (I). Report in column column (m) the settlemen. If the settlement amou larges covered by the	er nthly and nd (f) nours (m) nt nt (l)
Maga\Watt Haura	POWER E	EXCHANGES	1	COST/SETTLEME	ENT OF POWE	R	Line
MegaWatt Hours . Purchased	MegaWatt Hours	MegaWatt Hour		Energy Charges	Other Charg	ges Total (j+k+l)	No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
249,919	` ,	( )	u)	5,523,941		5,523,941	1
34,196				747,269		747,269	2
546,828				14,514,379		14,514,379	3
7,218				159,369		159,369	4
30,319				924,399		924,399	5
497,180				10,272,373		10,272,373	6
40				520		520	7
13,957				315,765		315,765	8
10,007							9
00.000				26,707		26,707	
69,006				1,531,604		1,531,604	10
49,097				1,184,806		1,184,806	11
78,210				1,794,100		1,794,100	12
966				23,920		23,920	13
121,098				3,538,587		3,538,587	14

499,735,130

510,309,071

-53,842,076

19,621,559

2,597,393

Name of Responde	ent		This Report Is:		Report	Year of Report	
Puget Sound Ener	gy, Inc.		(1) X An Original (2) A Resubmission	(Mo, Da 04/30/2		Dec. 31, 2002	
		,	CHASED POWER(Account (Including power exch	nt 555) (Continued)			
•	eriod adjustment. an explanation in a	Use this code for	or any accounting adjus		for service p	rovided in prior reporting	9
	·		•				
designation for the dentified in colur	ne contract. On se mn (b), is provided	parate lines, list d.		es, tariffs or contract	designations	under which service, as	
he monthly aver average monthly NCP demand is a during the hour ( must be in mega 6. Report in colur of power exchan- 7. Report demand out-of-period adjusted that he total charge seamount for the na noclude credits of agreement, proving 3. The data in contents of the eported as Purcine 12. The total	rage billing deman recoincident peak ( the maximum met 60-minute integral watts. Footnote and mn (g) the megaw ges received and and charges in colurustments, in colurustments, in colurustments, in colurustments of energy recharges other the ide an explanatory olumn (g) through chases on Page 40 al amount in column	d in column (d), CP) demand in cered hourly (60-refered hourly (60-refered hourly (60-refered hours) in which the control of the column (j), energy chann (j), energy chann (j). Explain in erived as settlemental gran incremental gran gran incremental gran gran incremental gran g	the average monthly not column (f). For all other minute integration) dem e supplier's system reactated on a megawatt be on bills rendered to the as the basis for settlem harges in column (k), ar a footnote all compone ent by the respondent. By was delivered than referentiation expenses, or alled on the last line of the	on-coincident peak ( types of service, en and in a month. Mo ches its monthly pea asis and explain. respondent. Report ent. Do not report no the total of any of ints of the amount si For power exchang eccived, enter a neg eccived, enter a neg (2) excludes certain the schedule. The to (h) must be reporte- ivered on Page 401	NCP) demand ter NA in colu- inthly CP demand re- t in columns (fet exchange, ther types of co- hown in colum- ties, report in co- trative amount, in credits or chapted amount in das Exchang	on (I). Report in column column (m) the settleme If the settlement amou arges covered by the	nthly land (f) nours (m) nt lint (l)
	DOWED F	XCHANGES		COST/SETTI EM	ENT OF DOWE	D	
MegaWatt Hours	MegaWatt Hours	MegaWatt Hour	rs Demand Charges	COST/SETTLEME Energy Charges	Other Charg		Line
Purchased (g)	Received (h)	Delivered (i)	(\$)	(\$) (k)	(\$) (I)	of Settlement (\$)	No.
54,332				1,184,208		1,184,208	1
333,899				5,261,427		5,261,427	2
210,260				3,717,876		3,717,876	3
111,600				2,432,100		2,432,100	4
78,150				2,144,991		2,144,991	5
16,320				359,796		359,796	6
				-585,125		-585,125	7
22,025				749,837		749,837	8
48,108				887,475		887,475	9
2,674				68,623		68,623	10
122,602				3,114,608		3,114,608	
6,059				142,161		142,161	12
28,254				831,590		831,590	
213,001				5,149,436		5,149,436	

499,735,130

510,309,071

-53,842,076

19,621,559

2,597,393

Name of Responde	ent		This Report Is:	Date of		Year of Report	
Puget Sound Ener	rgy, Inc.		(1) X An Original (2) A Resubmission	(Mo, Da 04/30/2		Dec. 31, 2002	
			CHASED POWER(Accour	nt 555) (Continued)	<u> </u>		
•	eriod adjustment. an explanation in a	Use this code for	or any accounting adjus		for service provide	ded in prior reporting	g
I. In column (c), designation for the dentified in column (c). For requirements werage monthly average monthly average monthly average monthly average in megas. Report in column for the manual charge amount for the nuclude credits of agreement, proven and the total charge amount for the nuclude credits of agreement, proven and the total charge amount for the nuclude credits of agreement, proven and the total charge amount for the nuclude credits of agreement, proven and the total charge amount for the nuclude credits of agreement, proven and the total charge are the total charge.	identify the FERC he contract. On sem (b), is provided onts RQ purchases rage billing demand coincident peak (the maximum metal (60-minute integrate awatts. Footnote around (g) the megawages received and charges in column (g) the megawages received and charges in columnshown on bills received receipt of energy or charges other that ide an explanatory olumn (g) through chases on Page 40 al amount in column	Rate Schedule parate lines, list I. I. and any type of din column (d), CP) demand in ered hourly (60-tion) in which they demand not statthours shown delivered, used mn (j), energy conn (l). Explain in eived as settlemy. If more energan incremental of footnote.  (m) must be total, line 10. The n (i) must be rel	Number or Tariff, or, for all FERC rate schedule of service involving demarks the average monthly not column (f). For all other minute integration) demarks as the basis for settlem sharges in column (k), as a footnote all component by the respondent. By was delivered than regeneration expenses, or alled on the last line of the total amount in column ported as Exchange Denations following all requires.	es, tariffs or contract and charges impose on-coincident peak (in types of service, en and in a month. More the sits monthly pear asis and explain. It respondent. Report the total of any of the total o	designations und d on a monnthly ( NCP) demand in ter NA in columns othly CP demand k. Demand report in columns (h) are et exchange. ther types of char mown in column (I es, report in colum ative amount. If the credits or charge otal amount in col d as Exchange Re	der which service, as for longer) basis, en column (e), and the s (d), (e) and (f). Mo is the metered dem ted in columns (e) and (i) the megawatth ges, including ). Report in column (m) the settlement amount is covered by the umn (g) must be	nthly nand ind (f) nours in (m) ent unt (l)
	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	rs Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	No.
19,715	5			397,816		397,816	1
52,425	5			1,600,113		1,600,113	2
6,518	3			187,759		187,759	3
							4
							5
				-31,866		-31,866	
							7
							8
177,782				4,049,862		4,049,862	
7,152				152,270		152,270	
418,604	l .			16,676,233		16,676,233	
				322,200		322,200	
9,528	<b>.</b>			295,515		295,515	
4,000				75,200		75,200	14
19,621,559	2,597,393	2,548,8	64,416,017	499,735,130	-53,842,0	76 510,309,071	

Name of Responde	ent			eport Is:		Date of Report	Ye	ear of Report	
Puget Sound Ener	rgy, Inc.		(1) [) (2) [	An Original A Resubmission		(Mo, Da, Yr) 04/30/2003	De	ec. 31, 2002	
			` '	D POWER(Accourticulating power exchange)	nt 555) (Conti	nued)			
AD for out of p	ariad adjustment						n roviido	d in prior reporting	
•	an explanation in a		-	• .	uments or ti	ue-ups" for service	provide	a in phor reporting	3
4. In column (c), designation for the dentified in column (c). For requirements werage monthly average monthly NCP demand is during the hour (must be in mega (c). Report in column (c). Report demand (c). Report demand (c). Report demand (c). Report demand (c). The total charge (c) amount for the nonclude credits of agreement, proving (c). The data in coreported as Purcine 12. The total	identify the FERC he contract. On sepurn (b), is provided ents RQ purchases rage billing demand coincident peak (0 the maximum meter 60-minute integration watts. Footnote and charges in column (g) the megawages received and condition columnshown on bills received receipt of energy of charges other that ide an explanatory olumn (g) through (contracts).	Rate Schedule parate lines, list and any type of din column (d), CP) demand in ered hourly (60-ion) in which they demand not satthours shown delivered, used mn (j), energy can (l). Explain in eived as settlem y. If more energy in incremental gran gran incremental gran incremental gran incremental gran increment	Number all FE  f serving the average stated on bill as the harged a footen as the serving was general alled of total apported.	per or Tariff, or, for RC rate schedule ce involving demander and the reage monthly not for all other to integration) den solier's system reagon a megawatt be sold to sold the respondent. The respondent is delivered than respondent to the last line of the last	es, tariffs or of and charges on-coincident types of ser nand in a moches its mon asis and experespondent the total of the art of the art For power of eceived, enter (2) exclude the schedule (h) must be livered on Page 1.	Report in columns report net exchange of any other types or mount shown in column in c	nthly (or not in co lumns ( mand is reported (h) and f charge imn (l). a column nt. If the charges	r which service, as a longer) basis, end blumn (e), and the dl, (e) and (f). More the metered dem dl in columns (e) and (i) the megawatth es, including Report in column (m) the settlement amout covered by the long must be	nthly hand (f) nours (m) nt (I)
MegaWatt Hours		XCHANGES		1.01		ETTLEMENT OF POW		T . I . C . I . D	Line
Purchased	MegaWatt Hours Received	MegaWatt Hou Delivered	rs   l	Demand Charges (\$)	Energy Cha		arges	Total (j+k+l) of Settlement (\$)	No.
(g)	(h)	(i)		(\$) (j)	(\$) (k)	(\$) (I)		(m)	
80,500					2,	087,788		2,087,788	1
30,798						791,508		791,508	2
10,664						268,217		268,217	3
92,857					1,	804,033		1,804,033	4
491,391					12,	171,958		12,171,958	5
47,277					1,	433,795		1,433,795	6
79,000					2,	162,950		2,162,950	
10,323							,851,034		8
191,571						562,733		4,562,733	
272,652						807,937		8,807,937	10
186,762	<b>-</b>					006,385		4,006,385	
218,219						446,683		5,446,683	
816					5,	19,152		19,152	13
010						13,134			
						-3		-3	14

2,597,393

2,548,825

19,621,559

64,416,017

499,735,130

510,309,071

-53,842,076

Name of Responde	ent		his Report Is:	Date of		Year of Report	
Puget Sound Ener	rgy, Inc.	(1	: 🛏	(Mo, Da 04/30/2		Dec. 31, 2002	
		,	HASED POWER(Account (Including power exchains)	555) (Continued)			
•	eriod adjustment. an explanation in a	Use this code for	any accounting adjustn		for service pro	ovided in prior reporting	9
, 64.6. 1 167.46	ari oxpiariation in a	100.11010 101 0401	raajaonnonn				
designation for the dentified in colum 5. For requireme	he contract. On sep mn (b), is provided ents RQ purchases	parate lines, list a and any type of	Number or Tariff, or, for rall FERC rate schedules service involving deman	s, tariffs or contract	designations	under which service, as	
average monthly NCP demand is during the hour (	coincident peak (0) the maximum meter (60-minute integrat	CP) demand in coered hourly (60-mile) in which the	he average monthly non olumn (f). For all other ty ninute integration) dema supplier's system reach	ypes of service, en and in a month. Mones ares its monthly pea	ter NA in colu nthly CP dema	mns (d), (e) and (f). Morand is the metered dem	and
6. Report in colu	mn (g) the megawa	atthours shown c	ated on a megawatt bas on bills rendered to the re	espondent. Report		) and (i) the megawatth	ours
•	•		s the basis for settlemer arges in column (k), and	•	•	harges including	
•	•		a footnote all component	•	• •	•	(m)
•			ent by the respondent. F		•	. ,	
			y was delivered than rec eneration expenses, or (	-			IIIL (I)
agreement, provi	ide an explanatory	footnote.		•			
			led on the last line of the otal amount in column (h				,
			orted as Exchange Deliv			Received on Page 40	١,
			ations following all requi		,		
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER	۶	
Purchased	MegaWatt Hours	MegaWatt Hours		Energy Charges	Other Charg	es Total (j+k+l)	Line
(g)	Received (h)	Delivered (i)	(\$) (j)		/ <b>(</b> \)	of Sottlamont (C)	Line No.
25,678			l W	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
	3	,,	U)		(\$) (l)		No.
			U)	(\$) (k)	(\$) (I)	(m)	No. 1 2
4,000			U)	(\$) (k)	(\$) (l)	(m)	No.
90,215			U)	(\$) (k) 1,029,119 102,200 2,096,590	(\$)	(m) 1,029,119 102,200 2,096,590	No.  1 2 3 4
90,215 118,110				(\$) (k) 1,029,119 102,200 2,096,590 2,317,163	(\$) (I)	(m) 1,029,119 102,200 2,096,590 2,317,163	No.  1 2 3 4 5
90,215 118,110 241,763				(\$) (k) 1,029,119 102,200 2,096,590	(\$) (I)	(m) 1,029,119 102,200 2,096,590	No. 1 2 3 4 5 6
90,215 118,110 241,763 4,750				(\$) (k) 1,029,119 102,200 2,096,590 2,317,163	(\$)	(m) 1,029,119 102,200 2,096,590 2,317,163 6,858,967 134,925	No. 1 2 3 4 5 6 7
90,215 118,110 241,763 4,750 36,185				(\$) (k) 1,029,119 102,200 2,096,590 2,317,163 6,858,967	(\$)	(m) 1,029,119 102,200 2,096,590 2,317,163 6,858,967	No. 1 2 3 4 5 6
90,215 118,110 241,763 4,750				(\$) (k) 1,029,119 102,200 2,096,590 2,317,163 6,858,967 134,925	(\$) (I)	(m) 1,029,119 102,200 2,096,590 2,317,163 6,858,967 134,925 620,859 1,836,584	No.  1 2 3 4 5 6 7 8 9
90,215 118,110 241,763 4,750 36,185 102,408 10,543				(\$) (k) 1,029,119 102,200 2,096,590 2,317,163 6,858,967 134,925 620,859 1,836,584 340,511	(\$) (I)	(m) 1,029,119 102,200 2,096,590 2,317,163 6,858,967 134,925 620,859 1,836,584 340,511	No.  1 2 3 4 5 6 7 8 9 10
90,215 118,110 241,763 4,750 36,185 102,408				(\$) (k) 1,029,119 102,200 2,096,590 2,317,163 6,858,967 134,925 620,859 1,836,584 340,511 10,778,465	(\$) (I)	(m) 1,029,119 102,200 2,096,590 2,317,163 6,858,967 134,925 620,859 1,836,584 340,511 10,778,465	No.  1 2 3 4 5 6 7 8 9 10 11
90,215 118,110 241,763 4,750 36,185 102,408 10,543 399,295				(\$) (k) 1,029,119 102,200 2,096,590 2,317,163 6,858,967 134,925 620,859 1,836,584 340,511 10,778,465 252,000	(\$)	(m) 1,029,119 102,200 2,096,590 2,317,163 6,858,967 134,925 620,859 1,836,584 340,511 10,778,465 252,000	No.  1 2 3 4 5 6 7 8 9 10 11 12
90,215 118,110 241,763 4,750 36,185 102,408 10,543 399,295				(\$) (k) 1,029,119 102,200 2,096,590 2,317,163 6,858,967 134,925 620,859 1,836,584 340,511 10,778,465 252,000 599,456	(\$) (I)	(m) 1,029,119 102,200 2,096,590 2,317,163 6,858,967 134,925 620,859 1,836,584 340,511 10,778,465 252,000 599,456	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
90,215 118,110 241,763 4,750 36,185 102,408 10,543 399,295				(\$) (k) 1,029,119 102,200 2,096,590 2,317,163 6,858,967 134,925 620,859 1,836,584 340,511 10,778,465 252,000	(\$) (I)	(m) 1,029,119 102,200 2,096,590 2,317,163 6,858,967 134,925 620,859 1,836,584 340,511 10,778,465 252,000	No.  1 2 3 4 5 6 7 8 9 10 11 12
90,215 118,110 241,763 4,750 36,185 102,408 10,543 399,295				(\$) (k) 1,029,119 102,200 2,096,590 2,317,163 6,858,967 134,925 620,859 1,836,584 340,511 10,778,465 252,000 599,456	(\$) (I)	(m) 1,029,119 102,200 2,096,590 2,317,163 6,858,967 134,925 620,859 1,836,584 340,511 10,778,465 252,000 599,456	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
90,215 118,110 241,763 4,750 36,185 102,408 10,543 399,295				(\$) (k) 1,029,119 102,200 2,096,590 2,317,163 6,858,967 134,925 620,859 1,836,584 340,511 10,778,465 252,000 599,456	(\$)	(m) 1,029,119 102,200 2,096,590 2,317,163 6,858,967 134,925 620,859 1,836,584 340,511 10,778,465 252,000 599,456	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

499,735,130

510,309,071

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	ent	1.		ort Is:		of Report	1 6	ar of Report	
Puget Sound Ener	gy, Inc.			An Original A Resubmission		Da, Yr) 0/2003	De	ec. 31, 2002	
		,	,		nt 555) (Continued) nanges)				
AD for out of no	eriod adjustment.					a" for consider n	rovidos	ط نم میزمد جمیمیدنیم	
•	n explanation in a		•	• .	unerits or true-u	os ioi service pi	rovided	a in phor reporting	'
	identify the FERC								
-	ne contract. On se mn (b), is provided	•	all FERV	C rate schedule	es, tanns or contr	ici designations	under	which service, as	
	nts RQ purchases		service	involving dema	and charges impo	sed on a monnt	hly (or	longer) basis, ent	er
•	age billing deman			•	• .		• .	• ,	
	coincident peak (								
	the maximum met								
	60-minute integrat watts. Footnote ar					eak. Demand re	еропеа	i in columns (e) ar	10 (1)
•	mn (g) the megaw	•		•	•	ort in columns (I	h) and	(i) the megawatth	ours
of power exchang	ges received and	delivered, used a	s the ba	asis for settlem	ent. Do not repor	net exchange.			
•	nd charges in colu		•	, ,	•	• •	•	•	, ,
	ustments, in colun								
•	shown on bills reco et receipt of energ		•	•	•	•		` '	
	r charges other tha					-			111 (1)
	ide an explanatory	_			(_)		g		
	olumn (g) through								
	hases on Page 40						e Rece	eived on Page 40°	1,
	I amount in colum ies as required an					01, line 13.			
7. I Ootilote eliti	ies as required arr	a provide explain	allons it	ollowing all req	ulleu uata.				
Megal//att Hours	POWER E	XCHANGES			COST/SETTLE	MENT OF POWE	īR	1	Line
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	s Der	mand Charges	Energy Charges	Other Charg		Total (j+k+l)	Line No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	s Der		Energy Charges	Other Charg		of Settlement (\$)	_
	MegaWatt Hours	MegaWatt Hours	; Der	mand Charges (\$) (j)		Other Charg (\$) (I)		Total (j+k+l) of Settlement (\$) (m)	_
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	s Der		Energy Charges (\$) (k) 10,5	Other Charg (\$) (I)		of Settlement (\$) (m)	No.
Purchased (g) 400	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	5 Der		Energy Charges (\$) (k) 10,5	Other Charg (\$) (I)		of Settlement (\$) (m) 10,500	No.
Purchased (g) 400 25	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	Der		Energy Charges (\$) (k) 10,5	Other Charg (\$) (I) 00 00		of Settlement (\$) (m) 10,500 450	No. 1 2
Purchased (g) 400 25	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	s Der		Energy Charges (\$) (k) 10,5 4 1,273,5	Other Charg (\$) (I) 00 06 66		of Settlement (\$) (m) 10,500 450 1,273,506	No. 1 2 3 4 5
Purchased (g) 400 25 90,358	MegaWatt Hours Received (h)	MegaWatt Hours Delivered			Energy Charges (\$) (k) 10,5 4 1,273,5	Other Charg (\$) (0) 50 50 51		of Settlement (\$) (m) 10,500 450 1,273,506 451	No.  1 2 3 4
Purchased (g) 400 25 90,358	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)			Energy Charges (\$) (k) 10,5 4 1,273,5	Other Charg (\$) (0) 00 60 66 61 99	ges	of Settlement (\$) (m) 10,500 450 1,273,506 451 3,013,819	No. 1 2 3 4 5
Purchased (g) 400 25 90,358	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)			Energy Charges (\$) (k) 10,5 4 1,273,5	Other Charge (\$) (1) 200 200 200 200 200 200 200 200 200 20	ges 68,392	of Settlement (\$) (m) 10,500 450 1,273,506 451 3,013,819 -68,392	No. 1 2 3 4 5 6
Purchased (g) 400 25 90,358	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)			Energy Charges (\$) (k) 10,5 4 1,273,5	Other Charg (\$) (00 50 50 51 	ges 68,392 26,620	of Settlement (\$) (m) 10,500 450 1,273,506 451 3,013,819 -68,392 3,526,620	No.  1 2 3 4 5 6 7 8 9
Purchased (g) 400 25 90,358 134,455	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)			Energy Charges (\$) (k) 10,5 4 1,273,5	Other Charg (\$) (00 50 50 51 	68,392 26,620 70,482	of Settlement (\$) (m) 10,500 450 1,273,506 451 3,013,819 -68,392 3,526,620 -149,970,482	No. 1 2 3 4 5 6 7 8
Purchased (g) 400 25 90,358 134,455	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)			Energy Charges (\$) (k) 10,5 4 1,273,5	Other Charg (\$) (00 50 50 51 	68,392 26,620 70,482	of Settlement (\$) (m) 10,500 450 1,273,506 451 3,013,819 -68,392 3,526,620 -149,970,482	No.  1 2 3 4 5 6 7 8 9
Purchased (g) 400 25 90,358 134,455	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)			Energy Charges (\$) (k) 10,5 4 1,273,5	Other Charg (\$) (00 50 50 51 	68,392 26,620 70,482	of Settlement (\$) (m) 10,500 450 1,273,506 451 3,013,819 -68,392 3,526,620 -149,970,482	No.  1 2 3 4 5 6 7 8 9 10
Purchased (g) 400 25 90,358 134,455	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)			Energy Charges (\$) (k) 10,5 4 1,273,5	Other Charg (\$) (00 50 50 51 	68,392 26,620 70,482	of Settlement (\$) (m) 10,500 450 1,273,506 451 3,013,819 -68,392 3,526,620 -149,970,482	No.  1 2 3 4 5 6 7 8 9 10 11
Purchased (g) 400 25 90,358 134,455	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)			Energy Charges (\$) (k) 10,5 4 1,273,5	Other Charg (\$) (00 50 50 51 	68,392 26,620 70,482	of Settlement (\$) (m) 10,500 450 1,273,506 451 3,013,819 -68,392 3,526,620 -149,970,482	No.  1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g) 400 25 90,358 134,455	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)			Energy Charges (\$) (k) 10,5 4 1,273,5	Other Charg (\$) (00 50 50 51 	68,392 26,620 70,482	of Settlement (\$) (m) 10,500 450 1,273,506 451 3,013,819 -68,392 3,526,620 -149,970,482	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 400 25 90,358 134,455	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)			Energy Charges (\$) (k) 10,5 4 1,273,5	Other Charg (\$) (00 50 50 51 	68,392 26,620 70,482	of Settlement (\$) (m) 10,500 450 1,273,506 451 3,013,819 -68,392 3,526,620 -149,970,482	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 400 25 90,358 134,455	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)			Energy Charges (\$) (k) 10,5 4 1,273,5	Other Charg (\$) (00 50 50 51 	68,392 26,620 70,482	of Settlement (\$) (m) 10,500 450 1,273,506 451 3,013,819 -68,392 3,526,620 -149,970,482	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

499,735,130

-53,842,076

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19,621,559

2,597,393

Name of Respondent	This Report is:	Date of Report	Year of Report
•	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Puget Sound Energy, Inc.	(2) A Resubmission	04/30/2003	Dec 31, 2002
	FOOTNOTE DATA		

Schedule Page: 326 Line No.: 1 Column: b Pt. Roberts contract expires with a six month notice. Schedule Page: 326 Line No.: 2 Column: b CSPE contract expires March 31, 2003. Schedule Page: 326 Line No.: 3 Column: b Bonneville Exchange Power contract expires June 30, 2019. Schedule Page: 326 Line No.: 4 Column: b Supplemental & Entitlement contract expires March 31, 2003. Schedule Page: 326 Line No.: 5 Column: b Rock Island contract expires June 7, 2012. Schedule Page: 326 Line No.: 6 Column: b Rock Island contract expires June 7, 2012. Schedule Page: 326 Line No.: 7 Column: b Rock Island contract expires June 7, 2012. Schedule Page: 326 Line No.: 8 Column: b Rock Island contract expires June 7, 2012. Schedule Page: 326 Line No.: 9 Column: b Rock Island contract expires June 7, 2012. Schedule Page: 326 Line No.: 10 Column: b Rock Island contract expires June 7, 2012. Schedule Page: 326 Line No.: 11 Column: b Rocky Reach contract expires November 1, 2011. Schedule Page: 326 Line No.: 12 Column: b Rocky Reach contract expires November 1, 2011. Schedule Page: 326 Line No.: 13 Column: b Wells Project contract expires August 31, 2018. Schedule Page: 326 Line No.: 13 Column: I Includes (\$690,362) annual adjustment for the contract year 2001-2002 Schedule Page: 326 Line No.: 14 Column: b Priest Rapids contract expires October 31, 2005. Schedule Page: 326.1 Line No.: 1 Column: b Wanapum contract expires October 31, 2009. Schedule Page: 326.1 Line No.: 2 Column: b Contract expires December 29, 2010.Schedule Page: 326.1 Line No.: 3 Column: b Dalles Dam Fishway contract expires December 31, 2012. Schedule Page: 326.1 Line No.: 4 Column: b Contract expires Octoebr 31, 2003. Schedule Page: 326.1 Line No.: 5 Column: b Conservation Power Sales Agreement expires February 28, 2010. Schedule Page: 326.1 Line No.: 6 Column: b Contract expires December 31, 2002. Schedule Page: 326.1 Line No.: 7 Column: b Contract expires December 31, 2002. Schedule Page: 326.1 Line No.: 12 Column: I Displaced power costs. Schedule Page: 326.1 Line No.: 13 Column: I

Displaced power costs.

Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Puget Sound Energy, Inc.	(2) _ A Resubmission	04/30/2003	Dec 31, 2002
	FOOTNOTE DATA		

## Schedule Page: 326.2 Line No.: 8 Column: I

Displaced power costs.

Schedule Page: 326.2 Line No.: 9 Column: I

Displaced power costs.

Schedule Page: 326.2 Line No.: 14 Column: I

Fee charged to Powerex when exchange power is delivered to them.

## Schedule Page: 326.9 Line No.: 9 Column: a

The purchases on this page are reported gross. Purchases per the income statement are reported net of optimization transactions of \$(64,447,545) as required by EITF 02-03 effective after June 30, 2002.

## Schedule Page: 326.9 Line No.: 9 Column: g

Add back optimizations transactions amounts that were netted against individual counterparty purchase amounts in July 2002 only. Transactions on this page are reported gross.

## Schedule Page: 326.9 Line No.: 9 Column: I

Add back optimizations transactions amounts that were netted against individual counterparty purchase amounts in July 2002 only. Transactions on this page are reported gross.

Nam	e of Respondent	This Report Is: (1) X An Original	Date of Report	Year of Report
Pug	et Sound Energy, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2003	Dec. 31, 2002
	TRANSM (Ir	IISSION OF ELECTRICITY FOR OTHER ocluding transactions referred to as 'whee		
auth  2. U  Prov  any  LF -  LF,    Double  SF -	Report all transmission of electricity, i. e., whorities, qualifying facilities, non-traditional utilize a separate line of data for each distinct the Report in column (a) the company or public a cic authority that the energy was received frowide the full name of each company or public ownership interest in or affiliation the responsion column(d) enter a Statistical Classification for Long-term firm transmission service. "Larupted for economic reasons and is intended provide in a footnote the termination date of the contract.  If or short-term firm transmission service. Uservice is less than one year.	tility suppliers and ultimate customer type of transmission service involving the authority that paid for the transmission of mand in column (c) the company of the authority. Do not abbreviate or true andent has with the entities listed in companded to the original contract cong-term means one year or longered to remain reliable even under advertigation.	g the entities listed in coon service. Report in coon service. Report in coor public authority that the neate name or use acroolumns (a), (b) or (c) ual terms and condition or and "firm" means that erse conditions. For all date that either buyer or	blumn (a), (b) and (c). blumn (b) the company or e energy was delivered to. bryms. Explain in a footnote as of the service as follows: service cannot be transactions identified as r seller can unilaterally get
ine No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy De (Company of P (Footnote	Affiliation) cation
1	Bonneville Power Admin E	Bonneville Power Admin	City of Blaine	LF LF
2	Bonneville Power Admin E	Bonneville Power Admin	Georgia Pacific	LF
3	Bonneville Power Admin E	Bonneville Power Admin	Kittitas County	LF
4	Bonneville Power Admin	Bonneville Power Admin	Orcas Power & Light	LF
5	Bonneville Power Admin	Bonneville Power Admin	City of Sumas	LF
6	Bonneville Power Admin	Bonneville Power Admin	Tanner Electric Coop	perative LF
7	Bonneville Power Admin	Bonneville Power Admin	Tanner Electric Coop	perative LF
8	Bonneville Power Admin	Bonneville Power Admin	Tanner Electric Coop	perative LF
9	Snohomish County PUD	Snohomish County PUD	Snohomish County F	PUD LF
10	Snohomish County PUD	Snohomish County PUD	Snohomish County F	PUD LF
11	Whatcom County PUD	Whatcom County PUD	Whatcom County PL	JD LF
12	Whatcom County PUD	Whatcom County PUD	Whatcom County PL	
13	Whatcom County PUD	Whatcom County PUD	Whatcom County PL	
14	Tacoma City Light	Tacoma City Light	Tacoma City Light	LF
15	Snohomish County PUD	Snohomish County PUD	Snohomish County F	PUD LF
16	Snohomish County PUD	Snohomish County PUD	Snohomish County F	PUD LF
17	Snohomish County PUD	Snohomish County PUD	Snohomish County F	PUD LF

•	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
⊃uge	et Sound Energy, Inc.	(1) X An Original (2) A Resubmission	(MO, Da, YT) 04/30/2003	Dec. 31, 2002
	TRANSN (li	MISSION OF ELECTRICITY FOR OTHER ocluding transactions referred to as 'whee	RS (Account 456)	
outh  . U  . Roubl  . Roubl  . Roubl  . Ir  . F -  . F -  . F , p  . F -  . F -  . F -	deport all transmission of electricity, i. e., whorities, qualifying facilities, non-traditional urbles a separate line of data for each distinct deport in column (a) the company or public ic authority that the energy was received from the full name of each company or public ownership interest in or affiliation the respond column(d) enter a Statistical Classification for Long-term firm transmission service. "Lorupted for economic reasons and is intended to the contract.  In the contract of the contract.  In the contract of the contract of the contract of the contract.  In the contract of the contrac	tility suppliers and ultimate customer type of transmission service involving authority that paid for the transmission and in column (c) the company or authority. Do not abbreviate or trundent has with the entities listed in column code based on the original contraction cong-term" means one year or longered to remain reliable even under advertise the contract defined as the earliest of	lities, cooperatives, murs.  g the entities listed in come service. Report in compublic authority that the cate name or use acroplumns (a), (b) or (c) and "firm" means that earse conditions. For all date that either buyer or	olumn (a), (b) and (c). olumn (b) the company or e energy was delivered to. onyms. Explain in a footnote as of the service as follows: service cannot be transactions identified as r seller can unilaterally get
ine No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy De (Company of Po (Footnote)	ublic Authority) Classifi- Affiliation) cation
1	Bonneville Power Admin	Bonneville Power Admin	Port Townsend Pape	er Company LF
2	Seattly City Light	Seattly City Light	Seattly City Light	LF
3	Seattly City Light	Seattly City Light	Seattly City Light	LF
4	Seattly City Light	Seattly City Light	Seattly City Light	LF
5	Washington Water Power	Black Creek Hydro, Inc.	Washingto Water Po	wer LF
6	Aquila Power Company	Various	Various	OS
7	Avista Energy	Various	Various	OS
8	Bonneville Power Admin	Various	Various	OS
9	Cargill -Alliant	Various	Various	OS
10	Eugene Water & Electric	Various	Various	OS
11	Idaho Power	Various	Various	OS
12	Montana Power	Various	Various	OS
		Various	Various	OS
14	Pacificorp	Various	Various	OS
15	PG&E Energy Trading	Various	Various	OS
		Various	Various	OS
17	PPL Energy Plus	√arious	Various	os

vam	e of Respondent	This Report Is:	Date of Report	Year of Report
⊃uge	et Sound Energy, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2003	Dec. 31, 2002
	TRANSM (Ir	IISSION OF ELECTRICITY FOR OTHER including transactions referred to as 'wheel	S (Account 456) ing')	
uth L. U Proviny I. Ir F. Ir F. I SF -	Report all transmission of electricity, i. e., whorities, qualifying facilities, non-traditional uruse a separate line of data for each distinct of Report in column (a) the company or public a lic authority that the energy was received frowide the full name of each company or public ownership interest in or affiliation the responsion column(d) enter a Statistical Classification for Long-term firm transmission service. "Larupted for economic reasons and is intended provide in a footnote the termination date of the contract.  If or short-term firm transmission service. Uservice is less than one year.	tility suppliers and ultimate customers type of transmission service involving authority that paid for the transmission authority that paid for the transmission authority that paid for the company or authority. Do not abbreviate or trun indent has with the entities listed in cocode based on the original contractuong-term" means one year or longer d to remain reliable even under advet the contract defined as the earliest defined as the earliest defined as the earliest defined as the contract defined as the earliest defined as the	the entities listed in conservice. Report in conservice. Report in conservice authority that the cate name or use acrolumns (a), (b) or (c) all terms and condition and "firm" means that tree conditions. For all late that either buyer or	olumn (a), (b) and (c). olumn (b) the company or e energy was delivered to. nyms. Explain in a footnote as of the service as follows: service cannot be transactions identified as r seller can unilaterally get
ine Vo.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy De (Company of Po (Footnote	ublic Authority) Classifi- Affiliation) cation
1	` '	/arious	Various	OS
2	Seattle City Light	/arious	Various	OS
		/arious	Various	OS
4	Southern Energy	/arious	Various	OS
5	TransAlta Energy	/arious	Various	OS
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
	TOTAL			

Name of Respon	ondent	This Report Is:		Date of Report	Year of Report				
Puget Sound E		(1) X An Original (2) A Resubmiss		(Mo, Da, Yr) 04/30/2003	Dec. 31, 2002				
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions reffered to as 'wheeling')								
nonfirm service the service in AD - for out-oyears. Provid 5. In column designations 6. Report rec designation for (g) report the contract. 7. Report in contract.	ce regardless of the length of a footnote for each adjustment. Use this lean explanation in a footnote (e), identify the FERC Rate stunder which service, as identify the substation, or other applications for the substation for the substation column (h) the number of me	s code for any accounting ac	m, designated djustments or "t On separate line ed. Dint to point" transere energy waification for wheat is specified i	units of less than one rue-ups" for service pes, list all FERC rate sensmission service. In a received as specified ere energy was deliverent the firm transmission	year. Describe the naturovided in prior reporting chedules or contract column (f), report the d in the contract. In column das specified in the contract. Den	ure of g umn			
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	er Demand MegaWatt Hours MegaWatt Hours No Received Delivered						
FPC#16	Custer Substation	Blaine Substation	( )	`,	(J) 649 64,649	9 1			
FPC#16	Bellingham Sub	Chlorine Plant Sub				2			
FPC#16	White River Sub	Teanaway Substation		14	660 14,660	0 3			
FPC#16	Murray B'hm S Wo Tap	Fidalgo Substation		154	910 154,910	0 4			
FPC#16	Bellingham Sub	Sumas Tap		20	881 20,88	1 5			
FPC#16	Maple Valley Sub	Ames Lake Tap		19	612 19,612	2 6			
FPC#16	Olympia Substation	Luhr Beach Tap		10	745 10,74	5 7			
FPC#16	Maple Valley Sub	North Bend Sub		4	961 4,96	1 8			
FPC#28	Beverly Park Sub	Beverly Park Sub		333	972 333,972	2 9			
FPC #88	Beverly Park Sub	East Arlington Sub				10			
FPC#32	Bellingham Sub	Enterprise Sub		1 3	204 3,204	4 11			
FPC#18	Bellingham Sub	Ferndale Sub		1 9	379 9,379	9 12			
FPC#79	Bellingham Sub	Olympic Tap-BP Ref.				13			
FPC#62	Starwood Substation	Baldi Substation		2 2	783 2,783	3 14			
FPC#60	Beverly Park Sub	Goldbar Sub				15			
FPC#28	Beverly Park Sub	Hilton Lake Sub		19 68	405 68,40	5 16			
FPC#28	Beverly Park Sub	Olympic Pipe Sub		1 13	13,670	0 17			
				41 4,564	763 4,564,76	3			

Name of Response	ondent	This Report Is: (1) X An Original		Date of Ro	eport	Year of Report	
Puget Sound E	Energy, Inc.	(1) X An Original (2) A Resubmiss	ion	(Mo, Da, Yr) 04/30/2003		Dec. 31, 2002	
	TRANSI	MISSION OF ELECTRICITY FO (Including transactions reffe		ount 456)(C	ontinued)		
OS - for other		only for those services which				categories, such as a	all
		f the contract and service fro					
	a footnote for each adjustme						
		s code for any accounting ac	djustments or "t	rue-ups" fo	or service prov	ided in prior reporting	)
	le an explanation in a footno	te for eacn adjustment. Schedule or Tariff Number, C	n senarate line	ae liet all F	FRC rate sch	adules or contract	
	•	tified in column (d), is provide	•	zs, iist ali i	LIVO Tate Scri	edules of contract	
		or all single contract path, "po		nsmission	service. In co	olumn (f), report the	
		propriate identification for wh					ımn
	designation for the substation	on, or other appropriate identi	ification for whe	ere energy	was delivered	as specified in the	
contract.	column (h) the number of me	gawatts of billing demand the	at is specified i	n the firm t	ransmission s	ervice contract Dem	and
		atts. Footnote any demand n					and
	. ( )	,		3			
FERC Rate	Point of Receipt	Point of Delivery	Billing		TRANSFER	R OF ENERGY	Line
Schedule of	(Subsatation or Other	(Substation or Other	Demand	Mega	Watt Hours	MegaWatt Hours	No.
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)		Delivered (j)	
FPC#95	Fairmount Substaion	Port Townsend Tap	()		(1)	d/	1
FPC#78	Paul Sub at Centrala	Talbot Hill Sub					2
FPC#155	Stillwater Sub	Bothell Substaion		17			3
FPC#155	Stillwater Sub	NC Machinery Tap					4
FPC#55	Black Creek Hydro	Mid Columbia Projecs					5
FPC#1	Various	Various					6
FPC#1	Various	Various					7
FPC#1	Various	Various			876,96	0 876,960	8
FPC#1	Various	Various			8,40	0 8,400	9
FPC#1	Various	Various			12	0 120	10
FPC#1	Various	Various			2,033,36	0 2,033,360	11
FPC#1	Various	Various			59,26	4 59,264	12
FPC#1	Various	Various					13
FPC#1	Various	Various					14
FPC#1	Various	Various			17	5 175	15
FPC#1	Various	Various			560,99	0 560,990	16
FPC#1	Various	Various			15	0 150	17
				41	4,564,76	3 4,564,763	
				•			

Name of Respo	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year of Report	
Puget Sound E	Energy, Inc.	(1) XAn Original	ssion	04/30/2003	Dec. 31, 2002	
	TRAN	NSMISSION OF ELECTRICITY F (Including transactions ref		unt 456)(Continued) g')		
OS - for other		ry only for those services which			ed categories, such as	all
		of the contract and service fr				
	a footnote for each adjust					
		this code for any accounting a	adjustments or "tr	ue-ups" for service p	ovided in prior reporting	g
	le an explanation in a foot		0 ' '	"		
		te Schedule or Tariff Number, lentified in column (d), is provi		s, list all FERC rate s	chedules or contract	
		s for all single contract path, "		nemission service. In	column (f) report the	
		appropriate identification for v				umn
		ation, or other appropriate ider				
contract.						
		megawatts of billing demand t				nand
reported in co	olumn (h) must be in mega	watts. Footnote any demand	not stated on a n	negawatts basis and	explain.	
	<b>.</b>					
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand		ER OF ENERGY	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
FPC#1	Various	Various	(,	`,	462 462	2 1
FPC#1	Various	Various		10,	034 10,034	4 2
FPC#1	Various	Various		19,	440 19,440	0 3
FPC#1	Various	Various		42,	452 42,452	2 4
FPC#1	Various	Various		231,	125 231,125	5 5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						17
			4	4,564,	763 4,564,763	3
			4	4,564,	763 4,564,763	3

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report	
Puget Sound Energy, Inc.	(2) A Resubmiss	oion 04/30/2003	Dec. 31,	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reffe	PR OTHERS (Account 456) (Continuered to as 'wheeling')	ued)	
9. In column (k) through (n), reported and the billing dem amount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered.  10. Provide total amounts in column columns (i) and (j) must be reported and the billing in the column of the billing in the billing dem amount of the billing de	e total megawatthours received and don't the revenue amounts as shown on and reported in column (h). In column column (m), provide the total revenue in in a footnote all components of the othe entity Listed in column (a). If no go the nature of the non-monetary settlemn (i) through (n) as the last Line. Expressed as Transmission Received and explanations following all required don't the revenue as the settlement of the column (a).	n bills or vouchers. In column (Inn (I), provide revenues from enes from all other charges on bill amount shown in column (m). In monetary settlement was madelement, including the amount and the inter "TOTAL" in column (a) as Delivered on Page 401, Lines	hergy charges related to the ls or vouchers rendered, include Report in column (n) the total le, enter zero (11011) in column type of energy or service the Last Line. The total amou	ding
	REVENUE FROM TRANSMISSIO	N OF FLECTRICITY FOR OTHERS	3	
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No.
(k) 46,111	(1)	(m)	(n) 46,111	1
40,111			40,111	2
79,424			79,424	
23,130			23,130	
82,950			82,950	
18,256			18,256	
229			229	
58,844			58,844	
				9
				10
1,012		27,000	28,012	11
1,922			1,922	12
				13
4,576			4,576	14
		707	707	15
8,460		600	9,060	16
1,450		600	2,050	17
658,667	9,143,725	28,907	9,831,299	

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) X An Original (2) A Resubmiss	ion	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31,2002	
	TRANSMISSION OF ELECTRICITY FOI (Including transactions reffe				
9. In column (k) through (n), report charges related to the billing dem amount of energy transferred. In out of period adjustments. Explais charge shown on bills rendered to (n). Provide a footnote explaining rendered.  10. Provide total amounts in columns (i) and (j) must be reported.	(Including transactions reffer total megawatthours received and don't the revenue amounts as shown on and reported in column (h). In column column (m), provide the total revenue in in a footnote all components of the orthe entity Listed in column (a). If no in the nature of the non-monetary settlemn (i) through (n) as the last Line. Experted as Transmission Received and explanations following all required dates.	elivered. bills or vouche n (I), provide re es from all othe amount shown monetary settl ement, includin nter "TOTAL" ir Delivered on Pa	rs. In column (k), proevenues from energy or charges on bills or vin column (m). Report was made, engothe amount and typen column (a) as the La	charges related to the rouchers rendered, include of in column (n) the total ter zero (11011) in colume of energy or service ast Line. The total amour	ling n
	REVENUE FROM TRANSMISSION	N OF ELECTRICI	TV FOR OTHERS		
Demand Charges	Energy Charges	Other C		Total Revenues (\$)	Line
(\$) (k)	(\$)	(Other C (\$ (n	5)	(k+l+m) (n)	No.
					1
					2
304,612				304,612	3
					4
27,691				27,691	5
					6
	13,101			13,101	7
	1,204,682			1,204,682	8
	12,369			12,369	9
	155			155	10
	6,186,321			6,186,321	11
	105,621			105,621	12
					13
					14
	226			226	15
	778,840			778,840	16
	306			306	17
658,667	9,143,725		28,907	9,831,299	

Name of Respondent Puget Sound Energy, Inc.	This Report Is: (1) X An Original (2) A Resubmiss		Year of Report  Dec. 31,2002	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reffe	R OTHERS (Account 456) (Contin	ued)	
<ol> <li>In column (k) through (n), reported that the billing dem amount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered.</li> <li>Provide total amounts in columns (i) and (j) must be reported the billing of the provide total amounts.</li> </ol>	e total megawatthours received and don't the revenue amounts as shown on and reported in column (h). In column column (m), provide the total revenue in in a footnote all components of the total the entity Listed in column (a). If not go the nature of the non-monetary settlemn (i) through (n) as the last Line. Experted as Transmission Received and	elivered.  bills or vouchers. In column (In (I), provide revenues from eres from all other charges on bil amount shown in column (m).  monetary settlement was madement, including the amount a other "TOTAL" in column (a) as Delivered on Page 401, Lines	k), provide revenues from dem nergy charges related to the ls or vouchers rendered, include Report in column (n) the total de, enter zero (11011) in column nd type of energy or service the Last Line. The total amou	ding
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.  11. Footnote entries and provide explanations following all required data.    REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS    Demand Charges				
Demand Charges				Line
(\$)	(\$)	(\$)	(k+l+m)	No.
	349		349	1
	39,967		39,967	2
	6,940		6,940	3
	112,044		112,044	4
	682,804		682,804	5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
658,667	9,143,725	28,907	9,831,299	

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Puget Sound Energy, Inc.	(2) _ A Resubmission	04/30/2003	Dec 31, 2002
	FOOTNOTE DATA		
[0			
	umn: d		
Contract expires with one year w			
•	ımn: f		
Facility not owned by Puget Soun			
	ımn: d		
Contract expires with one year w			
Schedule Page: 328 Line No.: 2 Colu			
Facility not owned by Puget Soun			
Schedule Page: 328 Line No.: 3 Colu			
Contract expires with one year w			
	ımn: g		
Facility not owned by Puget Soun			
Schedule Page: 328 Line No.: 4 Colu			
Contract expires with one year w			
	ımn: g		
Facility not owned by Puget Soun			
	ımn: d		
Contract expires with one year w			
	ımn: f		
Facility not owned by Puget Soun			
	ımn: d		
Contract expires with one year w			
	ımn: f		
Facility not owned by Puget Soun			
	ımn: d		
Contract expires with one year w			
Schedule Page: 328 Line No.: 7 Colu			
Facility not owned by Puget Soun			
Schedule Page: 328 Line No.: 8 Colu			
Contract expires with one year w			
	ımn: f		
Facility not owned by Puget Soun			
Schedule Page: 328 Line No.: 9 Colu	ımn: d		

Schedule Page: 328 Line No.: 9 Column: d
Contract expires with one year written notice.

Schedule Page: 328 Line No.: 10 Column: d

Contract expires with one year written notice.

Schedule Page: 328 Line No.: 10 Column: g
Facility not owned by Puget Sound Energy.

Schedule Page: 328 Line No.: 11 Column: d

Contract expires with one year written notice.

Schedule Page: 328 Line No.: 11 Column: f
Facility not owned by Puget Sound Energy.

Schedule Page: 328 Line No.: 11 Column: g

Facility not owned by Puget Sound Energy.

Schedule Page: 328 Line No.: 11 Column: m

Use of facilities charges.

Schedule Page: 328 Line No.: 12 Column: d

Contract expires with one year written notice.

Name of Respondent	This Report is:	Date of Report	Year of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
Puget Sound Energy, Inc.	(2) A Resubmission	04/30/2003	Dec 31, 2002
FOC	TNOTE DATA		
Schedule Page: 328 Line No.: 12 Column: f			
Facility not owned by Puget Sound Energy.			
Schedule Page: 328 Line No.: 12 Column: g			
Facility not owned by Puget Sound Energy.			
Schedule Page: 328 Line No.: 13 Column: d			
Contract expires with one year written not	ice.		
Schedule Page: 328 Line No.: 13 Column: f			
Facility not owned by Puget Sound Energy.			
Schedule Page: 328 Line No.: 13 Column: g			
Facility not owned by Puget Sound Energy.			
Schedule Page: 328 Line No.: 14 Column: d			
Contract expires with one year written not	ice.		
Schedule Page: 328 Line No.: 14 Column: g			
Facility not owned by Puget Sound Energy.			
Schedule Page: 328 Line No.: 15 Column: d			
Contract expires with two years written no	tice.		
Schedule Page: 328 Line No.: 15 Column: g			
Facility not owned by Puget Sound Energy.			
Schedule Page: 328 Line No.: 15 Column: m			
Use of facilities charges.			
Schedule Page: 328 Line No.: 16 Column: d			
Contract expires with two years written no	tice.		
Schedule Page: 328 Line No.: 16 Column: g			
Facility not owned by Puget Sound Energy.			
Schedule Page: 328 Line No.: 16 Column: m			
Use of facilities charges.			
Schedule Page: 328 Line No.: 17 Column: d			
Contract expires with two years written no	tice.		
Schedule Page: 328 Line No.: 17 Column: g			
Facility not owned by Puget Sound Energy.			
Schedule Page: 328 Line No.: 17 Column: m			
Use of facilities charges.			
Schedule Page: 328.1 Line No.: 1 Column: d			
Expires with verbal or written notice.			
Schedule Page: 328.1 Line No.: 1 Column: f			
Facility not owned by Puget Sound Energy.			
Schedule Page: 328.1 Line No.: 2 Column: d			
Contract expires September 2005.			
Schedule Page: 328.1 Line No.: 2 Column: f			
Facility not owned by Puget Sound Energy.			
Schedule Page: 328.1 Line No.: 3 Column: d			
Contract expires June 2020.			
Schedule Page: 328.1 Line No.: 3 Column: g			
Facility not owned by Puget Sound Energy.			
Schedule Page: 328.1 Line No.: 4 Column: d			
Contract expires December 2002.			
Schedule Page: 328.1 Line No.: 5 Column: d			1
Contract expires with 120 days written not	ice.		
Schedule Page: 328.1 Line No.: 5 Column: g			
zamenta i ago. ezeri zine iton e columni. g			

Non-firm transmission service.  Schedule Page: 328.1 Line No.: 10 Column: d Non-firm transmission service.  Schedule Page: 328.1 Line No.: 11 Column: d Non-firm transmission service.  Schedule Page: 328.1 Line No.: 11 Column: d Non-firm transmission service.  Schedule Page: 328.1 Line No.: 12 Column: d Non-firm transmission service.  Schedule Page: 328.1 Line No.: 13 Column: d Non-firm transmission service.  Schedule Page: 328.1 Line No.: 14 Column: d Non-firm transmission service.  Schedule Page: 328.1 Line No.: 15 Column: d Non-firm transmission service.  Schedule Page: 328.1 Line No.: 16 Column: d Non-firm transmission service.  Schedule Page: 328.1 Line No.: 17 Column: d Non-firm transmission service.  Schedule Page: 328.2 Line No.: 17 Column: d Non-firm transmission service.  Schedule Page: 328.2 Line No.: 1 Column: d Non-firm transmission service.  Schedule Page: 328.2 Line No.: 2 Column: d Non-firm transmission service.  Schedule Page: 328.2 Line No.: 3 Column: d Non-firm transmission service.  Schedule Page: 328.2 Line No.: 3 Column: d Non-firm transmission service.  Schedule Page: 328.2 Line No.: 4 Column: d Non-firm transmission service.  Schedule Page: 328.2 Line No.: 4 Column: d Non-firm transmission service.  Schedule Page: 328.2 Line No.: 5 Column: d Non-firm transmission service.	Name of Respondent		This Report is:		Year of Report
FOOTNOTE DATA  Facility not owned by Puget Sound Energy.  Schedule Page: 328.1 Line No.: 6 Column: d  Non-firm transmission service.  Schedule Page: 328.1 Line No.: 7 Column: d  Non-firm transmission service.  Schedule Page: 328.1 Line No.: 9 Column: d  Non-firm transmission service.  Schedule Page: 328.1 Line No.: 10 Column: d  Non-firm transmission service.  Schedule Page: 328.1 Line No.: 11 Column: d  Non-firm transmission service.  Schedule Page: 328.1 Line No.: 12 Column: d  Non-firm transmission service.  Schedule Page: 328.1 Line No.: 13 Column: d  Non-firm transmission service.  Schedule Page: 328.1 Line No.: 14 Column: d  Non-firm transmission service.  Schedule Page: 328.1 Line No.: 15 Column: d  Non-firm transmission service.  Schedule Page: 328.1 Line No.: 15 Column: d  Non-firm transmission service.  Schedule Page: 328.1 Line No.: 17 Column: d  Non-firm transmission service.  Schedule Page: 328.1 Line No.: 16 Column: d  Non-firm transmission service.  Schedule Page: 328.1 Line No.: 16 Column: d  Non-firm transmission service.  Schedule Page: 328.2 Line No.: 1 Column: d  Non-firm transmission service.  Schedule Page: 328.2 Line No.: 1 Column: d  Non-firm transmission service.  Schedule Page: 328.2 Line No.: 1 Column: d  Non-firm transmission service.  Schedule Page: 328.2 Line No.: 2 Column: d  Non-firm transmission service.  Schedule Page: 328.2 Line No.: 3 Column: d  Non-firm transmission service.  Schedule Page: 328.2 Line No.: 3 Column: d  Non-firm transmission service.  Schedule Page: 328.2 Line No.: 5 Column: d  Non-firm transmission service.  Schedule Page: 328.2 Line No.: 5 Column: d  Non-firm transmission service.  Schedule Page: 328.2 Line No.: 5 Column: d  Non-firm transmission service.				'	
Facility not owned by Puget Sound Energy.  Schedule Page: 328.1 Line No.: 6 Column: d Non-firm transmission service.  Schedule Page: 328.1 Line No.: 7 Column: d Non-firm transmission service.  Schedule Page: 328.1 Line No.: 8 Column: d Non-firm transmission service.  Schedule Page: 328.1 Line No.: 9 Column: d Non-firm transmission service.  Schedule Page: 328.1 Line No.: 10 Column: d Non-firm transmission service.  Schedule Page: 328.1 Line No.: 11 Column: d Non-firm transmission service.  Schedule Page: 328.1 Line No.: 12 Column: d Non-firm transmission service.  Schedule Page: 328.1 Line No.: 13 Column: d Non-firm transmission service.  Schedule Page: 328.1 Line No.: 14 Column: d Non-firm transmission service.  Schedule Page: 328.1 Line No.: 15 Column: d Non-firm transmission service.  Schedule Page: 328.1 Line No.: 15 Column: d Non-firm transmission service.  Schedule Page: 328.1 Line No.: 16 Column: d Non-firm transmission service.  Schedule Page: 328.1 Line No.: 17 Column: d Non-firm transmission service.  Schedule Page: 328.2 Line No.: 17 Column: d Non-firm transmission service.  Schedule Page: 328.2 Line No.: 17 Column: d Non-firm transmission service.  Schedule Page: 328.2 Line No.: 1 Column: d Non-firm transmission service.  Schedule Page: 328.2 Line No.: 1 Column: d Non-firm transmission service.  Schedule Page: 328.2 Line No.: 2 Column: d Non-firm transmission service.  Schedule Page: 328.2 Line No.: 2 Column: d Non-firm transmission service.  Schedule Page: 328.2 Line No.: 4 Column: d Non-firm transmission service.  Schedule Page: 328.2 Line No.: 4 Column: d Non-firm transmission service.  Schedule Page: 328.2 Line No.: 5 Column: d Non-firm transmission service.  Schedule Page: 328.2 Line No.: 5 Column: d Non-firm transmission service.	Puget Sound Energy, Inc.			04/30/2003	Dec 31, 2002
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Non-firm transmission service.

Name of Respondent	This Report Is:	Date of Report	Year of Report					
Puget Sound Energy, Inc.	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2003	Dec. 31,					
	IISSION OF ELECTRICITY BY OTHE cluding transactions referred to as "wh							
. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.								
<ol> <li>In column (a) report each company or public a abbreviate if necessary, but do not truncate name ransmission service provider.</li> </ol>	•							

- 3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
- 4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
- 5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (9) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- 6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission tosses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
- $\label{eq:continuous} \textbf{7. Footnote entries and provide explanations following all required data.}$

Line	Name of Company or Public	TRANSFER	OF ENERGY	EXPENSE	S FOR TRANSMISSIC	N OF ELECTRICITY	BY OTHERS
No.	Authority (Footnote Affiliations) (a)	Magawatt- hours Received (b)	Magawatt- hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	Rcvd Power fr Wheeler	( )	( )	( )	,	(-)	(9)
2	Bonneville Pwr Admin	2,213,202	2,213,202			16,571,676	16,571,676
3	Bonneville Pwr Admin	6,459,479	6,459,479			15,199,762	15,199,762
4	Bonneville Pwr Admin	178,870	178,870			421,132	421,132
5	Bonneville Pwr Admin	-520,858	-520,858		-1,797,705		-1,797,705
6	Bonneville Pwr Admin					5,838,218	5,838,218
7	Montana Power Co.					272,258	272,258
8	Montana Power Co.					-1,262,420	-1,262,420
9	City of Ellensburg	2,017	2,017		25,212		25,212
10	PUD Clallam County					4,021	4,021
11	Avista Energy	70,504	70,504		111,128		111,128
12	Idacorp	100	100		240		240
13	Northwestern Energy	44,579	44,579		207,738		207,738
14	Pacificorp	4,596	4,596		31,269		31,269
15	Portland General Elec	152,928	152,928		363,047		363,047
16	Snohomish Co. PUD #1	269	269		92,769		92,769
	TOTAL	9,567,814	9,567,814		-966,152	38,848,732	37,882,580

	e or Respondent		(1) X A	in Original	(Mo, Da, Yr)		Report			
Puge	et Sound Energy, Inc.		` '	Resubmission	04/30/2003	Dec. 3 <sup>2</sup>	1,			
	TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")									
	eport all transmission, i.e., when		tricity provid	led to respondent by	y other electric utiliti	es, cooperatives, n	nunicipalities, or			
	r public authorities during the									
	n column (a) report each comp									
	eviate if necessary, but do no	t truncate nan	ne or use ac	ronyms. Explain in	a footnote any own	ership interest in or	affiliation with the			
	smission service provider.				1.6 (1) (11)					
	rovide in column (a) subhead	•	sify transmis	sion service purcha	sed form other utiliti	ies as: "Delivered	Power to			
_	eler" or "Received Power fron					the transmission o	- m .i			
	eport in columns (b) and (c) to columns (d) through (g), rep									
	and charges. In column (e), r									
	ther charges on bills or vouch									
	ponents of the amount shown									
	etary settlement was made, e									
	ding the amount and type of						, ,			
	nter "TOTAL" in column (a) as				mns (b) through (g)	as the last Line. E	nergy provided by			
	espondent for the wheeler's to									
	ived power from the wheeler,						n By Others			
	ses, on Page 401. Otherwise,		•		Energy Losses, Pag	e 401.				
7. F	ootnote entries and provide e	xplanations fo	llowing all re	equired data.						
Line	Name of Company or Public	TRANSFER (	OF ENERGY	EXPENSES	S FOR TRANSMISSIC	ON OF ELECTRICITY	BY OTHERS			
No.	Authority (Footnote Affiliations)	Magawatt-	Magawatt- hours	Demand	Energy Charges	Other	Total Cost of			
		hours Received	hours Delivered	Charges (\$)	Charges (\$)	Charges (\$)	Transmission			
	(a)	(b)	(c)	(ď)	(e)	(f)	(g)			
1	City of Spokane					-375,520	-375,520			
2	Tacoma City Light	31	31		150		150			
3	Wasco County PUD					-84,300	-84,300			
4										
5										
6										
7	Deliv'd Pwr to Wheeler									
8	Bonneville Power Admin.	962,097	962,097			2,263,905	2,263,905			
9										
10										
11										
12										
13										
14										
15										
16										
	TOTAL	9,567,814	9,567,814		-966,152	38,848,732	37,882,580			

Name of Respondent	This Report is:	Date of Report	Year of Report		
·	(1) X An Original	(Mo, Da, Yr)			
Puget Sound Energy, Inc.	(2) A Resubmission	04/30/2003	Dec 31, 2002		
FOOTNOTE DATA					

Schedule Page: 332	Line No.: 2	Column: f		
Fixed transmission	n capacity	charges not	based on the MWH's wheeled.	
Schedule Page: 332	Line No.: 3	Column: f		
Fixed transmission	n capacity	charges not	based on the MWH's wheeled.	
Schedule Page: 332	Line No.: 4	Column: f		
Fixed transmission	n capacity	charges not	based on the MWH's wheeled.	
Schedule Page: 332	Line No.: 6	Column: f		
Use of transmission facilites charges.				
Schedule Page: 332	Line No.: 7	Column: f		
Use of transmission facilites charges.				
Schedule Page: 332	Line No.: 8	Column: f		
Reimbursement to	Puget for w	wheeling done	e by Bonneville Power	
Schedule Page: 332	Line No.: 10	Column: f		
Use of transmission facilites charges.				
Schedule Page: 332.1 Line No.: 1 Column: f				
Reimbursement to	Puget for w	wheeling done	e by Bonneville Power	
Schedule Page: 332.1 Line No.: 3 Column: f				
Reimbursement to	Puget for w	wheeling done	e by Bonneville Power	
			-	

Schedule Page: 332.1 Line No.: 8 Column: f
Fixed transmission capacity charges not based on the MWH's wheeled.

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)		Name of Respondent		ort Is: An Original	Date of Report (Mo, Da, Yr)	Year of Report
Line	Puge	t Sound Energy, Inc.				Dec. 31,
		MISCELLAN	EOUS GE	NERAL EXPENSES (Accou	nt 930.2) (ELECTRIC)	
1   Inclustry Association Dises	Line					
2   Nuclear Power Research Expenses   50,007		Industry Association Dues		ω)		<del> </del>
Pub & Dist Info to Stkhidrs, .expn servicing outstanding Securities   844,880	2	Nuclear Power Research Expenses				
5 Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	3	Other Experimental and General Research Expe	nses			50,097
Board of director fees and expenses   31,129	4	Pub & Dist Info to Stkhldrsexpn servicing outst	anding Sed	curities		844,860
Board of director fees and expenses   31,129	5	Oth Expn >=5,000 show purpose, recipient, amo	unt. Group	if < \$5,000		
S. C.W. Bingham	6					
9 C.W. Cole	7	Board of director fees and expenses				
154   154   155	8	C.W. Bingham				31,129
17   J.D. Durbin	9	C.W. Cole				453
12   K.P. Mortimer	10	D.P. Beighle				154
13   P.J. Campbell	11	J.D. Durbin				6,797
14         S.G. Narodick         45           15         T. Moriguchi         24,775           16         Deferred Director Fees         162,512           17         Director Stock Plan         103,515           18         ————————————————————————————————————	12	K.P. Mortimer				4,349
15         T. Moriguchi         24,775           16         Deferred Director Fees         162,512           17         Director Stock Plan         103,515           18         Conomic Development Council-Seatter/King County-         10,352           20         an organization of public and private interests         10,352           21         working together to foster economic growth in         21,352           22         the Seattler/King County area.         24,141           25         promote energy efficiency policies, programs and         24,141           26         technologies that foster economic growth and         24,141           27         environmental improvement.         21,242           28         31         Expenses and their businesses to address the most serious challenges facing the street.         31           31         members and their businesses to address the most serious challenges facing the street.         32           33         Western Systems         254,826           34         Western Systems         254,826           35         Western Systems         254,826           36         All other Membership dues         104,631           37         104         38,979           34         Vestern Sensey	13	P.J. Campbell				45
162,512   162,512   162,513   162,513   162,513   162,513   162,513   162,513   163,515   18   19   Economic Development Council-Seattle/King County-	14	S.G. Narodick				45
17   Director Stock Plan	15	T. Moriguchi				24,775
18	16	Deferred Director Fees				162,512
19 Economic Development Council-Seattle/King County- 20 an organization of public and private interests 21 working together to foster economic growth in 22 the Seattle/King County area. 23 24 Northwest Energy Coalition - an organization to 25 promote energy efficiency policies, programs and 26 technologies that foster economic growth and 27 environmental improvement. 28 29 Washington Roundtable - an organization utilizing 30 the knowledge, creativity and leadership of its 31 members and their businesses to address the 32 most serious challenges facing the street. 33 34 Western Systems 35 All other Membership dues 36 All other Membership dues 37 dijacency Study 38 Other Expenses: 39 Adjacency Study 40 Audit Expenses 41 L2429 41 Communications Services 43 Treasury Fees & Expenses 45 Misc. Gen. Exp Electric 46 Misc. Gen. Exp Electric	17	Director Stock Plan				103,515
an organization of public and private interests working together to foster economic growth in  the Seattle/King County area.  the Seattle/King County area.  Northwest Energy Coalition - an organization to  technologies that foster economic growth and  technologies that foster economic growth and	18					
21 working together to foster economic growth in 22 the Seattle/King County area. 23	19		unty-			10,352
the Seattler/King Country area.  23 Northwest Energy Coalition - an organization to 24,141 25 promote energy efficiency policies, programs and 26 technologies that foster economic growth and 27 environmental improvement.  28 Washington Roundtable - an organization utilizing 14,822 30 the knowledge, creativity and leadership of its 18 members and their businesses to address the 18 most serious challenges facing the street.  30 Western Systems 254,826 31 Western Energy Institute 56,402 32 All other Membership dues 104,631 33 Other Expenses: 104,631 34 Usestern Systems 194,631 35 Other Expenses: 112,429 46 Communications Services 197,764 47 Communications Services 197,764 48 Misc. Gen. Exp Electric 9,486	20					
23       Northwest Energy Coalition - an organization to       24,141         25       promote energy efficiency policies, programs and	21					
24       Northwest Energy Coalition - an organization to       24,141         25       promote energy efficiency policies, programs and         26       technologies that foster economic growth and         27       environmental improvement.         28       ————————————————————————————————————		the Seattle/King County area.				
25 promote energy efficiency policies, programs and 26 technologies that foster economic growth and 27 environmental improvement.  28 29 Washington Roundtable - an organization utilizing 30 the knowledge, creativity and leadership of its 31 members and their businesses to address the 32 most serious challenges facing the street.  33 34 Western Systems 254,826 35 Western Energy Institute 56,402 36 All other Membership dues 37 38 Other Expenses: 39 Adjacency Study 30 Audit Expenses 41 Communications Services 42 Customer Survey 43 Treasury Fees & Expenses 44 Misc. Gen. Exp Electric 45 Programs And All Street 46 Since Communications Services 47 48 Misc. Gen. Exp Electric 48 Programs And All Street 49 Sp Electric 49 Sp Electric 40 Sp Electric 40 Sp Electric 40 Sp Electric 41 Sp Electric 42 Sp Electric 43 Sp Electric 44 Sp Electric 45 Misc. Gen. Exp Electric 46 Sp Electric 47 Sp Electric 48 Sp Electric 49 Sp Electric 40 Sp Electric 40 Sp Electric 41 Sp Electric 41 Sp Electric 41 Sp Electric 42 Sp Electric 43 Sp Electric 44 Sp Electric 45 Misc. Gen. Exp Electric 46 Sp Electric 47 Sp Electric 48 Sp Electric 49 Sp Electric 40 Sp Electric 40 Sp Electric 40 Sp Electric 41 Sp Electric 41 Sp Electric 41 Sp Electric 42 Sp Electric 43 Sp Electric 44 Sp Electric 45 Sp Electric 46 Sp Electric 47 Sp Electric 48 Sp Electric 49 Sp Electric 49 Sp Electric 40 Sp Electric 40 Sp Electric 40 Sp Electric 40 Sp Electric 41 Sp Electric 41 Sp Electric 41 Sp Electric 41 Sp Electric 42 Sp Electric 44 Sp Electric 45 Sp Electric 46 Sp Electric 47 Sp Electric 48 Sp Electric 48 Sp Electric 49 Sp Electric 40 Sp Electric 41 Sp Electric 41 Sp Electric 41 Sp Electric 42 Sp Electric 43 Sp Electric 44 Sp Electric 44 Sp Electric 45 Sp Electric 46 Sp Electric 47 Sp Electric	23					
26       technologies that foster economic growth and         27       environmental improvement.         28						24,141
27       environmental improvement.         28       14,822         30       the knowledge, creativity and leadership of its         31       members and their businesses to address the         32       most serious challenges facing the street.         33       254,826         34       Western Systems       254,826         35       Western Energy Institute       56,402         36       All other Membership dues       104,631         37       38       Other Expenses:         39       Adjacency Study       38,979         40       Audit Expenses       12,429         41       Communications Services       197,764         42       Customer Survey       42,352         43       Treasury Fees & Expenses       354,354         44       45       Misc. Gen. Exp Electric       9,486			nd			
28         29       Washington Roundtable - an organization utilizing       14,822         30       the knowledge, creativity and leadership of its         31       members and their businesses to address the         32       most serious challenges facing the street.         33       4         34       Western Systems       254,826         35       Western Energy Institute       56,402         36       All other Membership dues       104,631         37       38       Other Expenses:         39       Adjacency Study       38,979         40       Audit Expenses       12,429         41       Communications Services       197,764         42       Customer Survey       42,352         43       Treasury Fees & Expenses       354,354         44       45       Misc. Gen. Exp Electric       9,486						
29       Washington Roundtable - an organization utilizing       14,822         30       the knowledge, creativity and leadership of its         31       members and their businesses to address the         32       most serious challenges facing the street.         33       254,826         34       Western Systems       254,826         35       Western Energy Institute       56,402         36       All other Membership dues       104,631         37       38       Other Expenses:         39       Adjacency Study       38,979         40       Audit Expenses       12,429         41       Communications Services       197,764         42       Customer Survey       42,352         43       Treasury Fees & Expenses       354,354         44       45       Misc. Gen. Exp Electric       9,486		environmental improvement.				
30       the knowledge, creativity and leadership of its         31       members and their businesses to address the         32       most serious challenges facing the street.         33       254,826         34       Western Systems       254,826         35       Western Energy Institute       56,402         36       All other Membership dues       104,631         37       38       Other Expenses:         39       Adjacency Study       38,979         40       Audit Expenses       12,429         41       Communications Services       197,764         42       Customer Survey       42,352         43       Treasury Fees & Expenses       354,354         44       45       Misc. Gen. Exp Electric       9,486		W 1:				11,000
31       members and their businesses to address the         32       most serious challenges facing the street.         33       254,826         34       Western Systems       254,826         35       Western Energy Institute       56,402         36       All other Membership dues       104,631         37       38       Other Expenses:         39       Adjacency Study       38,979         40       Audit Expenses       12,429         41       Communications Services       197,764         42       Customer Survey       42,352         43       Treasury Fees & Expenses       354,354         44       9,486         45       Misc. Gen. Exp Electric       9,486			g			14,822
32       most serious challenges facing the street.         33       254,826         34       Western Systems       254,826         35       Western Energy Institute       56,402         36       All other Membership dues       104,631         37       38       Other Expenses:         39       Adjacency Study       38,979         40       Audit Expenses       12,429         41       Communications Services       197,764         42       Customer Survey       42,352         43       Treasury Fees & Expenses       354,354         44       45       Misc. Gen. Exp Electric       9,486						
33       254,826         35       Western Energy Institute       56,402         36       All other Membership dues       104,631         37       38         38       Other Expenses:         39       Adjacency Study         40       Audit Expenses         41       Communications Services       12,429         41       Communications Services       197,764         42       Customer Survey       42,352         43       Treasury Fees & Expenses       354,354         44       45       Misc. Gen. Exp Electric       9,486						
34       Western Systems       254,826         35       Western Energy Institute       56,402         36       All other Membership dues       104,631         37		most serious challenges racing the street.				
35       Western Energy Institute       56,402         36       All other Membership dues       104,631         37		Wostorn Systoms				254 926
36       All other Membership dues       104,631         37						
37						
38 Other Expenses:       38,979         39 Adjacency Study       38,979         40 Audit Expenses       12,429         41 Communications Services       197,764         42 Customer Survey       42,352         43 Treasury Fees & Expenses       354,354         44       9,486		7.11 STIOL MONIDOISHIP GGGS				104,031
39       Adjacency Study       38,979         40       Audit Expenses       12,429         41       Communications Services       197,764         42       Customer Survey       42,352         43       Treasury Fees & Expenses       354,354         44       9,486		Other Expenses:				
40       Audit Expenses       12,429         41       Communications Services       197,764         42       Customer Survey       42,352         43       Treasury Fees & Expenses       354,354         44       9,486         45       Misc. Gen. Exp Electric       9,486						38.979
41 Communications Services       197,764         42 Customer Survey       42,352         43 Treasury Fees & Expenses       354,354         44       9,486						
42       Customer Survey       42,352         43       Treasury Fees & Expenses       354,354         44       ————————————————————————————————————						
43       Treasury Fees & Expenses       354,354         44       ————————————————————————————————————						
44   45   Misc. Gen. Exp Electric   9,486						
45 Misc. Gen. Exp Electric 9,486		, ,				,
		Misc. Gen. Exp Electric				9,486
46 TOTAL 2,722,054		·				,
46 TOTAL 2,722,054						
46 TOTAL 2,722,054						
2,122,004	46	TOTAL				2 722 054
						2,722,304

lame of Respondent	This Report Is:	Date of F		Year of Report							
Puget Sound Energy, Inc.	(1) X An Original (2) A Resubmissi	(Mo, Da, on 04/30/20		Dec. 31, 2002							
DEPRECIATIO	ON AND AMORTIZATION OF (Except amortization of aq		nt 403, 404, 405)	1							
. Report in Section A for the year the amount (Account 404); and (c) Amortization of			(b) Amortization	n of Limited-Term Electric							
ant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).  Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used											
compute charges and whether any changes have been made in the basis or rates used from the preceding report year.											
Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only											
changes to columns (c) through (g) from the	nanges to columns (c) through (g) from the complete report of the preceding year.										
Inless composite depreciation accounting for											
count or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant											
cluded in any sub-account used.											
	column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and lowing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances,										
state the method of averaging used.	tom or section of the maining	er iir willeri columii balar	ices are obtain	led. If average balances,							
For columns (c), (d), and (e) report available	information for each plant	subaccount, account or	functional clas	sification Listed in column							
a). If plant mortality studies are prepared to											
selected as most appropriate for the accoun	t and in column (g), if availa	able, the weighted avera	ige remaining l	ife of surviving plant. If							
composite depreciation accounting is used,											
I. If provisions for depreciation were made				of reported rates, state at							
he bottom of section C the amounts and na	ture of the provisions and t	he plant items to which r	elated.								
A. S	A. Summary of Depreciation and Amortization Charges										
ine Functional Classification	Depreciation Expense	Amortization of Limited Term Elec-	Amortization Other Elect	n of cric Total							
NO.	(Account 403)	tric Plant (Acc 404)	Plant (Acc 4)	05)							
(a)	(b)	(C)	(d)	(e)							
1 Intangible Plant		2,627,211		2,627,211							
2 Steam Production Plant	19,636,953			19,636,953							
3 Nuclear Production Plant											
4 Hydraulic Production Plant-Conventional	10,152,218	289,356		10,441,574							
5 Hydraulic Production Plant-Pumped Storage	e										
6 Other Production Plant	4,512,124	21,585		4,533,709							
7 Transmission Plant	7,105,581			7,105,581							
8 Distribution Plant	70,413,587			70,413,587							
9 General Plant	7,028,504			7,028,504							
10 Common Plant-Electric	3,627,185	15,842,794		19,469,979							
11 TOTAL	122,476,152	18,780,946		141,257,098							
		, ,		, ,							
	B. Basis for Amortiza	tion Charges									
Account Category	Basis for Amor	tization									
404 Leasehold Improvements											
404 Computer Software	Original estima										
404 Franchise	Life of Franchis										
404 White River/Electron Land	d Rights 40 Years										

Name of Respondent			This Report Is: (1) X An Original				f Report		
Puget So	ound Energy, Inc.		(2) A Resubmi	ssion	04/30/2003		Dec. 3	Dec. 31, 2002	
		DEPRECIATI	ON AND AMORTIZA	TION OF ELEC	TRIC PLANT (Co	ntinued)			
	C.	Factors Used in Estim	ating Depreciation Ch	arges					
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mo Ci T	rtality urve ype (f)	Average Remaining Life (g)	
12	(ω)	(2)		(4)	(0)		(-)	(9)	
13									
14									
15									
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17									
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Name	e of Respondent	This F	Report Is:   X  An Original		Date of Repo (Mo, Da, Yr)	rt		of Report
Puge	et Sound Energy, Inc.	(2)	A Resubmission		04/30/2003		Dec. 3	31, <u>2002</u>
	R		TORY COMMISSION EX	PENS				
1. R	eport particulars (details) of regulatory comm	nission	expenses incurred dur	ina th	he current vear	(or incur	red in pre	vious vears. if
being	g amortized) relating to format cases before	a regu	latory body, or cases in	whic	ch such a body	was a pa	irty.	-
	eport in columns (b) and (c), only the current	t year's	s expenses that are not	defe	rred and the cu	rrent yea	ır's amorti	zation of amounts
	rred in previous years.				_			Defermed
Line No.	Description (Furnish name of regulatory commission or hod	v the	Assessed by Regulatory		Expenses of	Expe	otal nse for	Deferred in Account
140.	(Furnish name of regulatory commission or bod docket or case number and a description of the o	case)	Commission		Utility	(b)	nt Year + (c)	182.3 at Beginning of Year
4	(a)		(b)		(c)	`	(d)`´	(e)
1	WUTC Filing Fee		2,593,077				2,593,077	
2	Federal License Fees:							
4			286,036				286,036	
5			249,385				249,385	
6	Electric Hydro Licensing fee		249,303				249,303	
7	White River		100,245				100,245	
8			100,210				100,210	
	FERC Land Fees							
10			211,838				211,838	
11			,					
12	Other FERC Charges							
13	Annual Power License Fees							
14	FERC Regulatory Comm Trading Exp		297,116				297,116	
15								
16								
17								
18								
19								
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40								
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42								
43								
44								
45								
46	TOTAL		3,737,897				3.737.897	

Name of Responden	lame of Respondent		Report Is:  X An Original		Date of Report (Mo, Da, Yr) Year of Report 2002			
Puget Sound Energy	y, Inc.	(2)	A Resubmission		04/30/2003	Dec. 31, 2002	Dec. 31, 2002	
			ORY COMMISSION EX			•		
						the period of amortizat		
1			ring year which were	charged	currently to income, pl	lant, or other accounts		
5. Minor items (les	ss than \$25,000	0) may be grouped.						
=\\D=\		B BUBBBB V54B		1		0.1/54.5		
		D DURING YEAR	Deferred to	Contra	AMORTIZED DURIN		1	
Department	RENTLY CHARG Account No.	Amount	Account 182.3	Accour	I AIIIOUIII	Deferred in Account 182.3	Line No.	
(f)	(g)	(h)	(i)	(j)	(k)	End of Year (I)	140.	
Electric	928	2,593,077	.,	,		, ,	1	
							2	
							3	
Electric	928	286,036					4	
Electric	928	249,385					5	
Electric	928	200					6	
Electric	928	100,245					7	
							8	
Electric	928	211,838					10	
Lieding	920	211,838					11	
	+						12	
Electric	928						13	
Electric	928	297,116					14	
	1 020	201,110					15	
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		3,737,897					46	
		3,707,007	I				1 70	

Name of Respondent	This Report		Date of Report (Mo, Da, Yr)	Year of Report
Puget Sound Energy, Inc.		Original Resubmission	04/30/2003	Dec. 31, 2002
RESEAF	l ' ' 🗀	PMENT, AND DEMONS		
Describe and show below costs incurred and account				ent, and demonstration (R. D &
D) project initiated, continued or concluded during the				
recipient regardless of affiliation.) For any R, D & D wo				ne year and cost chargeable to
others (See definition of research, development, and d 2. Indicate in column (a) the applicable classification,			counts).	
2. Indicate in column (a) the applicable classification, a	as shown belo	w.		
Classifications:				
A. Electric R, D & D Performed Internally:	(3) Tra	nsmission		
(1) Generation		verhead		
a. hydroelectric     i. Recreation fish and wildlife		. Underground Distribution		
ii Other hydroelectric		Environment (other than	equipment)	
b. Fossil-fuel steam			items in excess of \$5,000.)	
c. Internal combustion or gas turbine     d. Nuclear		al Cost Incurred Electric, R, D & D Perforr	nod Externally:	
e. Unconventional generation			e electrical Research Counc	cil or the Electric
f. Siting and heat rejection		wer Research Institute		
Line Classification			Description	
No. (a)			(b)	
1 NONE				
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Name of Respondent			Report Is:   X   An Original		Date of Report (Mo, Da, Yr)	Year of Report	
Puget Sound Energy, Inc.			A Resubmission		04/30/2003	Dec. 31, 2002	
	RESEARCH, DE	VELOF	PMENT, AND DEMONST	RATIC	N ACTIVITIES (Continued	i)	
<ul><li>(3) Research Support to</li><li>(4) Research Support to</li></ul>	D Edison Electric Institute O Nuclear Power Groups O Others (Classify)						
(5) Total Cost Incurred	all D. D. 9. D. itama narfarmed i	oto ro oll	u and in actumn (d) these	. :	norformed outside the com	anony coating \$5,000 or	
briefly describing the spe Group items under \$5,00 activity.	all R, D & D items performed in cific area of R, D & D (such as 0 by classifications and indicar	safety te the n	, corrosion control, pollut umber of items grouped.	ion, aut Unde	tomation, measurement, in r Other, (A (6) and B (4)) cl	sulation, type of appliand assify items by type of R	e, etc.). , D & D
listing Account 107, Cons 5. Show in column (g) th Development, and Demo 6. If costs have not beer	e account number charged wit struction Work in Progress, firs the total unamortized accumulat instration Expenditures, Outstand in segregated for R, D &D activity	st. Showing of countries	w in column (f) the amou costs of projects. This to at the end of the year.	nts rela tal mus	ated to the account charged at equal the balance in Acco	I in column (e) bunt 188, Research,	
"Est." 7. Report separately res	earch and related testing facili	ties ope	erated by the respondent.				
Costs Incurred Internally	Costs Incurred Externally		AMOUNTS CHARGE	ED IN C	CURRENT YEAR	Unamortized	Line
Current Year (c)	Current Year (d)		Account (e)		Amount (f)	Accumulation (g)	No.
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	e of Respondent et Sound Energy, Inc.	(1)	eport Is: X An Origina		(Mo, I	of Report Da, Yr)		ar of Report c. 31, 2002
9		(2) DISTRI	A Resubm	ission SALARIES AND	04/30 WAGES	/2003		<del></del>
Jtility provid piving	rt below the distribution of total salaries and Departments, Construction, Plant Removal ded. In determining this segregation of salary substantially correct results may be used.	s, and C	Other Accou	nts, and enter s inally charged	such amo to clearin	ounts in the app g accounts, a n	ropriate nethod	e lines and columns
ine No.	Classification (a)			Direct Payr Distributio (b)	oll n	Allocation Payroll charge Clearing Acco (c)	ed for ounts	Total (d)
1	Electric					( )		` '
2	Operation							
3	Production				,684,385			
4	Transmission				,132,557			
5	Distribution				,379,139			
6	Customer Accounts				),732,418			
7	Customer Service and Informational			1	,275,864			
8 9	Sales			10	860,651			
	Administrative and General TOTAL Operation (Enter Total of lines 3 thru 9)				3,684,765 1,749,779			
10	Maintenance			42	,,, <del>,,,</del> ,,,,,			
12	Production				2,411,317			
13	Transmission				338,704			
14	Distribution			8	3,197,760			
15	Administrative and General				511,973			
16	TOTAL Maint. (Total of lines 12 thru 15)			11	,459,754			
17	Total Operation and Maintenance							
18	Production (Enter Total of lines 3 and 12)			8	3,095,702			
19	Transmission (Enter Total of lines 4 and 13)			1	,471,261			
20	Distribution (Enter Total of lines 5 and 14)			19	,576,899			
21	Customer Accounts (Transcribe from line 6)			10	,732,418			
22	Customer Service and Informational (Transcribe	from line	e 7)	1	,275,864			
23	Sales (Transcribe from line 8)				860,651			
24	Administrative and General (Enter Total of lines		5)		,196,738			
25	TOTAL Oper. and Maint. (Total of lines 18 thru 2	4)		56	5,209,533	6	606,395	56,815,928
26	Gas							
27	Operation Production-Manufactured Gas				33,691		_	
	Production-Nat. Gas (Including Expl. and Dev.)				33,691			
	Other Gas Supply				311,650			
31	Storage, LNG Terminaling and Processing				13,819			
-	Transmission				108,344			
_	Distribution			10	,872,662			
	Customer Accounts				5,598,521			
35	Customer Service and Informational				460,417			
36	Sales				394,732			
37	Administrative and General				3,314,559			
_	TOTAL Operation (Enter Total of lines 28 thru 37	7)		24	,108,395			
39	Maintenance							
	Production-Manufactured Gas				97,409			
	Production-Natural Gas							
	Other Gas Supply							
	Storage, LNG Terminaling and Processing Transmission				00.705			
_	Distribution				92,765 2,410,638			
	Administrative and General				284,958			
	TOTAL Maint. (Enter Total of lines 40 thru 46)			2	2,885,770			
	TOTAL Maint: (Enter Total of lines 40 tilla 40)				.,000,770			

Name	e of Respondent	This Repo	ort Is:		Date of	of Report		ar of Report	
Puge	et Sound Energy, Inc.		An Original A Resubmissio	nn.	04/30/	Da, Yr)	Dec	Dec. 31, 2002	
	DIST	1 ' '	OF SALARIES						
	0131	KIBO HON V	OF SALARIES	AND WAGE	S (COILLIII	ueu)			
		•							
Line	Classification		1	Direct Payr	oll	Allocation o	f	T	
No.	Ciacomicano.			Direct Payr Distribution	n	Allocation o Payroll charged Clearing Accou	l for unts	Total	
	(a)			(b)		(c)		(d)	
48	Total Operation and Maintenance								
49	Production-Manufactured Gas (Enter Total of lin				131,100				
50	Production-Natural Gas (Including Expl. and Dev		es 29,		244.050				
51	Other Gas Supply (Enter Total of lines 30 and 4:				311,650				
52	Storage, LNG Terminaling and Processing (Total	al of lines 31	thru		13,819				
53	Transmission (Lines 32 and 44)			4.0	201,109				
54	Distribution (Lines 33 and 45)				3,283,300				
55	Customer Accounts (Line 34)				5,598,521				
56	Customer Service and Informational (Line 35)				460,417				
57	Sales (Line 36)  Administrative and General (Lines 37 and 46)			-	394,732				
58	TOTAL Operation and Maint. (Total of lines 49 th	hm. 50\			5,599,517	20	24.246	27 205 204	
59	Other Utility Departments	iiu 56)		20	5,994,165		91,216	27,285,381	
60 61	Operation and Maintenance								
62	TOTAL All Utility Dept. (Total of lines 25, 59, and	d 61)		82	3,203,698	Ω(	97,611	84,101,309	
63	Utility Plant	u 01)		0.0	5,203,090	08	77,011	04,101,309	
64	Construction (By Utility Departments)								
65	Electric Plant			17	7,003,164	18	33,432	17,186,596	
66	Gas Plant				,695,154		26,169	11,821,323	
67	Other (provide details in footnote):				3,809,428		11,097	3,850,525	
68	TOTAL Construction (Total of lines 65 thru 67)				2,507,746		50,698	32,858,444	
69	Plant Removal (By Utility Departments)				.,007,7 10		70,000	02,000,111	
70	Electric Plant				914,076		9,861	923,937	
71	Gas Plant				87,750		947	88,697	
72	Other (provide details in footnote):			1	,631,878		17,605	1,649,483	
73	TOTAL Plant Removal (Total of lines 70 thru 72)	)			2,633,704		28,413	2,662,117	
74	Other Accounts (Specify, provide details in footr	note):							
75					90,475		91,451		
76	163 Stores Exp.			2	2,013,743	2	21,724	2,035,467	
77	182 Regulatory Asset			1	,696,071	1	18,297	1,714,368	
78	185 Temporay Facilities				11,686		126	11,812	
79	186 Misc. Deferred Debits			1	,631,781	1	17,604	1,649,385	
80	Misc. 400 Accounts			1	,330,930	1	14,358	1,345,288	
81	143 Accts Receivable Misc. 9265323				468,697		5,056	473,753	
82	Joint Venture Expenditures				234,349		2,528	236,877	
83									
84									
85									
86									
87									
88									
89									
90									
91									
92									
93									
94	TOTAL Other Ass			_	, 477 700		20.000	7	
95	TOTAL CALABIES AND WASES				7,477,732		30,669	7,558,401	
96	TOTAL SALARIES AND WAGES			125	5,822,880	1,35	57,391	127,180,271	
			ı		1				

Name o	of Respondent	This Re			Date of Report Year of Report			
Puget S	ound Energy, Inc.	(1) <b>X</b> (2)	An Original A Resubmissio	on	(Mo, Da, Yr) 04/30/2003	Dec. 31,		
			UTILITY PLANT AI					
accounts the respe 2. Furnis provisions explanation 3. Give for provided expenses	ibe the property carried in the utility's ac as provided by Plant Instruction 13, Concitive departments using the common utilith the accumulated provisions for depreds, and amounts allocated to utility depart on of basis of allocation and factors use or the year the expenses of operation, much the Uniform System of Accounts. She are related. Explain the basis of allocated to approval by the Commission for ution.	nmon Utility Plant ility plant and exp ciation and amortic ments using the d. aaintenance, rents ow the allocation tion used and give	c, of the Uniform Systain the basis of allocation at end of year Common utility plants, depreciation, and of such expenses to the factors of allocation.	stem of Accordation used r, showing to which samortization the department.	counts. Also show the add, giving the allocation of the amounts and classifuch accumulated provious for common utility platments using the common	allocation of such plant costs to factors. fications of such accumulated isions relate, including ant classified by accounts as non utility plant to which such		
1 & 2	2. Common Plant in Service a	nd Accumulate	d Provision for	Depreci	ation:			
Commo	on Plant balances are not allo	cated to Elec	tric or Gas dep	partments				
		P.	ook Value Accum	nilated D	rovision for Depr	reciation		
Acct	Description	12-31		iuraceu r	TOVISION FOR DEPT	eciación		
	Software development		32,100					
374 I	and & land rights		-					
375 S	Structures		_					
389 I	and & land rights	5,9	68,620					
390 S	Structures & improvements	79,2	80,558					
391 C	office furniture & equipment	27,3	81,316					
	Stores equipment		10,466					
	Cools / shop / garage equipmen		78,852					
	Power operated equipment		32,288					
	Communication equipment		79,891					
	Misc. equipment		97,182					
Total	. Common Plant in Service	373,6	61,273	29,777,3	15			
3. Cc	mmon Expenses allocated to El	ectric and Ga	s departments:					
			Allocated t	o Alloc				
Acct.	Description	Total	Electric Dep	ot. Ga	s Dept. Bas	sis of Allocation		
901	Cust acct. / coll. Supervisi	on 880,252	534,577	345,6	75 12 mont	h avg. # cust		
902	Meter reading	1,161,833	757,515	404,3	Joint M	Meter Reading		
903	Cust rcrds & collect	16,572,104	10,064,239	6,507,8	65 12 mont	h avg. # cust		
905	Misc. cust accts. exp.	(54,372)	(33,020)	(21,3	52) 12 mont	h avg. # cust		
908	Customer assistance	424,193	257,612	166,5	81 12 mont	h avg. # cust		
909	Info & inst. Advertisement	584,599	355,027	229,5	72 12 mont	h avg. # cust		
910	Misc. customer svc & info	98,768	59,982	38,7	86 12 mont	h avg. # cust		
912	Demo & selling exp.	54,917	33,351	21,5	66 12 mont	h avg. # cust		
913	Advertising expenses	_	0		0 12 mont	h avg. # cust		
920	Admin. & general salaries	18,304,285	12,631,787	5,672,4	.98 4 facto	or allocator		
921	Office supplies & expense	17,525,705	12,094,489	5,431,2	16 4 facto	or allocator		
933	Admin. exp. transferred	(212,562)	(146,689)	(65,8	73) 4 facto	or allocator		
923	Outside services employed	4,751,543	3,279,040	1,472,5	03 4 facto	or allocator		
924	Property insurance	1,696,353	1,104,156	592,1	.97 Non-pro	duction plant		
925	Injuries & damage	3,510,846	2,132,137	1,378,7	09 12 mont	h avg. # cust		

Name of Respondent	This Re	port Is:	Date of Report	Year of Report						
Puget Sound Energy, Inc.	(1) 🗶	An Original	(Mo, Da, Yr)	2002						
	(2)	A Resubmission	04/30/2003	Dec. 31,						
	COMMON	UTILITY PLANT AND EXF	PENSES							
Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.  Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.  Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.  Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.										
930.1 General advertising	_	0	0 4 facto	r allocator						
930.2 Misc. general expense 2	,910,768	2,008,721 90	2,047 4 factor	r allocator						
931 Rents 3	,548,159	2,448,584 1,09	9,574 4 facto	r allocator						
935 Maint of general plant 4	,047,195	2,792,969 1,25	4,226 4 factor	r allocator						
403 Depreciation 5	,256,028	3,627,185 1,62	8,843 4 factor	r allocator						
404 Amort of LTD term plant 22	,957,244	15,842,794 7,11	4,450 4 factor	r allocator						

	e of Respondent	This Report Is: (1) X An Origina	ıl		Date of Report (Mo, Da, Yr)		ear of Report
Puge	t Sound Energy, Inc.	(2) A Resubm			04/30/2003	D	ec. 31,
		ELECTRIC EN	NERG	Y ACCOUN	ΙΤ		
Rep	port below the information called for concerning	ng the disposition of electr	ic ene	ergy generat	ted, purchased, exchanged	and w	heeled during the year.
Line	Item	MegaWatt Hours	Line		Item		MegaWatt Hours
No.	(a)	(b)	No.	(a)		(b)	
1	SOURCES OF ENERGY		21	DISPOSIT	ION OF ENERGY		
2	Generation (Excluding Station Use):		22	Sales to U	Itimate Consumers (Includia	ng	19,253,824
3	Steam	4,888,986		-	mental Sales)		
4	Nuclear		23	Requireme	ents Sales for Resale (See		8,377
5	Hydro-Conventional	1,351,540			4, page 311.)		
6	Hydro-Pumped Storage		24	Non-Requi	rements Sales for Resale (	See	6,063,076
7	Other	755,750			4, page 311.)		
8	Less Energy for Pumping				rnished Without Charge		
9	Net Generation (Enter Total of lines 3	6,996,276	26		ed by the Company (Electri	ic	28,803
	through 8)				Excluding Station Use)		
10	Purchases	19,621,559		Total Energ			1,312,323
11	Power Exchanges:		28		nter Total of Lines 22 Throu	ıgh	26,666,403
12	Received	2,597,393		27) (MUST	EQUAL LINE 20)		
13	Delivered	2,548,825					
14	Net Exchanges (Line 12 minus line 13)	48,568					
15	Transmission For Other (Wheeling)						
16	Received	4,564,763					
17	Delivered	4,564,763					
	Net Transmission for Other (Line 16 minus line 17)						
19	Transmission By Others Losses						
	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	26,666,403	·				
				<u> </u>			<u> </u>

Nam	e of Respondent		This Report Is:	Date of Report	Year of Re	Year of Report							
Pug	et Sound Energy,	, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2003	Dec. 31,	2002							
			MONTHLY PEAKS AN		<u> </u>								
2. R 3. R ener mak 4. R the o	1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. 2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20. 3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale. 4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c) 5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).  WAME OF SYSTEM:												
NAN	ME OF SYSTEM:												
Line			Monthly Non-Requirments	M	ONTHLY PEAK								
No.	Month	Total Monthly Energy	Sales for Resale & Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour							
	(a)	(b)	(c)	(d)	(e)	(f)							
29	January	2,371,964	303,676	3,817	28	1900							
30	February	2,213,259	396,399	3,750	26	800							
31	March	2,645,869	652,738	3,748	20	1900							
32	April	2,199,792	538,069	3,130	23	800							
33	Мау	1,994,581	409,461	3,201	7	2200							
34	June	1,927,515	488,996	2,610	13	1600							
35	July	2,124,429	617,743	2,670	23	1700							
36	August	2,053,829	541,840	2,687	13	1600							
37	September	1,944,741	484,278	2,677	30	2000							
38	October	2,044,187	353,030	3,568	31	800							
39	November	2,451,381	643,735	3,520	26	800							
40	December	2,694,856	633,111	3,677	18	1900							
41	TOTAL	26,666,403	6,063,076										

Name of Respondent	This Report is:	Date of Report	Year of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
Puget Sound Energy, Inc.	(2) _ A Resubmission	04/30/2003	Dec 31, 2002
	FOOTNOTE DATA		

Schedule Page: 401 Line No.: 29 Column: b

MONTHLY PEAK AND OUTPUT (Continued)

Point Roberts Distribution Lines of Puget Sound Energy

Line No.	Month	Peak kW	Day of Week	Day of Month	Hour	Type of Reading	Monthly Output (KWH)
1	January	5,026	Unknown	Unknown	Unknown	15 Minutes as	2,227,200
2	February	4,075	"	"	"	recorded on demand	1,896,000
3	March	4,459	"	"	"	attachment to watt	2,006,400
4	April	3,451	"	"	"	hour meter	1,718,400
5	May	3,254	"	"	"		1,358,400
6	June	2,520	"	"	"		1,084,800
7	July	2,525	"	"	"		1,396,800
8	August	2,728	"	"	"		1,276,800
9	September	2,894	"	"	"		1,276,800
10	October	3,283	"	"	"		1,416,000
11	November	3,595	"	"	"		1,636,800
12	December	4,138	"	"	"		2,160,000
13	TOTAL						19,454,400

Name of Respondent			(1) X An Original (Mo, Da, Yr)				. Year or Report				
Puge	et Sound Energy, Inc.	(1)		Resubmission			04/30/2003	Dec. 31, 2002			
		` '	_							<del></del>	
				NERATING PL			` •	,			
this p as a j	eport data for plant in Service only. 2. Large plar age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate	10,000 es is not	Kw c avai	or more, and nu lable, give data	clear plant which is a	s. 3 vailat	<ol> <li>Indicate by a ole, specifying</li> </ol>	a footnote period.	any plant leas 5. If any empl	ed or operated oyees attend	
therm per u	n basis report the Btu content or the gas and the quality of fuel burned (Line 40) must be consistent with a burned in a plant furnish only the composite heat	uantity on charge	f fue s to	I burned conve expense accou	rted to Mct	. 7.	Quantities of	fuel burn	ed (Line 37) an	d average cost	
Line	Item			Plant				Plant			
No.	, ,			Name:	4.			Name:	COLSTRIP 1 8	. 2	
	(a)				(b)	)			(c)		
	Kind of Blood (Internal Comb. Con Trust Nivelons									Ctaan	
	Kind of Plant (Internal Comb, Gas Turb, Nuclear	-\								Steam	
	Type of Constr (Conventional, Outdoor, Boiler, etc.	C)								Semi-Outdoor	
	Year Originally Constructed									1975	
	Year Last Unit was Installed	- NAVA/V					0.00			1976	
	Total Installed Cap (Max Gen Name Plate Ratings	S-IVIVV)					0.00			358.37	
	Net Peak Demand on Plant - MW (60 minutes)  Plant Hours Connected to Load						0			0	
							0			0	
	Net Continuous Plant Capability (Megawatts)						0				
9 10							0			330 0	
	Average Number of Employees						0			0	
	Net Generation, Exclusive of Plant Use - KWh						0			0	
	Cost of Plant: Land and Land Rights						0			924403	
14							0			44620768	
15	•						0			155606837	
16	Total Cost						0			201152008	
	Cost per KW of Installed Capacity (line 5)						0.0000			561.2970	
	Production Expenses: Oper, Supv, & Engr						0.0000			116813	
19							0			5395819	
20							0			0	
21	Steam Expenses						0			1415171	
22	Steam From Other Sources						0			0	
23	Steam Transferred (Cr)						0			0	
24	Electric Expenses						0			91724	
25	Misc Steam (or Nuclear) Power Expenses						0			6641050	
26	Rents						0			18157	
27	Allowances						0			0	
28	Maintenance Supervision and Engineering						0			609717	
29	Maintenance of Structures						0			444599	
30	Maintenance of Boiler (or reactor) Plant						0			4978170	
31							0			475394	
32	Maintenance of Misc Steam (or Nuclear) Plant						0			640556	
33	Total Production Expenses						0			20827170	
34	' '						0.0000			0.0000	
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)							Coal	Gas	Oil	
36	,	ate)						Tons	MCF	Bbl.	
37				0	0		0	0	0	0	
38	,			0	0		0	0	0	0	
39	3 37			0.000	0.000		0.000	0.000	0.000	0.000	
	Average Cost of Fuel per Unit Burned			0.000	0.000		0.000	0.000	0.000	0.000	
41	· ·			0.000	0.000		0.000	0.000	0.000	0.000	
42	Ŭ I			0.000	0.000		0.000	0.000	0.000	0.000	
43	Average BTU per KWh Net Generation			0.000	0.000		0.000	0.000	0.000	0.000	
	1										

Name	e of Respondent	This Report Is	: Original		Date of Report (Mo, Da, Yr)	t Year of Report				
Puge	et Sound Energy, Inc.		A Resubmission 04/30/2003				Dec. 31,2002			
	OTEAN ELECTRIC	`		107100 (1						
	STEAM-ELECTRIC									
this p as a j more therm per u	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate in basis report the Btu content or the gas and the quant of fuel burned (Line 40) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or mes is not availab average numbe uantity of fuel but charges to exp	nore, and nucle, give data ver of employee urned converte pense account	lear plants. which is ava s assignab ed to Mct.	<ol> <li>Indicate by a silable, specifying le to each plant.</li> <li>Quantities of</li> </ol>	a footnot period. 6. If ga fuel burr	te any plant leased 5. If any employ as is used and pure ned (Line 37) and a	or operated ees attend chased on a average cost		
Line	Item		Plant			Plant		,		
No.	(a)		Name: WHIT	(b)	& 3 	Name:	FREDERICKSON (c)	1		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Gas Turbine			Gas Turbine		
	Type of Constr (Conventional, Outdoor, Boiler, et	c)			Outdoor			Outdoor		
3	Year Originally Constructed				1981			1981		
4	Year Last Unit was Installed				1981			1981		
5	Total Installed Cap (Max Gen Name Plate Rating	s-MW)			177.80			177.80		
6	Net Peak Demand on Plant - MW (60 minutes)				0			0		
	Plant Hours Connected to Load				0			0		
8	Net Continuous Plant Capability (Megawatts)				0			0		
9	When Not Limited by Condenser Water				150			150		
10	When Limited by Condenser Water				0			0		
	Average Number of Employees				3			3		
	Net Generation, Exclusive of Plant Use - KWh				14613700			3653800		
13	Cost of Plant: Land and Land Rights				0			796631		
14	Structures and Improvements				0			2143706		
15	Equipment Costs				0			28846861		
16	Total Cost				0			31787198		
	Cost per KW of Installed Capacity (line 5)				0.0000			178.7806		
	Production Expenses: Oper, Supv, & Engr				44916			100461		
19	Fuel				876414			160403		
20	Coolants and Water (Nuclear Plants Only)				0			0		
21	Steam Expenses				0			0		
22	Steam From Other Sources				0			0		
23	Steam Transferred (Cr)				0			0		
24	Electric Expenses				84550			90683		
25	Misc Steam (or Nuclear) Power Expenses				34142			78430		
26	Rents				4271791			0		
27	Allowances				0			0		
28	Maintenance Supervision and Engineering				1015			15759		
29	Maintenance of Structures				14475			96241		
30	Maintenance of Boiler (or reactor) Plant				0			0		
31	Maintenance of Electric Plant				1010098			66519		
32	Maintenance of Misc Steam (or Nuclear) Plant				18150			4131		
33	Total Production Expenses				6355551			612627		
34	Expenses per Net KWh			I.a.	0.4349			0.1677		
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	-1->		Gas	Oil		Gas	Oil		
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)		MCF	Bbl.	0	MCF	Bbl.		
37	Quantity (units) of Fuel Burned	004)	0	180907	150	0	46702	401		
38	Avg Cost of Fuel/unit as Polyd for hydring year	-	0	1035000	141000	0	1035000	141000		
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	3.910	0.000	0.000	2.790	0.000		
40	Average Cost of Fuel Purroid per Million BTLL		0.000	3.910	44.250	0.000	2.790	33.250		
41	Average Cost of Fuel Burned per Million BTU		0.000	3.780	7.470	0.000	2.690	5.610		
42	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.007	0.001	0.000	0.036	0.089		
43	Average BTU per KWh Net Generation		0.000	1929.000	90.000	0.000	13281.000	15861.000		

Name	e of Respondent	This Report Is	Is: Date of Report				t Year of Report			
Puge	t Sound Energy, Inc.		An Original (Mo, Da, Yr) A Resubmission 04/30/2003				Dec. 31, 2002			
		` ' □								
	STEAM-ELECTRIC	GENERATING	PLANT STAT	ISTICS (L	arge Plants) (Co.	ntinued)				
this p as a j more therm per ur	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of point facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate basis report the Btu content or the gas and the quit of fuel burned (Line 40) must be consistent with burned in a plant furnish only the composite heat	10,000 Kw or nes is not available average number uantity of fuel be charges to exp	nore, and nucloble, give data ver of employee urned converted converted ense account	lear plants which is av as assignated to Mct.	<ul><li>3. Indicate by ailable, specifying ble to each plant.</li><li>7. Quantities of</li></ul>	a footnote period. 6. If gast fuel burn	e any plant lea: 5. If any emp s is used and p led (Line 37) a	sed or operated bloyees attend ourchased on a and average cost		
_ine	Item		Plant			Plant				
No.			Name:			Name:				
	(a)			(b)			(c)			
	Kind of Blant (Internal Comb. Con Trush Nivelana									
	Kind of Plant (Internal Comb, Gas Turb, Nuclear	~)								
	Type of Constr (Conventional, Outdoor, Boiler, etc.	<del>(</del> )								
	Year Originally Constructed									
	Year Last Unit was Installed	- NAIA/)			0.00			0.00		
	Total Installed Cap (Max Gen Name Plate Ratings	S-IVIVV)			0.00	<del> </del>		0.00		
	Net Peak Demand on Plant - MW (60 minutes)				0			0		
	Plant Hours Connected to Load				0			0		
	Net Continuous Plant Capability (Megawatts)				0			0		
9	When Not Limited by Condenser Water				0			0		
10	When Limited by Condenser Water				C			0		
	Average Number of Employees  Net Generation, Exclusive of Plant Use - KWh							0		
	Cost of Plant: Land and Land Rights							0		
14								0		
	Equipment Costs							0		
16	Total Cost							0		
_	Cost per KW of Installed Capacity (line 5)				0.0000			0.0000		
	Production Expenses: Oper, Supv, & Engr				0.0000	<del> </del>		0.0000		
19	1 1 1 1 1							0		
20	Coolants and Water (Nuclear Plants Only)							0		
21	Steam Expenses				0			0		
22	Steam From Other Sources				0			0		
23	Steam Transferred (Cr)				0			0		
24	Electric Expenses				0	<del> </del>		0		
25	Misc Steam (or Nuclear) Power Expenses				0			0		
26	Rents				0			0		
27	Allowances				C			0		
28	Maintenance Supervision and Engineering				C			0		
29	Maintenance of Structures				C			0		
30	Maintenance of Boiler (or reactor) Plant				C			0		
31	Maintenance of Electric Plant				C			0		
32	Maintenance of Misc Steam (or Nuclear) Plant				C			0		
33	Total Production Expenses				C			0		
34	Expenses per Net KWh				0.0000			0.0000		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)									
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)								
37	Quantity (units) of Fuel Burned		0	0	0	0	0	0		
38	Avg Heat Cont - Fuel Burned (btu/indicate if nucle		0	0	0	0	0	0		
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	0.000	0.000	0.000	0.000	0.000		
40	Average Cost of Fuel per Unit Burned		0.000	0.000	0.000	0.000	0.000	0.000		
41	Average Cost of Fuel Burned per Million BTU		0.000	0.000	0.000	0.000	0.000	0.000		
42	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	0.000	0.000	0.000	0.000		
43	Average BTU per KWh Net Generation		0.000	0.000	0.000	0.000	0.000	0.000		

Name	e of Respondent	This Rep	ort Is:		Date of Re	port	Year of Report			
Puge	et Sound Energy, Inc.				(Mo, Da, Y 04/30/2003	,	Dec. 31.	Dec. 31, 2002		
	STEAM-ELECTRIC	GENERAT	ING PLANT STA	TISTICS (I	_arge Plants) (	Continued)				
this page as a jumore thermore the serving	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quit of fuel burned (Line 40) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kwes is not average nuushity of functions to charges to charges to	or more, and nu ailable, give data umber of employe uel burned conve o expense accou	clear plants which is and ees assignated to Mct.	s. 3. Indicate vailable, specify able to each pla 7. Quantitie	by a footno ving period. nt. 6. If gas s of fuel bur	te any plant lea 5. If any emp as is used and ned (Line 37) a	ased or operated oloyees attend purchased on a and average cost		
Line	Item		Plant			Plant				
No.	(-)		Name:	/l=\		Name:				
	(a)			(b)			(c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear									
	Type of Constr (Conventional, Outdoor, Boiler, et	<u>c)</u>								
	Year Originally Constructed	(J)								
	Year Last Unit was Installed									
	Total Installed Cap (Max Gen Name Plate Rating	o M/M/				0.00		0.00		
	Net Peak Demand on Plant - MW (60 minutes)	5-10100)				0		0.00		
	Plant Hours Connected to Load					0				
						0		0		
	Net Continuous Plant Capability (Megawatts)  When Not Limited by Condenser Water					0		0		
9	When Limited by Condenser Water					0		0		
10	Average Number of Employees					0		0		
	Net Generation, Exclusive of Plant Use - KWh					0		0		
	Cost of Plant: Land and Land Rights					0		0		
14	Structures and Improvements					0		0		
						0		0		
16	Total Cost					0		0		
	Cost per KW of Installed Capacity (line 5)				0.0			0.0000		
	Production Expenses: Oper, Supv, & Engr				0.0	0		0.0000		
19	Fuel					0		0		
20	Coolants and Water (Nuclear Plants Only)					0		0		
21	Steam Expenses					0		0		
22	Steam From Other Sources					0		0		
23	Steam Transferred (Cr)					0		0		
24	Electric Expenses					0		0		
25	Misc Steam (or Nuclear) Power Expenses					0		0		
26	Rents					0		0		
27	Allowances					0		0		
28	Maintenance Supervision and Engineering					0		0		
29	Maintenance of Structures					0		0		
30	Maintenance of Boiler (or reactor) Plant					0		0		
31	Maintenance of Electric Plant					0		0		
32	Maintenance of Misc Steam (or Nuclear) Plant					0		0		
33	Total Production Expenses					0		0		
34	Expenses per Net KWh				0.0	000		0.0000		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)									
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)								
37	Quantity (units) of Fuel Burned		0	0	0	0	0	0		
38	Avg Heat Cont - Fuel Burned (btu/indicate if nucl	ear)	0	0	0	0	0	0		
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	0.000	0.000	0.000	0.000	0.000		
40	Average Cost of Fuel per Unit Burned		0.000	0.000	0.000	0.000	0.000	0.000		
41	Average Cost of Fuel Burned per Million BTU		0.000	0.000	0.000	0.000	0.000	0.000		
42	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	0.000	0.000	0.000	0.000		
43	Average BTU per KWh Net Generation		0.000	0.000	0.000	0.000	0.000	0.000		
				· —						

Name of Res	spondent		This Re	port Is:		Date of Repor	t	Year	of Report	
Puget Sound	d Energy, Inc.		(1) [X	An Original A Resubmission	n	(Mo, Da, Yr) 04/30/2003	04/30/2003 Dec. 31, 2002			
		075.11.51.5	` ' L				., .			
		STEAM-ELEC	CTRIC GENER	ATING PLANT S	TATISTICS (La	rge Plants) (Con	tinued)			
Dispatching, 547 and 549 designed for steam, hydro cycle operation footnote (a) a used for the v	and Other Expe on Line 24 "Elec peak load servion, internal combuson with a conver accounting methovarious compone	are based on U. S. onses Classified as Coctric Expenses," and ce. Designate automustion or gas-turbine intional steam unit, in od for cost of power ents of fuel cost; and cost of second appropriate the cost of second	Other Power Sup Maintenance A natically operate equipment, rep clude the gas-to generated included (c) any other in	oply Expenses. Account Nos. 553 And plants. 11. For each as a sepurbine with the studing any excess	10. For IC and and 554 on Lir for a plant equi arate plant. Heam plant. 12 costs attributed	d GT plants, reporter 31, "Maintenate pped with combination owever, if a gaster. If a nuclear post to research and	ort Operance of Enations of turbine to ower geren development	ating Expe lectric Pla of fossil fu unit function nerating pla pment; (b)	enses, Account ant." Indicate pl uel steam, nucl ons in a combir ant, briefly exp ) types of cost	Nos. ants ear ned lain by units
<u> </u>	and other physi	cal and operating ch	ı	ріапі.		Disast				Time
Plant Name: COL	STRIP 3 & A		Plant Name: ENC	OGEN		Plant Name:				Line No.
Name. Cot.	(d)		Name. Live	(e)		ivallie.		(f)		INO.
	(-)			(-)				( )		
		Steam			Stear	n				1
		Semi-Outdoor			Outdoo	_				2
		1984			199					3
		1986			199	_				4
		389.03			170.0				0.0	_
		0				0				0 6
		0				0				0 7
		0				0				0 8
		370			16					0 9
		0				0				0 10
		0			2	_				0 11
		0			94155729	0				0 12
		2641060			105100	0				0 13
		127233774			641612	1				0 14
		328352768			14644082	0				0 15
		458227602			15390794	1				0 16
		1177.8721			905.340	8			0.000	0 17
		82176			39910	4				0 18
		5955566			2982164	5				0 19
		0				0				0 20
		757985			20825	9				0 21
		0				0				0 22
		0				0				0 23
		86778			30921	0				0 24
		3473506			11170	2				0 25
		71059			538	0				0 26
		0				0				0 27
		292421			47115	_				0 28
		493978			6784	_				0 29
		3249832			49739	_				0 30
		1892310			101661	_				0 31
		445427 16801038			20940 3311770					0 32 0 33
		0.0000			0.035				0.000	_
Coal	Gas	Oil		Gas	Oil	_	Gas		Oil	35
Tons	MCF	Bbl.		MCF	Bbl.		MCF		Bbl.	36
0	0	0	0	8128364	595	0	0		0	37
0	0	0	0	1035000	141000	0	0		0	38
0.000	0.000	0.000	0.000	3.390	0.000	0.000	0.00	0	0.000	39
0.000	0.000	0.000	0.000	3.390	7.760	0.000	0.00	0	0.000	40
0.000	0.000	0.000	0.000	3.280	0.000	0.000	0.00	0	0.000	41
0.000	0.000	0.000	0.000	0.029	0.000	0.000	0.00	0	0.000	42
0.000	0.000	0.000	0.000	8935.000	0.000	0.000	0.00	0	0.000	43

Name of Re	espondent		This Re					Date of Report Year of Report				
Puget Soul	nd Energy, Inc.		(1) [2]	∏An Onginai ∏A Resubmissio	n	•	Mo, Da, Yr) 14/30/2003		Dec.	31, 2002		
		STEAM ELE	` ´									
					`							
Dispatching 547 and 549 designed fo steam, hydr cycle operation footnote (a) used for the	nder Cost of Plant a g, and Other Expens 9 on Line 24 "Elect or peak load service ro, internal combus tion with a convent accounting methor e various componer d and other physica	ses Classified as C ric Expenses," and . Designate autom tion or gas-turbine ional steam unit, in d for cost of power nts of fuel cost; and	Other Power Support Maintenance Anatically operate equipment, reported the gas-t generated included (c) any other in	pply Expenses. Account Nos. 553 ed plants. 11. F ourt each as a sep urbine with the st uding any excess nformative data c	10. For IC an and 554 on Lifor a plant equarate plant. Heam plant. 1 costs attribute	nd G <sup>-</sup> ine 3 uippe lowe 12. If ed to	T plants, report 31, "Maintenanced with combina ever, if a gas-tur f a nuclear power research and co	Opera e of El- itions of bine u er gene develop	ting Expendenting Expendential Expendential Expendential Expendent (b)	enses, Accour ant." Indicate puel steam, nuc ons in a comb ant, briefly ex ) types of cost	nt No plant clear ined plair t uni	s I n by ts
Plant	d and other physica	ar and operating on	Plant	piarit.			Plant				1	Line
	EDONIA 1 & 2		Name: FREI	DONIA 3 & 4			Name:					No.
	(d)			(e)				(	(f)			
		Gas Turbine			Gas Turbir							1
		Outdoor 1984			Outdo 200	_						2
		1984			200	_						4
		247.20			124.0	_				0.	00	5
		0				0					0	6
		0				0					0	7
		0				0					0	8
		210			10	80					0	9
		0				0					0	10
		10995800			4590810	3					0	11 12
		1281059			4550010	0					0	13
		3430686				0					0	14
		46390804				0					0	15
		51102549				0					0	16
		206.7255			0.000					0.00	$\rightarrow$	17
		83047				52					0	18
		20666201			3036072	0					0	19 20
		0				0					0	21
		0				0					0	22
		0				0					0	23
		123868			9310	03					0	24
		217091			5407	_					0	25
		0			504542	0					0	26 27
		5217			132	_					0	28
		70353			101	0					0	29
		0				0					0	30
		923019			17302	27					0	31
		5111			949	-					0	32
		22093907 2.0093			3573781 0.778	-				0.00	0	33 34
	Gas	0il		Gas	OII	00				0.00	00	35
	MCF	Bbl.		MCF	Bbl.							36
0	0	0	0	556618	7782		0	0		0		37
0	1035000	141000	0	1035000	141000		0	0		0		38
0.000	0.000	0.000	0.000	2.890	0.000		0.000	0.000		0.000	$\prod$	39
0.000	0.000	0.000	0.000	2.890	38.950		0.000	0.000		0.000	_	40
0.000	0.000	0.000	0.000	2.800 0.031	6.580 0.070		0.000	0.000		0.000	_	41 42
0.000	0.000	0.000	0.000	11114.000	10603.000		0.000	0.000		0.000		43

Name of Respon	This Re					Date of Report (Mo, Da, Yr)					
Puget Sound Er	nergy, Inc.		(2)	] All Oliginal ] A Resubmissio	on	,	14/30/2003		Dec.	31, 2002	
		STEAM-FLE	CTRIC GENERA	TING PLANT S	TATISTICS (I	arge	Plants)/Contin	nued)			
9. Items under (Dispatching, and 547 and 549 on Idesigned for peasteam, hydro, intocycle operation vifootnote (a) accoused for the varier report period and	d Other Expense: Line 24 "Electric alk load service. Iternal combustio with a conventior punting method fous components	based on U. S. os Classified as C Expenses," and Designate autom or gas-turbine nal steam unit, in or cost of power of fuel cost; and	of A. Accounts. Other Power Sup Maintenance An natically operate equipment, repoclude the gas-tu generated included (c) any other in	Production exp ply Expenses. ccount Nos. 553 d plants. 11. l ort each as a sep irbine with the st ding any excess formative data of	enses do not in 10. For IC ar and 554 on Li For a plant equorate plant. It team plant. 1 costs attribute	ncludend Gine 3 uipper Hower 12. I ed to	de Purchased P T plants, report 31, "Maintenanced with combina ever, if a gas-tur f a nuclear power research and co	Ower, Opera e of Elections of rbine u er gene develop	ting Expe ectric Pla of fossil fu nit function erating pla oment; (b)	enses, Account I int." Indicate pla itel steam, nucle ons in a combine ant, briefly expla ) types of cost u	Nos. nts ar ed ain by nits
Plant	2 ct. c. p y c. ca	and operating on	Plant				Plant				Line
Name:			Name:				Name:				No.
	(d)			(e)				(	(f)		
											1
											2
											3
											4
		0.00			0.0	00				0.00	
		0				0				0	_
		0				0				0	
		0				0				0	
		0				0				0	_
		0				0				0	_
		0				0				0	+
		0				0				0	
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		0.0000			0.000	0				0.0000	_
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		0				0				0	
		0				0				0	
		0				0				0	
		0.0000			0.00	00				0.0000	
											35
0	0	0	0	0	0		0	0		0	36 37
-	0	0	0	0	0		0	0		0	38
	0.000	0.000	0.000	0.000	0.000		0.000	0.000	)	0.000	39
	0.000	0.000	0.000	0.000	0.000		0.000	0.000		0.000	40
	0.000	0.000	0.000	0.000	0.000		0.000	0.000		0.000	41
	0.000	0.000	0.000	0.000	0.000		0.000	0.000		0.000	43
				•							

Name of Resp	ondent		This Report Is: [1] [X] An Original [1]				Date of Report Year of Report (Mo, Da, Yr)				
Puget Sound	Energy, Inc.			] A Resubmissi	ion		04/30/2003		Dec.	31, 2002	
		STEAM-ELEC		TING PLANT	STATISTICS (	Large	e Plants) (Contir	nued)			
Dispatching, a 547 and 549 c designed for p steam, hydro, cycle operatio footnote (a) ac used for the value of the value o	nd Other Expens n Line 24 "Electreak load service internal combust n with a conventic counting methodarious componen	re based on U. S. ses Classified as Cric Expenses," and . Designate automation or gas-turbine onal steam unit, in d for cost of power ats of fuel cost; and and operating ch	of A. Accounts. Other Power Sup Maintenance An natically operate equipment, repoclude the gas-tu generated included (c) any other in	Production exp ply Expenses. ccount Nos. 55 d plants. 11. ort each as a se irbine with the se ding any excessiformative data	penses do not 10. For IC a 3 and 554 on L For a plant eq eparate plant. steam plant. s costs attribut	includend G Line 3 Lippe Howe 12. I	de Purchased F T plants, report 31, "Maintenanced with combina ever, if a gas-tu If a nuclear power oresearch and of	Power, Some of Electrons of the control of the cont	ting Experience Plant fossil function of the plant for the	enses, Account ant." Indicate placed steam, nucleons in a combir ant, briefly exp ) types of cost	Nos. ants ear ed ain by units
Plant	and other physics	and operating on	Plant	Jan.			Plant				Line
Name:			Name:				Name:				No.
	(d)			(e)				(	f)		
											1
											2
											3
											4
		0.00			0	.00				0.0	
		0				0					0 6 0 7
		0				0					0 8
		0				0					9
		0				0					) 10
		0				0					) 11
		0				0					12
		0				0					0 14
		0				0					) 15
		0				0					16
		0.0000			0.00	000				0.000	) 17 ) 18
		0				0					) 19
		0				0					) 20
		0				0					21
		0				0					22 23
		0				0					) 24
		0				0					) 25
		0				0					26
		0				0					27 28
		0				0					) 29
		0				0					30
		0				0					31
		0				0					32
		0.0000			0.00					0.000	
											35
											36
0	0	0	0	0	0		0	0		0	37 38
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	1	0.000	38
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000		0.000	40
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000		0.000	41
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000		0.000	42
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	1	0.000	43

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Puget Sound Energy, Inc.	(2) _ A Resubmission	04/30/2003	Dec 31, 2002
	FOOTNOTE DATA		

### Schedule Page: 402 Line No.: 5 Column: c

Jointly owned. Amounts on Line 5 and 9, Column (c) represent 50% of Rated Capacity of 716,742 Kw.

#### Schedule Page: 402 Line No.: 5 Column: d

Jointly owned. Amounts on Line 5 and 9, Column (d) represent 25% of Rated Capacity of 1,556,000Kw.

## Schedule Page: 402 Line No.: 6 Column: c

Plants are operated by PP&L Global. Information will be reported by them.

### Schedule Page: 402 Line No.: 6 Column: d

Plants are operated by PP&L Global. Information will be reported by them.

### Schedule Page: 402 Line No.: 7 Column: c

Plants are operated by PP&L Global. Information will be reported by them.

## Schedule Page: 402 Line No.: 7 Column: d

Plants are operated by PP&L Global. Information will be reported by them.

#### Schedule Page: 402 Line No.: 9 Column: c

Jointly owned. Amounts on Line 5 and 9, Column (c) represent 50% of Rated Capacity of 716,742 KW.

#### Schedule Page: 402 Line No.: 9 Column: d

Jointly owned. Amounts on Line 5 and 9, Column (d) represent 25% of Rated Capacity of 1,556,000KW.

## Schedule Page: 402 Line No.: 11 Column: c

Plants are operated by PP&L Global. Information will be reported by them.

# Schedule Page: 402 Line No.: 11 Column: d

Plants are operated by PP&L Global. Information will be reported by them.

#### Schedule Page: 402 Line No.: 12 Column: c

Plants are operated by PP&L Global. Information will be reported by them.

## Schedule Page: 402 Line No.: 12 Column: d

Plants are operated by PP&L Global. Information will be reported by them.

### Schedule Page: 402 Line No.: 34 Column: c

Plants are operated by PP&L Global. Information will be reported by them.

### Schedule Page: 402 Line No.: 34 Column: d

Plants are operated by PP&L Global. Information will be reported by them.

## Schedule Page: 402.1 Line No.: 13 Column: b

Generation unit is leased.

#### Schedule Page: 402.1 Line No.: 13 Column: e

Generation unit is leased.

#### Schedule Page: 402.1 Line No.: 14 Column: b

Generation unit is leased.

#### Schedule Page: 402.1 Line No.: 14 Column: e

Generation unit is leased.

### Schedule Page: 402.1 Line No.: 15 Column: b

Generation unit is leased.

### Schedule Page: 402.1 Line No.: 15 Column: e

Generation unit is leased.

#### Schedule Page: 402.1 Line No.: 16 Column: b

Generation unit is leased.

### Schedule Page: 402.1 Line No.: 16 Column: e

Generation unit is leased.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report	
	(1) <u>X</u> An Original			
Puget Sound Energy, Inc.	(2) A Resubmission	04/30/2003	Dec 31, 2002	
F	DOTNOTE DATA			
Schedule Page: 402.1 Line No.: 17 Column: b				
Generation unit is leased.				
Schedule Page: 402.1 Line No.: 17 Column: e				
Generation unit is leased.				
Schedule Page: 402 Line No.: 37 Column: c1				
	ormation will be reported	by them.		
Schedule Page: 402 Line No.: 37 Column: d1				
	ormation will be reported	by them.		
Schedule Page: 402 Line No.: 38 Column: c1				
	ormation will be reported	by them.		
Schedule Page: 402 Line No.: 38 Column: d1				
	ormation will be reported	by them.		
Schedule Page: 402 Line No.: 39 Column: c1				
Plants are operated by PP&L Global. Inf	ormation will be reported	by them.		
Schedule Page: 402 Line No.: 39 Column: d1				
Plants are operated by PP&L Global. Inf	ormation will be reported	by them.		
Schedule Page: 402 Line No.: 40 Column: c1				
Plants are operated by PP&L Global. Inf	ormation will be reported	by them.		
Schedule Page: 402 Line No.: 40 Column: d1				
Plants are operated by PP&L Global. Inf	ormation will be reported	by them.		
Schedule Page: 402 Line No.: 41 Column: c1				
Plants are operated by PP&L Global. Inf	ormation will be reported	by them.		
Schedule Page: 402 Line No.: 41 Column: d1				
Plants are operated by PP&L Global. Inf	ormation will be reported	by them.		
Schedule Page: 402 Line No.: 42 Column: c1				
Plants are operated by PP&L Global. Inf	ormation will be reported	by them.		
Schedule Page: 402 Line No.: 42 Column: d1				
Plants are operated by PP&L Global. Inf	ormation will be reported	by them.		
Schedule Page: 402 Line No.: 43 Column: c1				
Plants are operated by PP&L Global. Inf	ormation will be reported	by them.		
Schedule Page: 402 Line No.: 43 Column: d1				

Name	e of Respondent	This	Report Is:	Date of Report		Year of Report
Puget Sound Energy, Inc. (1) (2)		An Original A Resubmission			Dec. 31, 2002	
	HYDROELE	ECTRI	C GENERATING PLANT STAT	ISTICS (Large Plan	ts)	
	rge plants are hydro plants of 10,000 Kw or more o					
	ny plant is leased, operated under a license from	the Fe	deral Energy Regulatory Comm	ission, or operated	as a joir	nt facility, indicate such facts in
	note. If licensed project, give project number.					
	et peak demand for 60 minutes is not available, gi group of employees attends more than one gene				mbor of	omployoes assignable to each
lant.	i group of employees attends more than one gene	latilig	plan, report on line in the appro	Almate average nui	libel of	employees assignable to each
ine	Item		FERC Licensed Project		1	icensed Project No. 2150
No.	(-)		Plant Name: LOWER		Plant N	ame: UPPER BAKER
	(a)		(b)			(c)
	Kind of Plant (Print of Pires on Changes)			Ctanana		Ctava
	Kind of Plant (Run-of-River or Storage)			Storage		Storage
	Plant Construction type (Conventional or Outdoor)	)		Conventional		Conventional
	Year Originally Constructed			1925		1959
	Year Last Unit was Installed			1960		1959
	Total installed cap (Gen name plate Rating in MW			79.00		90.70
	Net Peak Demand on Plant-Megawatts (60 minute	es)		79		106
	Plant Hours Connect to Load			6,746		3,710
	Net Plant Capability (in megawatts)			0		0
9	(a) Under Most Favorable Oper Conditions			79		108
10	(b) Under the Most Adverse Oper Conditions			79	-	108
	Average Number of Employees			20		2
	Net Generation, Exclusive of Plant Use - Kwh			400,861,320		353,106,046
13	Cost of Plant			0	ı	0
14	Land and Land Rights			698,457		1,262,830
15	Structures and Improvements			2,882,305		4,626,618
16	Reservoirs, Dams, and Waterways			12,635,881		45,557,825
17	Equipment Costs			13,431,186		11,320,386
18	Roads, Railroads, and Bridges			66,170		645,095
19	TOTAL cost (Total of 14 thru 18)			29,713,999		63,412,754
20	Cost per KW of Installed Capacity (line 5)			376.1266		699.1483
21	Production Expenses			0		0
22	Operation Supervision and Engineering			108,931		75,103
23	Water for Power			0		0
24	Hydraulic Expenses			142,965		446,144
25	Electric Expenses			151,647		145,501
26	Misc Hydraulic Power Generation Expenses			493,276		143,329
27	Rents			0		0
28	Maintenance Supervision and Engineering			28,706		33,950
29	Maintenance of Structures			122,996		133,657
30	Maintenance of Reservoirs, Dams, and Waterway	ys		17,875		38,767
31	Maintenance of Electric Plant			96,169		53,895
32	Maintenance of Misc Hydraulic Plant			175,544		291,909
33	Total Production Expenses (total 22 thru 32)			1,338,109		1,362,255
34	Expenses per net KWh			0.0033		0.0039

Name of Respondent This Report			Report Is:	Date of Report		Year of Report
Puget Sound Energy, Inc. (1) (2)		An Original A Resubmission			Dec. 31, 2002	
	LIVEROFIE	` '			1-1	· <del></del>
			C GENERATING PLANT STAT	<u>`</u>	ts)	
	rge plants are hydro plants of 10,000 Kw or more of					
	any plant is leased, operated under a license from	the Fe	deral Energy Regulatory Comm	ission, or operated	as a joir	nt facility, indicate such facts in
	note. If licensed project, give project number. net peak demand for 60 minutes is not available, gi	ive tha	t which is available specifying p	eriod		
	a group of employees attends more than one gene				mber of	employees assignable to each
lant.	. 9 P	3	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	·····		and the state of t
			I		I	
ine	Item		FERC Licensed Project			Licensed Project No. 0
No.	(0)		Plant Name: WHITE I		Plant N	
	(a)		(b	)		(c)
1	Kind of Plant (Run-of-River or Storage)			Run of River		
	Plant Construction type (Conventional or Outdoor)	\		Conventional		
	Year Originally Constructed	<u>'</u>	<del></del>			
	,			1912		
	Year Last Unit was Installed	^		1924		0.00
	Total installed cap (Gen name plate Rating in MW			70.00		0.00
	Net Peak Demand on Plant-Megawatts (60 minute	es)		60		0
-	Plant Hours Connect to Load			5,339		0
	Net Plant Capability (in megawatts)			0	T	0
9	(a) Under Most Favorable Oper Conditions			70		0
10	(b) Under the Most Adverse Oper Conditions			70		0
	Average Number of Employees			20		0
	Net Generation, Exclusive of Plant Use - Kwh			228,229,000		0
13	Cost of Plant			0		0
14	Land and Land Rights			7,931,071		0
15	Structures and Improvements			1,920,912		0
16	Reservoirs, Dams, and Waterways			41,678,251		0
17	Equipment Costs			9,022,654		0
18	Roads, Railroads, and Bridges			673,824		0
19	TOTAL cost (Total of 14 thru 18)			61,226,712		0
20	Cost per KW of Installed Capacity (line 5)			874.6673		0.0000
21	Production Expenses			0		0
22	Operation Supervision and Engineering			146,393		0
23	Water for Power			0		0
24	Hydraulic Expenses			132,252		0
25	Electric Expenses			441,973		0
26	Misc Hydraulic Power Generation Expenses			151,109		0
27	Rents			0		0
28	Maintenance Supervision and Engineering			33,641		0
29	Maintenance of Structures			112,954		0
30	Maintenance of Reservoirs, Dams, and Waterway	ys		307,898		0
31	Maintenance of Electric Plant			244,112		0
32	Maintenance of Misc Hydraulic Plant			285,137		0
33	Total Production Expenses (total 22 thru 32)			1,855,469		0
34	Expenses per net KWh			0.0081		0.0000
٠.	1 20000 Ec. 10011111			0.0001		0.0000

Name	e of Respondent		Report Is:	Date of Report		Year of Report	
Puget Sound Energy Inc		(1)	· [ ] · · · · · · · · · · · · · · · · ·		Dec. 31, 2002		
		(2)	A Resubmission				
	HYDROELE	ECTRI	C GENERATING PLANT STAT	ISTICS (Large Plan	ts)		
. La	rge plants are hydro plants of 10,000 Kw or more o	of insta	alled capacity (name plate rating	s)			
. If a	any plant is leased, operated under a license from	the Fe	deral Energy Regulatory Comm	ission, or operated	as a joir	nt facility, indicate such	facts in
	note. If licensed project, give project number.						
	net peak demand for 60 minutes is not available, gi				mhar of	amplayaaa aasignabla t	a aaab
lant.	a group of employees attends more than one gener	rating	plan, report on line 11 the appro	iximate average nui	nber or	employees assignable t	o eacn
iaiit.							
ine	Item		FERC Licensed Proje	ct No. 0	FERC I	Licensed Project No.	0
No.			Plant Name:		Plant N		
	(a)		(b	)		(c)	
	Kind of Plant (Run-of-River or Storage)						
	Plant Construction type (Conventional or Outdoor)	)					
	Year Originally Constructed						
	Year Last Unit was Installed						
	Total installed cap (Gen name plate Rating in MW			0.00			0.00
	Net Peak Demand on Plant-Megawatts (60 minute	es)		0			0
7	Plant Hours Connect to Load			0			0
8	Net Plant Capability (in megawatts)			0			0
9	(a) Under Most Favorable Oper Conditions			0			0
10	(b) Under the Most Adverse Oper Conditions			0			0
11	Average Number of Employees			0			0
12	Net Generation, Exclusive of Plant Use - Kwh			0			0
13	Cost of Plant			0			0
14	Land and Land Rights			0			0
15	Structures and Improvements			0			0
16	Reservoirs, Dams, and Waterways			0			0
17	Equipment Costs			0			0
18	Roads, Railroads, and Bridges			0			0
19	TOTAL cost (Total of 14 thru 18)			0			0
20	Cost per KW of Installed Capacity (line 5)			0.0000			0.0000
21	Production Expenses			0			0
22	Operation Supervision and Engineering			0	г		0
23	Water for Power			0			0
	Hydraulic Expenses			0			0
				0			0
26	·			0			0
27	Rents			0			0
28	Maintenance Supervision and Engineering			0			0
29	Maintenance of Structures			0			0
30	Maintenance of Structures  Maintenance of Reservoirs, Dams, and Waterway	vs		0			0
31	Maintenance of Electric Plant	ys		0			0
32	Maintenance of Liectric Flant  Maintenance of Misc Hydraulic Plant			0			0
33	Total Production Expenses (total 22 thru 32)			0			0
34	Expenses per net KWh			0.0000			0.0000
34	Expenses per net KWII			0.0000			0.0000
	i				I		

Name	e of Respondent		Report Is:	Date of Report		Year of Report
Puget Sound Energy, Inc.		An Original A Resubmission			Dec. 31, 2002	
	LIVEROFIE			1-1	· <del></del>	
			C GENERATING PLANT STAT		ts)	
	rge plants are hydro plants of 10,000 Kw or more of					
	any plant is leased, operated under a license from	the Fe	deral Energy Regulatory Comm	ission, or operated	as a joir	nt facility, indicate such facts in
	note. If licensed project, give project number. net peak demand for 60 minutes is not available, gi	ive tha	it which is available specifying p	eriod		
	group of employees attends more than one gene				mber of	employees assignable to each
lant.		•		-		
:	l to on		EEDC Lineared Durin	-t NI- O	leene i	issued Dusingt No.
₋ine No.	Item		FERC Licensed Project Plant Name:	ct No. 0	Plant N	Licensed Project No. 0
INO.	(a)		(b)	)	Fiant iv	(C)
	107		(*)	,		(-)
1	Kind of Plant (Run-of-River or Storage)					
2	Plant Construction type (Conventional or Outdoor)	)				
3	Year Originally Constructed					
4	Year Last Unit was Installed					
5	Total installed cap (Gen name plate Rating in MW	<b>'</b> )		0.00		0.00
6	Net Peak Demand on Plant-Megawatts (60 minute	es)		0		0
7	Plant Hours Connect to Load			0		0
8	Net Plant Capability (in megawatts)			0		0
9	(a) Under Most Favorable Oper Conditions			0		0
10	(b) Under the Most Adverse Oper Conditions			0		0
	Average Number of Employees			0		0
	Net Generation, Exclusive of Plant Use - Kwh			0		0
13	Cost of Plant			0	_	0
14	Land and Land Rights			0		0
15	Structures and Improvements			0		0
16	Reservoirs, Dams, and Waterways			0		0
17	Equipment Costs			0		0
18	Roads, Railroads, and Bridges			0		0
19	TOTAL cost (Total of 14 thru 18)			0 2222		0 0000
20	Cost per KW of Installed Capacity (line 5) Production Expenses			0.0000		0.0000
22	Operation Supervision and Engineering			0	г	0
23	Water for Power			0	-	0
	Hydraulic Expenses			0		0
	Electric Expenses			0		0
26	Misc Hydraulic Power Generation Expenses			0		0
27	Rents			0		0
28	Maintenance Supervision and Engineering			0		0
29	Maintenance of Structures			0		0
30	Maintenance of Reservoirs, Dams, and Waterway	ys		0		0
31	Maintenance of Electric Plant			0		0
32	Maintenance of Misc Hydraulic Plant			0		0
33	Total Production Expenses (total 22 thru 32)			0		0
34	Expenses per net KWh			0.0000		0.0000
- 1			Ī		I	

Name	e of Respondent		Report Is:	Date of Report		Year of Report	
Puget Sound Energy Inc		(1)	· [ ] · · · · · · · · · · · · · · · · ·		Dec. 31, 2002		
		(2)	A Resubmission				
	HYDROELE	ECTRI	C GENERATING PLANT STAT	ISTICS (Large Plan	ts)		
. La	rge plants are hydro plants of 10,000 Kw or more o	of insta	alled capacity (name plate rating	s)			
. If a	any plant is leased, operated under a license from	the Fe	deral Energy Regulatory Comm	ission, or operated	as a joir	nt facility, indicate such	facts in
	note. If licensed project, give project number.						
	net peak demand for 60 minutes is not available, gi				mhar of	amplayaaa aasignabla t	a aaab
lant.	a group of employees attends more than one gener	rating	plan, report on line 11 the appro	iximate average nui	nber or	employees assignable t	o eacn
iaiit.							
ine	Item		FERC Licensed Proje	ct No. 0	FERC I	Licensed Project No.	0
No.			Plant Name:		Plant N		
	(a)		(b	)		(c)	
	Kind of Plant (Run-of-River or Storage)						
	Plant Construction type (Conventional or Outdoor)	)					
	Year Originally Constructed						
	Year Last Unit was Installed						
	Total installed cap (Gen name plate Rating in MW			0.00			0.00
	Net Peak Demand on Plant-Megawatts (60 minute	es)		0			0
7	Plant Hours Connect to Load			0			0
8	Net Plant Capability (in megawatts)			0			0
9	(a) Under Most Favorable Oper Conditions			0			0
10	(b) Under the Most Adverse Oper Conditions			0			0
11	Average Number of Employees			0			0
12	Net Generation, Exclusive of Plant Use - Kwh			0			0
13	Cost of Plant			0			0
14	Land and Land Rights			0			0
15	Structures and Improvements			0			0
16	Reservoirs, Dams, and Waterways			0			0
17	Equipment Costs			0			0
18	Roads, Railroads, and Bridges			0			0
19	TOTAL cost (Total of 14 thru 18)			0			0
20	Cost per KW of Installed Capacity (line 5)			0.0000			0.0000
21	Production Expenses			0			0
22	Operation Supervision and Engineering			0	г		0
23	Water for Power			0			0
	Hydraulic Expenses			0			0
				0			0
26	·			0			0
27	Rents			0			0
28	Maintenance Supervision and Engineering			0			0
29	Maintenance of Structures			0			0
30	Maintenance of Structures  Maintenance of Reservoirs, Dams, and Waterway	vs		0			0
31	Maintenance of Electric Plant	ys		0			0
32	Maintenance of Liectric Flant  Maintenance of Misc Hydraulic Plant			0			0
33	Total Production Expenses (total 22 thru 32)			0			0
34	Expenses per net KWh			0.0000			0.0000
34	Expenses per net KWII			0.0000			0.0000
	i				I		

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Puget Sound Energy, Inc.	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2003	Dec. 31, 2002	
HYDROELEC	TRIC GENERATING PLANT STATISTICS	(Large Plants) (Continued	(k	
The items under Cost of Plant represent accound not include Purchased Power, System control ar Report as a separate plant any plant equipped was a separate plant equipped	d Load Dispatching, and Other Expenses of	classified as "Other Power	Supply Expenses."	enses
				1
FERC Licensed Project No. 0 Plant Name: ELECTRON (d)	FERC Licensed Project No. 2493  Plant Name: SNOQUALMIE FALLS #1  (e)	FERC Licensed Proje Plant Name: SNOQL		Line No.
Run of River	Run of Ri	ver	Run of River	1
Conventional	Convention	nal	Conventional	2
1904	18	398	1910	3
1927		905	1957	
26.00	11	.90	32.50	
0		7	34	
8,573 0	4,1	004	8,250 0	
26		13	36	
26		13	36	
20		3	0	11
117,391,700	59,184,	400	192,767,600	12
0		0	0	
2,321,932	32,		0	
2,313,521	3,051,9	<del>-  </del>	645,855	1
41,742,427 3,390,560	218,3 1,226,3		1,179,903 3,353,715	+
492,607	39,		27,666	
50,261,047	4,568,9		5,207,139	
1,933.1172	383.94	171	160.2197	20
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94,160	36,3		31,977	-
500,000		0	0	1
500,882 139,385	11,5		21,776 90,055	_
203,132	48,		18,337	ł – – –
0		0	0	1
11,237	35,6	698	24,285	28
136,536	14,8	359	10,489	29
227,150	23,9		58,093	
160,295	147,0		169,309	
303,156 1,775,933	205, <del>°</del> 623,		13,972 438,293	<del>                                     </del>
0.0151	0.00		0.0023	-

Date of Report (Mo, Da, Yr) 04/30/2003	
	Dec. 31, 2002
ATISTICS (Large Plants) (Continue	<del></del>
	Supply Expenses."
0 FERC Licensed Proj	et No. 0 Line
Plant Name:	No.
	f)
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,	xpenses classified as "Other Power S internal combustion engine, or gas to  O FERC Licensed Project Plant Name:  O O O O O O O O O O O O O O O O O O O

Date of Report (Mo, Da, Yr) 04/30/2003	
	Dec. 31, 2002
ATISTICS (Large Plants) (Continue	<del></del>
	Supply Expenses."
0 FERC Licensed Proj	et No. 0 Line
Plant Name:	No.
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,	xpenses classified as "Other Power S internal combustion engine, or gas to  O FERC Licensed Project Plant Name:  O O O O O O O O O O O O O O O O O O O

Date of Report (Mo, Da, Yr) 04/30/2003	
	Dec. 31, 2002
ATISTICS (Large Plants) (Continue	<del></del>
	Supply Expenses."
0 FERC Licensed Proj	et No. 0 Line
Plant Name:	No.
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,	xpenses classified as "Other Power S internal combustion engine, or gas to  O FERC Licensed Project Plant Name:  O O O O O O O O O O O O O O O O O O O

Date of Report (Mo, Da, Yr) 04/30/2003	
	Dec. 31, 2002
ATISTICS (Large Plants) (Continue	<del></del>
	Supply Expenses."
0 FERC Licensed Proj	et No. 0 Line
Plant Name:	No.
	f)
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0.0000	0.0000 34
,	xpenses classified as "Other Power S internal combustion engine, or gas to  O FERC Licensed Project Plant Name:  O O O O O O O O O O O O O O O O O O O

Name	e of Respondent	This (1)	Report Is:	Date of Report	Year of Report			
Puget Sound Energy, Inc.			X An Original  A Resubmission	(Mo, Da, Yr) 04/30/2003	Dec. 31, 2002			
	PUMPED ST	ORAC	GE GENERATING PLANT STA	<u> </u>				
. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)								
	any plant is leased, operating under a license from				int facility, indicate such facts in			
	note. Give project number.				•			
	net peak demand for 60 minutes is not available, g							
lant.	a group of employees attends more than one gene	erating	g plant, report on line 8 the appl	roximate average number or	employees assignable to each			
	ne items under Cost of Plant represent accounts of	comb	binations of accounts prescribe	d by the Uniform System of	Accounts. Production Expenses			
lo no	t include Purchased Power System Control and Lo	oad Di	ispatching, and Other Expense	s classified as "Other Power	Supply Expenses."			
ine	Item			FERC Licensed Pro	pject No.			
No.	(a)			Plant Name:	(6)			
	(a)				(b)			
1	Type of Plant Construction (Conventional or Outd	oor)						
	Year Originally Constructed							
_	Year Last Unit was Installed							
4	Total installed cap (Gen name plate Rating in MW	/)						
_	Net Peak Demaind on Plant-Megawatts (60 minut							
-	Plant Hours Connect to Load While Generating							
7	Net Plant Capability (in megawatts)							
8	Average Number of Employees							
9	Generation, Exclusive of Plant Use - Kwh							
10	Energy Used for Pumping							
11	Net Output for Load (line 9 - line 10) - Kwh							
12	Cost of Plant							
13	Land and Land Rights							
14	Structures and Improvements							
15	Reservoirs, Dams, and Waterways							
16	Water Wheels, Turbines, and Generators							
17	Accessory Electric Equipment							
18	Miscellaneous Powerplant Equipment							
19	Roads, Railroads, and Bridges							
20	Total cost (total 13 thru 19)							
21	Cost per KW of installed cap (line 20/line4)							
	Production Expenses							
23	Operation Supervision and Engineering							
24	Water for Power							
25	Pumped Storage Expenses							
26	Electric Expenses							
27	Misc Pumped Storage Power generation Expens	es						
28	Rents  Maintenance Supervision and Engineering							
29 30	Maintenance Supervision and Engineering  Maintenance of Structures							
	Maintenance of Structures  Maintenance of Reservoirs, Dams, and Waterwa							
31	Maintenance of Reservoirs, Dams, and waterwa	ys						
33	Maintenance of Electric Plant  Maintenance of Misc Pumped Storage Plant							
34	Production Exp Before Pumping Exp (23 thru 33	)						
35	Pumping Expenses	,						
36	Total Production Exp (total 34 and 35)							
37	Expenses per KWh (line 36/line 9)							
51	Expended per rever (into do/into a)							

Name of Respondent	│ This Report Is: │ (1)  [汉] An Original	Date of Report (Mo, Da, Yr)	Year of Report	
Puget Sound Energy, Inc.	(1) X An Original (2) A Resubmission	04/30/2003	Dec. 31, 2002	
PUMI	PED STORAGE GENERATING PLANT STATIS	<u> </u>	ed)	
6. Pumping energy (Line 10) is that energy 7. Include on Line 35 the cost of energy u and 37 blank and describe at the bottom c station or other source that individually proreported herein for each source described	gy measured as input to the plant for pumping pused in pumping into the storage reservoir. When of the schedule the company's principal sources ovides more than 10 percent of the total energy. I. Group together stations and other resources to purchase power for pumping, give the suppli	urposes. en this item cannot be accuratel of pumping power, the estimate used for pumping, and producti which individually provide less the	y computed leave Lines 35, 36 ed amounts of energy from each on expenses per net MWH as nan 10 percent of total pumping	
FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:		FERC Licensed Project No. Line Plant Name: No.	
(c)	(d)	i iant ivame.	(e)	
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Name of Respondent		This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr) Year of Report (Mo, Da, Yr)		
Puge	et Sound Energy, Inc.		Resubmission		04/30/2003	De	ec. 31, <u>2002</u>
	G	ENERATING	PLANT STATISTIC	CS (Small	Plants)	<b>.</b>	
	nall generating plants are steam plants of, less that						
	ge plants of less than 10,000 Kw installed capacity						
	ederal Energy Regulatory Commission, or operate project number in footnote.	ed as a joint to	acility, and give a co	oncise sta	tement of the facts in	n a footnot	e. If licensed project,
		Year	Installed Capacity Name Plate Rating	Net I	Peak Net Ge	neration	
Line No.	Name of Plant	Orig. Const.	Name Plate Rating (In MW)	Dem	nand Excl	uding nt Use	Cost of Plant
110.	(a)	(b)	(c)	(60 r (60 r	nin.) (	e)	(f)
1	HYDRO						
2							
3	Skookumchuck	1990	0.70				1,181,113
4							
5							
	INTERNATIONAL COMBUSTION						
7	Crystal Mountain	1969	2.75			18	589,683
8							
9							
10	_						
11	_						
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15							
16 17							
18							
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Name of Respondent		This Report Is:	iginal	Da	te of Report o, Da, Yr)	Year of Report	
Puget Sound Energy, Ir	nc.		ubmission	04/	(30/2003	Dec. 31, 2002	
	GEN		TATISTICS (Small P				
Page 403. 4. If net percombinations of steam,	ely under subheadings for eak demand for 60 minutes hydro internal combustion eam turbine regenerative fe	steam, hydro, nuclea is not available, give or gas turbine equipm	r, internal combustior the which is available ent, report each as a	n and ga e, speci l separa	s turbine plants. Fo fying period. 5. If te plant. However, i	any plant is equipped with f the exhaust heat from the	۱
Dignt Coat Dar MM	Operation	Product	ion Expenses			Fuel Costs (in cents	
Plant Cost Per MW Inst Capacity	Exc'l. Fuel	Fuel	Maintenan	ce	Kind of Fuel	(per Million Btu)	Line
(g)	(h)	(i)	(j)		(k)	" (I)	No.
							1
							2
16,873,043					Run-of-River		3
							4
							5
							6
214,430	36,871	7.5	284	6.318	Diesel	827	
2. 1, 100	7 -	. ,-		0,0.0	1		8
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Name of Respondent	This Report is:	Date of Report	Year of Report						
i i	(1) X An Original	(Mo, Da, Yr)	·						
Puget Sound Energy, Inc.	(2) _ A Resubmission	04/30/2003	Dec 31, 2002						
FOOTNOTE DATA									

### Schedule Page: 410 Line No.: 3 Column: c

Plant is jointly owned. Amount represents 7% of installed capacity of 0.98 MW.

Schedule Page: 410 Line No.: 3 Column: d

Plant is operated by TransAlta energy. Such information will be reported by them.

Schedule Page: 410 Line No.: 3 Column: e

Plant is operated by TransAlta energy. Such information will be reported by them.

Name of Respondent			This Report Is: (1) X An Original				Date of Report (Mo, Da, Yr)		Year of Report		
Pug	et Sound Energy, Inc.		(1) (2)		Resubmission		04/30/2003		Dec. 31, 2002		
			T	RANS	SMISSION LINE	STATISTICS		-			
kilov	I. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.  2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report										
	substation costs and expenses on this page.										
	eport data by individual lines for		equired	l by a	State commission	n.					
	xclude from this page any trans		•								
	idicate whether the type of supp ) underground construction If a										
	e use of brackets and extra line										
-	ainder of the line.	o. Willion portionio e	n a trai	1011110	olori iirlo or a airi	oroni typo or		ou not bo dioti	ngalonoa nom ar		
	eport in columns (f) and (g) the										
	rted for the line designated; con										
-	miles of line on leased or partly						sis of such occ	upancy and st	ate whether expe	enses with	
resp	ect to such structures are includ	led in the expenses	report	ed foi	r the line designa	ted.					
Line	DESIGNATION	ON			VOLTAGE (KV (Indicate where	() <del>?</del>	Type of	LENGTI (In th	H (Pole miles)	Number	
No.					other than 60 cycle, 3 pha		Supporting	underg report o	e case of round lines ircuit miles)	Of	
	_	I _				•		On Structure	On Structures	Circuits	
	From	To			Operating	Designed	Structure	of Line Designated	of Another Line		
	(a)	(b)			(c)	(d)	(e)	(f)	(g)	(h)	
1		Broadview			500.00		00 SCST	112.7		1	
2	<u> </u>	Broadview			500.00		00 SCST	115.9		1	
3	1111	Townsend			500.00		00 SCST	133.4		1	
4		Townsend			500.00		00 SCST	133.4	10	1	
5					500.00	500.	00				
6	500kV Tot.										
7											
-	BPA Custer - BPA Murray	Sedro Woolley Su			230.00		00 WHF	0.1		1	
	BPA Covington Sub	White River Sub #			230.00		00 DCST	0.6		1	
	BPA Covington Sub	White River Sub #	2		230.00		00 DCST	9.2		1	
-	BPA Custer Sub	Portal Way Sub			230.00		00 WHF	0.0		1	
	BPA Maple Valley Sub	Sammamish Sub			230.00		DCST	32.4		1	
	BPA Maple Valley Sub	Talbot Hill Sub #1			230.00		00 SCST	0.1		1	
-	BPA Maple Valley Sub	Talbot Hill Sub #2			230.00		00 SCST	0.1		1	
-	BPA Monroe Sub	Sammamish Sub			230.00		00 SCST/DCST	8.1		1	
<del></del>	BPA SnoBPA Monroe	Horse Ranch Sub			230.00		DCST, WHF	3.8		1	
-	Sedro Woolley Sub	SCL Bothell Sub			230.00		00 WHF	48.9		1	
-	S. Woolley - SCL Bothel Sub	Horse Ranch Sub			230.00		00 WHF	0.4		1	
-	Christopher Sub	O'Brien Sub Cascade			230.00		DO DOST	57.2		1	
-	Rocky Reach Cascade	White River			230.00		00 SCST, WHF	68.9		1	
	SCL Bothell Sub	Sammamish Sub			230.00		00 WHF	13.3		' 1	
	Sedro Woolley Sub	March Point Sub			230.00		00 SWP/DCST	22.8		' 1	
-	Talbot Hill Sub	O'Brien Sub #3			230.00		00 DCST	7.2		2	
-	White River Sub	BPA Olympia Sub			230.00		00 DCST	0.4		1	
	BPA Bellingham	Sedro Wolley	'		230.00		00 DCST	25.0		1	
27	-	Berrydale			230.00		00 DCST	8.5		2	
28		Derrydaio			200.00		00 000	0.0	,,,	_	
29					+						
30					115.00	115.	00 SP-W, WHF,	60.2	21	1	
31					113.33		St Tower and			<del>                                     </del>	
32					1		Single Wood				
33											
34					1						
35					1						
36					+		TOTAL	868.2	25	27	
30							. 517.12	000.2	- 7		

Name of Respondent			This Report Is:		Date of Repo (Mo, Da, Yr)		ear of Report		
Puget Sound Ene	ergy, Inc.		(2) A Resubmission		04/30/2003	Dec	Dec. 31,		
				LINE STATISTICS (					
you do not include pole miles of the p 8. Designate any give name of lesso which the respond arrangement and e expenses of the Li other party is an a 9. Designate any determined. Spec	Lower voltage liprimary structure transmission line or, date and term lent is not the sol giving particulars ine, and how the ssociated compatransmission line if y whether lesses	nes with higher volt in column (f) and the e or portion thereof the is of Lease, and ame le owner but which the (details) of such m expenses borne by any. the leased to another the is an associated	age lines. If two one pole miles of the for which the respondent operatters as percent of the respondent accompany and give company.	wer voltage Lines and or more transmission e other line(s) in colu ondent is not the sole ear. For any transmis perates or shares in the ownership by respondere accounted for, and e name of Lessee, dark cost at end of year.	line structures sup mn (g) e owner. If such pro- ssion line other than he operation of, furr dent in the line, nar d accounts affected ate and terms of lea	port lines of the sa operty is leased fro a leased line, or l nish a succinct sta me of co-owner, ba l. Specify whether	om another compar portion thereof, for tement explaining t asis of sharing lessor, co-owner, o	the ny, :he	
Size of		E (Include in Colum	3,	EXPEN	ISES, EXCEPT DE	PRECIATION AN	D TAXES		
Conductor _		Construction and	Total Cost	Operation	Maintananaa	Donto	Total		
and Material		Other Costs		Operation Expenses	Maintenance Expenses	Rents (o)	Expenses	Line No.	
(i) 4-795 ACSR	(j)	(k)	(l)	(m)	(n)	(0)	(p)	1	
4-795 ACSR								2	
4-795 ACSR								3	
4-795 ACSR								4	
1700710011								5	
	1,753,427	114,475,275	116,228,702					6	
	1,700,427	114,470,270	110,220,702					7	
795 ACSR								8	
1272 ACSR								9	
2-1272 ACSR								10	
795 ACSR								11	
1780 ACSR								12	
2-1780 ACSR								13	
2-1780 ACSR								14	
1780 ACSR								15	
1272 ACSR								16	
2-795 ACSR								17	
1272 ACSR								18	
1272 ACSR								19	
1272 ACSR								20	
1272 ACSR								21	
795 ACSR								22	
397.5 ACSR								23	
1780 ACSR								24	
795 ACSR								25	
1.6" AACTW								26	
2-1590 ACSR								27	
2 1000 /10011	3,987,794	72,528,744	76,516,538					28	
	-,,	-,,	. 2,2.0,000					29	
VARIED	109,166	2,607,413	2,716,579					30	
	55,130	,,	,,					31	
								32	
								33	
								34	
				2,111,733	1,402,533	148,334	3,662,600	_	
	5,850,387	189,611,432	195,461,819	2,111,733	1,402,533	148,334	3,662,600	36	

Name of Respondent	This Report is:	Date of Report	Year of Report						
	(1) X An Original	(Mo, Da, Yr)							
Puget Sound Energy, Inc.	(2) A Resubmission	04/30/2003	Dec 31, 2002						
FOOTNOTE DATA									

Schedule Page: 422	Line No.: 1	Column: a
Same as footnote	immediately	above.
Schedule Page: 422	Line No.: 2	Column: a
Same as footnote	immediately	above.
Schedule Page: 422	Line No.: 3	Column: a
Same as footnote	immediately	above.
Schedule Page: 422	Line No.: 4	Column: a
Same as footnote	immediately	above.
Schedule Page: 422	Line No.: 5	Column: a

Facilities are solely owned by the Bonneville Power Administration. Respondent has secured a life-of-facilities capacity ownership interest and will be responsible for its share of plant costs and expenses.

### Schedule Page: 422 Line No.: 8 Column: a

Certain Northern Intertie facilities are owned by BPA and PSE. Additionally, PSE has capacity ownership rights in the facilities owned by BPA pursuant to the terms of a life-of-facilities agreement. Each party maintains its own facilities at the party's expense.

Schedule Page: 422 Line No.: 16 Column: a
Same as footnote immediately above.
Schedule Page: 422 Line No.: 26 Column: a

Same as footnote immediately above.

Name of Respondent Puget Sound Energy, Inc.			This Report Is: (1) X An Original (2) A Resubmission			Date of Report (Mo, Da, Yr) 04/30/2003		Year of Report Dec. 31,		
		-			DDED DURI					
1. F	Report below the information							It is not necess	ary to report	
	or revisions of lines.	ra far avarbaad a	nd under a	round conc	truction and	l about as	ah transmissisr	lina aanaratal	v If actual	
	Provide separate subheading s of competed construction									
Line		SIGNATION					TRUCTURE		R STRUCTURE	
No.	From	То		Line Length in	Тур		Average Number per	Present	Ultimate	
		(b)		Miles			Miles			
1	(a) NO ADDITIONS IN 2002	(b)		(c)	(d)	1	(e)	(f)	(g)	
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32	2									
33	3									
34										
35										
36										
37										
39									-	
40									+	
41										
42	-									
43	3									
44	TOTAL									

				ADDED DURING				
	signate, however, if olumn (I) with appro					l Rights-of-Way, a	and Roads ar	nd
	n voltage differs fro ch other characteri		e, indicate such	fact by footnote;	also where line is	other than 60 cyc	cle, 3 phase,	
illulcate su					LINE	NO.07		
0:	CONDUCTORS		Voltage		LINE C		Line	
Size (h)	Specification (i)	Configuration and Spacing (j)	KV (Operating) (k)	Land and Land Rights (I)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	No.
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This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) 04/30/2003 Year of Report Dec. 31, 2002

Name of Respondent

Puget Sound Energy, Inc.

Name	e of Respondent	This Rep	ort Is:  An Origin	al	Date of Report		Year of Report			
Puge	et Sound Energy, Inc.		An Ongii A Resubi		(Mo, Da, Yr) 04/30/2003		Dec. 31, 20	002		
<u> </u>		(-)		STATIONS						
2. S 3. S to fu 4. Ir atter	Report below the information called for concerning substations of the respondent as of the end of the year.  Substations which serve only one industrial or street railway customer should not be listed below.  Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according functional character, but the number of such substations must be shown.  Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether tended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in alumn (f).									
Line	Name and Location of Substation			Character of Sub	otation	V	OLTAGE (In M\	/a)		
No.					Prir	nary	Secondary	Tertiary		
1	(a) TRANSMISSION SUBSTATIONS:			(b)	(	c)	(d)	(e)		
	Berrydale		T	U		230.00	117.87			
	Cascade - West of Cle Elum		'  T	U						
3	Cascade - West of Cle Elum  Cascade - West of Cle Elum		'  T			230.00				
4	Fredonia - West of Mt Vernon			U		52.50				
			T			230.00				
	Fredonia - West of Mt Vernon		T	U		115.00				
	Fredonia - West of Mt Vernon		T	U		115.00				
	March Point - Southeast of Anacortes		T	U		230.00				
	March Point - Southeast of Anacortes		T -	U		110.00				
	March Point - Southeast of Anacortes		T -	U		54.00				
	March Point - Southeast of Anacortes		T	U		53.75				
	O'Brien - Southeast of Kent		T	U		230.00				
L	Portal Way - North of Ferndale		T	U		230.00				
	Sammamish		T	U		230.00				
	Sammamish		Т	U		230.00				
	Sammamish		Т	U		115.00				
17	Sedro Wooley		Т	U		230.00	115.00			
18	Sedro Wooley		Т	U		110.00				
19	Sedro Wooley		Т	U		53.75	7.20			
20	Talbot Hill		Т	U		230.00	117.87			
21			Т	U		230.00	115.00			
22	Tono - East of Centralia		Т	U		525.00	117.90			
23	White River (TRAN)		Т	Α		230.00	115.00			
24	White River (TRAN)		Т	A		115.00	55.00			
25	White River (TRAN)		Т	Α		53.75	7.20			
26	TOTAL TRANSMISSION STATIONS					1232.75	1678.18			
27										
	DISTRIBUTION SUBSTATIONS:									
29	Airport - South of Olympia		D	U		115.00				
30	Alger		D	U		115.00				
31	Anacortes		D	U		115.00				
32	Anacortes Pump		D	U		53.75	7.20			
33	Anacortes Pump		D	U		115.00				
34	Arco Central		D	U		115.00				
35	Arco North		D	U		115.00	13.09			
36	Arco South		D	U		115.00	13.09			
37	Asbury - McMicken		D	U		115.00	13.09			
38	Avondale - Redmond		D	U		115.00	13.09			
39	Baker River SW		D	U		53.81	13.09			
40	Baker River SW		D	U		110.00	55.00			

Name of Respondent This Re			inal	Date of Report (Mo, Da, Yr)	Year of Report					
Puge	et Sound Energy, Inc.	(1) X An Orig (2) A Resu	omission	04/30/2003	Dec. 31, 20	002				
<u> </u>		` ′ 🔲	BSTATIONS							
2. S 3. S to fu 4. Ir atter	Report below the information called for concerning substations of the respondent as of the end of the year.  Substations which serve only one industrial or street railway customer should not be listed below.  Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according functional character, but the number of such substations must be shown.  Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether tended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in olumn (f).									
Line					VOLTAGE (In M	/a)				
No.	Name and Location of Substation		Character of Sub	estation Primary	Secondary	Tertiary				
	(a)		(b)	(c)	(d)	(e)				
	Baker River - Lower Gen.	D	U	115						
	Baker River - Upper Gen.	D	U		.20 2.40					
<u> </u>	Baker River - Upper Gen.	D	U		.20 7.20					
	Baker River - Upper Gen.	D	U	115						
	Bakerview - North of Bellingham	D	U	115						
	Baldi	D	U	230						
	Barnes Lake - Tumwater Bellingham	D D	U	115	.00 13.09 .75 7.20					
	Bellingham									
		D D	U	110						
ļ	Bellingham Bellis	D	U		.96 13.80					
	Belmore - Federal Way	D	U	115						
	Big Rock - East of Mount Vernon	D	U	115						
	Birch Bay	D	U	115						
	Black Diamond	D	U	115						
	Blaine	D	U	115						
	Blumaer - Tenino	D	U	115						
	Bonney Lake	D	U	115						
	Bow Lake -East Of Sea-Tac Airport	D	U	115						
	Bow Lake	D	U	117						
21	Bow Lake	D	U	117	.87 13.09					
22	Bremerton	D	U	115	.00 13.09					
23	Bremerton	D	U	13	.80 4.50					
24	Bridle Trails	D	U	115	.00 13.09					
25	Britton - Bellingham	D	U	115	.00 13.09					
26	Brooks Hill	D	U	115	.00 13.09					
27	Buckley	D	U	53	.81 13.09					
28	Bucklin Hill - Silverdale	D	U	115	.00 13.09					
	Burlington	D	U	115	.00 13.09					
30	Burrows Bay - Anacortes	D	U	115	.00 13.09					
31	Cambridge	D	U	115						
32	Capitol - Olympia	D	U	55	.00 13.80					
	Carolina - Bellingham	D	U	115						
	Cedarhurst - North of Puyallup	D	U	115						
	Center - Bellevue	D	U	115						
	Central Kitsap (CK)	D	U	115						
Ļ	Chambers - Southeast of Olympia	D	U	115						
ļ	Chico - West of Bremerton	D	U	115						
	Chico - West of Bremerton	D	U		.50 12.50					
40	Christensens Corner	D	U	115	.00 13.09					

Name	e of Respondent	This Report Is:	nal	Date of Report	Year of Report					
Puge	et Sound Energy, Inc.	(1) X An Origi (2) A Resul		(Mo, Da, Yr) 04/30/2003	Dec. 31, 20	002				
		` ′ 🔲	STATIONS	0 1/00/2000						
2. S 3. S to fu 4. Ir atter	Report below the information called for concerning substations of the respondent as of the end of the year.  Substations which serve only one industrial or street railway customer should not be listed below.  Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according functional character, but the number of such substations must be shown.  Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether tended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in blumn (f).									
Line					VOLTAGE (In M	/a)				
No.	Name and Location of Substation		Character of Sub	Primary	•	Tertiary				
1	(a) Clay Creek	D	(b)	(c)	.75 7.20	(e)				
	Clay Creek	D	U		.50 6.90					
	Cle Elum	D	U	230						
		D	U	115						
	Clyde Hill - Bellevue	D	U	115						
	Clymer	D	U	115						
Ļ	College - Bellevue	D	U	115						
	Cottage Brook - North of Redmond	D	U	115						
	Coupeville	D	U	115						
	Crescent Harbor - Oak Harbor	D	U	115						
	Crestwood - Kirkland	D	U	115						
	Crystal Mountain Gen.	D	U		.47 4.16					
	Cumberland	D	U		.81 13.09					
	Custer	D	U	115						
		D	U	115						
	Decatur - Olympia  Des Moines	D	U	115						
				115						
	Dieringer - White River	D	U	_						
	Discovery Bay	D	U		7.00					
	Discovery Bay	D	U		.00 11.95					
	Discovery Bay	D	U		.00 12.00					
	Dupont	D	U	115						
	Duvall	D	U	117						
-	Earlington - West of Renton	D	U	115						
	East Port Orchard	D	U	115						
	East Valley - North of Kent	D	U	115						
	Eastgate	D	U	115						
	Easton	D	U	115						
	Edgewood - East of Melton	D	U	115						
	Eld Inlet - West of Olympia	D	U	115						
	Electron Gen. Station	D	U	115						
	Electron Heights	D	U		.00 14.00					
	Electron Heigths	D	U		.00 14.40					
	Electron Heights	D	U	110						
	Ellingson - South of Auburn	D	U	115						
	Encogen Gen. Station	D	U	115						
	Encogen Gen. Station	D	U	115						
	Enumclaw	D	U	115						
	Evergreen - Redmond	D	U	115						
	Faber - Oak Harbor	D	U	115						
40	Factoria - East of Bellevue	D	U	115	.00 13.09					

Name	e of Respondent	This Report Is:	iaina		Date of Report (Mo, Da, Yr)		Year of Report		
Puge	t Sound Energy, Inc.	(1) X An Original (2) A Resubmission			04/30/2003	'	Dec. 31, 20	002	
		` ′ 🔲		TATIONS					
2. S 3. S to ful 4. Ir atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ded or unattended. At the end of the page, ann (f).	rning substation street railway of Va except thos ubstations must of each substa	ns of cust se se t be ation	f the responden omer should no crving customers shown. , designating w	t be listed below s with energy the hether transm	ow. for resale, i ission or di	may be grouped	hether	
Line							VOLTAGE (In M\	/a)	
No.	Name and Location of Substation			Character of Sub	station	Duine	,	,	
	(a)			(b)		Primary (c)	Secondary (d)	Tertiary (e)	
1	Fairchild - South of Puyallup			U		115.0		(0)	
	Fairchild		)	U		117.8			
	Fairwood - Southeast of Renton		)	U		115.0			
	Falcon			U		117.8			
	Fall City			U		115.0			
	Fern Hill			U		52.			
	Fernwood - Southwest of Port Orchard			U		115.0			
	Fragaria			U		115.0			
	Fredrickson			U		115.0			
	Fredrickson Gen. Station			U		13.8			
	Fredrickson Gen. Station			U		13.8			
	Fredonia Gen. Station			U		13.8			
	Fredonia Gen. Station			U		13.8			
	Freeland			U		115.0			
	Freeway - West of Kent			U		115.0			
	Friendly Grove - North of Olympia			U		53.8			
	Fruitland - Puyallup			U		115.0			
	Fryar			U		12.4			
	Garadella - South of Sumner			U		115.0			
	Glacier			U		52.5			
	Goodes Corner - Issaquah			U		115.0			
	Grady - Renton			U		115.0			
	Gravelly Lake			U		115.0			
	Greenbank			U		115.0			
25	Greenwater			U		34.			
	Greenwater		)	U		52.			
	Greenwater			U		52.			
	Griffin - West of Olympia	С		U		115.0			
	Hamilton	С		U		53.8			
	Hamilton	С		U		115.0			
	Hannegan - South of Lynden	С		U		115.0			
32	Happy Valley - Bellingham	C	)	U		115.0	13.09		
33	Harvest - Kent	C	)	U		115.0	13.09		
	Harvest - Kent	C	)	U		117.8			
35	Hastings - Port Townsend	C	)	U		115.0	13.09		
	Hazelwood	C	)	U		115.0	13.09		
37	Hemlock - South of Puyallup	С	)	U		115.0	13.09		
38	Hickox - South of Mount Vernon	С	)	U		115.0	13.09		
39	Highlands - Renton	С	)	U		115.0	13.09		
40	Hillcrest		)	U		115.0	13.09		

Puget Sound Energy, Inc.   (2)	Name	e of Respondent	This Report Is:	nal	Date of Report (Mo, Da, Yr)	Year of Repor	
Report below the information called for concerning substations of the respondent as of the end of the year.	Puge	t Sound Energy, Inc.	· · · <u>—</u>			Dec. 31, 20	002
Report below the information called for concerning substations of the respondent as of the end of the year.			` ′ 🗀				
No.   Name and Location of Substation   Character of Substation   Primary (c) (d) (d) (e)	2. S 3. S to fur 4. In atten	ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such so dicate in column (b) the functional character ded or unattended. At the end of the page,	rning substations street railway co Va except those ubstations must of each substati	of the responder istomer should no serving customer be shown. on, designating w	ot be listed below.  Is with energy for resale,  The ther transmission or the control of the con	may be grouped	hether
No.   Name and Location of Substation	Line					VOLTAGE (In M	/a)
1 Hobart		Name and Location of Substation		Character of Sub	estation Primary	Secondary	Tertiary
2   Holden - West of Gravel Lake		. ,		. , ,	, ,		(e)
A Hollywood - East of Woodinville							
4 Houghton - Kirkland         D         U         115.00         13.09           5 Hyak         D         U         115.00         13.09           6 Inglewood - Bothell         D         U         115.00         13.09           7 Interlaken - Southwest of Redmond         D         U         115.00         13.09           8 Irondale - South of Port Townsend         D         U         115.00         13.09           9 Johnson Hill - East of Olympia         D         U         115.00         13.09           10 Juanita - North of Kirkland         D         U         115.00         13.09           11 Kapowsin         D         U         115.00         13.09           12 Kearney Street - Port Townsend         D         U         115.00         13.09           13 Kendall - Maple Falls         D         U         115.00         13.09           15 Kenliworth - South of Redmond         D         U         115.00         13.00           16 Kenliworth - South of Redmond         D         U         115.00         13.09           17 Kent         D         U         115.00         13.09           18 Kittisas         D         U         115.00         13.09 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>							
5 Hyak         D         U         115.00         13.09           6 Inglewood - Bothell         D         U         115.00         13.09           7 Interlaken - South of Port Townsend         D         U         115.00         13.09           8 Irondale - South of Port Townsend         D         U         115.00         13.09           9 Johnson Hill - East of Olympia         D         U         115.00         13.09           10 Juanita - North of Kirkiand         D         U         115.00         13.09           11 Kapowsin         D         U         115.00         13.09           12 Kearney Street - Port Townsend         D         U         115.00         13.09           13 Kendall - Maple Falls         D         U         115.00         13.09           14 Kendall - Maple Falls         D         U         115.00         13.09           15 Keniworth - South of Redmond         D         U         115.00         13.09           16 Kenmore         D         U         115.00         13.09           16 Kenicorth - South of Redmond         D         U         115.00         13.09           17 Kent         D         U         115.00         13.09		· · · · · · · · · · · · · · · · · · ·					
6 Inglewood - Bothell D U 115.00 13.09 7 Interlaken - Southwest of Redmond D U 115.00 13.09 8 Irondale - South of Port Townsend D U 115.00 13.09 9 Johnson Hill - East of Olympia D U 115.00 13.09 10 Juanita - North of Kirkland D U 115.00 13.09 11 Kapowsin D U 115.00 13.09 12 Kearney Street - Port Townsend D U 115.00 13.09 13 Kendall - Maple Falls D U 115.00 13.09 13 Kendall - Maple Falls D U 115.00 53.81 14 Kendall - Maple Falls D U 15.00 53.81 15 Kenliworth - South of Redmond D U 115.00 13.09 16 Kenmore D U 115.00 13.09 17 Kent D U 115.00 13.09 18 Kittas D U 15.00 13.09 19 Kittas D U 15.00 13.09 19 Kittas D U 15.00 13.09 19 Kitta Corner - South of Federal Way D U 115.00 13.09 20 Klahanie D U 15.00 13.09 21 Krain Corner D U 15.00 13.09 22 Krain Corner D U 15.00 13.09 23 Labounty - Southeast of Ferndale D U 15.00 13.09 24 Lacey D U 15.00 13.09 25 Lake Hills - Bellevue D U 15.00 13.09 26 Lake Hills - Bellevue D U 15.00 13.09 27 Lake Hills - Bellevue D U 15.00 13.09 28 Lake Morlonald - East of Bellingham D U 15.00 13.09 29 Lake Wideness D U 15.00 13.09 20 Lake Wideness D U 15.00 13.09 21 Lake Unise - East of Bellingham D U 15.00 13.09 21 Lake Wideness D U 15.00 13.09 22 Lake Wideness D U 15.00 13.09 23 Labounty - Southeast of Fendral Way D U 15.00 13.09 24 Lacey D U 15.00 13.09 25 Lake Hills - Bellevue D U 15.00 13.09 26 Lake Hills - Bellevue D U 15.00 13.09 27 Lake Wideness D U 15.00 13.09 28 Lake Wideness D U 15.00 13.09 29 Lake Meridian D U 15.00 13.09 30 Lake Tapps D U 15.00 13.09 31 Langley - South of Langley D U 15.00 13.09 32 Lakota - West of Federal Way D U 15.00 13.09 33 Langley - South of Langley D U 15.00 13.09 34 Lae Hill - East of Aburn D U 15.00 13.09 35 Liquid Air D U 15.00 13.09 36 Locheven - Bellevue D U 15.00 13.09 37 Long Lake - Port Orchard D U 15.00 13.09 38 Luhr Beach - North of Lacey D U 15.00 13.09							
Titleflaken - Southwest of Redmond		•					
8   Irondale - South of Port Townsend		<u> </u>					
9 Johnson Hill - East of Olympia D U 115.00 13.09 10 Juanita - North of Kirkland D U 115.00 13.09 11 Kapowsin D U 115.00 13.09 12 Kearney Street - Port Townsend D U 115.00 13.09 13 Kendall - Maple Falls D U 15.00 53.81 14 Kendall - Maple Falls D U 52.50 13.80 15 Kendall - Maple Falls D U 52.50 13.80 16 Kennore D U 115.00 13.09 17 Kent D U 155.00 13.09 18 Kittlas D U 155.00 13.09 19 Kittlas D U 155.00 13.09 10 Kittlas D U 155.00 13.09 11 Kran Corner D U 155.00 13.09 20 Klahanie D U 155.00 13.09 21 Krain Corner D U 155.00 13.09 22 Krain Corner D U 155.00 13.09 23 Labounty - Southeast of Fendale D U 155.00 13.09 24 Lacey D U 155.00 13.09 25 Lake Hills - Bellevue D U 155.00 13.09 26 Lake Leota - Northeast of Woodinville D U 155.00 13.09 27 Lake Louise - East of Bellingham D U 155.00 13.09 28 Lake McDonald - East of Renton D U 155.00 13.09 29 Lake Meridian D U 155.00 13.09 20 Lake Widdeness D U 155.00 13.09 21 Lake Widdeness D U 155.00 13.09 22 Lake Widdeness D U 155.00 13.09 23 Labounty - Southeast of Fendale D U 155.00 13.09 24 Lacey D U 155.00 13.09 25 Lake Leota - Northeast of Woodinville D U 155.00 13.09 26 Lake Leota - Northeast of Woodinville D U 155.00 13.09 27 Lake Louise - East of Bellingham D U 155.00 13.09 28 Lake Widdeness D U 155.00 13.09 29 Lake Widdeness D U 155.00 13.09 30 Lake Tapps D U 155.00 13.09 31 Langley - South of Langley D U 155.00 13.09 32 Lakota - West of Federal Way D U 155.00 13.09 33 Langley - South of Langley D U 155.00 13.09 34 Lochleven - Bellevue D U 155.00 13.09 35 Liquid Air D U 155.00 13.09 36 Lochleven - Bellevue D U 155.00 13.09 37 Long Lake - Port Orchard D U 155.00 13.09 39 Lith Beach - North of Lacey D U 155.00 13.09							
10   Juanita - North of Kirkland	8		D				
11   Kapowsin   D   U   115.00   13.09   12   Kearney Street - Port Townsend   D   U   115.00   13.09   13   Kendall - Maple Falls   D   U   115.00   53.81   14   Kendall - Maple Falls   D   U   115.00   53.81   15   Kendall - Maple Falls   D   U   115.00   13.09   16   Kenmore   D   U   115.00   13.09   16   Kenmore   D   U   115.00   13.09   17   Kent   D   U   115.00   13.09   18   Kititas   D   U   115.00   13.09   18   Kititas   D   U   115.00   13.09   18   Kititas   D   U   115.00   13.09   19   Kitits Corner - South of Federal Way   D   U   115.00   13.09   13.09   13.09   14   Krain Corner   D   U   115.00   13.09   14   Krain Corne							
12   Kearney Street - Port Townsend	10	Juanita - North of Kirkland	D				
13   Kendall - Maple Falls		'	D				
14         Kendall - Maple Falls         D         U         52.50         13.80           15         Kenilworth - South of Redmond         D         U         115.00         13.09           16         Kenmore         D         U         115.00         13.09           17         Kent         D         U         115.00         13.09           18         Kittitas         D         U         115.00         13.09           19         Kitts Corner - South of Federal Way         D         U         115.00         13.09           20         Klahanie         D         U         230.00         13.09           21         Krain Corner         D         U         115.00         52.36           22         Krain Corner         D         U         115.00         52.36           22         Krain Corner         D         U         115.00         13.09           23         Labounty - Southeast of Ferndale         D         U         115.00         13.09           24         Lacey         D         U         115.00         13.09           25         Lake Hills - Bellevue         D         U         115.00         13.09		<del>-</del>	D		115	.00 13.09	
15         Kenilworth - South of Redmond         D         U         115.00         13.09           16         Kenmore         D         U         115.00         13.09           17         Kent         D         U         115.00         13.09           18         Kittitas         D         U         115.00         13.09           19         Kitts Corner - South of Federal Way         D         U         115.00         13.09           20         Klahanie         D         U         230.00         13.09           21         Krain Corner         D         U         115.00         52.36           22         Krain Corner         D         U         115.00         13.09           23         Labounty - Southeast of Ferndale         D         U         115.00         13.09           24         Lacey         D         U         115.00         13.09           25         Lake Hills - Bellevue         D         U         115.00         13.09           26         Lake Leota - Northeast of Woodinville         D         U         115.00         13.09           27         Lake Leotise - East of Bellingham         D         U		·	D	U	115	.00 53.81	
16         Kenmore         D         U         115.00         13.09           17         Kent         D         U         115.00         13.09           18         Kittitas         D         U         115.00         13.09           19         Kitts Corner - South of Federal Way         D         U         115.00         13.09           20         Kitahanie         D         U         230.00         13.09           21         Krain Corner         D         U         115.00         52.36           22         Krain Corner         D         U         115.00         13.09           23         Labounty - Southeast of Femdale         D         U         115.00         13.09           24         Lacey         D         U         115.00         13.09           25         Lake Hills - Bellevue         D         U         115.00         13.09           26         Lake Lota - Northeast of Woodinville         D         U         115.00         13.09           27         Lake Lota - Northeast of Bellingham         D         U         115.00         13.09           28         Lake McDonald - East of Renton         D         U <t< td=""><td>14</td><td>Kendall - Maple Falls</td><td>D</td><td>U</td><td>52</td><td>.50 13.80</td><td></td></t<>	14	Kendall - Maple Falls	D	U	52	.50 13.80	
17         Kent         D         U         115.00         13.09           18         Kititas         D         U         115.00         13.09           19         Kitis Corner - South of Federal Way         D         U         115.00         13.09           20         Klahanie         D         U         230.00         13.09           21         Krain Corner         D         U         115.00         52.36           22         Krain Corner         D         U         115.00         13.09           23         Labounty - Southeast of Ferndale         D         U         115.00         13.09           24         Lacey         D         U         115.00         13.09           25         Lake Hills - Bellevue         D         U         115.00         13.09           26         Lake Leota - Northeast of Woodinville         D         U         115.00         13.09           27         Lake Leota - Northeast of Bellingham         D         U         115.00         13.09           28         Lake McDonald - East of Bellingham         D         U         115.00         13.09           29         Lake Meridian         D         U	15	Kenilworth - South of Redmond	D		115	.00 13.09	
18       Kititlas       D       U       115.00       13.09         19       Kitts Corner - South of Federal Way       D       U       115.00       13.09         20       Klahanie       D       U       230.00       13.09         21       Krain Corner       D       U       115.00       52.36         22       Krain Corner       D       U       115.00       13.09         23       Labounty - Southeast of Ferndale       D       U       115.00       13.09         24       Lacey       D       U       115.00       13.09         25       Lake Hills - Bellevue       D       U       115.00       13.09         26       Lake Leota - Northeast of Woodinville       D       U       115.00       13.09         27       Lake Louise - East of Bellingham       D       U       115.00       13.09         28       Lake McDonald - East of Renton       D       U       115.00       13.09         29       Lake Meridian       D       U       115.00       13.09         30       Lake Tapps       D       U       115.00       13.09         32       Lake Wilderness       D       U <td>16</td> <td>Kenmore</td> <td>D</td> <td>U</td> <td>115</td> <td>.00 13.09</td> <td></td>	16	Kenmore	D	U	115	.00 13.09	
19 Kitts Corner - South of Federal Way       D       U       115.00       13.09         20 Klahanie       D       U       230.00       13.09         21 Krain Corner       D       U       115.00       52.36         22 Krain Corner       D       U       115.00       13.09         23 Labounty - Southeast of Ferndale       D       U       115.00       13.09         24 Lacey       D       U       115.00       13.09         25 Lake Hills - Bellevue       D       U       115.00       13.09         26 Lake Leota - Northeast of Woodinville       D       U       115.00       13.09         27 Lake Louise - East of Bellingham       D       U       115.00       13.09         28 Lake McDonald - East of Renton       D       U       115.00       13.09         29 Lake Meridian       D       U       115.00       13.09         30 Lake Tapps       D       U       115.00       13.09         31 Lake Wilderness       D       U       115.00       13.09         32 Lakota - West of Federal Way       D       U       115.00       13.09         33 Langley - South of Langley       D       U       115.00       13.09	17	Kent	D	U	115	.00 13.09	
20 Klahanie       D U       230.00       13.09         21 Krain Corner       D U       115.00       52.36         22 Krain Corner       D U       115.00       13.09         23 Labounty - Southeast of Ferndale       D U       115.00       13.09         24 Lacey       D U       115.00       13.09         25 Lake Hills - Bellevue       D U       115.00       13.09         26 Lake Leota - Northeast of Woodinville       D U       115.00       13.09         27 Lake Louise - East of Bellingham       D U       115.00       13.09         28 Lake McDonald - East of Renton       D U       115.00       13.09         29 Lake Meridian       D U       115.00       13.09         30 Lake Tapps       D U       115.00       13.09         31 Lake Wilderness       D U       115.00       13.09         32 Lakota - West of Federal Way       D U       115.00       13.09         33 Langley - South of Langley       D U       115.00       13.09         34 Lea Hill - East of Auburn       D U       115.00       13.09         35 Liquid Air       D U       115.00       13.09         36 Lochleven - Bellevue       D U       115.00       13.09 <td>18</td> <td>Kittitas</td> <td>D</td> <td>U</td> <td>115</td> <td>.00 13.09</td> <td></td>	18	Kittitas	D	U	115	.00 13.09	
21 Krain Corner       D U       115.00       52.36         22 Krain Corner       D U       115.00       13.09         23 Labounty - Southeast of Ferndale       D U       115.00       13.09         24 Lacey       D U       115.00       13.09         25 Lake Hills - Bellevue       D U       115.00       13.09         26 Lake Leota - Northeast of Woodinville       D U       115.00       13.09         27 Lake Louise - East of Bellingham       D U       115.00       13.09         28 Lake McDonald - East of Renton       D U       115.00       13.09         29 Lake Meridian       D U       115.00       13.09         30 Lake Tapps       D U       53.96       13.81         31 Lake Wilderness       D U       115.00       13.09         32 Lakota - West of Federal Way       D U       115.00       13.09         33 Langley - South of Langley       D U       115.00       13.09         34 Lea Hill - East of Auburn       D U       115.00       13.09         35 Liquid Air       D U       115.00       13.09         36 Lochleven - Bellevue       D U       115.00       13.09         37 Long Lake - Port Orchard       D U       115.00       13.0	19	Kitts Corner - South of Federal Way	D	U	115	.00 13.09	
22 Krain Corner       D U       115.00       13.09         23 Labounty - Southeast of Ferndale       D U       115.00       13.09         24 Lacey       D U       115.00       13.09         25 Lake Hills - Bellevue       D U       115.00       13.09         26 Lake Leota - Northeast of Woodinville       D U       115.00       13.09         27 Lake Louise - East of Bellingham       D U       115.00       13.09         28 Lake McDonald - East of Renton       D U       115.00       13.09         29 Lake Meridian       D U       115.00       13.09         30 Lake Tapps       D U       53.96       13.81         31 Lake Wilderness       D U       115.00       13.09         32 Lakota - West of Federal Way       D U       115.00       13.09         33 Langley - South of Langley       D U       115.00       13.09         34 Lea Hill - East of Auburn       D U       115.00       13.09         35 Liquid Air       D U       115.00       13.09         36 Lochleven - Bellevue       D U       115.00       13.09         37 Long Lake - Port Orchard       D U       115.00       13.09         38 Longmire - East of Yelm       D U       115.00	20	Klahanie	D	U	230	.00 13.09	
23       Labounty - Southeast of Ferndale       D       U       115.00       13.09         24       Lacey       D       U       115.00       13.09         25       Lake Hills - Bellevue       D       U       115.00       13.09         26       Lake Leota - Northeast of Woodinville       D       U       115.00       13.09         27       Lake Louise - East of Bellingham       D       U       115.00       13.09         28       Lake McDonald - East of Renton       D       U       115.00       13.09         29       Lake Meridian       D       U       115.00       13.09         30       Lake Tapps       D       U       115.00       13.09         31       Lake Wilderness       D       U       115.00       13.09         32       Lakota - West of Federal Way       D       U       115.00       13.09         33       Langley - South of Langley       D       U       115.00       13.09         34       Lea Hill - East of Auburn       D       U       115.00       13.09         35       Liquid Air       D       U       115.00       13.09         36       Lochleven - Bellevue <td>21</td> <td>Krain Corner</td> <td>D</td> <td>U</td> <td>115</td> <td>.00 52.36</td> <td></td>	21	Krain Corner	D	U	115	.00 52.36	
24 Lacey       D       U       115.00       13.09         25 Lake Hills - Bellevue       D       U       115.00       13.09         26 Lake Leota - Northeast of Woodinville       D       U       115.00       13.09         27 Lake Louise - East of Bellingham       D       U       115.00       13.09         28 Lake McDonald - East of Renton       D       U       115.00       13.09         29 Lake Meridian       D       U       115.00       13.09         30 Lake Tapps       D       U       53.96       13.81         31 Lake Wilderness       D       U       115.00       13.09         32 Lakota - West of Federal Way       D       U       115.00       13.09         33 Langley - South of Langley       D       U       115.00       13.09         34 Lea Hill - East of Auburn       D       U       115.00       13.09         35 Liquid Air       D       U       115.00       13.09         36 Lochleven - Bellevue       D       U       115.00       13.09         37 Long Lake - Port Orchard       D       U       115.00       13.09         38 Longmire - East of Yelm       D       U       115.00       13.09			D	U	115	.00 13.09	
25       Lake Hills - Bellevue       D       U       115.00       13.09         26       Lake Leota - Northeast of Woodinville       D       U       115.00       13.09         27       Lake Louise - East of Bellingham       D       U       115.00       13.09         28       Lake McDonald - East of Renton       D       U       115.00       13.09         29       Lake Meridian       D       U       115.00       13.09         30       Lake Tapps       D       U       53.96       13.81         31       Lake Wilderness       D       U       115.00       13.09         32       Lakota - West of Federal Way       D       U       115.00       13.09         33       Langley - South of Langley       D       U       115.00       13.09         34       Lea Hill - East of Auburn       D       U       115.00       13.09         35       Liquid Air       D       U       115.00       13.09         36       Lochleven - Bellevue       D       U       115.00       13.09         37       Long Lake - Port Orchard       D       U       115.00       13.09         38       Longmire - East o	23	Labounty - Southeast of Ferndale	D	U	115	.00 13.09	
26 Lake Leota - Northeast of Woodinville       D       U       115.00       13.09         27 Lake Louise - East of Bellingham       D       U       115.00       13.09         28 Lake McDonald - East of Renton       D       U       115.00       13.09         29 Lake Meridian       D       U       115.00       13.09         30 Lake Tapps       D       U       53.96       13.81         31 Lake Wilderness       D       U       115.00       13.09         32 Lakota - West of Federal Way       D       U       115.00       13.09         33 Langley - South of Langley       D       U       115.00       13.09         34 Lea Hill - East of Auburn       D       U       115.00       13.09         35 Liquid Air       D       U       115.00       13.09         36 Lochleven - Bellevue       D       U       115.00       13.09         37 Long Lake - Port Orchard       D       U       115.00       13.09         38 Longmire - East of Yelm       D       U       115.00       13.09         39 Luhr Beach - North of Lacey       D       U       115.00       13.09	24	Lacey	D	U	115	.00 13.09	
27 Lake Louise - East of Bellingham       D       U       115.00       13.09         28 Lake McDonald - East of Renton       D       U       115.00       13.09         29 Lake Meridian       D       U       115.00       13.09         30 Lake Tapps       D       U       53.96       13.81         31 Lake Wilderness       D       U       115.00       13.09         32 Lakota - West of Federal Way       D       U       115.00       13.09         33 Langley - South of Langley       D       U       115.00       13.09         34 Lea Hill - East of Auburn       D       U       115.00       13.09         35 Liquid Air       D       U       115.00       13.09         36 Lochleven - Bellevue       D       U       115.00       13.09         37 Long Lake - Port Orchard       D       U       115.00       13.09         38 Longmire - East of Yelm       D       U       115.00       13.09         39 Luhr Beach - North of Lacey       D       U       115.00       13.09	25	Lake Hills - Bellevue	D	U	115	.00 13.09	
28 Lake McDonald - East of Renton       D       U       115.00       13.09         29 Lake Meridian       D       U       115.00       13.09         30 Lake Tapps       D       U       53.96       13.81         31 Lake Wilderness       D       U       115.00       13.09         32 Lakota - West of Federal Way       D       U       115.00       13.09         33 Langley - South of Langley       D       U       115.00       13.09         34 Lea Hill - East of Auburn       D       U       115.00       13.09         35 Liquid Air       D       U       115.00       13.09         36 Lochleven - Bellevue       D       U       115.00       13.09         37 Long Lake - Port Orchard       D       U       115.00       13.09         38 Longmire - East of Yelm       D       U       115.00       13.09         39 Luhr Beach - North of Lacey       D       U       115.00       13.09	26	Lake Leota - Northeast of Woodinville	D	U	115	.00 13.09	
29 Lake Meridian       D U       115.00       13.09         30 Lake Tapps       D U       53.96       13.81         31 Lake Wilderness       D U       115.00       13.09         32 Lakota - West of Federal Way       D U       115.00       13.09         33 Langley - South of Langley       D U       115.00       13.09         34 Lea Hill - East of Auburn       D U       115.00       13.09         35 Liquid Air       D U       115.00       13.09         36 Lochleven - Bellevue       D U       115.00       13.09         37 Long Lake - Port Orchard       D U       115.00       13.09         38 Longmire - East of Yelm       D U       115.00       13.09         39 Luhr Beach - North of Lacey       D U       115.00       13.09	27	Lake Louise - East of Bellingham	D		115	.00 13.09	
30 Lake Tapps       D U       53.96       13.81         31 Lake Wilderness       D U       115.00       13.09         32 Lakota - West of Federal Way       D U       115.00       13.09         33 Langley - South of Langley       D U       115.00       13.09         34 Lea Hill - East of Auburn       D U       115.00       13.09         35 Liquid Air       D U       115.00       13.09         36 Lochleven - Bellevue       D U       115.00       13.09         37 Long Lake - Port Orchard       D U       115.00       13.09         38 Longmire - East of Yelm       D U       115.00       13.09         39 Luhr Beach - North of Lacey       D U       115.00       13.09			D				
31 Lake Wilderness       D       U       115.00       13.09         32 Lakota - West of Federal Way       D       U       115.00       13.09         33 Langley - South of Langley       D       U       115.00       13.09         34 Lea Hill - East of Auburn       D       U       115.00       13.09         35 Liquid Air       D       U       115.00       13.09         36 Lochleven - Bellevue       D       U       115.00       13.09         37 Long Lake - Port Orchard       D       U       115.00       13.09         38 Longmire - East of Yelm       D       U       115.00       13.09         39 Luhr Beach - North of Lacey       D       U       115.00       13.09			D				
32       Lakota - West of Federal Way       D       U       115.00       13.09         33       Langley - South of Langley       D       U       115.00       13.09         34       Lea Hill - East of Auburn       D       U       115.00       13.09         35       Liquid Air       D       U       115.00       13.09         36       Lochleven - Bellevue       D       U       115.00       13.09         37       Long Lake - Port Orchard       D       U       115.00       13.09         38       Longmire - East of Yelm       D       U       115.00       13.09         39       Luhr Beach - North of Lacey       D       U       115.00       13.09			D				
33 Langley - South of Langley       D       U       115.00       13.09         34 Lea Hill - East of Auburn       D       U       115.00       13.09         35 Liquid Air       D       U       115.00       13.09         36 Lochleven - Bellevue       D       U       115.00       13.09         37 Long Lake - Port Orchard       D       U       115.00       13.09         38 Longmire - East of Yelm       D       U       115.00       13.09         39 Luhr Beach - North of Lacey       D       U       115.00       13.09			D				
34 Lea Hill - East of Auburn       D U       115.00       13.09         35 Liquid Air       D U       115.00       13.09         36 Lochleven - Bellevue       D U       115.00       13.09         37 Long Lake - Port Orchard       D U       115.00       13.09         38 Longmire - East of Yelm       D U       115.00       13.09         39 Luhr Beach - North of Lacey       D U       115.00       13.09	32	Lakota - West of Federal Way	D		115	.00 13.09	
35       Liquid Air       D       U       115.00       13.09         36       Lochleven - Bellevue       D       U       115.00       13.09         37       Long Lake - Port Orchard       D       U       115.00       13.09         38       Longmire - East of Yelm       D       U       115.00       13.09         39       Luhr Beach - North of Lacey       D       U       115.00       13.09							
36       Lochleven - Bellevue       D       U       115.00       13.09         37       Long Lake - Port Orchard       D       U       115.00       13.09         38       Longmire - East of Yelm       D       U       115.00       13.09         39       Luhr Beach - North of Lacey       D       U       115.00       13.09							
37 Long Lake - Port Orchard       D U       115.00       13.09         38 Longmire - East of Yelm       D U       115.00       13.09         39 Luhr Beach - North of Lacey       D U       115.00       13.09		<del>.</del>	D				
38 Longmire - East of Yelm         D U         115.00         13.09           39 Luhr Beach - North of Lacey         D U         115.00         13.09	36	Lochleven - Bellevue	D		115	.00 13.09	
39 Luhr Beach - North of Lacey D U 115.00 13.09		<del>_</del>	D				
	38	Longmire - East of Yelm	D				
40   Lynden	39	Luhr Beach - North of Lacey	D		115	.00 13.09	
	40	Lynden	D	U	115	.00 13.09	

Name	e of Respondent	This Report Is: (1) X An Original And Andrigon (1)	nal	Date of Report (Mo, Da, Yr)	Year of Repor	
Puge	et Sound Energy, Inc.		omission	04/30/2003	Dec. 31, 20	002
-		` '	BSTATIONS	- · · · · · · · · · · · · · · · · · · ·		
2. S 3. S to ful 4. Ir atter	deport below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M inctional character, but the number of such subdicate in column (b) the functional character inded or unattended. At the end of the page, mn (f).	rning substations street railway cu Va except those ubstations must l of each substati	of the responder istomer should no serving customer be shown.	of the listed below.  Is with energy for resale,  The ther transmission or of the same in	may be grouped	hether
Line			01 . (0.1		VOLTAGE (In M	/a)
No.	Name and Location of Substation		Character of Sub	Primary		Tertiary
1	(a) M Street - Auburn	D	(b)	(c)	.00 (d)	(e)
		D				
	Manchester Narth of Pag Maine		U	115		
	Manhattan - North of Des Moines	D	U	115		
	Maplewood - Northeast of Renton	D	U	115		
	Marine View	D	U	115		
	McAllister Springs	D	U		.50 14.40	
	McKenzie - Bellingham	D	U	115		
	McKinley - Olympia	D	U	115		
	McWilliams - North of Bremerton	D	U	115		
	Medina	D	U	115		
11	Mercer Island	D	U	115	.00 13.09	
12	Mercerwood - Mercer Island	D	U	115	.00 13.09	
13	Merideth	D	U	115	.00 13.09	
14	Midlakes - East of Bellevue	D	U	115	.00 13.09	
15	Miller Bay - Northeast of Poulsbo	D	U	115	.00 13.09	
16	Mirrormont - South of Issaquah	D	U	115	.00 13.09	
17	Mottman - West Olympia	D	U	115	.00 13.09	
18	Mount Vernon	D	U	115	.00 13.09	
19	Murden Cove - Bainbridge Island	D	U	115	.00 13.09	
20	Norkirk - Kirkland	D	U	115	.00 13.09	
21	Norlum - East Sedro Wooley	D	U	115	.00 13.09	
22	Norpac - Kent	D	U	115	.00 13.09	
23	North Bellevue	D	U	115	.00 13.09	
24	North Bend	D	U	115	.00 13.09	
25	North Bothell	D	U	115	.00 13.09	
26	North Cle Elum - West of Cle Elum	D	U	115		
	North Normandy	D	U	115		
	North Sea-Tac	D	U		.47 4.16	
	Northrup - North of Bellevue	D	U	115		
	Norway Hill - South of Bellevue	D	U	115		
	Nugents Corner - Northeast of Bellingham	D	U		.47 12.47	
	Nugents Corner - Northeast of Bellingham	D	U		.50 12.47	
	Nugents Corner - Northeast of Bellingham	D	U	115		
	Old Town - Bellingham	D	U	115		
	Olympia	D	U	110		
	Olympia Brewery - Tumwater	D	U	115		
	Olympic Arco Pump	D	U	115		
	Olympic Avon	D	U	115		
	Olympic Avon	D	U	115		
	Olympic Avon	D	U	115		
40	Οιγιτρίο <u>Dayview</u>		U	113	13.09	

Puget Sound Energy, Inc.   (2)   A Resubmission   0.430/2003   Dec. 37,	Name	e of Respondent	This Report Is:	al	Date of Report (Mo, Da, Yr)		Year of Report		
Report below the information called for concerning substations of the respondent as of the end of the year.	Puge	t Sound Energy, Inc.	· · · <u>—</u>	A Resubmission				Dec. 31, 20	002
Report below the information called for concerning substations of the respondent as of the end of the year.	-		` ′ 🖳						
No.   Name and Location of Substation	2. Solution for to fur 4. In atten	ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page,	rning substation street railway Va except thos ubstations mus of each substa	ns o cus se s st be atio	of the respondent tomer should no erving customer shown. n, designating w	t be listed below with energy the hether transm	ow. for resale, r ission or di	may be grouped	hether
No.   Primary (c)   Secondary (d)   C   C   C   C   C   C   C   C   C	Line	Name and Location of Cubatation			Character of Cub	atation		VOLTAGE (In M\	/a)
1 Olympic Renton	No.					Station		,	Tertiary
2 Olympic Renton	1	, ,					• • • • • • • • • • • • • • • • • • • •		(e)
3 Olympic Vali Pipeline	2	Olympic Renton			U		115.0	00 13.09	
4         Orchard - East of Kent         D         U         115.00         13.09           5         Orillia - North of Kent         D         U         115.00         13.09           6         Orting         D         U         115.00         13.09           7         Osceola         D         U         115.00         13.09           8         Overlake - Medina         D         U         115.00         13.09           9         Paccar         D         U         115.00         13.09           10         Padlia Bay Pipeline         D         U         112.47         4.16           11         Padilla Bay Pipeline         D         U         115.00         13.09           12         Patterson - East of Lacey         D         U         115.00         13.09           12         Patterson - East of Lacey         D         U         115.00         13.09           14         Peasley Canyon         D         U         115.00         13.09           15         Petterson - East of Lacey         D         U         115.00         13.09           16         Phantor Lake - Bellevue         D         U         115.00		• •			U		115.0	00 13.09	
5 Orillia - North of Kent         D         U         115.00         13.09           6 Orting         D         U         115.00         13.09           7 Osceola         D         U         115.00         13.09           8 Overlake - Medina         D         U         115.00         13.09           9 Paccar         D         U         115.00         13.09           10 Padilla Bay Pipeline         D         U         115.00         13.09           11 Padilla Bay Pipeline         D         U         115.00         13.09           12 Panther Lake         D         U         117.88         13.09           13 Patterson - East of Lacey         D         U         115.00         13.09           13 Patterson - East of Lacey         D         U         115.00         13.09           14 Peasley Carryon         D         U         115.00         13.09           15 Peths Corner - La Conner         D         U         115.00         13.09           16 Phantom Lake - Bellewe         D         U         115.00         13.09           17 Pickering         D         U         115.00         13.09           18 Pine Lake - North of Issaquah         <	-	, ,							
6 Orning		Orillia - North of Kent							
7         Osceela         D         U         115.00         13.09           8         Overlake - Medina         D         U         115.00         13.09           9         Paccar         D         U         115.00         13.09           10         Padilla Bay Pipeline         D         U         112.47         4.16           11         Padilla Bay Pipeline         D         U         115.00         13.09           12         Patterson - East of Lacey         D         U         117.88         13.09           13         Patterson - East of Lacey         D         U         115.00         13.09           14         Peasley Carnyon         D         U         115.00         13.09           15         Peths Corner - La Conner         D         U         115.00         13.09           16         Phantom Lake - Bellevue         D         U         115.00         13.09           17         Pickering         D         U         115.00         13.09           17         Pickering         D         U         115.00         13.09           18         Pirie Lake - North of Isaquah         D         U         115.00									
8 Overlake - Medina         D U         115.00         13.09           9 Paccar         D U         115.00         13.09           10 Padilla Bay Pipeline         D U         112.47         4.16           11 Padilla Bay Pipeline         D U         115.00         13.09           12 Panther Lake         D U         117.88         13.09           13 Patterson - East of Lacey         D U         115.00         13.09           14 Peasley Canyon         D U         115.00         13.09           15 Peths Corner - La Conner         D U         115.00         13.09           16 Phantom Lake - Bellevue         D U         115.00         13.09           17 Pickering         D U         115.00         13.09           18 Pine Lake - North of Issaquah         D U         115.00         13.09           19 Pipe Lake - Kent         D U         115.00         13.09           19 Pipe Lake - Kent         D U         115.00         13.09           20 Pleasant Clade - North of Lacey         D U         115.00         13.09           21 Pitum Street - Olympia         D U         115.00         13.09           22 Plymouth - Bellingham         D U         115.00         13.09	-	<u> </u>							
Padilla Bay Pipeline									
Padilla Bay Pipeline	9	Paccar			U				
11   Padilla Bay Pipeline	10	Padilla Bay Pipeline							
12   Panther Lake		* 1			U				
13   Patterson - East of Lacey		* *					117.8	38 13.09	
14         Peasley Canyon         D         U         115.00         13.09           15         Peths Corner - La Conner         D         U         115.00         13.09           16         Phantom Lake - Bellevue         D         U         115.00         13.09           17         Pickering         D         U         117.00         13.09           18         Pine Lake - North of Issaquah         D         U         115.00         13.09           19         Pipe Lake - Kent         D         U         115.00         13.09           20         Pleasant Glade - North of Lacey         D         U         115.00         13.09           21         Plum Street - Olympia         D         U         53.81         4.36           22         Plymouth - Bellingham         D         U         53.81         4.36           22         Plymouth - Sellingham         D         U         52.50         14.40           24         Port Gamble         D         U         115.00         13.09           25         Port Ludlow         D         U         115.00         13.09           26         Port Ludlow         D         U         115.00									
15         Peths Corner - La Conner         D         U         115.00         13.09           16         Phantom Lake - Bellevue         D         U         115.00         13.09           17         Pickering         D         U         117.88         13.09           18         Pine Lake - North of Issaquah         D         U         115.00         13.09           19         Pipe Lake - Kent         D         U         115.00         13.09           20         Pleasant Glade - North of Lacey         D         U         115.00         13.09           20         Pleasant Glade - North of Lacey         D         U         115.00         13.09           21         Plum Street - Olympia         D         U         53.81         4.36           22         Plymouth - Bellingham         D         U         53.81         4.36           22         Plymouth - Bellingham         D         U         53.81         4.36           22         Plymouth - Bellingham         D         U         115.00         13.09           23         Poit Roberts         D         U         115.00         13.09           24         Port Gamble         D <t< td=""><td></td><td>•</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>		•							
16         Phantom Lake - Bellevue         D         U         115.00         13.09           17         Pickering         D         U         117.88         13.09           18         Pine Lake - North of Issaquah         D         U         115.00         13.09           19         Pipe Lake - Kent         D         U         115.00         13.09           20         Pleasant Glade - North of Lacey         D         U         115.00         13.09           21         Plum Street - Olympia         D         U         53.81         4.36           22         Plymouth - Bellingham         D         U         115.00         13.09           23         Point Roberts         D         U         52.50         14.40           24         Port Gamble         D         U         115.00         13.09           25         Port Ludlow         D         U         115.00         13.09           26         Port Madison - Bainbridge Island         D         U         115.00         13.09           27         Poulsbo         D         U         115.00         13.09           28         President Park - Renton         D         U <td< td=""><td><math>\vdash</math></td><td>• •</td><td></td><td></td><td>U</td><td></td><td></td><td></td><td></td></td<>	$\vdash$	• •			U				
17 Pickering         D U         117.88         13.09           18 Pine Lake - North of Issaquah         D U         115.00         13.09           19 Pipe Lake - Kent         D U         115.00         13.09           20 Pleasant Glade - North of Lacey         D U         115.00         13.09           21 Plum Street - Olympia         D U         53.81         4.36           22 Plymouth - Bellingham         D U         115.00         13.09           23 Point Roberts         D U         52.50         14.40           24 Port Gamble         D U         115.00         13.09           25 Port Ludlow         D U         115.00         13.09           26 Port Madison - Bainbridge Island         D U         115.00         13.09           27 Poulsbo         D U         115.00         13.09           28 President Park - Renton         D U         115.00         13.09           29 Prine         D U         115.00         13.09           30 Quarry         D U         115.00         13.09           31 Quarry         D U         115.00         13.09           32 Quilcene         D U         115.00         13.09           33 Redmond         D U	16	Phantom Lake - Bellevue							
18 Pine Lake - North of Issaquah         D         U         115.00         13.09           19 Pipe Lake - Kent         D         U         115.00         13.09           20 Pleasant Glade - North of Lacey         D         U         115.00         13.09           21 Plum Street - Olympia         D         U         53.81         4.36           22 Plymouth - Bellingham         D         U         115.00         13.09           23 Point Roberts         D         U         52.50         14.40           24 Port Gamble         D         U         115.00         13.09           25 Port Ludlow         D         U         115.00         13.09           26 Port Madison - Bainbridge Island         D         U         115.00         13.09           27 Poulsbo         D         U         115.00         13.09           28 President Park - Renton         D         U         115.00         13.09           29 Prine         D         U         115.00         13.09           30 Quarry         D         U         115.00         13.09           31 Quarry         D         U         115.00         13.09           32 Quilcene         D	17	Pickering					117.8	38 13.09	
19         Pipe Lake - Kent         D         U         115.00         13.09           20         Pleasant Glade - North of Lacey         D         U         115.00         13.09           21         Plum Street - Olympia         D         U         53.81         4.36           22         Plymouth - Bellingham         D         U         115.00         13.09           23         Point Roberts         D         U         52.50         14.40           24         Port Gamble         D         U         115.00         13.09           25         Port Ludlow         D         U         115.00         13.09           26         Port Madison - Bainbridge Island         D         U         115.00         13.09           26         Port Madison - Bainbridge Island         D         U         115.00         13.09           27         Poulsbo         D         U         115.00         13.09           28         President Park - Renton         D         U         115.00         13.09           29         Prine         D         U         115.00         13.09           30         Quarry         D         U         115.00		•					115.0	00 13.09	
20 Pleasant Glade - North of Lacey       D       U       115.00       13.09         21 Plum Street - Olympia       D       U       53.81       4.36         22 Plymouth - Bellingham       D       U       115.00       13.09         23 Point Roberts       D       U       52.50       14.40         24 Port Gamble       D       U       115.00       13.09         25 Port Ludlow       D       U       115.00       13.09         26 Port Madison - Bainbridge Island       D       U       115.00       13.09         27 Poulsbo       D       U       115.00       13.09         28 President Park - Renton       D       U       115.00       13.09         29 Prine       D       U       115.00       13.09         30 Quarry       D       U       115.00       13.09         31 Quarry       D       U       115.00       13.09         32 Quilcene       D       U       115.00       13.09         33 Redmond       D       U       115.00       13.09         34 Redondo - West of Kent       D       U       115.00       13.09         35 Renton Junction - Renton       D       U		,		D	U		115.0	00 13.09	
21 Plum Street - Olympia       D       U       53.81       4.36         22 Plymouth - Bellingham       D       U       115.00       13.09         23 Point Roberts       D       U       52.50       14.40         24 Port Gamble       D       U       115.00       13.09         25 Port Ludlow       D       U       115.00       13.09         26 Port Madison - Bainbridge Island       D       U       115.00       13.09         27 Poulsbo       D       U       115.00       13.09         28 President Park - Renton       D       U       115.00       13.09         29 Prine       D       U       115.00       13.09         30 Quarry       D       U       115.00       13.09         31 Quarry       D       U       115.00       13.09         32 Quilcene       D       U       115.00       13.09         33 Redmond       D       U       115.00       13.09         34 Redondo - West of Kent       D       U       115.00       13.09         35 Renton Junction - Renton       D       U       115.00       13.09         36 Rhodes Lake - North of Orting       D       U		-		D	U				
23       Point Roberts       D       U       52.50       14.40         24       Port Gamble       D       U       115.00       13.09         25       Port Ludlow       D       U       115.00       13.09         26       Port Madison - Bainbridge Island       D       U       115.00       13.09         27       Poulsbo       D       U       115.00       13.09         28       President Park - Renton       D       U       115.00       13.09         29       Prine       D       U       115.00       13.09         30       Quarry       D       U       115.00       13.09         31       Quarry       D       U       115.00       13.09         32       Quilcene       D       U       115.00       13.09         33       Redmond       D       U       115.00       13.09         34       Redondo - West of Kent       D       U       115.00       13.09         35       Renton Junction - Renton       D       U       115.00       13.09         36       Rhodes Lake - North of Orting       D       U       115.00       13.09	21	Plum Street - Olympia		D	U		53.8	4.36	
23       Point Roberts       D       U       52.50       14.40         24       Port Gamble       D       U       115.00       13.09         25       Port Ludlow       D       U       115.00       13.09         26       Port Madison - Bainbridge Island       D       U       115.00       13.09         27       Poulsbo       D       U       115.00       13.09         28       President Park - Renton       D       U       115.00       13.09         29       Prine       D       U       115.00       13.09         30       Quarry       D       U       115.00       13.09         31       Quarry       D       U       115.00       13.09         32       Quilcene       D       U       115.00       13.09         33       Redmond       D       U       115.00       13.09         34       Redondo - West of Kent       D       U       115.00       13.09         35       Renton Junction - Renton       D       U       115.00       13.09         36       Rhodes Lake - North of Orting       D       U       115.00       13.09				D	U				
25 Port Ludlow       D       U       115.00       13.09         26 Port Madison - Bainbridge Island       D       U       115.00       13.09         27 Poulsbo       D       U       115.00       13.09         28 President Park - Renton       D       U       115.00       13.09         29 Prine       D       U       115.00       13.09         30 Quarry       D       U       115.00       13.09         31 Quarry       D       U       115.00       13.09         32 Quilcene       D       U       115.00       13.09         33 Redmond       D       U       115.00       13.09         34 Redondo - West of Kent       D       U       115.00       13.09         35 Renton Junction - Renton       D       U       115.00       13.09         36 Rhodes Lake - North of Orting       D       U       115.00       13.09         37 Rita Street       D       U       115.00       13.09         38 Rita Street       D       U       115.00       13.09         39 Riverbend - Mount Vernon       D       U       115.00       13.09	23	Point Roberts		D	U				
26       Port Madison - Bainbridge Island       D       U       115.00       13.09         27       Poulsbo       D       U       115.00       13.09         28       President Park - Renton       D       U       115.00       13.09         29       Prine       D       U       115.00       13.09         30       Quarry       D       U       115.00       13.09         31       Quarry       D       U       115.00       13.09         32       Quilcene       D       U       115.00       13.09         33       Redmond       D       U       115.00       13.09         34       Redondo - West of Kent       D       U       115.00       13.09         35       Renton Junction - Renton       D       U       115.00       13.09         36       Rhodes Lake - North of Orting       D       U       115.00       13.09         37       Rita Street       D       U       115.00       13.09         39       Riverbend - Mount Vernon       D       U       115.00       13.09	24	Port Gamble		D	U		115.0	00 13.09	
27 Poulsbo         D         U         115.00         13.09           28 President Park - Renton         D         U         115.00         13.09           29 Prine         D         U         115.00         13.09           30 Quarry         D         U         115.00         13.09           31 Quarry         D         U         115.00         13.09           32 Quilcene         D         U         115.00         13.09           33 Redmond         D         U         115.00         13.09           34 Redondo - West of Kent         D         U         115.00         13.09           35 Renton Junction - Renton         D         U         115.00         13.09           36 Rhodes Lake - North of Orting         D         U         115.00         13.09           37 Rita Street         D         U         12.47         4.16           38 Rita Street         D         U         115.00         13.09           39 Riverbend - Mount Vernon         D         U         115.00         13.09	25	Port Ludlow		D	U		115.0	00 13.09	
28 President Park - Renton       D       U       115.00       13.09         29 Prine       D       U       115.00       13.09         30 Quarry       D       U       115.00       13.09         31 Quarry       D       U       115.00       13.09         32 Quilcene       D       U       115.00       13.09         34 Redondo - West of Kent       D       U       115.00       13.09         35 Renton Junction - Renton       D       U       115.00       13.09         36 Rhodes Lake - North of Orting       D       U       115.00       13.09         37 Rita Street       D       U       12.47       4.16         38 Rita Street       D       U       115.00       13.09         39 Riverbend - Mount Vernon       D       U       115.00       13.09	26	Port Madison - Bainbridge Island		D	U		115.0	00 13.09	
29 Prine       D U       115.00       13.09         30 Quarry       D U       115.00       13.09         31 Quarry       D U       115.00       13.09         32 Quilcene       D U       115.00       13.09         33 Redmond       D U       115.00       13.09         34 Redondo - West of Kent       D U       115.00       13.09         35 Renton Junction - Renton       D U       115.00       13.09         36 Rhodes Lake - North of Orting       D U       115.00       13.09         37 Rita Street       D U       12.47       4.16         38 Rita Street       D U       115.00       13.09         39 Riverbend - Mount Vernon       D U       115.00       13.09	27	Poulsbo		D	U		115.0	00 13.09	
30 Quarry       D U       115.00       13.09         31 Quarry       D U       115.00       13.09         32 Quilcene       D U       115.00       13.09         33 Redmond       D U       115.00       13.09         34 Redondo - West of Kent       D U       115.00       13.09         35 Renton Junction - Renton       D U       115.00       13.09         36 Rhodes Lake - North of Orting       D U       115.00       13.09         37 Rita Street       D U       12.47       4.16         38 Rita Street       D U       115.00       13.09         39 Riverbend - Mount Vernon       D U       115.00       13.09	28	President Park - Renton		D	U		115.0	00 13.09	
31 Quarry       D U       115.00       13.09         32 Quilcene       D U       115.00       13.09         33 Redmond       D U       115.00       13.09         34 Redondo - West of Kent       D U       115.00       13.09         35 Renton Junction - Renton       D U       115.00       13.09         36 Rhodes Lake - North of Orting       D U       115.00       13.09         37 Rita Street       D U       12.47       4.16         38 Rita Street       D U       115.00       13.09         39 Riverbend - Mount Vernon       D U       115.00       13.09	29	Prine		D	U		115.0	00 13.09	
32 Quilcene       D U       115.00       13.09         33 Redmond       D U       115.00       13.09         34 Redondo - West of Kent       D U       115.00       13.09         35 Renton Junction - Renton       D U       115.00       13.09         36 Rhodes Lake - North of Orting       D U       115.00       13.09         37 Rita Street       D U       12.47       4.16         38 Rita Street       D U       115.00       13.09         39 Riverbend - Mount Vernon       D U       115.00       13.09	30	Quarry	[	D	U		115.0	00 13.09	
33       Redmond       D       U       115.00       13.09         34       Redondo - West of Kent       D       U       115.00       13.09         35       Renton Junction - Renton       D       U       115.00       13.09         36       Rhodes Lake - North of Orting       D       U       115.00       13.09         37       Rita Street       D       U       12.47       4.16         38       Rita Street       D       U       115.00       13.09         39       Riverbend - Mount Vernon       D       U       115.00       13.09	31	Quarry		D	U		115.0	13.09	
34       Redondo - West of Kent       D       U       115.00       13.09         35       Renton Junction - Renton       D       U       115.00       13.09         36       Rhodes Lake - North of Orting       D       U       115.00       13.09         37       Rita Street       D       U       12.47       4.16         38       Rita Street       D       U       115.00       13.09         39       Riverbend - Mount Vernon       D       U       115.00       13.09	32	Quilcene		D	U		115.0	13.09	
35       Renton Junction - Renton       D       U       115.00       13.09         36       Rhodes Lake - North of Orting       D       U       115.00       13.09         37       Rita Street       D       U       12.47       4.16         38       Rita Street       D       U       115.00       13.09         39       Riverbend - Mount Vernon       D       U       115.00       13.09	33	Redmond		D			115.0	13.09	
36 Rhodes Lake - North of Orting       D U       115.00       13.09         37 Rita Street       D U       12.47       4.16         38 Rita Street       D U       115.00       13.09         39 Riverbend - Mount Vernon       D U       115.00       13.09				D					
37 Rita Street       D U       12.47       4.16         38 Rita Street       D U       115.00       13.09         39 Riverbend - Mount Vernon       D U       115.00       13.09	35	Renton Junction - Renton		D					
38 Rita Street         D U         115.00         13.09           39 Riverbend - Mount Vernon         D U         115.00         13.09		•		D					
39 Riverbend - Mount Vernon         D U         115.00         13.09				D					
40   Rochester   D U   115.00   13.09									
	40	Rochester		D	U		115.0	13.09	

Name	e of Respondent	This Report Is:	inal	Date of Report	Year of Repor	t
Puge	t Sound Energy, Inc.	(1) X An Original An Result	bmission	(Mo, Da, Yr) 04/30/2003	Dec. 31, 20	002
		` ′ 🔲	BSTATIONS			
2. S 3. S to ful 4. Ir atter	eport below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M nectional character, but the number of such subdicate in column (b) the functional character ded or unattended. At the end of the page, ann (f).	rning substation street railway c Va except those ubstations must of each substat	s of the responder ustomer should no serving customer be shown. ion, designating w	ot be listed below.  Is with energy for resale, whether transmission or other transmission or other transmission.	may be grouped	hether
Line					VOLTAGE (In M	/a)
No.	Name and Location of Substation		Character of Sub	estation Primary	Secondary	Tertiary
	(a)		(b)	(c)	(d)	(e)
	Rocky Point - Bremerton	D	U	110		
	Rocky Point - Bremerton	D	U	110		
	Rocky Point - Bremerton	D	U	110		
	Roeder - Bellingham	D	U		.47 4.16	
	Roeder - Bellingham	D	U	115		
	Rolling Hills - Renton	D	U	115		
	Rose Hill - East of Kirkland	D	U	115		
8	Sahalee - Southeast Redmond	D		115		
9	Saint Clair Scenic	D	U	110		
	Schuett - South of Sumas	D	U	115		
	Sea-Tac	D	U	115		
	Sehome - Bellingham	D	U		.00 13.09 .47 4.16	
	Sehome - Bellingham	D	U	115		
	Sequoia - Kent	D	U	115		
	Shannon	D	U	230		
	Shaw - South of Puyallup	D	U	115		
	Sheridan	D	U	110		
	Sherwood	D	U	115		
	Shuffleton	D	U		.60 7.20	
	Silverdale	D	U	115		
	Sinclair Inlet - Gorst	D	U	115		
	Skykomish	D	U	115		
	Slater - West of Ferdale	D	U	115		
	Snoqualmie - Northwest of Snoqualmie	D	U	115		
	Snoqualmie Gen. #1	D	U	115		
	Snoqualmie Gen. #2	D	U	115		
	Somerset - South of Bellevue	D	U	115		
	Soos Creek - Kent	D	U	115		
	South Bellevue	D	U	115		
	South Keyport	D	U	115		
	South Kirkland	D	U	115		
	South Mercer - Mercer Island	D	U	115		
	South Sea-Tac	D	U		.47 4.16	
	South Whidbey	D	U	115		
	Southcenter - Tukwila	D	U	115		
	Southgate	D	U		.50 7.20	
	Southwick - Southeast of Lacey	D	U	115	.00 13.09	
39	Spanaway	D	U	115	.00 13.09	
40	Spiritbrook - Redmond	D	U	115	.00 13.09	

Name	e of Respondent		Report Is:	and .	Date of Report	V.			
Puge	et Sound Energy, Inc.	(1) (2)	An Origin  A Resubr		(Mo, Da, Yr) 04/30/2003	Dec. 31, 20	002		
		(2)		STATIONS	0 1/00/2000				
2. S 3. S o fui 1. In	eport below the information called for conceubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, mn (f).	street Va exc ubstation of eac	ubstations railway cusept those sons must be substatic	of the responden stomer should no serving customers e shown. on, designating w	of the listed below.  It is with energy for resale the ther transmission or of the there transmission or of the there transmission or of the there is a second to the there	may be grouped	hether		
ine	Name and Location of Substation			Character of Sub	station	VOLTAGE (In M	/a)		
No.	(a)			(b)	Primary (c)	Secondary (d)	Tertiary (e)		
1	Starwood		D	U	115	` '	,		
2	Starwood		D	U	120	.00 108.00			
3	State Street - Bellingham		D	U	12	.47 4.16			
	State Street - Bellingham		D	U	115	.00 13.09			
	Stewart - Puyallup		D	U	115	.00 13.09			
	Summit Park		D	U		.81 13.09			
	Sumner		D	U	115				
	Swantown - Oak Harbor		D	U	115				
	Sweptwing - West Angle Lake		D	U	115				
	Tanglewilde - East of Lacey		D	U	115				
11			D	U		4.16			
12			D	U	115				
	Texaco West		D	U	115				
	Thorp		D	U		.50 12.47			
	Thorp		D	U		.78 13.09			
	Thurston - Olympia		D	U		4.16			
	Thurston - Olympia		D	U		i.81 13.09			
	Thurston - Olympia		D	U		i.96 13.09			
	Tilicum		D	U					
			D		115				
	Tolt - Carnation			U	115				
	Totem - Kirkland		D	U	115				
	Township		D	U		7.20			
	Tracyton		D	U		13.09			
	Valencia		D	U		4.36			
	Valencia		D	U		4.36			
	Van Horn - Concrete		D	U		.50 12.47			
	Van Horn - Concrete		D	U		.50 14.40 .00 14.40			
	Van Horn - Concrete		D						
	Van Wyck		D	U		13.09			
	Vashon		D			13.09			
	Victoria Park		D	U	115				
	Viking Victor North of Forndale		D	U	115				
	Vista - North of Ferndale		D	U	115				
	Vitulli Wabash		D	U	115	.00 13.09 .81 13.09			
			D	U					
	Waterfront Wayne Bethell		D						
	Wayne - Bothell		D	U	115				
	West Auburn		D	U	115				
	West Campus - Southwest Federal Way		D	U	115				
40	West Issaquah		D	U	115	13.09			

Name	e of Respondent	This Report Is (1) X An C		ما	Date of Re (Mo, Da, Y	V:					
Puge	t Sound Energy, Inc.			nission	04/30/2003		Dec. 31, 20	002			
				STATIONS							
2. S 3. S to fur 4. In atten	Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according functional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether ended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in turn (f).										
Line	Name and Leasting of Orbitation			Oh t t O - h	atatian.		VOLTAGE (In M\	/a)			
No.	Name and Location of Substation (a)			Character of Sub (b)	station	Primary (c)	Secondary (d)	Tertiary (e)			
1	West Olympia		D	U		115.0		(0)			
2	West Olympia		D	U		110.0	00 55.00				
3	Weyerhaeuser		D	U		115.0	00 13.09				
4	White River Gen. Station		D	U		115.0	00 6.60				
5	White River Gen. Station		D	U		115.0	00 6.60				
6	Whitehorn		D	U		115.0	00 13.09				
7	Whitehorn Gen. Station		D	U		13.8	0.48				
8	Whitehorn Gen. Station		D	U		13.8	30 4.16				
9	Wilkeson		D	U		52.5	0 14.40				
10	Wilkeson		D	U		52.5	0 14.40				
11	Wilson - West of Burlington		D	U		115.0	00 13.09				
12	Winslow		D	U		115.0	00 13.09				
13	Woburn		D	U		115.0	00 13.09				
14	Woldale - Northeast of Ellensburg		D	U		115.0	00 13.09				
15	Woodland - South of Puyallup		D	U		115.0	00 13.09				
16	Yelm		D	U		115.0	00 13.09				
17	Zenith		D	U		115.0	00 13.09				
18	TOTAL DISTRIBUTION SUBSTATIONS					35596.0	7 4827.17				
19											
20	SUMMARY-TRANSMISSION CAPACITY										
21	SUMMARY-DISTRIBUTION CAPACITY										
22	TOTAL										
23											
24	A - Attended										
25	U - Unattended										
26	T - Transmission										
27	D - Distribution										
28											
29											
30											
31											
32											
33											
34											
35											
36											
37											
38											
39											
40											

Name of Respondent				ort is: An Original	Date of Re (Mo, Da, Y	-)	r of Report	
Puget Sound Energy, Inc.		(1)		A Resubmission	04/30/2003		. 31, <u>2002</u>	
		(2)		JBSTATIONS (Continued)	0 1/00/2000			
5. Show in columns (I), ncreasing capacity.	(j), and (k) special ed	quipment s		as rotary converters, re	ctifiers, conde	nsers, etc. and a	uxiliary equipme	nt for
•	s or maior items of e	auipment	leas	sed from others, jointly o	wned with othe	ers, or operated of	herwise than by	,
				tation or equipment ope				
				uipment operated other t				
				es or other accounting b				
				case whether lessor, co				
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				py	7	,.
Capacity of Substation	Number of	Numbe		CONVERSI	ON APPARATU	S AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers	Spare		Type of Equi	pment	Number of Units	Total Capacity	No.
, , , ,	In Service	Transform	ners		p		(In MVa)	
(f)	(g)	(h)		(i)		(j)	(k)	1
205					2: 0 ::		40	
325	1			,	Static Capacitor	1	42	
50	1							3
13	3							4
210	2							5
75	1							6
55	1							7
300	1							8
80	6							9
1	1							10
5	5				Statia Canasitar	1	23	
					Static Capacitor	1		
650	2				Static Capacitor	1	39	
325	1							13
325	1							14
325	1							15
25	1			;	Static Capacitor	2	47	16
325	1							17
40	3							18
6	6							19
325	1							20
	-							21
325	1							22
533	4							
650	2							23
83	3							24
3	3				Static Capacitor	1	42	
5054	52					6	193	1
								27
								28
20	1				Static Capacitor	1	2	29
9	1							30
20	1				Static Capacitor	1	5	31
1	1				Statio Capacitor	•		32
								33
6	1							34
80	2							
80	2				Static Capacitor	1	24	
80	2				Static Capacitor	1	24	1
25	1			:	Static Capacitor	1	5	37
25	1			;	Static Capacitor	1	5	38
5	1							39
15	3							40
10								
				<del>.</del>			<del>_</del>	

Name of Respondent		This I	Rep	ort Is: An Original	Date of Re (Mo, Da, Y	r\	ear of Re		
Puget Sound Energy, Inc.		(1)		A Resubmission	04/30/2003		ec. 31,	2002	
		•		JBSTATIONS (Continued)	•	•			
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation</li></ul>	s or major items of e	quipment	lea	sed from others, jointly o	wned with othe	ers, or operated	otherwi	se than by	,
reason of sole ownership period of lease, and ann									
of co-owner or other par									
affected in respondent's									
		, , ,		, .	,				,
Capacity of Substation	Number of Transformers	Number Spare		CONVERSI	ON APPARATL	IS AND SPECIAL	EQUIPN	MENT	Line
(In Service) (In MVa)	In Service	Transforn		Type of Equi	pment	Number of Units		l Capacity n MVa)	No.
(f)	(g)	(h)		(i)		(j)	(1	(k)	
70	1								1
3	3								2
3	3								3
105	3								4
20	1				Static Capacitor		1	5	5
10	1								6
20	1				Static Capacitor		1	5	7
6	6				Static Capacitor		1	41	8
50	3								9
48	3				Static Capacitor		1	41	10
20	1				Static Capacitor		1	5	11
50	2				Static Capacitor		2	8	12
20	1				Static Capacitor		1	5	
20	1				Static Capacitor		1	5	
20	1				Static Capacitor		1		15
20	1				Static Capacitor		1	5	1
20	1				Static Capacitor		1	2	
25	1				Static Capacitor		1	2	
25	1				Static Capacitor		1	5	19
25	1				Ciano Capacito.				20
25	1								21
50	1								22
10	2				Static Capacitor		2	5	
25	1				Static Capacitor		1	5	
20	1				Static Capacitor		1	5	
20	1				Ciano Capacitor		1		26
19	2				Static Capacitor		1	2	
20	1				Otatic Capacitor		1		28
20	1				Static Capacitor		1	5	
20	1				Ciano Capacitor		1		30
25	1				Static Capacitor		1	5	
25	2				C.a.io Capacitor		1		32
20	1				Static Capacitor		1	5	L
25	1				Static Capacitor		1	2	34
40	1				Static Capacitor		1	5	
20	1				Static Capacitor		1	<u>ა</u>	36
20	1				Static Capacitor		1		
20	1				Ciallo Capacilor		+	<u>ə</u>	38
15	2				Static Capacitor		1	2	39
20	2						1		1
20	1				Static Capacitor		1	5	-

varne or Respondent		(1) X An		(Mo, Da, Y	-\	ii oi Report	
Puget Sound Energy, Inc.			esubmission	04/30/2003		:. 31, <u>2002</u>	
		' '   <b> </b>	TATIONS (Continued)	0 1/ 0 0/ = 0 0	<u> </u>		
5. Show in columns (I), ncreasing capacity.	(j), and (k) special equ		` ,	ctifiers, conde	nsers, etc. and a	uxiliary equipme	nt for
6. Designate substation	s or major items of eq	uipment leased	from others, jointly ov	wned with othe	ers, or operated of	therwise than by	/
eason of sole ownership							
period of lease, and ann							
of co-owner or other part							
affected in respondent's	books of account. Sp	ecify in each ca	ise whether lessor, co	o-owner, or oth	er party is an ass	ociated compar	ıy.
Capacity of Substation	Number of Transformers	Number of	CONVERSION	ON APPARATU	S AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)		Spare Transformers	Type of Equip	oment	Number of Units	Total Capacity	No.
(f)	(g)	(h)	(i)		(i)	(In MVa) (k)	
1	1	()	(.)		U/	(1.)	1
							2
50	1						3
	1						<u> </u>
20	1			Static Capacitor	1	5	
25	1		\$	Static Capacitor	1	5	
12	1						6
25	1			Static Capacitor	1	5	7
25	1			Static Capacitor	1	5	8
20	1						9
20	1			Static Capacitor	1	5	10
25	1			Static Capacitor	1	2	<del> </del>
	1			Static Capacitor	1		12
4	1						
9	1						13
20	1			Static Capacitor	1	5	
20	1		5	Static Capacitor	1	5	15
25	1			Static Capacitor	1	5	16
25	1						17
1	1						18
3	2						19
3	2						20
1	1						<u> </u>
20	1		\$	Static Capacitor	1	5	
25	1						22
25	1		5	Static Capacitor	2	10	
25	1			Static Capacitor	1	5	24
25	1		9	Static Capacitor	1	5	25
50	2		5	Static Capacitor	1	5	26
4	1						27
25	1			Static Capacitor	1	5	
				-	<u> </u>		
20	1		-	Static Capacitor	1	2	30
25	1						
2	1						31
3	2						32
40	3						33
25	1			Static Capacitor	1	4	. 34
150	3			-			35
68	1						36
20	1			Static Capacitor	1	5	
50	2			Static Capacitor	2	10	
20	1			Static Capacitor	1	5	
25	1			Static Capacitor	1	5	40
			<u> </u>				<u> </u>

Name of Respondent		(1) X An C		Date of Re (Mo, Da, Y	r\	ir of Report	
Puget Sound Energy, Inc.		` '	esubmission	04/30/2003		z. 31, <u>2002</u>	
		1 ' ' <u> </u>	TATIONS (Continued)				
5. Show in columns (I), increasing capacity.	(j), and (k) special eq		, ,	ctifiers, conde	nsers, etc. and a	uxiliary equipme	nt for
<ol><li>Designate substation</li></ol>	s or major items of ed	uipment leased	from others, jointly ov	wned with oth	ers, or operated of	therwise than by	,
reason of sole ownership							
period of lease, and ann							
of co-owner or other par							
affected in respondent's	books of account. Sp	pecify in each ca	se whether lessor, co	o-owner, or oth	ner party is an ass	ociated compan	у.
1	Numberof	Number of				0.1151.151.15	
Capacity of Substation	Number of Transformers	Spare			JS AND SPECIAL E		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	oment	Number of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)		(j)	(k)	
25	1		5	Static Capacitor	1	5	
25	1						2
25	1		5	Static Capacitor	1	3	3
25	1		5	Static Capacitor	1	5	4
20	1						5
6	1						6
25	1		5	Static Capacitor	1	2	7
25	1			Static Capacitor	1	5	
170	2						9
3	2						10
2	2						11
5	2						12
							13
1	1			2: 0 ::			14
20	1			Static Capacitor	1	2	<b>-</b>
20	1			Static Capacitor	1	5	
19	2			Static Capacitor	1	5	16
25	1			Static Capacitor	1	2	17
8	1						18
25	1		5	Static Capacitor	1		19
5	1						20
25	1		9	Static Capacitor	1	2	21
25	1		5	Static Capacitor	1	2	22
20	1		5	Static Capacitor	1	5	23
9	1						24
19	2						25
4	2						26
2	1						27
20	1			Static Capacitor	1	2	28
9	1			Julio Gapacito.		_	29
20	1						30
20	1			Static Capacitor	1	5	31
20	1			Static Capacitor	1		32
25	1			Natio Compositor	0	10	
				Static Capacitor	2	10	34
25	1						
20	1						35
25	1			Static Capacitor	1	5	
25	1			Static Capacitor	1	5	37
20	1			Static Capacitor	1	5	
25	1			Static Capacitor	1	5	
20	1			Static Capacitor	1	5	40
							1
							1
						<u> </u>	Щ_

Name of Respondent		This I	Rep	ort Is:	Date of Re	r\	ar of Report	
Puget Sound Energy, Inc.	(1)		An Original A Resubmission	(Mo, Da, Y 04/30/2003		c. 31, <u>2002</u>		
		•		JBSTATIONS (Continued)	•			
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation</li></ul>				•				
reason of sole ownership	p by the respondent.	For any s	ub	station or equipment ope	rated under le	ase, give name of	f lessor, date and	d
period of lease, and ann								
of co-owner or other par								
affected in respondent's	books of account. S	Specify in e	ac	n case whether lessor, co	o-owner, or oth	ner party is an ass	ociated compan	ıy.
Capacity of Substation	Number of Transformers	Number		CONVERSI	ON APPARATU	IS AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	In Service	Spare Transforn		Type of Equi	pment	Number of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)	(III WVa) (k)	
25	1			,	Static Capacitor	1	2	
20	1				Static Capacitor	1	2	2
25	1				Static Capacitor	1	5	
25	1				Static Capacitor	1	5	<u> </u>
20	1				Static Capacitor	1	5	
25	1				Static Capacitor	1	5	
25	1				Static Capacitor	1	5	<u> </u>
20	1				Static Capacitor	1	5	1
20	1				Static Capacitor Static Capacitor	1	5	1
20	1				Static Capacitor	1	5	1
20	1				Static Capacitor	'		12
30	1							13
1	1				Static Capacitor	1	2	<b>.</b>
25	1				Static Capacitor	1	5	1
25	1				Static Capacitor	1	5	<b>.</b>
50	2				Static Capacitor	2	. 8	17
20	1				Static Capacitor	1	5	18
25	1				Static Capacitor	1	5	19
25	1				Static Capacitor	1	5	20
40	1							21
4	1							22
20	1				Static Capacitor	1	5	
20	1				Static Capacitor	1	4	24
25	1				Static Capacitor	1	5	
25	1				Static Capacitor		5	
20	1				Static Capacitor	1	5	-
25	1			<u> </u>	Static Capacitor	1	2	28
25 18	1				Statia Canacitar	4	2	
25	1				Static Capacitor Static Capacitor	1	5	
25	1				Static Capacitor	1	5	1
20	1			<u> </u>	Clario Capacitor	'	-	33
25	1				Static Capacitor	1	3	34
20	2					<u> </u>		35
25	1			St	atic Capacitator	1	5	36
25	1				Static Capacitor	2	10	37
25	1				Static Capacitor	1	5	38
20	1				Static Capacitor	1	2	39
40	2							40
-	•			•			•	

name of Respondent		(1) X An (		(Mo, Da, Y	-1	Doc 31 2002	
Puget Sound Energy, Inc.		1 ' ' <b>—</b>	esubmission	04/30/2003		Dec. 31, 2002	
			TATIONS (Continued)		ļ		
5. Show in columns (I), oncreasing capacity.	(j), and (k) special eq		` '	ctifiers, conde	nsers, etc. and a	uxiliary equipme	nt for
6. Designate substations							
eason of sole ownership							
period of lease, and annual							
of co-owner or other part affected in respondent's							
anected in respondents	books of account. S	pecify in each ca	se whether lessor, co	r-owner, or on	iei paity is ail as	sociated compan	ıy.
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATU	S AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip	oment	Number of Units	Total Capacity	No.
(f)	(g)	(h)	(i)		(j)	(In MVa) (k)	
25	1	( )		Static Capacitor		` ′	1
25	1			Static Capacitor		1 2	2
25	1			Static Capacitor		5	3
25	1			Static Capacitor		5	4
25	1			Static Capacitor		5	5
10	3			<u> </u>			6
20	1		5	Static Capacitor		5	7
20	1			Static Capacitor			
20	1			Static Capacitor		5	
20	1						10
20	1						11
20	1						12
25	1		9	Static Capacitor		5	10
25	1			Static Capacitor		5	14
20	1			Static Capacitor		5	1
25	1			Static Capacitor		1 5	1
20	1			Static Capacitor		1 5	L
20	1					_	18
	1			Static Capacitor		<u> </u>	1 40
25	1			Static Capacitor		5	<b></b>
25	1			Static Capacitor		5	21
20	1						
25	1			Static Capacitor			1
50	2			Static Capacitor	:		4
25	1			Static Capacitor		-	
25	1			Static Capacitor		5	26
20	1					_	07
20	1			Static Capacitor		_	28
8	1			Static Capacitor		+	
25	1			Static Capacitor		_	<b>1</b>
25	1			Static Capacitor		5	30
5	1						31
8	1						
25	1						33
20	1			Static Capacitor		-	
83	3			Static Capacitor			
20	1		\$	Static Capacitor		3	
6	1						37
9	1						38
9	1						39
6	1						40
<u> </u>			!			1	·

Name of Respondent		This I	Rep	ort Is: An Original	Date of Rep (Mo, Da, Y	r)		r of Report	
Puget Sound Energy, Inc.		(1)		All Oliginal A Resubmission	04/30/2003			. 31, 2002	
		<b>↓</b> · · ·		JBSTATIONS (Continued)	ļ				
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation</li></ul>				•					
reason of sole ownership	by the respondent.	For any s	ubs	station or equipment ope	rated under le	ase, give name	e of	lessor, date and	d
period of lease, and ann									
of co-owner or other par									
affected in respondent's	books of account. S	specify in e	acr	n case whether lessor, co	o-owner, or oth	ner party is an a	ass	ociated compan	ıy.
On a situat Out at ation	Number of	Number	· of	CONVERSI	ΟΝ ΔΡΡΔΡΔΤΙΙ	IS AND SPECIAL	F	THEMENT	Ī
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	•	Type of Faul		Number of Unit		Total Capacity	Line No.
	In Service	Transforn	ners	,	pinoni		ıo	(In MVa)	''
(f) 9	(g)	(h)		(i)		(j)		(k)	1
	1								2
9	1								3
6	1				0 0				
25	1				Static Capacitor		1	4	<del>  _</del>
25	1				Static Capacitor		1	5	
20	1				Static Capacitor		1	2	<u> </u>
20	1			,	Static Capacitor		1	5	
25	1								8
25	1			,	Static Capacitor		1	5	
4	1								10
9	1				0 0				11
25	1				Static Capacitor		1	5	
20	1				Static Capcaitor		1	2	<b>.</b>
25	1				Static Capacitor		1	5	<b>-</b>
20	1				Static Capacitor		1	5	
25	1				Static Capacitor		1		16
25	1				Static Capacitor		1	5	1
25	1				Static Capacitor		1	5	<u> </u>
25	1				Static Capacitor		1	3	1
20	1			;	Static Capacitor		1	5	21
15	2								22
20	3								23
5 20	3				Static Capacitor		1		- 04
20	1				Static Capacitor		1	4 5	0.5
25	1				Static Capacitor		1	5	
20	1				Static Capacitor		_		27
25	1				Static Capacitor		1	5	
20	1				Static Capacitor		1	5	1
9	1				Statio Capacitor		_		30
8	1								31
6	1								32
50	2				Static Capacitor		2	10	33
25	1				Static Capacitor		1	5	<b>.</b> .
50	2				Static Capacitor		2	10	35
25	1				Static Capacitor		1	5	
9	1				·				37
20	1								38
20	1				Static Capacitor		1	5	39
40	2				Static Capacitor		1	5	
								-	
									Ь

Name of Respondent			keport   √   Δn	original	Date of Rep (Mo, Da, Yi	-)	r of Report	
Puget Sound Energy, Inc.		(2)		Resubmission	04/30/2003		. 31,	
		(2)		STATIONS (Continued)	0 1/00/2000	<u> </u>		
5. Show in columns (I),	(j), and (k) special equ	uipment s		,	ctifiers, conde	nsers, etc. and au	uxiliary equipme	nt for
ncreasing capacity.	s or major items of ec	juipment l	eased	d from others, jointly o	wned with othe	ers, or operated ot	herwise than by	,
eason of sole ownership								
period of lease, and anni	ual rent. For any sub	station or	equip	ment operated other t	han by reason	of sole ownership	or lease, give	name
of co-owner or other part								
affected in respondent's	books of account. Sp	ecify in e	ach c	ase whether lessor, co	o-owner, or oth	ner party is an ass	ociated compan	y.
Capacity of Substation	Number of	Number		CONVERSI	ON APPARATU	S AND SPECIAL EC	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transform		Type of Equi	pment	Number of Units	Total Capacity	No.
(f)	(g)	(h)	.0.0	(i)		(j)	(In MVa) (k)	
13	1	(11)		(1)		U/	(14)	1
13	1							2
	1							3
13	1							
4	1			5	Static Capacitor	1	5	
20	1							5
25	1			(	Static Capacitor	1	5	6
25	1				Static Capacitor	1	5	7
25	1				Static Capacitor	1	5	8
83	3				Static Capacitor	1	84	
4	3				Static Capacitor	ı		10
	- 1							11
20	1							
50	2							12
4	1							13
9	1							14
25	1				Static Capacitor	1	5	15
25	1							16
25	1				Static Capacitor	1	2	
40	1				Static Capacitor	1	5	
	1				•	1		
25	1			`	Static Capacitor	1	5	
1	1							20
20	1				Static Capacitor	1	5	
20	1				Static Capacitor	1	2	22
9	1							23
20	1				Static Capacitor	1	5	24
25	1							25
15	1							26
38	1							27
	1			<del> </del>	Statio Canasita			
25	1				Static Capacitor	1	5	
25	1				Static Capacitor	1	4	29
25	1				Static Capacitor	1	5	
20	1				Static Capacitor	1	4	31
25	1			3	Static Capacitor	1	5	32
20	1							33
8	1				Static Capacitor	2	7	34
30	1							35
25	1				Static Capacitor	1	5	
	1			<del> </del>	Jiano Capacitor	ı		37
6	3							
20	1				Static Capacitor	1	5	
20	1				Static Capacitor	1	5	
25	1				Static Capacitor	1	2	40
								<u> </u>

vame or Respondent		(1) X An	Original	(Mo, Da, Y	-\	ii oi keport	
Puget Sound Energy, Inc.			Resubmission	04/30/2003		2002	
			STATIONS (Continued)	0 11 001			
5. Show in columns (I), ncreasing capacity.	(j), and (k) special equ		· · · · · · · · · · · · · · · · · · ·	ctifiers, conde	nsers, etc. and a	uxiliary equipme	nt for
6. Designate substation	s or major items of equ	uipment leased	I from others, jointly or	wned with othe	ers, or operated o	therwise than by	,
eason of sole ownership							
period of lease, and ann	ual rent. For any subs	tation or equip	ment operated other t	han by reasor	of sole ownershi	p or lease, give	name
of co-owner or other part							
affected in respondent's	books of account. Sp	ecify in each ca	ase whether lessor, co	o-owner, or oth	ner party is an ass	ociated compar	y.
Capacity of Substation	Number of Transformers	Number of	CONVERSI	ON APPARATU	IS AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)		Spare Transformers	Type of Equi	oment	Number of Units	Total Capacity	No.
(f)	(g)	(h)	(i)		(j)	(In MVa) (k)	
50	2	()		Static Capacitor	2	10	1
250	1			· ·			2
4	1						3
9	1						4
	'						
25	1		`	Static Capacitor	1	2	
9	1						6
20	1		\$	Static Capacitor	1	2	
20	1						8
25	1			Static Capacitor	1	3	9
20	1			Static Capacitor	1	5	10
1	1						11
50	2		1				12
83	2						13
	2						14
9	1						
4	1						15
5	1		\$	Static Capacitor	1	5	
20	1						17
18	1						18
20	1		(	Static Capacitor	1	5	19
20	1						20
25	1			Static Capacitor	1	5	21
6	3			-			22
20	1			Static Capacitor	1	2	23
9	1						24
8	1						25
							26
8	1						27
2	1						
3	2						28
9	1						29
40	2			Static Capacitor	1	5	
25	1		(	Static Capacitor	1	5	31
20	1			Static Capacitor	1	5	32
20	1			Static Capacitor	1	5	33
50	2			Static Capacitor	2	10	34
9	1						35
80	4		+				36
			+				37
25	1		1	Natio O	-		
25	1			Static Capacitor	1	4	
25	1			Static Capacitor	1	2	
25	1			Static Capacitor	1	5	40
			1				<u> </u>

Name of Respondent		(1) X An		Date of Rep (Mo, Da, Y	-)	r of Report	
Puget Sound Energy, Inc.			esubmission	04/30/2003		. 31,	
		1 ' ' <b>—</b>	TATIONS (Continued)	0 1/00/2000			
5. Show in columns (I),	(j), and (k) special e			ctifiers, conde	nsers, etc. and a	uxiliary equipme	nt for
increasing capacity.							
<ol><li>Designate substation</li></ol>							
reason of sole ownership							
period of lease, and ann							
of co-owner or other part							
affected in respondent's	books of account.	specify in each ca	ise whether lessor, co	o-owner, or otr	ier party is an ass	ociated compan	у.
1	Number of	Number of	00011/5001		O AND ODEOLAL E	OLUDATAT	1
Capacity of Substation	Transformers	Spare			S AND SPECIAL E		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equi	pment	Number of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)		(j)	(k)	
20	1			Static Capacitor	1	2	1
83	3			Static Capacitor	1	2	2
20	1						3
40	1						4
30	1						5
170	2						6
3	2						7
							8
2	2						9
3	2						
1	1						10
20	1		5	Static Capacitor	1	5	
25	1						12
20	1						13
20	1						14
25	1			Static Capacitor	1	5	15
25	1			Static Capacitor	1	2	16
25	1			Static Capacitor	1	2	17
8374	424			Julio Gapaolio.	217	1,158	
0374	727				217	1,100	19
4000							20
4988							21
8316							
13304							22
							23
							24
							25
							26
							27
							28
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							38
							39
							40
							1
							1
							1
							Щ.

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