

**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 31  
PRIMARY GENERAL SERVICE**

(Single phase or three phase at the available Primary distribution voltage)

**AVAILABILITY:**

This schedule applies to all service to contiguous property supplied through one meter where:

1. The customer requires primary voltage to operate equipment other than transformers; or
2. The customer requires distribution facilities and multiple transformers due to loads being separated by distances that preclude delivery of service at secondary voltage; or
3. The load is at a remote or inaccessible location that is not feasible to be served at secondary voltage from Company facilities.
4. All necessary wiring, transformers, switches, cut-outs and protection equipment beyond the point of delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.
5. Facilities that are being served under this schedule as of May 13, 1985, may, at the customer's option, retain service under this schedule.

**MONTHLY RATE:**

Basic Charge:	\$250.00			(I)
Demand Charge:	<u>OCT-MAR</u> \$6.89	<u>APR-SEP</u> \$4.59	per KW of Billing Demand	(D)(I)(I)
Energy Charge:	<u>Base Rate</u> 4.6521¢	<u>Low Income Program</u> 0.0098¢	<u>Effective Rate</u> 4.6619¢ per kWh	(D)(I) (I)
Reactive Power Charge:	0.089¢ per reactive kilovolt ampere-hour (kvarh)			(I) (D)   (D)
				(D)   (D)

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**Issued By Puget Sound Energy**

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