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AVISTA
Corp.

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UTILITY DIVISION

October 21, 1999

Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive S. W.
P.O. Box 47250
Olympia, Washington 98504-7250

Attention: Ms. Carole Washburn, Executive Secretary

TARIFF WN U-28, ELECTRIC SERVICE
TARIFF WN U-29, NATURAL GAS SERVICE

Enclosed for filing with the Commission are three copies of the Company's proposed revision to the following tariff sheets:

Electric Tariffs:

First Revision Sheet 1	Cancelling	Original Sheet 1
First Revision Sheet 11	Cancelling	Original Sheet 11
First Revision Sheet 12	Cancelling	Original Sheet 12
First Revision Sheet 21	Cancelling	Original Sheet 21
First Revision Sheet 22	Cancelling	Original Sheet 22
First Revision Sheet 25	Cancelling	Original Sheet 25
First Revision Sheet 31	Cancelling	Original Sheet 31
First Revision Sheet 32	Cancelling	Original Sheet 32
First Revision Sheet 41	Cancelling	Original Sheet 41
First Revision Sheet 41A	Cancelling	Original Sheet 41A
First Revision Sheet 42	Cancelling	Original Sheet 42
First Revision Sheet 42A	Cancelling	Original Sheet 42A
First Revision Sheet 44	Cancelling	Original Sheet 44
First Revision Sheet 44A	Cancelling	Original Sheet 44A
First Revision Sheet 45	Cancelling	Original Sheet 45
First Revision Sheet 46	Cancelling	Original Sheet 46
First Revision Sheet 47	Cancelling	Original Sheet 47
First Revision Sheet 47A	Cancelling	Original Sheet 47A
First Revision Sheet 48	Cancelling	Original Sheet 48
First Revision Sheet 52	Cancelling	Original Sheet 52

Natural Gas Tariffs:

First Revision Sheet 101	Cancelling	Original Sheet 101
First Revision Sheet 111	Cancelling	Original Sheet 111
First Revision Sheet 112	Cancelling	Original Sheet 112
First Revision Sheet 121	Cancelling	Original Sheet 121
First Revision Sheet 121A	Cancelling	Original Sheet 121A

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that I have served the WN U 28 Electric Service and WN U 29 Natural Gas Service of Avista Corporation General Rate Case by mailing a copy thereof, postage prepaid to the following:

Robert Cedarbaum
Assistant Attorney General
Attorney General of Washington
Utilities Division
1400 S Evergreen Park Dr. SW
Olympia, WA 98504-0128

Simon ffitch
Office of the Attorney General
Public Counsel Section
900 Fourth Avenue, Suite 2000
Seattle, WA 98264-1012

Ken Canon
Industrial Customers of
Northwest Utilities
825 NE Multnomah, Suite 180
Portland, OR 97232

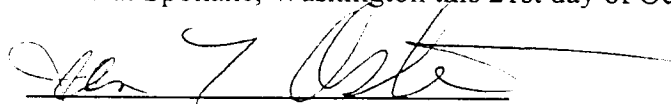
Nancy Hirsh
Northwest Energy Coalition (NVEC)
219 1st Avenue South, Suite 100
Seattle, WA 98104

Edward Finklea
Energy Advocates, LLP
526 NW 18th Avenue
Portland, OR 97209-2220

Mary Ann Hutton
Northwest Industrial Gas Users
999 NE Worden Hill Road
Dundee, OR 97115-9147

Don Andre'
Spokane Neighborhood Action Programs
2116 E. First
Spokane, WA 99202

Dated at Spokane, Washington this 21st day of October, 1999.


Jean T. Osterberg
Rates Coordinator

- 5) **Requested rate change in dollars per month, per average residential customer.**
- | | |
|---|---------|
| Monthly impact at average usage of 1,503 kwhs per month
(electric heat customer) | \$10.38 |
| Monthly impact at average usage of 820 kwhs per month
(non-electric heat customer) | \$6.66 |

- 6) **Most current customer count (1), by major customer class.**
- | | |
|--|----------------|
| Residential | 177,000 |
| Small Commercial | 22,400 |
| Medium – Large Commercial & Industrial | 3,100 |
| Large Commercial & Industrial | 22 |
| Agriculture & Other Water Pumping | <u>1,400</u> |
| Total | <u>203,922</u> |

(1) August, 1999

- 7) **Current authorized overall rate of return and authorized rate of return on common equity.**
- | | |
|---------------------------------|--------|
| Overall rate of return | 10.67% |
| Rate of return on common equity | 12.90% |
- 8) **Requested overall rate of return and requested rate of return on common equity, and the method or methods used to calculate rate of return on common equity.**
- | | |
|---------------------------------|--------|
| Overall rate of return | 9.93% |
| Rate of return on common equity | 12.25% |

The methodologies utilized in the derivation of the rate of return on common equity were discounted cash flow analysis, risk premium model analysis and capital asset pricing model analysis.

- 9) **Requested capital structure.**
- | | |
|----------------------|------------|
| Total Debt | 47% |
| Preferred Stock | 4% |
| Preferred Securities | 2% |
| Common Equity | <u>47%</u> |
| Total | 100% |

Avista Corporation
(d.b.a. Avista Utilities)
NOTICE OF TARIFF CHANGE
October 21, 1999
(Electric Service Only)

Notice is given that the "Sheets" listed below of Tariff WN U-28, covering electric service, have been filed with the Washington Utilities & Transportation Commission at Olympia, Washington.

The Company is proposing an overall rate increase of 10.4%. The total effect of these tariff changes is an increase in annual electric revenues of approximately \$26.3 million. The request is to recover increased expenses and provide a reasonable return on the Company's investment in electric facilities used to provide electric service to its customers. The proposed changes vary by service schedule and are outlined below:

<u>Schedule</u>	<u>Average Increase</u>
Residential Schedule 1	14.0%
General Service Schedules 11 & 12	7.0%
Large General Service Schedules 21 & 22	7.9%
Extra Large General Service Schedule 25	12.6%
Pumping Service Schedules 31 & 32	12.0%
Street & Area Lighting Schedules	9.8%

The present and proposed rates for Residential Service Schedule 1 is as follows:

<u>Present Rates</u>	<u>Proposed Rates</u>
\$3.00 Basic Charge, plus	\$5.00 Basic Charge, plus
First 600 kwhs 3.892¢ per kwh	First 600 kwhs 4.365¢ per kwh
Next 700 kwhs 4.673¢ per kwh	All over 600 kwhs 5.501¢ per kwh
All over 1300 kwhs 5.628¢ per kwh	

Based on the proposed rates, a typical residential electric-heat customer, using an average of 1500 kwhs per month, would see an average monthly increase of \$10.38. A typical non-electric heat customer, using an average of 820 kwhs per month, would see an average monthly increase of \$6.66.

The Company is requesting that the Washington Utilities and Transportation Commission approve the company's filing effective December 1, 1999. A copy of the proposed tariff changes is available for review in any of the local business offices or can be obtained by calling (509) 482-4092 or 1-800-227-9187, or writing:

Avista Corporation
Attention: Jean Osterberg
P.O. Box 3727
Spokane, WA. 99220

October 21, 1999

WN U-28

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 11

GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

\$5.75 Basic Charge, plus (I)

6.587c per Kwh (I)

Demand Charge:

No charge for the first 20 kw of demand.

\$3.50 per kw for each additional kw of demand. (I)

Minimum:

\$5.75 for single phase service and \$13.10 for three phase service; unless a higher minimum is required under contract to cover special conditions. (I)

DEMAND:

The average kw supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58 and Energy Efficiency Rider Adjustment Schedule 91. (C)

Issued October 21, 1999

Effective December 1, 1999

Issued by Avista Corporation

By

Thomas D. Durick

, Manager, Rates & Tariff Administration

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 22

RESIDENTIAL AND FARM LARGE GENERAL SERVICE - WASHINGTON
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington who meet the requirements for service under Schedule 21 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 21 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 21 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, and Energy Efficiency Rider Adjustment Schedule 91.

(c)

Issued October 21, 1999

Effective December 1, 1999

Issued by Avista Corporation

By

Thomas D. Durbich

, Manager, Rates & Tariff Administration

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 31
PUMPING SERVICE - WASHINGTON
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$6.00 Basic Charge, plus		(N)
Energy Charge:		
First 85 Kwh per kw of demand	5.880¢ per Kwh	(I)
Next 80 Kwh per kw of demand but not more than 3,000 Kwh	5.880¢ per Kwh	(I)
All additional Kwh	4.076¢ per Kwh	(I)

Annual Minimum:

\$10.00 per kw of the highest demand established in the current year ending with the (I)
November billing cycle. If no demand occurred in the current year, the annual
minimum will be based on the highest demand in the latest previous year having a
demand.

Demand:

The average kw supplied during the 15-minute period of maximum use during the month
determined, at the option of Company, by a demand meter or nameplate input rating of
pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control
of property, the unbilled service and any applicable annual minimum will be prorated to the date of
closing

Customers who commercially produce one or more irrigated agricultural crops,
who use at least 150,000 Kwhs annually, have a peak demand of 100+ kw, and who use no more
than 1,000 Kwhs per month between November 1 and February 28 shall not be subject to the first
two rate blocks of this tariff.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58 and
Energy Efficiency Rider Adjustment Schedule 91. (C)

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, Manager, Rates & Tariff Administration

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Pole Facility

Fixture & Size Lumens	No Pole		Wood Pole		Metal Standard				Developer Contributed		
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
Single Mercury Vapor											(D)
4000							214#	\$8.16			(D)
7000	411	\$8.36		(I)							(D)
10000	511	\$10.33		(I)							(D)
20000	611	\$14.83		(I)							(D)

*Not available to new customers accounts, or locations.

#Decorative Curb

Issued October 21, 1999

Effective December 1, 1999

Issued by Avista Corporation
By

Thomas D. Durick

, Manager, Rates & Tariff Administration

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42
COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Metal Standard					
					Pedestal Base		Direct Burial		Developer Contributed	
Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
50W						234#	\$ 7.65(I)			
100W	435	\$ 7.76 (I)	431	\$ 8.20(I)	432	\$14.54(I)	433	14.54(I)	436	\$ 8.20 (I)
100W			421*	\$ 14.53(N)			434#	8.21(N)		
200W	535	12.69(I)	531	13.13(I)	532	19.46(I)	533	19.46(I)	536	13.13 (I)
200W					522*	32.95(N)				
250W			631	15.48(I)	632	21.82(I)	633	21.82(I)	636	15.48 (I)
400W	835	19.11(N)	831	22.76 (I)	832	29.10(I)			836	22.76 (N)
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	15.97 (I)	442	22.63(I)			446	15.97(I)
200W			541	26.29 (I)	542	32.96(I)				
400W					842	51.43(I)				

#Decorative Curb

*Underground Installation

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Issued October 21, 1999

Effective December 1, 1999

Issued by Avista Corporation
By

Thomas D. Durbich

, Manager, Rates & Tariff Administration

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 44
CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility								
	No Pole		Metal Standard						
			Wood Pole		Pedestal Base		Direct Burial		
Code	Rate	Code	Rate	Code	Rate	Code	Rate		
<u>Single High-Pressure Sodium Vapor</u>									
(Nominal Rating in Watts)									
100W	435	\$ 4.18	431	\$ 4.18	432	\$ 4.18	433	\$ 4.18	(I)
200W	535	6.51	531	6.51	532	6.51	533	6.51	(I)
250W	635	6.75	631	6.75	632	6.75	633	6.75	(N)
310W	735	8.85	731	8.85	732	8.85	733	8.85	(I)
400W	835	11.37	831	11.37	832	11.37	833	11.37	(N)
<u>Double High-Pressure Sodium Vapor</u>									
(Nominal Rating in Watts)									
100W			441	7.31	442	7.31	443	7.31	(I)
200W					542	11.95	543	11.95	(I)
250W					642	13.36			(N)
310W					742	16.67			(I)
400W	835	21.31							(N)

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Issued October 21, 1999

Effective December 1, 1999

Issued by Avista Corporation

By

Thomas D. Durbin

, Manager Rates & Tariff Administration

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 45
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
7000	415	\$ 3.89 (I)		
10000	515	5.37 (I)		
20000#	615	8.29 (I)		
35000	715	13.45 (I)		
55000#	815	19.17 (I)	819	\$12.76 (I)

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58 and Energy Efficiency Rider Adjustment Schedule 91. (C)

Issued October 21, 1999

Effective December 1, 1999

Issued by Avista Corporation
By

Thomas D. Durick

, Manager, Rates & Tariff Administration

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

	Charge per Unit (Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
<u>Mercury Vapor</u>			
Luminaire (on existing standard)	\$ 9.02 (I)	\$ 10.82 (I)	\$15.38 (I)
Luminaire and Standard:			
30-foot wood pole	11.27 (I)	13.09 (I)	17.65 (I)
Galvanized steel standards:			
25 foot	14.69 (I)	16.51 (I)	21.07 (I)
30 foot	15.41 (I)	17.22 (I)	21.78 (I)
Aluminum standards:*			
25 foot	15.90 (I)	17.72 (I)	22.28 (I)

*Not available to new customers, accounts, or locations.

(K)

(K) MATERIAL TRANSFERRED TO SHEET 47A

Issued October 21, 1999

Effective December 1, 1999

Issued by Avista Corporation

By *Thomas D. Dutsch*

, Manager, Rates & Tariff Administration

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 48

RESIDENTIAL AND FARM AREA LIGHTING - WASHINGTON (Single phase and available voltage)

AVAILABLE:

To Customers in the State of Washington who meet the requirements for service under Schedule 47 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 47 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 47 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58 and Energy Efficiency Rider Adjustment Schedule 91.

(c)

Issued October 21, 1999

Effective December 1, 1999

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By

Thomas D. Dutsch

, Manager, Rates & Tariff Administration

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 52

BPA TRACKING RATE ADJUSTMENT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where Company has electric service available. This Rate Adjustment shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Rate Adjustment is designed to recover increased costs related to a contract with the Bonneville Power Administration (BPA).

MONTHLY RATE:

The energy charge of electric schedules 1, 11, 12, 21, 22, 25, 31, and 32 are to be increased by 0.000¢ per Kwh in all blocks of these rate schedules. (R)

Flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service are to be increased by 0.000¢ per Kwh for the Kwh usages of individual light types and sizes rounded to the nearest 0¢. (R)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

Issued October 21, 1999

Effective December 1, 1999

Issued by Avista Corporation

By

Thomas D. Durbin

, Manager, Rates & Tariff Administration