BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

In the Matter of the Petition of

PUGET SOUND ENERGY, INC.

for a Determination of Emissions Compliance

DOCKET UE-121594

STIPULATION

1

This Stipulation is entered into by each of the parties to this docket: Puget Sound Energy, Inc., (PSE), the Staff of the Washington Utilities and Transportation Commission (Staff), Tenaska Washington Partners, L.P. and the NW Energy Coalition (NWEC), collectively, the Parties.

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This docket arises on the "Petition of Puget Sound Energy, Inc., for an Emissions Performance Determination" (Petition), dated and filed October 2, 2012. In the Petition, PSE requests "that the Commission issue an order determining that the Ferndale Generation Station complies with the greenhouse gas emissions performance standards in Chapter 80.80 RCW, Greenhouse Gas Emissions."

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On October 16, 2012, PSE filed a copy of the contract under which PSE intends to purchase the Ferndale Generation Station, entitled "Final Asset Acquisition Agreement".

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On October 26, 2012, Staff filed a Report in this docket explaining its analysis of the issues and concluding that the Commission should grant the relief sought in the Petition, subject to three conditions.

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The Parties believe the Commission's file contains a sufficient basis for the Commission to make a decision regarding the relief sought in the Petition. The Parties stipulate as follows:

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1. PSE is subject to the current greenhouse gas (GHG) emissions standards of one thousand one hundred pounds of greenhouse gases per megawatt-hour in RCW 80.80.040(1) with respect to its acquisition of the Ferndale Generation Station because PSE is an electrical company per RCW 80.04.010; PSE's acquisition of the Ferndale Generation Station is a new ownership interest and thus is a "long-term financial commitment" per RCW 80.80.010(16); and the Ferndale Generation Station is "baseload electric generation" per RCW 80.80.010(4) because it is designed and intended to provide electricity at an annualized capacity factor of at least 60 percent.

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2. The Ferndale Generating Station is a dual fuel plant, able to use either natural gas or fuel oil. Under normal operations, the plant can meet with the current GHG emissions performance standard in RCW 80.80.040(1) – One thousand one hundred pounds of greenhouse gases per megawatt hour, with compliance demonstrated based on the annual average GHG emission rate as measured using 40 CFR Part 75 emissions data as required under WAC 173-407-230.

- 3. It is possible (though currently uneconomic) for PSE to operate the plant in a manner that would cause the plant to exceed that GHG emissions performance standard. Therefore, the Parties agree the Commission should grant the relief sought in the Petition subject to the following three conditions:
 - a. Within 90 days after the date PSE acquires ownership of the Ferndale Generation Station, PSE shall install continuous parametric monitoring equipment in compliance with 40 C.F.R. Part 75,

 Appendix G at the Ferndale Generation Station to assure future compliance with the applicable GHG performance standard.
 - b. PSE shall operate the Ferndale Generation Station in a manner consistent with the applicable GHG emissions performance standard of one thousand one hundred pounds of greenhouse gases per megawatt hour, unless otherwise authorized by existing statute (e.g., RCW 80.80.060(4)) or rule. The Parties acknowledge that, pursuant to RCW 80.80.040(13), the Department of Ecology is the primary agency responsible for the implementation and enforcement of the GHG emissions performance standard.
 - c. PSE must report measured GHG emissions at least annually to the local air authority and Department of Ecology Air Quality Program.
- 4. The Commission's determination of the plant's compliance with the GHG emissions performance standard is specific to PSE's purchase of the plant in 2012, and it does not constitute a ruling on the Ferndale Generation Station's compliance with the GHG emissions

performance standard applicable to any future period nor any future long-term financial commitment. .

Dated this ____ day of October 2012. ROBERT M. MCKENNA STOEL RIVES Attorney General DONALD T. TROTTER THOMAS R. WOOD Assistant Attorney General Counsel for Tenaska Washington Partners, Counsel for Washington Utilities and L.P. Transportation Commission Staff PERKINS COIE LLP NW ENERGY COALITION JASON KUZMA NANCY HIRSH Counsel for Puget Sound Energy, Inc. Policy Director

performance standard applicable to any future period nor any future long-term financial commitment.

Dated this 30% day of October 2012.

ROBERT M. MCKENNA Attorney General STOEL RIVES

DONALD T. TROTTER
Assistant Attorney General
Counsel for Washington Utilities and
Transportation Commission Staff

THOMAS R. WOOD Counsel for Tenaska Washington Partners, L.P.

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Counsel for Puget Sound Energy, Inc.

NANCY HIRSH Policy Director

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performance standard applicable to any future period nor any future long-term financial commitment. .

Dated this 24 day of October 2012.

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