Page 72 BEFORE THE WASHINGTON STATE UTILITIES AND TRANSPORTATION COMMISSION In the Matter of the Petiton of) PUEET SOUND EN(RSY) (DOCKET NO UG-151683 or) PUEET SOUND	<u> </u>	CKC(140. OG=13 1003 = 401. III		in the matter of the relition of raget obtain Energy
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HEARING, VOLUME III 13		·		503.224.3092 throoks@cablebuston.com
HEARING, VOLUME III 13	7	Contract for Liquefied Natural () Gas Fuel Service with Totem ()	7	tbrooks@cabieriuston.com
HEARING, VOLUME III 13	8	Ocean Trailer Express, Inc., and) (ii) a Declaratory Order)) ,	
HEARING, VOLUME III Pages 72 - 129	9	Approving the Methodology for) Allocation Costs Between)		SIMON J. FFITCH Senior Assistant Attorney General
HEARING, VOLUME III Pages 72 - 129	10	Regulated and Non-regulated () Liquefied Natural Gas Services)		Attorney General of Washington 800 5th Avenue, Suite 2000, TB-14
HEARING, VOLUME III	11			Seattle, Washington 98104 206.389.2055
ADMINISTRATIVE LAW JUDGE DENNIS MOSS 114 156	12	HEARING, VOLUME III		simonf@atg.wa.gov
1.35 p.m.	13	Pages 72 - 129	13	FOR INDUSTRIAL CUSTOMERS OF NORTHWEST UTILITIES:
MAY 26, 2016	14	ADMINISTRATIVE LAW JUDGE DENNIS MOSS	14	TYLER C. PEPPLE
MAY 26, 2016 Washington Utilities and Transportation Commission 1300 South Evergreen Park Dive Southwest 140 Page 73	15		15	Davison Van Cleve, P.C. 333 SW Taylor, Suite 400
MAY 26, 2016	16	·	16	Portland, Oregon 97204 503.241.7242
Page 73 Page 75	17	·	17	I cp@dvclaw.com
Page 73 Page 75	18	Washington Utilities and Transportation Commission 1300 South Evergreen Park Drive Southwest	18	****
REPORTED BY: ANITA W. SELF, RPR, CCR #3032 20		Olympia, Washington 98504-7250	19	
Buell Realtime Reporting, LLC 1 225 906 287 906 1 Seattle 2 800.846.999 National 2 9		REPORTED BY: ANITA W. SELF, RPR, CCR #3032	20	
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Page 75 A P P E A R A N C E S ADMINISTRATIVE LAW JUDGE: DENNIS MOSS Washington Utilities and Transportation Commission DENNIS MOSS Washington Utilities and Transportation Commission Washington Utilities ADD TRANSPORTATION COMMISSION: CHAIRMAN DAVID W. DANNER COMMISSIONER ANN E. RENDAHL. COMMISSIONER PILLIP B. JONES DOINGIA Washington 98504 TRANSPORTATION COMMISSION: DOINGIA Washington 98504 TRANSPORTATION COMMISSION: DATE OF THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION: TRANSPORTATION COMMISSION: DATE OF THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION: TRANSPORTATION COMMISSION: DATE OF WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION: DATE OF WASHINGTON UTILITIES			24	
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ADMINISTRATIVE LAW JUDGE: DENNIS MOSS DENNIS MOSS Washington Utilities and Transportation Commission P.O. Box 47250 WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION: CHAIRMAN DAVID W. DANNER COMMISSIONER ANN E RENDAHL COMMISSIONER PHILIP B. JONES 10 Olympia, Washington 98504 360.664.1160 DENNIS MOSS JUDGE MOSS: Good afternoon, everyone. My name is Dennis Moss. I'm an administrative law judge for the Washington Utilities and Transportation Commission. We are convened this afternoon in the matter styled Petition of PSE for, lower case Roman Numeral (i), Approval of a Special Contract for Liquefied Natural Gas Fuel Service with Totem that's 10 To-t-e-m Ocean Trailer Express, Inc., and lower case POR WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION: PATRICK J. OSHIE BRETT SHEARER Assistant Attorney General 1400 So. Evergreen Park Drive SW P. D. Box 47125 Olympia, Washington 98504 15 PATRICK J. OSHIE BRETT SHEARER Assistant Attorney General 1400 So. Evergreen Park Drive SW P. D. Box 40128 Olympia, Washington 98504 15 PATRICK J. OSHIE BRETT SHEARER Assistant Attorney General 1400 So. Evergreen Park Drive SW P. D. Box 40128 Olympia, Washington 98504 15 PATRICK J. OSHIE BRETT SHEARER Assistant Attorney General 1400 So. Evergreen Park Drive SW P. D. Box 40128 Olympia, Washington 98504 15 POR DOS AND 40128 16 POR PUGET SOUND ENERGY: JASON KUZMM Perkins Cole Perkins Cole 16 POR PUGET SOUND ENERGY: JASON KUZMM Perkins Cole 17 PARKS SIE Fourth Street, Suite 700 Bellevue, Washington 98004-5579 4 Edition of PSE for, lower case Roman Numeral 10 (i), Approval of a Special Contract for Liquefied Natural Gas Fuel Service with Totem that's 17 to-t-e-m Ocean Trailer Express, Inc., and lower case Roman (ii) a Declaratory Order Approving the Methodology for Allocating Costs Between Regulated and Non-regulated Liquefied Natural Gas Services. It's Docket UG-151663, and it was filed back in August of 2015. We've been through a couple of stages in 4 that invite	1	APPEARANCES	1	OLYMPIA, WASHINGTON; MAY 26, 2016
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6 Original Washington 98504 300.664_1164 7 dmoss@utc.wa.gov WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION: 9 CHAIRMAN DAVID W. DANNER COMMISSIONER ANN E. RENDAHL COMMISSIONER PHILIP B. JONES 1300 South Evergreen Park Drive P.O. Box 47250 Olympia, Washington 98504 360.664_1160 13 T-o-t-e-m Ocean Trailer Express, Inc., and lower case Roman (ii) a Declaratory Order Approving the Methodology for Allocating Costs Between Regulated and Non-regulated Liquefied Natural Gas Services. It's Docket UG-151663, and it was filed back in August of 2015. We've been through a couple of stages in this proceeding already. We had our preliminary Order 4 that invited the Company to come back with an alternative to its original proposal that the Commission commission. Washington Utilities and Transportation Commission. We are convened this afternoon in the matter styled Petition of PSE for, lower case Roman Numeral (ii), Approval of a Special Contract for Liquefied Natural Gas Fuel Service with Totem that's T-o-t-e-m Ocean Trailer Express, Inc., and lower case Roman (iii) a Declaratory Order Approving the Methodology for Allocating Costs Between Regulated and Non-regulated Liquefied Natural Gas Services. It's Docket UG-151663, and it was filed back in August of 2015. We've been through a couple of stages in this proceeding already. We had our preliminary Order 4 that invited the Company to come back with an alternative to its original proposal that the Commission could consider fully within its jurisdiction, or as has come back to us, in point of fact, with a split between jurisdictional and non-jurisdictional businesses.		Washington Utilities and Transportation Commission		HIDOE MOOD O I II
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Page 76 generally supported by all parties to have a bifurcated proceeding in phase one and phase two; phase one to consider a couple of issues that the Company considers to be foundational, and I'll return to that point in just a moment.

Before doing so, however, let's go ahead and get the preliminary business of taking appearances out of the way, and we'll start with the Company, Mr. Kuzma.

MR. KUZMA: Good afternoon, your Honor. Jason Kuzma from Perkins Coie on behalf of Puget Sound Energy.

JUDGE MOSS: I'm going to turn first to my left and your right so I don't miss it.

MR. PEPPLE: Good afternoon. Tyler Pepple for the Industrial Customers of Northwest Utilities.

JUDGE MOSS: Mr. Brooks?

MR. BROOKS: Good afternoon, Commissioners, Judge Moss. Tommy Brooks, Cable Huston, for the Northwest Industrial Gas Users.

JUDGE MOSS: Mr. ffitch. I believe we are to vou.

MR. FFITCH: Thank you, your Honor. Good afternoon, Commissioners and Judge Moss. Simon ffitch for the Office of Public Counsel, Washington State Attorney General.

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MR. SHEARER: And Brett Shearer, Assistant Attorney General on behalf of Commission Staff. And with me is my colleague, Pat Oshie.

JUDGE MOSS: All right. Do we have anybody on the conference bridge line who wishes to enter an appearance today? Since we have all the players here. I'm not surprised to hear the sound of silence.

So with that, then, I did want to raise another point concerning the order that established the 10 bifurcated proceeding, and that was Order 7. In that order, which I had a hand in crafting, or perhaps it's even got my signature on it, I'm not sure, but either way, the suggestion -- the Commission made the suggestion that, with respect particularly to the second question presented, it might be able to only reach a 15 conditional decision at this phase of the proceeding. And as everyone knows, the other parties other than the Company all, I believe, suggested in their briefs in this phase that this may be something that would be necessary with respect to both questions.

Having said that, I also observed the point that the Company states in its brief in two places, I believe, that if it does not get an affirmative answer to these two questions, I gather, as stated, it will not go forward with the project.

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And so I think Public Counsel called that out and described it as an ultimatum. I'm not sure that it is, but in any event, my question to the Company is, as a preliminary matter, is it an ultimatum? Is it -does it have to be an affirmative answer without conditions, or can it be a tentative answer that's dependent ultimately on a more fully-developed record that will be possible in phase two?

And I note in that connection, I believe the project is probably on a little bit longer timeline than originally anticipated because of other matters. So if you could address that preliminarily, and then we'll launch into the arguments.

MR. KUZMA: Sure, your Honor. The project has certain timing issues that are still outstanding for the Company.

JUDGE MOSS: Okay.

MR. KUZMA: It requires about 32 to 36 months to complete the project. Puget's trying to meet a need for its peaking resource for the winter of 2019: also, the need for the TOTE service in 2019 as well. So there are -- I wouldn't describe what it -- I wouldn't describe it as an ultimatum as the Public Counsel has suggested, but there is some need for expedited treatment of this proceeding.

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We do note that this has been ongoing since -- I believe August 11th we filed the petition. We understand that there's been changes due to the -you know, the original request. We have had some time -- due to the unfortunate sinking of the El Faro. it has delayed TOTE'S need for a little bit, about a year. And so we still have some issues that we need to work forward, but we do recognize the other parties' briefing in which they indicated that they would like more process.

And Puget's greatest concern in this proceeding is, is we believe that this is a really good project for both the Company, its customers, the region and the environment. And that is what we are ultimately trying to solve here is how to -- due to the unregulated and the regulated nature of it, it's sort of a square peg and we're trying to fit it into a regulatory round hole.

And we don't -- we don't -- just to be honest, we don't have the best way of doing that right now. And we have some concerns that the traditional adjudicative proceeding might not be the best way of doing that.

Right now I would say just that Puget has -is -- would be open to many different considerations, is

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looking for some opportunity to maybe collaborate with the other parties. We believe that, on the merger order issue in particular, those other parties have rejected.

issue in particular, those other parties have raised

issues that Puget would readily agree. We don't have an operating agreement yet. We don't have an ownership agreement yet. We don't think those are insurmountable goals, but those are something that we would be able to work out perhaps with the other parties in a

collaborative manner over the next few months.

And so that's why today, after reading the

briefs, we actually are of the opinion that we -- our understanding is that the other parties would require

more process, and we're amenable to that.

The one request we would have in return is that over the next two months, let's say, we enter into perhaps a mediated collaborative process with the other parties of trying to understand that the primary goal here is to build a project that has both unregulated and regulated, neither one of which pencil out without the other. We can't build a regulated standalone project and we can't build an unregulated standalone project. It's the economies of scale that capture the benefits for the customers, which we project to be about \$100 million today and the 2015 IRP.

And as a result, that's what our proposal --

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after reading the briefing, considering the issues -that we would bring to the Commission today, is that
we'd request, pursuant to the Commission's orders, that
we begin a mediated process.

We actually thought about who would be a good mediator for this process, and we had reached out to Mr. Don Trotter, former Attorney General, Assistant Attorney General, and he worked on the merger proceeding, so he is very intimately aware of the ring-fencing issues that are implicated by this. He doesn't have any background in the LNG project, but he's a very capable attorney and can bring himself up to speed.

We've reached out to him. He said that he would be available and interested in assisting with this. We were very clear that we would require him to be very independent. We do not want him to be anything other than to facilitate -- help solve problems, maybe think a bit more creatively.

And so we're willing to go forward with more process, put some more -- allow the parties to build more of a record, but we would request this collaborative proceeding, which we could use as both a perhaps settlement process and a discovery process so that we can help flesh through the issues, narrow them,

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because we -- we understand that this is a different animal, and we are struggling at this point to try to fit it within the regulatory model. And that's why we think that someone like Mr. Trotter would be able to facilitate that.

JUDGE MOSS: Well, let me respond then. We're getting into colloquy sooner than I anticipated, and with me, which I also didn't anticipate, but I think I can perhaps move things along a little bit.

First of all, I would like to say that I think you have made an excellent decision to reach out to Mr. Trotter. I know from prior experience working with him over the course of many years, both in terms of his success as a negotiator and in assisting parties to come to meetings of the mind, he's really good in that role. He's also very bright and capable, as you indicated, so that I would -- I acknowledge and applaud your decision to do that.

The other point that I think I should bring up, bring forward, then, at this point is whether we need to do more than -- today than discuss the -- sort of the parameters of this further process that would certainly allow a couple of months for this to work its way through, certainly with some direction from us, I think. Without having consulted with the commissioners,

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I think they would certainly be supportive of that kind of an effort to the point of encouraging it.

What do you need from us today if this process is to go forward? And I see Commissioner -- Chairman Danner reaching for his microphone, so let me turn the floor over to him.

CHAIRMAN DANNER: Well, I'm intrigued by the proposal. I would like to actually find out what the other parties -- you know, how -- what their response is to this, to see if this is a fruitful endeavor going forward.

JUDGE MOSS: Let's go ahead and take that question up then, and we'll start with you, Mr. ffitch, if that's all right, or with Staff.

MR. OSHIE: Thank you, your Honor.

Well, your Honor, first -- and

Commissioners, Staff was made aware of the structured mediation proposal that Mr. Kuzma just brought forward to the Commission yesterday, and -- at least I was made aware of it yesterday.

And so Staff is not opposed to a structured mediation option, certainly would support, you know, Mr. Trotter as the preferred mediator for this. But Staff does have some conditions that they believe at least the Commission should consider before ordering the

Docket No. UG-151663 - Vol. III In the Matter of the Petition of Puget Sound Energy Page 84 Page 86 parties or agreeing to suspend the procedural process to 1 engage in providing the service? That's where the costs 2 should lie. engage in a structured mediation. 3 3 And so the terms or the conditions that The Commission's framework for determining Staff would like the Commission to consider are the 4 how costs will be allocated when it's involved in 5 affiliated transaction. The Commission has said we have following: So in the structured mediation, Staff 6 believes that it cannot agree that -- well, it should --6 the statutes, and the Commission has set forth certain 7 7 that -- excuse me, I'll start over a little bit -- that rules, if you will, through the case law on how those the Utility should at all times be protected from the 8 transactions should be considered and how those costs 8 risks that are forwarded by an unregulated activity that should be dealt with, and so Staff would apply that in is funded by PSE's investors. That's the first -- I the structured mediation. 10 10 11 mean, Staff will enter -- we're willing to talk about And finally, what Staff -- if there's some this, we're willing to go into structured mediation to 12 decision on an equity adder, Staff is going to apply the 12 discuss it, but that principle has to be part of any 13 principle of a reasonable cost of capital depending on 13 settlement that is agreed to by Staff. 14 the risks associated with the endeavor. 14 As a second condition, if you will, the So those are the general, you know, 15 15 process must offer a reasonable prospect of success. So 16 principles, if you will. They may have sounded somewhat 16 right now Staff is engaged in numerous rate cases, which 17 specific, but I think it's important before -- I think 17 the Commission is aware of. It is devoting time and the message from Staff is that, to engage in a process 18 19 resources to completing those cases in some instances 19 like this, the parties should understand where Staff is and beginning the process of discovery in others. So if coming from. And if there's no real hope of success, 20 Staff is going to spend a lot of time in this structured based on what I've just relayed to the Commission, then 21 22 mediation, there's no use doing it if there's no real 22 we should all know that right up front before engaging prospect of success. So that is a commitment that Staff 23 in it. 23 is willing to make to try to -- you know, try to 24 JUDGE MOSS: Well, Mr. Oshie, I appreciate 24 accomplish, but it is really a commitment that needs to your remarks. Certainly one of the guiding principles 25 Page 85 Page 87 be made by all the parties before entering into any kind of mediation is that all parties participate in good 1 of mediation effort. faith. And the sort of candor that you've displayed in 2 3 The third condition, I think, is pretty --3 outlining the parameters within which Staff, for its part, could do that, I think is helpful. And if others is pretty straightforward, that all parties must be involved. And in Staff's mind, all parties must agree 5 wish to do that, I would certainly encourage it. to the solutions presented to the Commission at the end 6 Before I move on to Mr. ffitch, I'll first 7 7 of the process. give you an opportunity if you have more to say, but I 8 Another condition. Staff believes that it did want to return briefly to your first point, because should be completed quickly and efficiently -- in 9 I didn't quite -- I don't like my note. 9 10 10 Staff's mind, within 30 to 60 days -- and the Company So as I understood it, you were talking should agree to provide all documents, any evidence 11 about the concern over financial risk? 11 12 12

required by the parties; in other words, to enhance discovery so that the information can be transferred in a very timely and efficient way to the parties that need it. This is to accommodate whatever the schedule is set by the Commission for structured mediation. So if it's going to be 30 days, I think that expedites the discovery process; if it's 60 days, it could have some more flexibility.

And finally, what Staff would like the Commission to know is that, entering into any kind of structured mediation, Staff is going to apply what I'll call the basic principles of regulation:

Reasonable allocation of costs based on the cost causer. Where's the effort being made here to

MR. OSHIE: Maybe said in a different way, Judge, is that Staff believes that the ring-fencing provisions contained in the merger order should be upheld.

JUDGE MOSS: That would be a more direct way to say it.

MR. OSHIE: Yes. And to protect the ratepayers from the unregulated -- from risks associated with unregulated activities of PSE's investors.

JUDGE MOSS: That certainly makes it very clear.

MR. OSHIE: Thank you. JUDGE MOSS: All right. Thank you. Commissioner Jones has a question.

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COMMISSIONER JONES: Just a question, or a point of clarification, a little bit of a colloquy.

I had a chance to read your brief,
Mr. Oshie, so on page two, you say that Staff is not per
se opposed to an LNG facility in the Port of Tacoma. It
doesn't say how or who or what. And you say there may
be -- very well be broad merits to the plans offered by
the Company, but they involve complex questions of law
and policy, and you just mentioned cost allocation.

So what would -- what do you see would be the focus, at least, of Staff's concern if this process is to lead to any result in structured mediation? Would it be focused more on law, on policy, or on some of the issues you just discussed, a Merger Commitment 58 on ring-fencing, or cost allocation, or all of the above?

MR. OSHIE: Well, Commissioner Jones, I'd like to distribute that in some primary to secondary order, because I think that they're all -- well, I think they're all very important, and I really can't say at this time what Staff would look at first and foremost.

But I think what -- you know, where -- part of what Staff is intending by its brief is to say, there's a lot of ways that this project can provide benefits, but there's a cost associated with that. And when you begin to look at the costs, Staff would like to

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allocated? Puget has proposed an allocation scheme that
Staff doesn't think is correct, and so it's a matter of
sorting that out. That's what we were intending to do
in the hearing is, through discovery, kind of sort out

how these costs should be allocated. And we will -- and
 if required, Staff would make that presentation to the
 Commission, but it will be based on activities at the

8 dock, not an upfront, just broad, high-level allocation9 of this is what it should be.

So if that gets to your question, at least in part, Commissioner Jones --

COMMISSIONER JONES: Mr. Oshie, I think it does, but I -- in your brief, you say "law" and "policy," so policy is generally, at least in my view, determined by the commissioners, by the Commission as a whole; policy often involves complex issues of legislation, things like that, environmental -- the reducing diesel emissions I think you would agree is a huge part of this application from maritime vessels.

But whether or not this applies here or not,
I think it is kind of a policy question. So what kind
of -- if policy is going to be a big part of this
structured mediation, how much guidance, if any, do you
need from us?

MR. OSHIE: Well, the policies of the

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approach this as understanding, how are they -- what are the activities that are going to take place, for example, at the TOTE dock? How should those activities, on a day-to-day basis, be allocated as to costs?

From Staff's perspective, when you look at a peaker plant, as an example, from a very high level, you have a peaker plant, and it will be needed a few days a year perhaps, or maybe not at all. And as we all know, in the natural gas side of the business, customer use is going down, weather is getting warmer, so those heat days that are required are beginning to decrease. And we're seeing that -- at least it was -- the Commission has seen that as a general trend, a cost of natural gas industries. So all that will play out on its own, and it's certainly not going to be decided here in this proceeding.

But the idea is really, where are the costs being driven? And to Staff, the daily refueling activities, or weekly, whatever it may be, at the TOTE facility, are really going to drive how that facility's going to be used, the manpower needed to staff it up, all of the activities at the dock on a recurring basis will be to refuel the TOTE transport ships. And that's -- I think that's how it's going to roll.

So where -- how should the costs be

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Commission have generally been set forth, of course, by

the Commission in their orders and other statements.

And so the statements made by the legislature with regard to the importance of LNG, Staff would be considering those, and that's the policies that I believe Staff is looking at.

What is the -- what's the import of LNG?
How should it be developed?

At what cost? I mean, at what cost should it be developed?

And is this the best way to do it?
So that's the policy, at least in part, that
was described in the brief generally. You know, the
legal framework is set forth also by the Commission and
by the Commission statutes, the enabling statutes, and
Staff would -- you know, Staff would apply those as
required.

The merger order is a very important piece of this. And so that's why, leading off this discussion, Staff intends to uphold the integrity of the merger order to protect ratepayers from unregulated risk. So that's where Staff would approach this unless given another direction.

COMMISSIONER JONES: And specifically a Merger Commitment 58?

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MR. OSHIE: There's Merger 58 and there's a number of other merger commitments, Commissioner, that I think come into play. I can't give you the -- you know, the rhyme and the reason, if you will, and name them off. The more I review the merger order, the more I think different commitments would apply, at least if not directly, indirectly to this case.

COMMISSIONER JONES: And as you know, I was heavily involved in some of those merger commitments, and dissented on part of them, but I did read Merger Commitment 58 -- I was going to ask some questions today -- we may not have time to ask questions -- but Merger Commitment 58 is pretty explicit in terms of corporate organization.

Would you not agree, Mr. Oshie, it basically said one of the purposes of ring-fencing, as you stated, was PE, the immediate Holdco -- not to mention Puget Intermediate and Puget Holdings -- PE was to only own one subsidiary, PSE?

JUDGE MOSS: I think that's Commitment 56. COMMISSIONER JONES: Is it 56, Judge? I'm sorry. I correct the record. Merger Commitment 56.

MR. OSHIE: Commissioner, if it's 56 or 58, I remember that very clearly, and I would -- and Staff does as well, and understands -- I believe understands Page 94

I would also say, though, that in this particular situation, I would ask the Commission to think about the context of where we are in a couple of respects.

One is that this would be the third time that the Company has essentially called a halt or a pause to this proceeding and asked parties to go into some sort of collaboration or settlement or discussion process. And in both previous instances, in the end, it wasn't possible to really put that square peg in the round hole, and the result of it was that we came back to the Commission for guidance on threshold or foundational issues.

And most recently, as you know, and the reason this hearing was scheduled today, the Company itself asked for a bifurcated proceeding to address foundational issues, specifically merger commitment waiver and incentive payments.

And we agree those are foundational issues. We devoted, and all the others parties devoted substantial resources to briefing those and being prepared to address those today to the extent the Commission wanted to do that. And we believe that that bifurcated approach that the Company brought forward was going to be a useful and efficient and a productive way

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well the intention of the Commission in that regard.

I mean, as you remember, it was a -- at many times a difficult order for the Commission, and it was a -- I believe it was negotiated, it was a hard-fought case, and in the end, the Commission ended up with a 170-page order. And it -- and many of the details that we talk about today were included in it in very direct, and I think very unambiguous statements made by the Commission and by you in your dissenting opinion.

COMMISSIONER JONES: Thank you.

JUDGE MOSS: And it is -- just to make sure the record is perfectly clear, it is 56 and 58 to which the Company seeks exemption or amendment, and other parties did bring forth additional commitments they felt were implicated, such as 210, 35 and some others.

Mr. ffitch, did you have something to share with us on this subject matter?

MR. FFITCH: Yes, your Honor. Thank you. If you'll indulge me, I think I may have a few things to say.

We're kind of, I think, sort of reacting in real time almost to this new proposal from the Company. I guess I'll say at the outset that, as a general matter, mediation, you know, is a good thing in these proceedings, and can be a good thing.

Page 95 to move forward and get some guidance from the

Commission on those two key issues, which the Company itself indicated were critical for it to know answers to go forward.

They seem to have moderated that position perhaps today, but I guess we -- at this point I'm just kind of thinking out loud here a little bit -- I guess we would ask the Commission to take this under advisement at least and think about -- first of all, use today if there are questions --

JUDGE MOSS: Let me ask that those that are on the conference bridge line listening in, mute your telephones, please. You are interfering with our ability to hear each other in the hearing room. Please silence your phones. Thank you.

Go ahead. Mr. ffitch.

MR. FFITCH: I guess one response to something -- Mr. Kuzma is sort of characterizing everyone else's position as wanting more process. I won't characterize anybody else's position, but our position was that the Commission could rule on the foundational questions, and then what we said was, essentially, if the Commission's inclined to grant a waiver, or particularly to grant an incentive and thinks that's conceptually okay, we just recommended that the

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details of that be worked out in a -- on a better record.

But we didn't say to the Commission, We don't know what to do, we need lots more process, and that wasn't really the intent of any of the parties in structuring this bifurcated approach. The intent was to get some guidance on those two key issues, if possible, and we still think that would be valuable.

And I want to kind of key into something that Mr. Oshie said on behalf of Staff, and that is, if you are going to go into a mediation, or if one is, if we are, you want it to be productive. And if those two issues are still going to be on the table, if the Company would still like to proceed to conduct this business at the Puget Energy level and -- which would currently be contrary to Condition 56, and use Puget Energy's credit contrary to Condition 58, if that is still the Company's position in the mediation, and if the Company's position in the mediation is that they have to have an incentive payment in order to go forward with this project, then I'm not sure that that's going to be a very productive mediation. I don't see our office agreeing to that. I'm not sure other parties

And so we haven't yet heard from the Company

1 know, what their options are, and there are options.

2 And I guess I just want to finish up by saying a little bit more about the case itself, about 4 the proposal itself. Why are we even here in this room? 5 Why is Public Counsel sitting here? Why is the 6 Commission sitting on this? Because the Company has an 7 obligation to provide a peaking resource.

If the -- if the Company just wanted to go into the LNG fuel business, it could do that by establishing an unregulated sub in the -- at the Puget Holding level. We wouldn't have to have a docket about that. There might be some issues down the road about, you know, affiliated interest agreements or something like that. But essentially from the customer perspective, the number one issue here is, you know, do we need a peaker? And if so, has the Company gone out and gotten the lowest cost resource to provide the peaking facility? Those are pretty old-fashioned, straightforward, noncontroversial issues.

The Company actually, in the ordinary course of its business, would go out and find that lowest cost peaking resource without coming to the Commission initially. They'd just go do their business and do their due diligence and do their prudent management, and eventually come back to the Commission and say, we'd

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whether those are still final positions that cannot be modified in mediation.

JUDGE MOSS: We'll get back to Mr. Kuzma here in a few minutes.

MR. FFITCH: So -- so that's -- I think that's the question mark with this mediation idea.

Ultimately -- I guess the other point about the mediation is, if you have this mediation and not everybody's on board with the result, if not everybody agrees that there should be an incentive payment and something gets brought to the Commission, there's still going to have to be a decision down the line on that point. And so is that efficient?

This has been a terrific demand on the resources of all the parties so far, this case, with all the different phases and the briefing and the discovery and the settlement processes. It's been really quite a drain on, you know, a lot of parties' resources, and now this next phase would probably continue that.

So getting some clarity and some guidance on at least some of these key issues right now wouldn't be a bad thing. It doesn't mean that we can't continue to talk after that. If the issues are narrowed, if there's some focus provided by a Commission ruling, then the Company knows where they stand and can look at, you Page 99

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1 like to get paid for this, and we made the right choice. What do you think? And then, you know, that would 2 3 probably be addressed in a -- for example, a general rate case hearing. 4

They could do that now. They could build the peaker or buy the pipeline capacity or do whatever they wanted to, and the LNG project is separate and apart from that. It doesn't necessarily have to be fully entangled with this peaking resource issue.

So, you know, the Company's got an option to go forward essentially following the -- you know, the agreed structure of the merger commitments, and following normal resource acquisition for the peaker, and the facility could get built.

If the Company -- the regulated company wants to buy peaking resources from the facility, they could have an affiliated interest agreement, or they could do an RFP to the world to see who wants to provide LNG for peaking purposes, or some kind of a peaking resource to the Company, and Puget LNG could bid into the RFP if they thought they had a good deal for the regulated company.

So I think it's kind of important to step back, sort of to wrap that up, maybe to summarize that and step back and say, you know, what's this really

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about from a regulated customer perspective and from a regulated perspective? The only real focus here should be, I think, on the peaker. That's what -- that's the regulated piece of this.

So I guess I'll stop at this point. You've read our briefs. Happy to answer questions or get into some of the other issues there, but I won't repeat what we've already discussed in the briefs.

JUDGE MOSS: All right. Thank you, Mr. ffitch.

Mr. Brooks, do you have something you'd like to add?

MR. BROOKS: Yes. I would like to share NWIGU's thoughts on this idea of a structured mediation.

You know, the question's been posed, you know, kind of what do we think about it, and we've had, you know, the last 24 hours to try to think about it.

And I think the -- you know, we're not gonna sit here and say we're not gonna mediate. I mean, it's -- we committed at the very beginning of this docket to stay engaged and to not, you know, delay the process, and we -- that was part of our discussion, I 22 think, in front of you, Judge Moss, when we converted this from a declaratory action to a contested case hearing, that we would stay engaged. And so we're

1 have that as guidance.

I guess the other thought we sort of had on this is -- and kind of what Mr. ffitch said -- in our briefs we talked about the inadequacy of the record. I don't -- maybe we should have not been as soft in our brief. We weren't saying we wanted more process or we needed process for process sake. We said that the record's just not adequate to make these decisions, and so make it based on the record that Puget presented and let's move on.

I do get the sense that the structured mediation is, in part, to develop that record. And you know, it's tough for us -- you know, we're -- like everyone else, we have limited resources. It's not our job to build the record and to develop the record. We critically -- we critique records where we can, we hire experts to help develop a record to support our position. But when I hear a 60-day process to try to get to a record that's going to be satisfactory to all the parties, it seems like a really, really high hurdle to jump over.

And partly I say that -- the issues that are raised -- that the other parties have raised in their briefs, they're pretty technical, and they are different than when the -- when this issue came up all together.

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committed to staying engaged and not being a holdup.

So I think the real question is, I mean, part of it is one of timing, and is this mediation going to be done in lieu of, for example, getting an order that's based on the issues that are in front of the Commission today?

Or what I think, which is more appropriate, is that we go ahead and answer the questions that are before the Commission today and use that as guidance leading into the mediation.

Just to take for an example, you know, one of the issues with the merger commitments, the parties could very well go away, come back with something that they actually all agree to, but the Commission may still feel strongly about whether or not the merger commitments should be waived or not.

And really, all the arguments have been very comprehensive, and they're before you now, so let's get an answer on that and not have to worry about how that feeds into some sort of other mediation or negotiation kind of discussion.

I think it's the same on the sharing. You know, the issue is squarely in front of you. Let's know, based on the positions we already have, what the answer is, so if we're going to go into mediation, we

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There was no incentive or -- you know, incentive payment, portfolio benefit to shareholders initially. Now there is. And that's raised a whole new bunch of issues for us, one's that we do think are very technical.

And you know, we call it a mediation, but a mediation's going to be a negotiation. And you know, I try to think, well, what are we going to be negotiating? In a normal rate case, there's always issues that everyone kind of -- you know, let's take rate of return, for example. The parties monitor that a lot. They have a good sense of where they are. They can go, and there's enough pieces in there that, as a black box, that everyone can kind of get comfortable with it.

These issues are not normal issues, and they're new, they're novel. If we're going to talk about leveraging ratepayer assets, I don't know that we can negotiate that. We need to understand it and have a principle of reason for why we're going one direction or another, and we just think that's going to take a robust amount of information for the Commission to make a decision on that.

So I don't want to say that -- I mean, that pushes me in a direction where I'm -- I question the -you know, how fruitful the mediation can actually be.

Docket No. UG-151663 - Vol. III Page 104 Page 106 But if it's what the Commission wants, give us some 1 under consideration as well, because we're basically 2 being asked to offer some guidance or establish some guidance on -- you know, make the decision that's in front of you today, give us a little bit of guidance and 3 kind of process or what have you. see how much progress we can make, and we'll stay 4 So what are your thoughts with respect to 5 5 committed to being engaged. some of the things you've heard from others? 6 JUDGE MOSS: I appreciate your comments. 6 MR. KUZMA: It's difficult to -- given all 7 7 And I just wanted to say that we're considering this for the different opinions, but I believe the best way to the first time, too. So keep that in mind. 8 approach this is, Puget's biggest interest in this is to 8 CHAIRMAN DANNER: And so if we were to give 9 construct the project. It is a good project for Puget, 9 you some guidance today, is this something you think can 10 10 customers, region and the environment. 11 11 be done in 30 or 45 days? And we know we have presented a model. MR. BROOKS: I do not have high hopes that 12 We're not necessarily wedded to that model. What we 12 in 30 to 45 days we can resolve the technical issues 13 would like to do is proceed with a method that we can 13 that the parties have presented in their briefs that led maybe get all parties on board that would allow for the 14 14 to their current positions. I would be happy to hear 15 project to be built, because we do sincerely believe 15 new information from everyone that says that we can, and 16 this is in the best interests of the customers. 16 so we could take that into consideration. 17 And we proposed it as a separate affiliate 17 CHAIRMAN DANNER: So what would your sense because we believed that Puget Sound Energy could have 18 18 19 of an appropriate timeline be? constructed the project as planned, but then that would MR. BROOKS: I'd just -- it's really hard to have created some unnecessary risks to customers, and we 20 know. I can't give you that yet without going back and thought it would be better to separate that risk by 21 talking to the technical folks and saying, you know, 22 having it into an affiliate, an unregulated affiliate. 2.2 what would we need, and what kind of resources do we 23 We can consider other models as well. We're 23 need to put to it? 24 not -- again, we're just trying to figure out a way to 24 JUDGE MOSS: Okay. Mr. Pepple? 25 make this work for the region and for the customers. 25 Page 105 Page 107 MR. PEPPLE: Good afternoon. Well, first, I And our -- our position is essentially that we're open 1 will say thank you for inviting ICNU to this docket. We to different ideas, and that's why we would like the always appreciate being heard. 3 mediated settlement. 3 I am, I think, going to be Switzerland on 4 We do not think the adjudicative process 4 the issue of whether it's a good idea to mediate or not, fits well into building something, and that's what we're recognizing that we have a slightly different interest 6 trying to do here. We're trying to come up with an idea in this matter than the other parties. I think we're --7 that will work for all. 8 we'll be comfortable either way with what the Commission 8 We can't, as Mr. ffitch had suggested, just build a peaker. The peaker -- we have presented 9 decides. 10 I'll say -- just one thing is that, one of 10 evidence that that's \$215 million to build a standalone the interests we do have in this proceeding is the 11 peaker. Meanwhile, this facility we're projecting would 11 possibility for this docket and any waiver of merger 12 be \$135 million, so there's an \$80 million benefit, just 12 conditions to be precedential and to influence future 13 13 due to the economies of scale of this, as far as the 14 decisions. 14 allocation of capital costs. So I guess I would add one condition to 15 So there are benefits here being achieved by 15

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to all.

having both uses that are lost if we separate those

some of the things individually as far as Staff's

conditions, I think we agree that utility customer

that they raised for the merger order as being

interests should be protected. We're not seeking to --

you know, we viewed a lot of the different commitments

uses, and that causes the conundrum for us of how do

proceed with this in a manner that would be acceptable

We do not -- I would -- you know, to address

Staff's from ICNU, which is that any -- if we are able to reach agreement and a stipulation, I would like it to be very clear that the elements of that stipulation are not precedential on future decisions.

That's all from us.

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JUDGE MOSS: All right. Thank you.

I believe we have made our way back to you,

Mr. Kuzma. I would like to hear your reaction or 23

response to some of the ideas you've heard. We are, of

course -- this is something the Commission has to take

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applicable. We would agree. I mean, we intend to make sure that customers are held harmless from the activities of this.

If parties have ideas of better ways of structuring that, we're open to those. We're not trying to supplement those. We are just simply stating that we would like to go through this mediated proceeding, because we feel like if we just brought back another proposal, it might be insufficient for one reason or another, that we're inadvertently overlooking something. And working together, we can identify those issues and maybe try to address them together as a far more expeditious process than having us go away for another month and come back with another proposal that may or may not be liked.

JUDGE MOSS: Okay. Thank you.

COMMISSIONER RENDAHL: Mr. Kuzma, this is Commissioner Rendahl.

So are you essentially saying the Company is not backing away from but moving off its proposal that triggered the threshold conditions that we were asked to make and go back to the drawing board?

MR. KUZMA: I think that's a fair characterization. I think we would consider many different alternatives. We came back with one that we Page 110

1 do know that Puget has some issues related to the Corps 2 and some of the shoreline that requires some permitting 3 with respect to the in-water works, for example.

Those are something we are comfortable that we can -- we can complete and work through. And at the same time, we can work through some of the construction that doesn't require the in-water works, for example, so that we can delay those until a later time perhaps.

Those are issues that we can work through, but we have a fundamental problem of we don't even know how we can structure this at this point. Puget Sound Energy could build the entire project on its own, but we thought that that would be an unpalatable risk to the share -- I mean to the customers, so therefore, we've proposed the alternative, having it as an affiliate.

That has now raised some concerns with others as well, and we're not discounting those concerns. We just think that those are not insurmountable concerns. Those are issues that, you know, ring-fencing was designed to protect, and we would like to work within that structure of creating something that would work for all.

COMMISSIONER RENDAHL: So in terms of the question of the benefits and how those would be

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thought that the Company could live with; obviously it ran into some concerns with others.

And so we are simply running into an issue of timing. We need to work in a concerted effort to get this done within the next few months, because once we've lost this window, we've lost the opportunity to build the project, and customers have lost the benefits associated with the project.

This is a once-in-a-generation opportunity to build this project that's come about in large part due to environmental regulations facing TOTE. And if we do not seize this at this time, TOTE has an opportunity to seek other alternatives.

COMMISSIONER RENDAHL: Okay. So I'm also aware that this isn't the only place that these threshold decisions are going to be made. This is about the regulatory issues. But the City of Tacoma is also in a position of making some decisions.

So how does that play into the timing? I don't think that their process ends in two months. So I'm just trying to get a sense of, realistically, how does this play out?

MR. KUZMA: Well, it depends on the different issues that they're examining. I'm not aware of the City of Tacoma's decision-making at this time. I Page 111

allocated, are you proposing -- is the Company proposing to provide additional information, additional details 3 about costs, and details that would, I think, make a difference to the parties in terms of what is entailed and what benefits might be present, so that it's not just such a hypothetical question about sharing of 7 benefits?

MR. KUZMA: Yes. We met yesterday with the IRP team that calculated many of those benefits. They are fully prepared to work throughout the next 60 days I think was mentioned earlier as far as on the structured settlement discussions. We are fully committed to working to meet the goals and the deadlines and give the information that is required by the other parties.

COMMISSIONER RENDAHL: So having heard Staff's conditions, does a mediation still seem like it's an option?

MR. KUZMA: Yes. I think Puget doesn't have a disagreement with nearly any of their concerns except for, perhaps, they said that it would require a unanimous proposal at the end. We think that's taking it a bit too far. We think that maybe partial settlement might be possible.

The problem with unanimous is you just always create the veto right in some party, in which

Page 112 Page 114 case they'll hold out and -- you know, for some issue 1 or amendment of 56 and 58, in which case our answering 2 that might be dear only to them, and not in the best the question would be meaningless. 3 public interest, and I'm including the Company there. So I just wanted to get your thoughts on 4 So that's why I would suggest that that's whether it would be worth while for the Commission to 5 5 the one issue that we would take issue with, is just, we still hear some argument today and give, for lack of a 6 think that it shouldn't preclude a potential for a better term, some guidance to these threshold questions. 7 7 partial settlement if, you know, say, three out of the MR. KUZMA: I'm finding out what I think. four parties agree on a certain proposal. 8 JUDGE MOSS: The answer is being handed up. 8 9 9 COMMISSIONER RENDAHL: Thank you. MR. KUZMA: We agree that guidance would be MR. OSHIE: Your Honor, Pat Oshie for Staff. 10 good, particularly with respect to the merger order 10 11 May I respond? issue. We don't know that it would not be possible to 12 12 JUDGE MOSS: Sure. put an entity above Puget Energy, but it would be MR. OSHIE: Thank you. What Staff is 13 difficult given there's lots of issues with respect to 13 intending, and it's not that somehow there's going to be credit ratings, credit issues, things of that nature. 14 Like I said, we're not ruling that out, but an ultimate end game of this case through structured 15 15 mediation; in other words, the parties can agree to what 16 if we could do it at Puget Energy or below -- I mean 16 they can agree to in structured mediation. If there are 17 below Puget Energy, it would be useful and helpful to 17 issues that aren't agreed to, it's going to come back to know whether that's even a possibility. That is one 18 issue that we definitely think that guidance would be 19 the Commission, just as a full settlement or a partial 19 settlement would come back to the Commission. And it's 20 assistance. 20 at that point the Commission is going to have to make 21 JUDGE MOSS: Okay. 21 22 22 the decision as to whether the settlement is consistent MR. KUZMA: And one thing I do want to with its, you know, statutory authority, its policies, 23 raise, earlier in response to something that 23 or it sees the public interest and sees the benefits. 24 Commissioner Jones said as far as 56, I just wanted to 24 But I don't -- I mean, I don't have to walk through that 25 call out for the record that Commitment 56 does say that 25 Page 113 Page 115 with you. You already understand it. 1 Puget Energy shall have no business other than owning 1 PSE. So -- but to think that -- I mean, certainly 2 2 Staff doesn't mean that everything is going to happen in 3 But at the same time, 26A says that any 3 a structured settlement or a structured mediation. It 4 unregulated affiliate would be placed at either Puget 5 Holdings, Puget Intermediate or Puget Energy. So is to try to resolve what can be resolved. And if that can't be resolved, it's going to come back, and those there's a conflict there that we read 56 to be without issues will be dealt with, whether it's the remaining --7 Commission approval, and that's -- that's why we're 7 whatever the remaining process may be in this case, or seeking this at this time, because there is an 8 9 in some other procedural tool to get it done. 9 inconsistency between the two. 10 10 JUDGE MOSS: Okay. JUDGE MOSS: Okay. I think I would like to MR. KUZMA: And with that clarification -- I 11 take the opportunity to chat with the commissioners 11 appreciate that. I may have misunderstood. I thought 12 privately before we go further with all of this. Just a 12 13 the requirement was more of a global settlement, and brief opportunity. 14 14 that may just not be possible. If some of the issues So we've been talking now for an hour. 15 15 have to come back, or if one party does want to hold out Let's take a ten-minute recess, and then we'll be back 16 and raise issues with the Commission, we could be 16 and decide where we go from here. Thank you. amenable to that. That's understandable. 17 (A break was taken from 17 JUDGE MOSS: There are several -- at least 18 2:30 p.m. to 3:03 p.m.) 18 19 JUDGE MOSS: Let's be back on the record. 19 one, and perhaps more than one, I think, party suggested 20 that it would be useful to have guidance from the MR. KUZMA: Your Honor, if I may for one 20 21 Commission concerning the threshold questions you put 21 minute, to clarify something. 22 forth. I wanted to get your thoughts on that. It may JUDGE MOSS: Oh, okay. be that the Company is open to and perhaps even 23 MR. KUZMA: During the break, we conversed. 23 considering putting forth a structural proposal that And taking up on NWIGU's suggestion regarding the would obviate the need for -- for example, for exemption guidance, we do think guidance on both issues would be

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appropriate and helpful as well. So it sort of caught me off cuff, but I think I limited it to the merger order, but it would be as well to the sharing of the portfolio benefits as well.

JUDGE MOSS: Thank you.

CHAIRMAN DANNER: All right. I guess I'll start. And I'm not going to speak for my colleagues, but I'll just tell you what my thoughts are on this.

I think the answer to both of the questions that are posed before us right now are, it depends. We just don't have the proposal in front of us that would allow us to give you the guidance you're looking for.

And so I -- actually, I like the idea of the parties getting together for a mediated discussion, and I have a lot of confidence in Mr. Trotter to serve as the mediator there.

But I also think that it's important for everybody to come to these discussions without lines in the sand, because, again, I think it's really going to come down to a meeting of the minds.

In my mind, I think that the merger conditions are -- they are tools to protect the ratepayers. And if there are alternatives or different shapes of ring fences or other things that would also serve to provide similar protections to the ratepayers.

Page 116 1 and it is really a hypothetical question. And so I 2 think it's very hard for us to decide those.

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And I agree that whatever you all might be able to come up with should be focused on public interest and make sure the ratepayers are protected given the -- what we do know about this possible project.

So I understand you all want some more concrete direction from us today, but I also think the proposal and having Mr. Trotter provide some facilitation for discussion could be very useful.

12 And I would limit the time before you come 13 back and give us a status update would be no more than two months, because there are other things going on at the Commission that will need everyone's attention, I 15 16 would encourage everyone to focus their attention and 17 see if they can be creative without any lines in the sand, as Chairman Danner said, and then come back and 18 check in with us. 19

So that's what I have to say.

COMMISSIONER JONES: And this is Commissioner Jones, and I concur with my colleagues as well.

Just to add a little more flavor to it, I think that PSE's proposed alternative business models,

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that I wouldn't foreclose those. But that is really going to be dependent on the conversations that you all have going forward.

With regard to the sharing, again, I'm -whatever that sharing might be, you know, I don't know about an equal sharing, but some other kind of sharing, again, that's going to be based on what the parties can have discussions about, because I don't think we should foreclose anything, and it's going to be dependent upon what all of you come up with.

I think all of you are aware of the interests and the goals of the other parties, and there won't be a lot of surprises here. But I do think it would be fruitful for the parties to invest the time, and so I would encourage that end.

But in terms of the guidance that we could provide, the only thing I would say is, that's really up to you. We're not going to put limits on it other than, at the end of the day, we do want to make sure that whatever you come to is in the public interest and that ratepayers are protected.

COMMISSIONER RENDAHL: I echo my colleague's comments. I guess what's -- the "it depends" is really the issue, because there -- in particular on the sharing question, we don't have a whole lot of details to go on,

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the four proposed in the brief, are obviously inadequate to some of the parties, particularly Staff and Public 3 Counsel. I would urge the Company to look at those in some detail and be creative. I mean, you may go back to 4 5 the drawing board on number 1, number 2, number 3, number 4, or there could be a number 5 or a number 6. 7 So look at the alternative business models. No lines in 8 the sand.

You obviously heard my colloquy with 10 Mr. Oshie on some of the merger commitments and the ring-fencing. They are not -- I mean, conditions change, business models may change, but I think the intent of those merger commitments, especially in 56 and 58 -- and I heard you, Mr. Kuzma on other merger commitments -- but at least I don't want to get into a discussion of the pros and cons and weighting of merger commitments at this hearing today.

So -- and I think Mr. Oshie stated some of those merger -- the intent of those merger commitments, ring-fencing, is that PSE -- the regulated ratepayers of PSE are adequately protected, or fully protected; however, you can go back and look at the record.

So be creative, no lines in the sand, and come back and give us a status update. That's where I'm coming from.

Page 120 Page 122 1 JUDGE MOSS: I think the commissioners have 1 knows the position he's in. 2 certainly thoroughly covered the discussion that we had MR. FFITCH: Your Honor, I'd like an in the past half hour in terms of where the Commission opportunity to think about that. We would have a is on this at this time. concern about the mediators being paid for by one of the What I did hear from the parties and PSE is 5 5 parties. That -- just at the outset, I want to think that you are willing to engage in good faith in a about whether we're comfortable with that. It would be 7 mediated process with open minds, creative thinking, preferable to have him hired by the Commission, I think, out-of-the-box thinking, whatever may be required to try and it would be a more neutral position for obvious 8 9 to accommodate the various interests that were expressed reasons. 10 at high levels today. And I think that's -- I think JUDGE MOSS: Well, I would say this. If 10 11 11 that's a good thing. there's any option along those lines, it would be the I think Mr. Trotter will certainly, I'm 12 splitting of costs among the parties. The Commission is 12 sure, effectively manage the mediation process, and will 13 not in a position to finance this sort of thing. If we 13 no doubt have some conversation with you at the outset were, we'd do it routinely, frankly. 14 So you know, it's Mr. Trotter after all concerning his expectations for everyone's participation 15 15 we're talking about here, and personally I can't think as well. And so we're going to travel hopefully here 16 16 and give you all two months to engage in this process. 17 of anyone more trustworthy. 17 And I wanted to ask you, Mr. Kuzma, you said 18 MR. KUZMA: If --18 MR. FFITCH: I don't have any questions 19 that PSE reached out to Mr. Trotter. Have you made an 19 arrangement with Mr. Trotter whereby you would engage about Mr. Trotter, but structurally it's often a 20 his services for some fee and have him help you out on 21 consideration as to who is paying the --21 JUDGE MOSS: In some settings I agree. I this and --22 22 MR. KUZMA: That was the understanding. 23 agree in some settings that's true. 23 24 There haven't been -- the details have not been worked MR. KUZMA: Your Honor, if I may address 24 out with Mr. Trotter yet, but PSE would be willing to 25 that issue. We thought about that, and we raised that 25 Page 121 Page 123 pay for his services to be worked out with him. with Mr. Trotter, and he does have a technical issue as 1 2 far as something along the lines of pensions and being The only issue that Mr. Trotter had was, I retained by the Commission, so it would be better for believe it was -- he's unavailable the day of June 6th. 3 him if it were to come from someone other than the His daughter's graduating and --State. 5 5 JUDGE MOSS: Understandable. MR. KUZMA: Yes. And the week of June 20th, 6 But there is also the issue of -- I mean, we 7 could structure this in any way. Puget's willing to he has other obligations that week; otherwise, he said he was available over the two-month period. foot the bill. We thought Mr. Trotter was somebody that 8 9 JUDGE MOSS: Okay. Very good. All right. everybody could agree was trustworthy and independent. 10 10 CHAIRMAN DANNER: Is that arrangement okay That's why we thought he would be a good choice. with the others? I mean, what I don't want is to get a 11 JUDGE MOSS: Yeah, and I support that view. 11 bill in two months on my desk. 12 And while I understand the concerns expressed -- and 12 13 13 MR. KUZMA: No. Understood. Mr. ffitch, in some settings, I think it is a concern. 14 MR. OSHIE: That's Staff's understanding, Just speaking for myself here, I think in this case, Chairman Danner, that Mr. Trotter would be -- I mean, I considering who we're talking about, it's probably less 15 assumed Mr. Trotter would be paid for by PSE. So if 16 of a concern. And I encourage you to think about that. 16 that is now the case, then -- if it's not, I guess we 17 MR. FFITCH: May we have 24 hours to let you 17 should talk about that. know, your Honor? It would be probably less than that, 18 18 JUDGE MOSS: Well, it does strike me --19 but --19 20 CHAIRMAN DANNER: And you're okay with that? JUDGE MOSS: Sure. 20 21 Directing that question to the other parties. 21 MR. KUZMA: We'd be willing to split it with 22 22 MR. OSHIE: Staff is fine with it. And Public Counsel if that would make it easier. frankly, Mr. Trotter's in a pretty good negotiating 23 COMMISSIONER RENDAHL: Just to clarify. 23 position right now. He's been endorsed by the parties Mr. ffitch, your concern is in terms of the payment

and the Commission, so if he's listening, you know, he

arrangement, not with the --

Page 124 Page 126 1 MR. FFITCH: With Mr. Trotter? 1 So what Staff is going to propose is that 2 2 COMMISSIONER RENDAHL: Right. there be what is effectively a walkaway date on 3 MR. FFITCH: Yeah. Let me be absolutely June 17th; that we structure this schedule -- that the parties move quickly engaging Mr. Trotter, move quickly clear. We have no concerns whatever with Mr. Trotter. 5 into the initial stages of this mediation. I don't 5 You know, we have some reservations about the mediation 6 that I've already expressed, but we're hopeful that think it will take Mr. Trotter long to understand what 7 this case is all about and the parties to put together 7 there'll be some productive results, so we are willing to participate and abide by the Commission's wishes. We 8 their positions. 8 9 think Mr. Trotter is an excellent choice. We just have So if we're not making reasonable progress a -- we just request a brief period to think about the 10 towards some outcome by Friday, June 17th, then I think 10 11 compensation issue. what Staff would like to propose is that we let the 12 12 JUDGE MOSS: All right. So you can let me Commission know that it doesn't appear that we can take know -- even by e-mail will be sufficient. 13 this any further. 13 MR. FFITCH: I will do that. 14 So I know it's a short time, but I don't 14 think any party here wants to -- I don't want to put it JUDGE MOSS: All right. 15 15 MR. BROOKS: Your Honor, just for a point of 16 this way exactly -- but to waste their time trying to 16 clarification. I mean, I assume that the other parties 17 reach an agreement similar to the MSP process that 17 would be able to be privy to any -- the engagement PacifiCorp engaged in and it took, what, a year, maybe 18 18 19 agreement and everything that's sort of on the table. more, and they still are engaged in it trying to bring He's working through all the parties even if the bill is resolution to issues that were raised by the State. 20 21 coming from Puget. 21 JUDGE MOSS: We're setting a two-month MR. KUZMA: We see no problem with that. 22 parameter on it and would expect to have very 22 JUDGE MOSS: Yeah, that's a good point, 23 significant progress by the end of that two-month period 23 24 if we're going to do anything further than that. Mr. Brooks. That's -- his agreement should provide that 24 25 he is working for all the parties, yes, that's right. I would not want to take away Mr. Trotter's 25 Page 125 Page 127 All right. Well, I will set -- I have to look at my leverage and flexibility by setting such a date as you 1 2 calendar. suggest. Mr. Trotter is familiar with mediation and the 3 MR. PEPPLE: Your Honor --3 principles and rules of mediation. And if it becomes JUDGE MOSS: Oh, I'm sorry, Mr. Pepple. apparent to him that there is an impasse, he will 4 MR. PEPPLE: It's okay. Just for the 5 declare an impasse and that will be the end of the record, we certainly support Mr. Trotter as well, and we story. So I would rather leave that in his hands, just -- again, it's a tool in the box of a mediator, so support PSE paying for as much as possible. 7 7 8 JUDGE MOSS: All right. Very good. 8 I want to keep it there. 9 MR. OSHIE: Your Honor, this is Pat Oshie 9 MR. OSHIE: Yes, your Honor. 10 for Staff, if I could. There is one issue that Staff 10 JUDGE MOSS: And of course, expedition is would like to address, and that is there's some 11 something that does bring a certain amount of -- well, 11 recurring themes here, I think, from today's hearing and 12 let's see, my old favorite saying from Boswell is, The 12 from other matters that -- other sort of stages of this 13 13 prospect of the hangman's noose does wonderfully 14 proceeding. concentrate the mind. So if time is of the essence, it One is that Puget wants this done as quickly will have the same salutary effect on everybody's 15 16 as possible, even representing that they -- at one point 16 behavior. that they had a board meeting in the month of June and 17 CHAIRMAN DANNER: I've got to read more 17 they wanted the Commission to make a decision before the 18 Boswell. So I guess I agree with that. I think that 18 board meeting so they could inform the board as to where the premise here, though, is that everybody's agreed to 19 19 20 they were. So to move this along expeditiously, I go forward in good faith, and so I think as long as we 20 21 think, is a component of this, and the Commission has 21 continue to talk in good faith, you know, for the next expressed it, Staff has expressed it. at least 60 days, then the potential for some kind of There's another element as well that Staff progress is out there, and I would want to give it every 23

is concerned about, and that is spending a lot of time

without any real fruitful and reasonable outcome.

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opportunity.

JUDGE MOSS: So with thus and our

