

**PUGET SOUND ENERGY
Natural Gas Tariff**

RULES AND REGULATIONS (Continued)

RULE NO. 6: Extension of Distribution Facilities

5. **MARGIN ALLOWANCE:** The Company will provide the Margin Allowance to a qualifying new or modified line extension project as described in this section. In all cases, for either a new or modified line extension project, the Company will not grant any Margin Allowance for any Customer, if the Company, in its sole judgment, determines that the Customer load will not be in service for five years.

a. New Natural Gas Facility Extension Margin Allowance

Schedule	Effective 1/1/2022 – 6/30/2023	Effective 7/1/2023 – 12/31/2023	Effective 1/1/2024 – 12/31/2024	Effective 1/1/2025	(D) 	(N) 	(N) 	(N)
Per New Customer								
23	\$1,996.52	\$953.26	\$496.65	\$0.00				
Per Estimated Annual Therm								
31, 31T	\$2.02	\$1.03	\$0.54	\$0.00				
41, 41T, 86, and 86T	\$0.97	\$0.44	\$0.23	\$0.00				
85 and 85T	\$0.46	\$0.20	\$0.10	\$0.00				
87 and 87T	\$0.19	\$0.08	\$0.04	\$0.00	(D)	(N)	(N)	(N)

b. Modification of Existing Natural Gas Facility Margin Allowance

Schedule	Incremental Therm Added				(D) 	(N) 	(N) 	(N)
	Effective 1/1/2022 – 6/30/2023	Effective 7/1/2023 – 12/31/2023	Effective 1/1/2024 – 12/31/2024	Effective 1/1/2025				
23	\$1.73	\$0.89	\$0.46	\$0.00				
31, 31T	\$1.52	\$0.83	\$0.43	\$0.00				
41, 41T, 86, and 86T	\$0.83	\$0.39	\$0.20	\$0.00				
85 and 85T	\$0.40	\$0.17	\$0.09	\$0.00				
87 and 87T	\$0.18	\$0.08	\$0.04	\$0.00	(D)	(N)	(N)	(N)

(D)
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|
|
(D)

(Continued on Sheet No. 16-C)

Issued: January 6, 2023

Effective: January 7, 2023

Advice No.: 2022-30

By Authority of Order 26 of the Washington Utilities and Transportation Commission in Dockets UE-220066 & UG-220067

Issued By Puget Sound Energy

By: 

Jon Piliaris

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 16

GENERAL GAS LIGHTING AND STREET LIGHTING SERVICE (OPTIONAL) (Continued)

4. RATE:

1. Flat delivery charge per approved gas light mantle not more than three inches in height, or double mantles with orifice(s) sized to limit input to 3,000 Btu's per hour.

All mantles @ \$12.14 each per month as specified above

(l)

2. Gas Cost – per mantle per month, equal to the sum of the rates as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

4. The charge for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

5. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Issued: January 6, 2023

Effective: January 7, 2023

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SCHEDULE 23
RESIDENTIAL GENERAL SERVICE

1. **AVAILABILITY:** Throughout territory served to any Residential Customer. Service under this schedule is provided on an annual basis.
2. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff.
3. **RATE:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Basic Charge per month: \$12.50 (I)
 - b. Delivery Charge: \$0.45613 All therms per month (I)
 - c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.
 2. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
 3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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**SCHEDULE 31
COMMERCIAL AND INDUSTRIAL GENERAL SERVICE**

1. **AVAILABILITY:** Throughout territory served for commercial or industrial Customers. Service under this schedule is provided on an annual basis.
2. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff.
3. **RATE:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Basic Charge per month: \$38.89 (I)
 - b. The total delivery charge is the sum of (i) and (ii) below:
 - i. Delivery Charge: \$0.41249 All therms per month (I)
 - ii. Gas Procurement Charge: \$0.01492 (I)
 - c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.
 2. Minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
 3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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**PUGET SOUND ENERGY
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SCHEDULE 31T

Distribution System Transportation Service (Firm-Commercial and Industrial)

1. **AVAILABILITY:** This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers who have executed the service agreement for transportation service under this schedule. Service under this schedule is provided on an annual basis.
2. **TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service.
3. **RATES AND CHARGES:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 2. Basic charge per month: \$364.04
 3. Transportation Service Commodity Charge: \$0.41249 Per month per therm (I)
 4. Balancing service charge of \$0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly). (I) (T)
 5. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
 6. The minimum monthly charge hereunder shall be the sum of the basic charge and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.

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**PUGET SOUND ENERGY
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SCHEDULE 41

LARGE VOLUME HIGH LOAD FACTOR GAS SERVICE (OPTIONAL)

1. **AVAILABILITY:** Throughout territory served to any nonresidential Customer with large volume use where, in the Company's opinion, its facilities and gas supply are adequate to render the required service. This schedule is available to those Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule.

2. **ELIGIBILITY:**
 1. Any Customer that has used 12,000 therms in the past year or a Customer requesting a new service that is expected to use 12,000 therms in the initial year of service is eligible for service under this schedule. Upon approval of this change by the Commission ineligible Customers shall be moved to Schedule 31.
 2. Following twelve months of service on this schedule, if a Customer's usage is less than 12,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule, in which case the Company shall move the Customer to Schedule 31.
 3. Customers on other schedules who have used 12,000 or more therms in any 12-consecutive month period (ending with and including the current month) are eligible for service under this schedule provided the conditions of Rule No. 4 of this tariff are met and the Customer requests service under this schedule.

3. **RATE:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Basic charge per month: \$130.33 (I)
 - b. Delivery demand charge: \$1.37 per therm per month as described in item 3. (I)
 - c. Gas supply demand charge in rates per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) and as described in item 3.
 - d. The total delivery charge shall be the sum of (i) and (ii) below:
 - i. Delivery Charge:
\$0.14031 Per month per therm for first 5,000 therms (I)
\$0.12131 Per month per therm for all over 5,000 therms I
 - ii. Gas Procurement Charge: \$0.01119 per month per therm (I)
 - e. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

Issued: January 6, 2023

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 41

LARGE VOLUME HIGH LOAD FACTOR GAS SERVICE (OPTIONAL) (CONTINUED)

3. **RATE** (Continued):

2. The minimum bill per month shall be equal to the sum of \$126.28 of delivery charge, the basic charge, the delivery demand charge, the gas supply demand charge, and the Customer's consumption-related gas costs. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods. (I)

3. Delivery and gas supply demand charges:

a. Each charge will be assessed monthly based on the Customer's demand usage volume, which shall be the Customer's highest daily usage in therms per day from the month in which occurs the Company's coincident peak day, from the most recent November 1 through March 31 winter period. The demand usage volume may be based on average daily consumption for the one-month period or, when available, may be based upon a 24-hour actual measured usage from such month. Changes in individual Customer demand usage volume shall become effective for the billing period starting on or after June 1 of each year.

b. For a Customer location which has not established a demand usage volume, the Company, in its sole discretion, based upon information supplied by the Customer, will establish a demand usage volume for monthly billing purposes until such time as it is superseded by an actual demand usage volume established pursuant to 3.a. above.

4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill. (O)

5. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff. (O)

Issued: January 6, 2023

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 41T

Distribution System Transportation Service (Firm-Large Volume High Load Factor)

1. **AVAILABILITY:** This distribution system transportation service is available throughout the territory served by the Company for nonresidential Customers with large volume use where, in the Company's opinion, its facilities are adequate to render the required service and when the Customer has executed the service agreement for transportation service under this schedule. This schedule is available to those Customers whose natural gas usage or requirements meets the eligibility requirements as described in Section 2 of this schedule.
2. **ELIGIBILITY:**
 1. Any Customer that has used 12,000 therms in the past year or a Customer requesting a new service that is expected to use 12,000 therms in the initial year of service is eligible for service under this schedule. Upon approval of this change by the Commission ineligible Customers shall be moved to Schedule 31T.
 2. Following twelve months of service on this schedule, if a Customer's usage is less than 12,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule, in which case the Company shall move the Customer to Schedule 31T.
 3. Customers on other schedules who have used 12,000 or more therms in any 12-consecutive month period (ending with and including the current month) are eligible for service under this schedule provided the conditions of Rule No. 4 of this tariff are met and the Customer requests service under this schedule.
3. **TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service.
4. **RATES AND CHARGES:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 2. Basic charge per month: \$422.79
 3. Transportation delivery demand charge: \$1.37 per therm per month as described in item 8. (I)
 4. Transportation Service Commodity Charge:

\$0.14031	per month per therm for first 5,000 therms	(I)
\$0.12131	per month per therm for all over 5,000 therms	(I)

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Natural Gas Tariff

SCHEDULE 41T

Distribution System Transportation Service (Firm-Large Volume High Load Factor)

(Continued)

5. Balancing service charge of \$0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly). (I) (T)
 6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
 7. The minimum monthly charge hereunder shall be the sum of the basic charge, the demand charge, \$126.28 of transportation service commodity charge, and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods. (I)
 8. Transportation delivery demand charge:
 - a. The charge will be assessed monthly based on the Customer's demand usage volume, which shall be the Customer's highest daily usage in therms per day from the month in which occurs the Company's coincident peak day, from the most recent November 1 through March 31 winter period. The demand usage volume may be based on average daily consumption for the one-month period or, when available, may be based upon a 24-hour actual measured usage from such month. Changes in individual Customer demand usage volume shall become effective for the billing period starting on or after June 1 of each year.
 - b. For a Customer location which has not established a demand usage volume, the Company, in its sole discretion, based upon information supplied by the Customer, will establish a demand usage volume for monthly billing purposes until such time as it is superseded by an actual demand usage volume established pursuant to 8.a. above.
5. **ADJUSTMENTS:** Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedules 112, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable.
6. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.
7. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in this tariff.

Issued: January 6, 2023

Effective: January 7, 2023

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**PUGET SOUND ENERGY
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**SCHEDULE 53
PROPANE SERVICE (CONTINUED)**

5. RATE:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Basic charge per month: \$12.50 (I)
 - b. Delivery Charge: \$0.45613 All therms per month (I)
 - c. Current quarterly average cost of propane fuel set forth in Supplemental Schedule No. 101 (Sheet No. 1101-A).

2. Included in the rate stated in paragraph 1.b above is a facilities extension incremental revenue rate, to be applied toward the cost justification of providing the natural gas line extension to the area when deemed feasible by the Company in accordance with Section 4 above. The incremental revenue rate is: \$0.06898 per therm.

3. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

6. **PAYMENT:** Bills are issued net, are and payable when rendered, and become past due after fifteen days from date of bill.

Issued: January 6, 2023

Effective: January 7, 2023

Advice No.: 2022-30

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 85

INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION (CONTINUED)

6. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule No. 23 of this tariff, penalties described in Rule No. 23 will be assessed to the Customer.

7. **RATES:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.

2. Basic charge per month, \$701.68 (I)

3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.

a. Total Interruptible Delivery Charge – the sum of i. and ii. below: (C)

i. Interruptible

Delivery Charge -

\$0.12488 per month per therm for first 25,000 therms (I)

\$0.05934 per month per therm for next 25,000 therms I

\$0.05677 per month per therm for all over 50,000 therms I

ii. Gas Procurement Charge – \$0.00780 per therm for all therms delivered per month. (I)

b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106. (D)

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Issued: January 6, 2023

Effective: January 7, 2023

Advice No.: 2022-30

By Authority of Order 26 of the Washington Utilities and Transportation Commission in Dockets UE-220066 & UG-220067

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Natural Gas Tariff

SCHEDULE 85

INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION (CONTINUED)

4. The total firm gas rate shall be the sum of the demand charges and commodity charge as defined below:
- a. Delivery demand charge: \$1.44 per therm per month multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. (I)
 - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
 - c. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery and gas costs in part 3 herein.
5. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.
- a. Minimum Annual Therms for the purpose for the purpose of calculating the annual charge shall be:

Through Oct. 31, 2010, the greater of:	Beginning Nov. 1, 2010:
(1) fifty percent of the Customer's highest monthly volume in the last twelve months multiplied by 12; or	180,000 therms
(2) 180,000 therms	
 - b. The annual minimum load charge shall be calculated as follows:
 - (1) If the actual total annual therms delivered to the Customer in the last year are less than the Minimum Annual Therms (calculated in 5.a. above), the Minimum Annual Therms less the actual total annual therms delivered multiplied by the initial block of the total interruptible delivery charge (Section 7, item 3.a.) is the annual minimum load charge.
 - (2) If the actual total annual therms delivered are greater than the Minimum Annual Therms the annual minimum load charge is \$0.
6. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

PAYMENT OF BILLS: Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

(Continued on Sheet No. 185-E)

Issued: January 6, 2023

Effective: January 7, 2023

Advice No.: 2022-30

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**PUGET SOUND ENERGY
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SCHEDULE 85T

Distribution System Transportation Service (Interruptible with Firm Option)

1. AVAILABILITY; TERM OF AGREEMENT:

1. This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers outside of Kittitas County or any nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.
2. This schedule is available to those nonresidential interruptible Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement.

2. **ELIGIBILITY:** Any Customer on another schedule that has used at least 150,000 therms in the past year or a Customer requesting a new service that is expected to use at least 150,000 therms in the initial year of service is eligible for service under this schedule. Following twelve months of service on this schedule, if a Customer who moved to or started service on this schedule has usage that is less than 150,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule. The Company shall move Customers that are not eligible for service on this schedule to Schedule 86T unless the Customer is eligible for and has requested service under another schedule within 15 days of receiving notice of their ineligibility. Provided, however, that the Company shall not cause Customers taking service under this schedule as of the effective date of this annual minimum eligibility requirement to change schedule, regardless of their usage.

3. **TERMS OF SERVICE:** Service under this schedule is subject to the provisions of this Schedule and to Rule No. 29, Terms of Distribution System Transportation Service.

4. RATES AND CHARGES:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$903.09
3. The total transportation service commodity charge (for all therms delivered) is below:

Transportation Service Commodity Charge –		(C)
\$0.12488	per month per therm for first 25,000 therms	(T)
\$0.05934	per month per therm for next 25,000 therms	(I)
\$0.05677	per month per therm for all over 50,000 therm	I
		(I)

(Continued on Sheet No. 185T-A)

Issued: January 6, 2023

Effective: January 7, 2023

Advice No.: 2022-30

By Authority of Order 26 of the Washington Utilities and Transportation Commission in Dockets UE-220066 & UG-220067

Issued By Puget Sound Energy

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PUGET SOUND ENERGY
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SCHEDULE 85T

Distribution System Transportation Service (Interruptible with Firm Option) (Continued)

4. RATES AND CHARGES (continued):

4. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below: (D)
- a. Transportation firm contract delivery demand charge: \$1.44 per therm of daily contract demand per billing period. (D)
- Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 3 above. (I)
5. Balancing service charge of \$0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly). (I)
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.

a. Minimum Annual Therms for the purpose of calculating the annual charge shall be:

Through Oct. 31, 2010, the greater of:	Beginning Nov. 1, 2010:
(1) fifty percent of the Customer's highest monthly volume in the last twelve months multiplied by 12; or	180,000 therms
(2) 180,000 therms	

- b. The annual minimum load charge shall be calculated as follows:
- (1) If the actual total annual therms delivered to the Customer in the last year are less than the Minimum Annual Therms (calculated in 7.a above), the Minimum Annual Therms less the actual total annual therms delivered multiplied by the initial block of the total transportation service commodity charge (Section 3, item 3.) is the annual minimum load charge.
- (2) If the actual total annual therms delivered are greater than the Minimum Annual Therms, the annual minimum load charge is \$0.

(Continued on Sheet No. 185T-B)

Issued: January 6, 2023

Effective: January 7, 2023

Advice No.: 2022-30

By Authority of Order 26 of the Washington Utilities and Transportation Commission in Dockets UE-220066 & UG-220067

Issued By Puget Sound Energy

By:



Jon Piliaris

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
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SCHEDULE 87T

Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)

1. AVAILABILITY:

1. This distribution system transportation service is available throughout the territory served by the Company to any nonresidential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.
2. This schedule is limited to those interruptible Customers whose current or anticipated requirement is in excess of 1,000,000 therms per year.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement. For purpose of the annual contract volume, the contract year shall be the twelve-month period starting with the billing cycle that includes the effective date of the service agreement with the Customer.

2. **TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service.

3. RATES AND CHARGES:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$1,082.81 (I)
3. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:
 - a. Transportation firm contract delivery demand charge: \$1.45 per therm of daily contract demand per billing period.
 - b. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 4 below.

(Continued on Sheet No. 187T-A)

Issued: January 6, 2023

Effective: January 7, 2023

Advice No.: 2022-30

By Authority of Order 26 of the Washington Utilities and Transportation Commission in Dockets UE-220066 & UG-220067

Issued By Puget Sound Energy

By:



Jon Piliaris

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff**SCHEDULE 87T****Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)**

(Continued)

4. The total transportation service commodity charge (for all therms delivered) is below: (C)
 Transportation Service Commodity Charge – (T)
 \$0.20754 Per month per therm for first 25,000 therms (I)
 \$0.12541 Per month per therm for next 25,000 therms I
 \$0.07981 Per month per therm for next 50,000 therms I
 \$0.05117 Per month per therm for next 100,000 therms I
 \$0.03683 Per month per therm for next 300,000 therms I
 \$0.02483 Per month per therm for all over 500,000 therms (I)
 (D)
5. Balancing service charge of \$0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly). (I) (D)
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of the service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum load charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year. The annual minimum load charge shall apply when the actual total interruptible therms delivered to the Customer in the last year are less than the annual contract volume. The deficiency volume shall be the greater of zero or the actual total interruptible therms delivered subtracted from the annual contract volume. The amount of the annual minimum load charge shall be equal to the deficiency volume multiplied by the contract volume charge rate which is equal to the tailblock of the total transportation service commodity charge, per therm, identified in item 4. above.

(Continued on Sheet No. 187T-B)

Issued: January 6, 2023**Effective:** January 7, 2023**Advice No.:** 2022-30

By Authority of Order 26 of the Washington Utilities and Transportation Commission in Dockets UE-220066 & UG-220067

Issued By Puget Sound Energy

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141D
DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT (Continued)**

(N)

MONTHLY RATE: (Continued)

	Effective January 7, 2023- <u>December 31, 2023</u>	Effective January 1, 2024- <u>December 31, 2024</u>
<u>SCHEDULE 87</u>		
First 25,000 therms	\$0.00347 per therm	\$0.00339 per therm
Next 25,000 therms	\$0.00210 per therm	\$0.00205 per therm
Next 50,000 therms	\$0.00134 per therm	\$0.00130 per therm
Next 100,000 therms	\$0.00086 per therm	\$0.00084 per therm
Next 300,000 therms	\$0.00062 per therm	\$0.00060 per therm
All over 500,000 therms	\$0.00012 per therm	\$0.00011 per therm

(N)

(Continued on Sheet No. 1141D-C)

Issued: January 6, 2023

Effective: January 7, 2023

Advice No.: 2022-30

By Authority of Order 26 of the Washington Utilities and Transportation Commission in Dockets UE-220066 & UG-220067

Issued By Puget Sound Energy

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PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 141D
DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT (Continued)

(N)

SUPPLEMENTAL CREDIT RATE: To provide a refund to customers as deemed necessary pursuant to a Commission final review of property granted provisional approval for recovery. Additionally, this supplemental rate can be used to adjust rates from the Monthly Rate Section of this schedule on a prospective basis as deemed necessary from such Commission review.

MONTHLY CREDIT RATE: The supplemental rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for natural gas service.

	Effective January 7, 2023- <u>December 31, 2023</u>	Effective January 1, 2024- <u>December 31, 2024</u>
<u>SCHEDULE 16</u>		
Delivery Charge per month :	\$0.00 per mantle	\$0.00 per mantle
 <u>SCHEDULES 23 & 53</u>		
Delivery Charge:	\$0.00000 per therm	\$0.00000 per therm
 <u>SCHEDULE 31</u>		
Delivery Charge:	\$0.00000 per therm	\$0.00000 per therm
 <u>SCHEDULE 41</u>		
Delivery Charge:	\$0.00000 per therm	\$0.00000 per therm
 <u>SCHEDULE 85</u>		
Delivery Charge:	\$0.00000 per therm	\$0.00000 per therm
 <u>SCHEDULE 86</u>		
Delivery Charge:	\$0.00000 per therm	\$0.00000 per therm

(N)

Continued on Sheet No. 1141D-D)

Issued: January 6, 2023

Effective: January 7, 2023

Advice No.: 2022-30

By Authority of Order 26 of the Washington Utilities and Transportation Commission in Dockets UE-220066 & UG-220067

Issued By Puget Sound Energy

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141D
DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT (Continued)**

(N)

MONTHLY RATE: (Continued)

	Effective January 7, 2023- <u>December 31, 2023</u>	Effective January 1, 2024- <u>December 31, 2024</u>
<u>SCHEDULE 87</u>		
First 25,000 therms	\$0.00000 per therm	\$0.00000 per therm
Next 25,000 therms	\$0.00000 per therm	\$0.00000 per therm
Next 50,000 therms	\$0.00000 per therm	\$0.00000 per therm
Next 100,000 therms	\$0.00000 per therm	\$0.00000 per therm
Next 300,000 therms	\$0.00000 per therm	\$0.00000 per therm
All over 500,000 therms	\$0.00000 per therm	\$0.00000 per therm

ADJUSTMENTS: Rates in this schedule and those rates reflected in the schedules for natural gas service to which the credit in the Monthly Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions in this tariff as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

(N)

Issued: January 6, 2023

Effective: January 7, 2023

Advice No.: 2022-30

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Issued By Puget Sound Energy

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141N
RATES NOT SUBJECT TO REFUND
RATE ADJUSTMENT**

(N)

APPLICABILITY: This rate adjustment shall be applied to the rate(s) shown on each schedule for natural gas service for all Customers during a month when this schedule is effective. This rate shall be applicable to the natural gas service delivered to Customers under any special contract unless specifically excluded by such special contract or Commission Order.

PURPOSE: The purpose of this schedule is to recover costs approved during a multiyear rate plan period that are not subject to refund and that are above the level of base rates set in the multiyear rate plan.

TRUE-UP: The rates under this schedule will not be trued-up for load or cost variances other than through their inclusion in PSE's Revenue Decoupling Adjustment Mechanism under Rate Schedule 142.

MONTHLY RATE:

	Effective January 7, 2023- <u>December 31, 2023</u>	Effective January 1, 2024- <u>December 31, 2024</u>
<u>SCHEDULE 16</u>		
Delivery Charge per month :	\$(0.03) per mantle	\$(0.59) per mantle

(N)

Continued on Sheet No. 1141N-A)

Issued: January 6, 2023

Effective: January 7, 2023

Advice No.: 2022-30

By Authority of Order 26 of the Washington Utilities and Transportation Commission in Dockets UE-220066 & UG-220067

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141N
RATES NOT SUBJECT TO REFUND
RATE ADJUSTMENT (Continued)**

(N)

MONTHLY RATE: (Continued)

	Effective January 7, 2023- <u>December 31, 2023</u>	Effective January 1, 2024- <u>December 31, 2024</u>
<u>SCHEDULE 87T</u>		
First 25,000 therms	\$(0.00091) per therm	\$(0.01668) per therm
Next 25,000 therms	\$(0.00055) per therm	\$(0.01008) per therm
Next 50,000 therms	\$(0.00035) per therm	\$(0.00642) per therm
Next 100,000 therms	\$(0.00022) per therm	\$(0.00411) per therm
Next 300,000 therms	\$(0.00016) per therm	\$(0.00296) per therm
All over 500,000 therms	\$(0.00003) per therm	\$(0.00048) per therm

ADJUSTMENTS: Rates in this schedule and those rates reflected in the schedules for natural gas service to which the credit in the Monthly Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions in this tariff as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

(N)

Issued: January 6, 2023

Effective: January 7, 2023

Advice No.: 2022-30

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Issued By Puget Sound Energy

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141R
RATES SUBJECT TO REFUND
RATE ADJUSTMENT (Continued)**

(N)

MONTHLY RATE: (Continued)

	Effective January 7, 2023- December 31, 2023	Effective January 1, 2024- December 31, 2024
<u>SCHEDULE 85</u>		
Delivery Charge:	\$0.01277 per therm	\$0.02636 per therm
<u>SCHEDULE 85T</u>		
Delivery Charge:	\$0.01277 per therm	\$0.02636 per therm
<u>SCHEDULE 86</u>		
Delivery Charge:	\$0.01041 per therm	\$0.02182 per therm
<u>SCHEDULE 86T</u>		
Delivery Charge:	\$0.01041 per therm	\$0.02182 per therm
<u>SCHEDULE 87</u>		
First 25,000 therms	\$0.02646 per therm	\$0.05330 per therm
Next 25,000 therms	\$0.01599 per therm	\$0.03221 per therm
Next 50,000 therms	\$0.01017 per therm	\$0.02050 per therm
Next 100,000 therms	\$0.00652 per therm	\$0.01314 per therm
Next 300,000 therms	\$0.00470 per therm	\$0.00946 per therm
All over 500,000 therms	\$0.00079 per therm	\$0.00154 per therm

(N)

(Continued on Sheet No. 1141R-C)

Issued: January 6, 2023

Effective: January 7, 2023

Advice No.: 2022-30

By Authority of Order 26 of the Washington Utilities and Transportation Commission in Dockets UE-220066 & UG-220067

Issued By Puget Sound Energy

By: 

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141R
RATES SUBJECT TO REFUND
RATE ADJUSTMENT (Continued)**

(N)

MONTHLY RATE: (Continued)

	Effective January 7, 2023- December 31, 2023	Effective January 1, 2024- December 31, 2024
<u>SCHEDULE 87T</u>		
First 25,000 therms	\$0.02646 per therm	\$0.05330 per therm
Next 25,000 therms	\$0.01599 per therm	\$0.03221 per therm
Next 50,000 therms	\$0.01017 per therm	\$0.02050 per therm
Next 100,000 therms	\$0.00652 per therm	\$0.01314 per therm
Next 300,000 therms	\$0.00470 per therm	\$0.00946 per therm
All over 500,000 therms	\$0.00079 per therm	\$0.00154 per therm

(N)

(Continued on Sheet No. 1141R-D)

Issued: January 6, 2023

Effective: January 7, 2023

Advice No.: 2022-30

By Authority of Order 26 of the Washington Utilities and Transportation Commission in Dockets UE-220066 & UG-220067

Issued By Puget Sound Energy

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141R
RATES SUBJECT TO REFUND
RATE ADJUSTMENT (Continued)**

(N)

SUPPLEMENTAL CREDIT RATE: To provide a refund to customers as deemed necessary pursuant to a Commission final review of property granted provisional approval for recovery. Additionally, this supplemental rate can be used to adjust rates from the Monthly Rate Section of this schedule on a prospective basis as deemed necessary from such Commission review.

MONTHLY CREDIT RATE: The supplemental rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for natural gas service.

	Effective January 7, 2023- <u>December 31, 2023</u>	Effective January 1, 2024- <u>December 31, 2024</u>
<u>SCHEDULE 16</u>		
Delivery Charge per month :	\$0.00 per mantle	\$0.00 per mantle
 <u>SCHEDULES 23 & 53</u>		
Delivery Charge:	\$0.00000 per therm	\$0.00000 per therm
 <u>SCHEDULE 31</u>		
Delivery Charge:	\$0.00000 per therm	\$0.00000 per therm
 <u>SCHEDULE 31T</u>		
Delivery Charge:	\$0.00000 per therm	\$0.00000 per therm
 <u>SCHEDULE 41</u>		
Delivery Charge:	\$0.00000 per therm	\$0.00000 per therm
 <u>SCHEDULE 41T</u>		
Delivery Charge:	\$0.00000 per therm	\$0.00000 per therm

(N)

Continued on Sheet No. 1141R-E)

Issued: January 6, 2023

Effective: January 7, 2023

Advice No.: 2022-30

By Authority of Order 26 of the Washington Utilities and Transportation Commission in Dockets UE-220066 & UG-220067

Issued By Puget Sound Energy

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PUGET SOUND ENERGY
Natural Gas Tariff

SUPPLEMENTAL SCHEDULE 142

REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):

1. Decoupling Calculation (Continued):

a. (Continued):

	Effective	Effective	(K)	(T)
Delivery Revenue Per	January 7, 2023-	January 1, 2024-		(N) (N)
Unit (per therm)	<u>December 31, 2023</u>	<u>December 31, 2024</u>		
Rate Group 3				(M) (T)
41 / Delivery Demand	\$1.37	\$1.37		(I)
Delivery Charge:				
0 to 900 therms	\$0.00000	\$0.00000		
901 to 5,000 therms	\$0.16103	\$0.17008		(I)
Over 5,000 therms	\$0.14203	\$0.15108		
Gas Procurement	\$0.01119	\$0.01119		
41T / Transportation				
Delivery Demand	\$1.37	\$1.37		(I)
Transportation				
Commodity Charge:				
0 to 900 therms	\$0.00000	\$0.00000		
901 to 5,000 therms	\$0.16103	\$0.17008		(I)
Over 5,000 therms	\$0.14203	\$0.15108		(I)
86 / Delivery Demand				
Charge	\$1.35	\$1.35		
Interruptible Delivery				
Charge:				
0 to 1,000 therms	\$0.20515	\$0.21009		(I)
Over 1,000 therms	\$0.14836	\$0.15330		(I)
Gas Procurement	\$0.01222	\$0.01222	(K) (M)	
86T / Firm Delivery				
Demand Charge	\$1.35	\$1.35		
Interruptible Delivery				
Charge:				
0 to 1,000 therms	\$0.20515	\$0.21009		(I)
Over 1,000 therms	\$0.14836	\$0.15330		(I) (N)

(M) Transferred from Sheet No. 1142-A

(K) Transferred to Sheet No. 1142-C

(Continued on Sheet No. 1142-C)

Issued: January 6, 2023

Effective: January 7, 2023

Advice No.: 2022-30

By Authority of Order 26 of the Washington Utilities and Transportation Commission in Dockets UE-220066 & UG-220067

Issued By Puget Sound Energy

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**PUGET SOUND ENERGY
 Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):

1. Decoupling Calculation (Continued):

b.	The difference resulting when the Actual Delivery Revenue is subtracted from the		(K) (M)
	Allowed Delivery Revenue is accrued monthly in the RDA Balancing Account.		
	The monthly amount accrued will be divided into sub-accounts so that net		
	accruals for each Rate Group can be tracked separately. The sub-accounts will		
	accrue interest at a rate equal to that determined by the Federal Energy		
	Regulatory Commission pursuant to 18 CFR 35.19a.		
c.	Monthly Allowed Delivery Revenue Per Customer:		(M)
	Effective	Effective	(N) (N)
	January 7, 2023-	January 1, 2024-	
	<u>December 31, 2023</u>	<u>December 31, 2024</u>	(N)
Rate Group 1			(M) (T)
Month			
January	\$60.06	\$61.84	(I)
February	\$50.91	\$53.28	
March	\$46.55	\$48.82	
April	\$32.85	\$33.78	
May	\$18.74	\$19.24	
June	\$12.37	\$12.69	(M)
July	\$8.91	\$9.13	(K)
August	\$8.49	\$8.71	(K)
September	\$12.56	\$12.93	
October	\$28.96	\$29.90	
November	\$47.51	\$49.07	
December	\$62.31	\$64.34	(I) (N)
			(K)

(M) Transferred from Sheet No. 1142-B

(K) Transferred to Sheet No. 1142-C.2 and 1142-C.3, respectively

(Continued on Sheet No. 1142-C.1)

Issued: January 6, 2023

Effective: January 7, 2023

Advice No.: 2022-30

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Issued By Puget Sound Energy

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SUPPLEMENTAL SCHEDULE 142 (N)
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED) (N)

- 4. **DECOUPLING MECHANISM (Continued): (T)**
 - 1. Decoupling Calculation (Continued): I
 - c. Monthly Allowed Delivery Revenue Per Customer (Continued): (T)

	Effective January 7, 2023- <u>December 31, 2023</u>	Effective January 1, 2024- <u>December 31, 2024</u>	(N) (N)
Rate Group 2			(M)(T) I
Month			I I
January	\$264.88	\$275.02	I (I) I
February	\$242.37	\$255.79	I I I
March	\$220.47	\$233.60	I I I
April	\$160.70	\$167.37	I I I
May	\$113.73	\$118.91	I I I
June	\$87.36	\$91.70	(M) I I
July	\$72.51	\$76.32	I I
August	\$74.80	\$78.79	I I
September	\$84.29	\$88.51	I I
October	\$141.13	\$147.56	I I
November	\$214.84	\$223.63	I I
December	\$286.12	\$296.97	(I) (N)

(M) Transferred from Sheet No. 1142-B

(Continued on Sheet No. 1142-C.2)

Issued: January 6, 2023

Effective: January 7, 2023

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By Authority of Order 26 of the Washington Utilities and Transportation Commission in Dockets UE-220066 & UG-220067

Issued By Puget Sound Energy

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142 (N)
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED) (N)**

- 4. **DECOUPLING MECHANISM (Continued):** (T)
- 1. **Decoupling Calculation (Continued):** I
- c. **Monthly Allowed Delivery Revenue Per Customer (Continued):** (T)

	Effective January 7, 2023- <u>December 31, 2023</u>	Effective January 1, 2024- <u>December 31, 2024</u>	(N) (N) I I (N) I (M)(T) I I I
Rate Group 3			
Month			
January	\$1,586.56	\$1,667.33	I (I) I
February	\$1,583.83	\$1,675.19	I I I
March	\$1,453.09	\$1,540.42	I I I
April	\$1,229.68	\$1,287.95	I I I
May	\$1,018.25	\$1,067.21	I I I
June	\$894.75	\$939.86	(M) I I
July	\$746.51	\$784.52	(I) I
August	\$765.12	\$803.82	(R) I
September	\$824.05	\$863.86	(I) I
October	\$1,139.05	\$1,190.37	I I
November	\$1,499.58	\$1,566.01	I I
December	\$1,707.63	\$1,779.29	(I) (N)

- d. **Process:** (M)
 - i. The amounts accrued in the RDA Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the RDA Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers. I
 - ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new decoupling rates under this Schedule No. 142 to be effective May 1 of the same year. I (M)

(M) Transferred from Sheet No. 1142-C

(Continued on Sheet No. 1142-C.3)

Issued: January 6, 2023

Effective: January 7, 2023

Advice No.: 2022-30

By Authority of Order 26 of the Washington Utilities and Transportation Commission in Dockets UE-220066 & UG-220067

Issued By Puget Sound Energy

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SUPPLEMENTAL SCHEDULE 142 (N)
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED) (N)

- 5. **TERM:** Accruals under this mechanism shall continue indefinitely until either the Company requests or the Commission orders the mechanism to be discontinued. If this mechanism is discontinued, amounts remaining in the Delivery Revenue Decoupling Adjustment balancing account at that time will continue to be amortized through the rates in this schedule until the balance is cleared. (C) (M)
I I
I I
(C) I
I
(M)

(M) Transferred from Sheet No. 1142-C

(Continued on Sheet No. 1142-D)

Issued: January 6, 2023

Effective: January 7, 2023

Advice No.: 2022-30

By Authority of Order 26 of the Washington Utilities and Transportation Commission in Dockets UE-220066 & UG-220067

Issued By Puget Sound Energy

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PUGET SOUND ENERGY
Natural Gas Tariff

SUPPLEMENTAL SCHEDULE 149
Cost Recovery Mechanism for Pipeline Replacement (CRM)

Applicability: This schedule is applicable to all Customers of the Company that receive Gas Service under Schedules 16, 23, 31, 31T, 41, 41T, 53, 85, 85T, 86, 86T, 87 and 87T and special contracts. Rates in this schedule will be applied to all bills under applicable schedules with Energy usage during a month when this schedule is effective.

Purpose: The purpose of this schedule is recovery of the depreciation expense and return on the Company's post October 2013 investment associated with the Company's Pipeline Replacement Program Plan until such expense and return are included in base rates for Gas Service.

Mechanism: This mechanism conforms to the CRM elements outlined in the Commission's Policy on Accelerated Replacement of Pipeline Facilities with Elevated Risk in Docket No. UG-120715.

Monthly Rate: The rate shown below for each schedule shall be added to the monthly rate(s) for each schedule identified thereby changing the rate charged for natural gas. Customer bills shall reflect the sum of this Supplemental Schedule 149 rate and the rates(s) otherwise charged for natural Gas Service under the applicable schedules.

Schedule

16	\$0.00 per mantle	(R)
23 and 53	\$0.00000 per therm	
31 and 31T	\$0.00000 per therm	
41 and 41T	\$0.00000 per therm	
85 and 85T	\$0.00000 per therm	
86 and 86T	\$0.00000 per therm	
87 and 87T	\$0.00000 per therm	
Special Contracts	\$0.00000 per therm	(R)

Adjustments: Rates in this schedule and those rates reflected in the schedules for natural Gas Service to which this mechanism applies, as listed in the Applicability section above, are subject to adjustment by such other schedules in this tariff as may apply.

General Rules and Regulations: Service under this schedule is subject to general Rules and Regulations contained in this tariff as they may be modified from time to time and other schedules of such tariff that may apply as they may be modified from time to time.

Issued: January 6, 2023

Effective: January 7, 2023

Advice No.: 2022-30

By Authority of Order 26 of the Washington Utilities and Transportation Commission in Dockets UE-220066 & UG-220067

Issued By Puget Sound Energy

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