PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 46 HIGH VOLTAGE INTERRUPTIBLE SERVICE

(Three phase, delivery voltage of 50,000 volts or higher)

AVAILABILITY:

- This schedule applies to service that may be interrupted at the request of the Company to maintain or manage the integrity of its electrical system or to assist the Company in the management of energy supplies and resources for economic or other purposes subject to the terms and conditions described below.
- 2. Customer taking service under this Schedule must anticipate 210 hours of service interruption annually, as described in subsequent sections of this schedule.
- Separate voltage arrangements with individual customers may be required in instances where available high voltage delivery voltages are subject to change in accordance with the Company's programs for system improvements.
- 4. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

MONTH	ΙLΥ	RAT	E:
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Demand Charge \$1.68 per kVa of Billing Demand (I)

Energy Charge: <u>Base Rate</u> <u>Low Income Program</u> <u>Effective Rate</u>

4.1720¢ 0.0019¢ 4.1739¢ per kWh (I) (I)

ADJUSTMENT:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

BILLING DEMAND:

The highest average thirty-minute Demand recorded during the month (but not less than 4,400 kVa), exclusive of Demand occurring on Sundays or between 12:00 midnight and 5:00 a.m.

Issued: February 25, 2	005	Effective: March 4, 2005
Advice No. : 2005-12		
By Authority of the Washin	ngton Utilities and Transportation Commis Issued By Puget So	sion in Docket No. UG-040640 & UE-040641 und Energy
By:	Karl R. Karzmar	Title: Director, Regulatory Relations