

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-140188

DOCKET NO. UG-140189

(consolidated)

AVISTA CORPORATION

COMPLIANCE FILING

**ELECTRIC AND NATURAL GAS TARIFFS**

**TARIFF WN U-28 (Electric Service)**

**TARIFF WN U-29 (Natural Gas Service)**

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 98

RENEWABLE ENERGY CREDIT REVENUE MECHANISM - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has electric service available. This Renewable Energy Credit Revenue Mechanism shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service.

This rebate will be based on actual and projected net REC revenues from 2012 through June 2016. REC revenue will be based on the actual REC revenue in excess of the amount in base rates for 2012 and 2013, the estimated REC revenue in excess of the amount in base rates for 2014, and the total estimated REC revenue for the period January 2015 through June 2016. Interest on the deferred balance will accrue at the after-tax cost of capital interest rate (6.34%).

MONTHLY RATE:

The energy charges of the individual rate schedules are to be decreased by the following amounts:

Schedule 1	0.104¢ per kWh
Schedules 11 & 12	0.104¢ per kWh
Schedules 21 & 22	0.106¢ per kWh
Schedules 25	0.102¢ per kWh
Schedules 31 & 32	0.113¢ per kWh
Schedules 41 – 48	0.105¢ per kWh

TERM:

The energy charges will be reduced for an eighteen-month period, from January 1, 2015 through June 30, 2016.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

Issued December 29, 2014

Effective January 1, 2015

Issued by Avista Utilities  
By Kelly Norwood, Vice President, State & Federal Regulation



(N)

(N)

AVISTA CORPORATION  
 dba Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter  
 Per Month

**Basic Charge**

**\$9.00**

(I)

Charge Per Therm:

	Base Rate	Schedule 150	Schedule 155	Schedule 191	Schedule 192	Billing Rate*
First 70	\$0.32120(I)	\$0.52688(I)	(\$0.01530)(I)	\$0.02310(R)	\$0.01410(I)	<b>\$0.86998(I)</b>
Over 70	\$0.42733(I)	\$0.52688(I)	(\$0.01530)(I)	\$0.02310(R)	\$0.01410(I)	<b>\$0.97611(I)</b>

(D)(N)

(D)(N)

Minimum Charge: \$9.00

(I)

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 199 – Decoupling Mechanism

(D)

(T)

(N)

(N)

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SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

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 By

Kelly Norwood, Vice-President, State & Federal Regulation



AVISTA CORPORATION  
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SCHEDULE 111

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 191	Schedule 192	Billing Rate*	(N)
First 200	\$0.43520(I)	\$0.52455(I)	(\$0.00872)(I)	\$0.01824(R)	\$0.01182(I)	<b>\$0.98109(I)</b>	
Next 800	\$0.30379(I)	\$0.52455(I)	(\$0.00872)(I)	\$0.01824(R)	\$0.01182(I)	<b>\$0.84968(I)</b>	
All over	\$0.22698(I)	\$0.52455(I)	(\$0.00872)(I)	\$0.01824(R)	\$0.01182(I)	<b>\$0.77287(I)</b>	(N)

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 199 – Decoupling Mechanism

(T)  
(N)  
(N)

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**Minimum Charge: \$87.04 plus \$0.00000 per therm, unless a higher minimum is required under contract to cover special conditions.**

(R)

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 By

Kelly Norwood, Vice-President, State & Federal Regulation



AVISTA CORPORATION  
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SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 191	Schedule 192	Billing Rate*	(N)
First 200	\$0.43520(I)	\$0.52455(I)	(\$0.00026)(R)	\$0.01824(R)	\$0.01182(I)	<b>\$0.98955(I)</b>	
Next 800	\$0.30379(I)	\$0.52455(I)	(\$0.00026)(R)	\$0.01824(R)	\$0.01182(I)	<b>\$0.85814(I)</b>	
All over	\$0.22698(I)	\$0.52455(I)	(\$0.00026)(R)	\$0.01824(R)	\$0.01182(I)	<b>\$0.78133(I)</b>	(N)

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

(T)  
(N)

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**Minimum Charge: \$87.04 plus \$0.00000 per therm, unless a higher minimum is required under contract to cover special conditions.**

(R)

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SCHEDULE 121

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 191	Schedule 192	Billing Rate*
First 500	\$0.43048(I)	\$0.50545(I)	\$0.01059(I)	\$0.01630(R)	\$0.01079(I)	<b>\$0.97361(I)</b>
Next 500	\$0.32226(I)	\$0.50545(I)	\$0.01059(I)	\$0.01630(R)	\$0.01079(I)	<b>\$0.86539(I)</b>
Next 9,000	\$0.24344(I)	\$0.50545(I)	\$0.01059(I)	\$0.01630(R)	\$0.01079(I)	<b>\$0.78657(I)</b>
Next 15,000	\$0.19395(I)	\$0.50545(I)	\$0.01059(I)	\$0.01630(R)	\$0.01079(I)	<b>\$0.73708(I)</b>
All over 25,000	\$0.12272	\$0.50545(I)	\$0.01059(I)	\$0.01630(R)	\$0.01079(I)	<b>\$0.66585(I)</b>

(N)  
 |  
 (N)

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 199 – Decoupling Mechanism

(T)  
 (N)  
 (N)

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**Minimum Charge: \$215.24 plus \$0.00000 per therm, unless a higher minimum is required under contract to cover special conditions.**

(R)(T)

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AVISTA CORPORATION  
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SCHEDULE 122

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 191	Schedule 192	Billing Rate*	(N)
First 500	\$0.43048(I)	\$0.50545(I)	(\$0.00026)(R)	\$0.01630(R)	\$0.01079(I)	<b>\$0.96276(I)</b>	
Next 500	\$0.32226(I)	\$0.50545(I)	(\$0.00026)(R)	\$0.01630(R)	\$0.01079(I)	<b>\$0.85454(I)</b>	
Next 9,000	\$0.24344(I)	\$0.50545(I)	(\$0.00026)(R)	\$0.01630(R)	\$0.01079(I)	<b>\$0.77572(I)</b>	
Next 15,000	\$0.19395(I)	\$0.50545(I)	(\$0.00026)(R)	\$0.01630(R)	\$0.01079(I)	<b>\$0.72623(I)</b>	
All over 25,000	\$0.12272	\$0.50545(I)	(\$0.00026)(R)	\$0.01630(R)	\$0.01079(I)	<b>\$0.65500(I)</b>	

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Demand Side Management Adjustment (T)
- Schedule 192 – Low Income Rate Assistance Adjustment (N)

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**Minimum Charge: \$215.24 plus \$0.00000 per therm, unless a higher minimum is required under contract to cover special conditions.** (R)

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SCHEDULE 131

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 191	Schedule 192	Billing Rate*	(N)
First 10,000	\$0.22554(I)	\$0.47627(I)	\$0.02415(I)	\$0.01476(R)	\$0.01037(I)	<b>\$0.75109(I)</b>	
Next 15,000	\$0.17798(I)	\$0.47627(I)	\$0.02415(I)	\$0.01476(R)	\$0.01037(I)	<b>\$0.70353(I)</b>	
Next 25,000	\$0.16631(I)	\$0.47627(I)	\$0.02415(I)	\$0.01476(R)	\$0.01037(I)	<b>\$0.69186(I)</b>	
All over 50,000	\$0.16244(I)	\$0.47627(I)	\$0.02415(I)	\$0.01476(R)	\$0.01037(I)	<b>\$0.68799(I)</b>	

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 199 – Decoupling Mechanism

(T)  
(N)  
(N)

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SCHEDULE 131A - continued

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.24776 per therm**.

(I)

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with an overrun entitlement order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: \$1.00 per therm in excess of 103%, and \$2.00 per therm in excess 105% of Customer's pipeline day allocation, or \$2.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

3. (a) The service agreement shall expressly provide that Customer, at their expense, shall provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to enable Customer to continue operations with a substitute fuel in the event of partial curtailment or total interruption of the gas supply.

(b) The Company may, however, make service available under this schedule to a Customer who elects not to provide such standby facilities, if the regulatory body having jurisdiction approves the lack of standby facilities. In such situation the service agreement shall expressly provide that if, in the event of partial curtailment or total interruption of gas supply, Customer curtails or suspends their operations, they agree and shall acknowledge that such action results from their election not to install and maintain such standby facilities and fuel.

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AVISTA CORPORATION  
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SCHEDULE 132

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 191	Schedule 192	Billing Rate*	(N)
First 10,000	\$0.22554(I)	\$0.47627(I)	(\$0.00026)(R)	\$0.01476(R)	\$0.01037(I)	<b>\$0.72668(I)</b>	
Next 15,000	\$0.17798(I)	\$0.47627(I)	(\$0.00026)(R)	\$0.01476(R)	\$0.01037(I)	<b>\$0.67912(I)</b>	
Next 25,000	\$0.16631(I)	\$0.47627(I)	(\$0.00026)(R)	\$0.01476(R)	\$0.01037(I)	<b>\$0.66745(I)</b>	
All over 50,000	\$0.16244(I)	\$0.47627(I)	(\$0.00026)(R)	\$0.01476(R)	\$0.01037(I)	<b>\$0.66358(I)</b>	(N)

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

(T)  
(N)

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AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 132A – continued

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.24776 per therm.**

(1)

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with an overrun entitlement order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: \$1.00 per therm in excess of 103%, and \$2.00 per therm in excess 105% of Customer's pipeline day allocation, or \$2.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

3. (a) The service agreement shall expressly provide that Customer, at their expense, shall provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to enable Customer to continue operations with a substitute fuel in the event of partial curtailment or total interruption of the gas supply.

(b) The Company may, however, make service available under this schedule to a Customer who elects not to provide such standby facilities, if the regulatory body having jurisdiction approves the lack of standby facilities. In such situation the service agreement shall expressly provide that if, in the event of partial curtailment or total interruption of gas supply, Customer curtails or suspends their operations, they agree and shall acknowledge that such action results from their election not to install and maintain such standby facilities and fuel.

4. Gas service supplied under this schedule shall not be interchangeable with any other gas service available from Company.

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Kelly Norwood,

Vice-President, State & Federal Regulation



AVISTA CORPORATION  
 dba Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

**\$500.00 Basic Charge, plus**

	Base Rate	Schedule 150	Schedule 155	Billing Rate*
First 20,000	\$0.08715(I)	\$0.00056	(\$0.00004)(R)	<b>\$0.08767(I)</b>
Next 30,000	\$0.07753(I)	\$0.00056	(\$0.00004)(R)	<b>\$0.07805(I)</b>
Next 250,000	\$0.06990(I)	\$0.00056	(\$0.00004)(R)	<b>\$0.07042(I)</b>
Next 200,000	\$0.06464(I)	\$0.00056	(\$0.00004)(R)	<b>\$0.06516(I)</b>
All over 500,000	\$0.04856(I)	\$0.00056	(\$0.00004)(R)	<b>\$0.04908(I)</b>

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment

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ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.07809 per therm**.

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