Exhibit No (EMA-3)
BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION
DOCKET NO. UE-07
DOCKET NO. UG-07
EXHIDITALO (EMA 2)
EXHIBIT NO(EMA-3)
ELIZABETH M. ANDREWS
REPRESENTING AVISTA CORPORATION

	TT		H PRESENT RA	TES	WITH PROP	
Line	I I	Actual Per Results	Total	Pro Forma	Proposed Revenues &	Pro Forma Proposed
No.	DESCRIPTION	Report	Adjustments	Total	Related Exp	Total
	a REVENUES	b	c	ď	e	f
1	Total General Business	\$208,883	\$ (11,062)	\$197,821	\$4,531	\$202,353
2	Total Transportation	3,166	(1,720)	1,446	(7.07.5)	1,44
3	Other Revenues	39,097	(35,538)	3,559		3,55
4	Total Gas Revenues	251,146	(48,320)	202,826	4,531	207,35
	EXPENSES					
5	Exploration and Development Production					
6	City Gate Purchases	188,395	(38,593)	149,802		149,80
7	Purchased Gas Expense	653	27	680		68
8	Net Nat Gas Storage Trans	495	(495)	-		00
9	Total Production	189,543	(39,061)	150,482	0	150,483
	Underground Storage	A155605161560	453,553	135.551.55	ā	
10	Operating Expenses	492	1	493		493
11	Depreciation	312	(60)	252		25:
12	Taxes	124	(2)	122		123
13	Total Underground Storage Distribution	928	(61)	867	0	867
14	Operating Expenses	6,359	231	6,590		6,590
15	Depreciation	5,382	(228)	5,154		5,154
16	Taxes	17,051	(7,594)	9,457	174	9,63
17	Total Distribution	28,792	(7,591)	21,201	174	21,375
18	Customer Accounting	4,568	(200)	4,368	12	4,380
19	Customer Service & Information	3,260	(2,190)	1,070		1,070
20	Sales Expenses	496	14	510		510
	Administrative & General					
21	Operating Expenses	8,334	181	8,515	9	8,524
22	Depreciation	1,282	(59)	1,223		1,223
23	Taxes	24	0	24		24
24	Total Admin, & General	9,640	122	9,762 188,260	9 195	9,771
25	Total Gas Expense	231,421	(48,967)	188,200	193	188,455
26	OPERATING INCOME BEFORE FIT	13,919	647	14,566	4,336	18,902
	FEDERAL INCOME TAX					
27	Current Accrual	6,006	446	6,452	1,518	7,970
28	Deferred FIT	(3,050)	(22)	(3,072)		(3,072
29	Amort ITC	(30)	0	(30)		(30
30	NET OPERATING INCOME	10,993	\$223	11,216	\$2,818	\$14,034
21	RATE BASE: PLANT IN SERVICE Underground Storage	13,854	0	13,854		13,854
31 32	Distribution Plant	219,287	1,045	220,332		220,332
33	General Plant	20,791	1,043	20,791		20,791
34	Total Plant in Service	253,932	1,045	254,977	0	254,977
5,0	ACCUMULATED DEPRECIATION		(31533)	TT (55.00%)		#T-#765
35	Underground Storage	7,249	(30)	7,219		7,219
36	Distribution Plant	74,019	(107)	73,912		73,912
37	General Plant	7,230	(30)	7,200		7,200
38	Total Accum. Depreciation	88,498	(167)	88,331	0	88,331
39	DEFERRED FIT	0	(24,650)	(24,650)		(24,650
40	GAS INVENTORY	0	7,628	7,628		7,628
41	GAIN ON SALE OF BUILDING	0	(153)	(153)		(153
42	TOTAL RATE BASE	165,434	(\$15,963)	149,471	\$0	\$149,471
43	RATE OF RETURN	6.64%		7.50%		9.39%

AVISTA UTILITIES

Calculation of General Revenue Requirement

Washington - Gas

TWELVE MONTHS ENDED DECEMBER 31, 2006 (000's OF DOLLARS)

Line No.	Description	WASH
1	Pro Forma Rate Base	\$149,471
2	Proposed Rate of Return	9.390%
3	Net Operating Income Requirement	\$14,035
4	Pro Forma Net Operating Income	\$11,216
5	Net Operating Income Deficiency	\$2,819
6	Conversion Factor	0.621999
7	Revenue Requirement	\$4,531
8	Total General Business Revenues	\$199,267
9	Percentage Revenue Increase	2.27%

AVISTA UTILITIES

Revenue Conversion Factor Washington - Gas System

TWELVE MONTHS ENDED DECEMBER 31, 2006

Line No.	Description	Factor
1	Revenues	1.000000
	Expense:	
2	Uncollectibles	0.002661
3	Commission Fees	0.002000
4	Washington Excise Tax	0.038418
5	Franchise Fees (City of Millwood Expired in 2004)	0.000000
6	Total Expense	0.043078
7	Net Operating Income Before FIT	0.956922
8	Federal Income Tax @ 35%	0.334923
9	REVENUE CONVERSION FACTOR	0.621999

		Per	Deferred	Deferred Gain		Weatherization	
Line	**	Results	FIT	on Office	Gas	and DSM	Customer
No.	DESCRIPTION	Report	Rate Base	Building	Inventory	Investment	Advances
	a	ь	C	d	e	f	g
	REVENUES						
1	Total General Business	\$208,883					
2	Total Transportation	3,166					
3	Other Revenues	39,097					
4	Total Gas Revenues	251,146	0	0	0	0	
	EXPENSES						
5	Exploration and Development	0					
	Production						
6	City Gate Purchases	188,395					
7	Purchased Gas Expense	653					
8	Net Nat Gas Storage Trans	495					
9	Total Production	189,543	0	0	0	0	
	Underground Storage		-	·		U	3
10	Operating Expenses	492					
11	Depreciation	312					
12	Taxes	124					
13	Total Underground Storage	928	0	0	0	0	
an.	Distribution	220		o o	U	U	,
14	Operating Expenses	6,359					
15	Depreciation	5,382					
16	Taxes						
17	Total Distribution	17,051 28,792	0	0	0	0	(
18	Customer Accounting	4.550					
		4,568			0	0	
19	Customer Service & Information	3,260					
20	Sales Expenses	496					
21	Administrative & General	20000					
21	Operating Expenses	8,334					
22	Depreciation	1,282					
23	Taxes	24					
24	Total Admin. & General	9,640	0	0	0	0	0
25	Total Gas Expense	237,227	0	0	0	0	0
	OPERATING INCOME BEFORE FIT FEDERAL INCOME TAX	13,919	0	0	0	0	0
27	Current Accrual	6,006					
28	Deferred FIT	(3,050)					
29	Amort ITC	(30)					
		(30)					
30	NET OPERATING INCOME	\$10,993	\$0	\$0	\$0	\$0	\$0
	RATE BASE: PLANT IN SERVICE						
31	Underground Storage	13,854					
32	Distribution Plant	219,287				1,120	(75)
33	General Plant	20,791				CASE.	\$157
34	Total Plant in Service ACCUMULATED DEPRECIATION	253,932	0	0	0	1,120	(75)
35	Underground Storage	7,249					
36	Distribution Plant	74,019					
7	General Plant	7,230					
8	Total Accum. Depreciation	88,498	0.	0	0	0	0
9	DEFERRED FIT	0	(24,645)	53		, -	
	GAS INVENTORY	0	(21,040)	23	7,628		
	GAIN ON SALE OF BUILDING	0		(153)	7,028		
2	TOTAL RATE BASE	\$165,434	(\$24,645)	(\$100)	\$7,628	\$1,120	(875)
,-e 10	Company of the State of the Sta	9105,454	(024,043)	(9100)	\$1,020	\$1,120	(\$75)

Line No.	DESCRIPTION	Subtotal Actual	Revenue Normalization & Gas Cost Adjust	Eliminate B & O Taxes	Property Tax	Uncollectible Expense	Regulatory Expense Adjustment
771172	8	-	h	i	j	k	I
					7:		
(2)	REVENUES	2007-00-00-00-00-00-00-00-00-00-00-00-00-	C00 T0 8645				
1	Total General Business	\$208,883	\$ (3,682)	\$ (7,380)			
2	Total Transportation	3,166	(1,648)	(72)			
3 4	Other Revenues Total Gas Revenues	39,097 251,146	(35,060) (40,390)	(7,452)	0	0	0
	TWININGE		************	0.3 (Steel) (CE)			
5	EXPENSES Exploration and Development						
3	Production	0					
6	City Gate Purchases	188,395	(38,593)				
7	Purchased Gas Expense	653	(36,353)				
8	Net Nat Gas Storage Trans	495	(495)				
9	Total Production	189,543	(39,088)	0	0	0	0
*	Underground Storage	102,513	(37,000)				
10	Operating Expenses	492					
11	Depreciation	312					
12	Taxes	124			(2)		
13	Total Underground Storage	928	0	0	(2)	0	0
	Distribution				300		
14	Operating Expenses	6,359					
15	Depreciation	5,382					
16	Taxes	17,051	(141)	(7,461)	(23)		
17	Total Distribution	28,792	(141)	(7,461)	(23)	0	0
18	Customer Accounting	4,568	(10)	0	0	(59)	0
19	Customer Service & Information	3,260	(2,199)				
20	Sales Expenses	496					
	Administrative & General						
21	Operating Expenses	8,334	(7)				75
22	Depreciation	1,282					
23	Taxes	24					
24	Total Admin. & General	9,640	(7)	0	0	0	75
25	Total Gas Expense	237,227	(41,445)	(7,461)	(25)	(59)	75
26	OPERATING INCOME BEFORE FIT	13,919	1,055	9	25	59	(75)
	FEDERAL INCOME TAX						
27	Current Accrual	6,006	369	3	9	21	(26)
28	Deferred FIT	(3,050)					
29	Amort ITC	(30)					
30	NET OPERATING INCOME	\$10,993	\$686	\$6	\$16	\$38	(\$49)
	RATE BASE: PLANT IN SERVICE						
31	Underground Storage	13,854					
32	Distribution Plant	220,332					
33	General Plant	20,791					
34	Total Plant in Service ACCUMULATED DEPRECIATION	254,977	0	0	0	0	0
35	Underground Storage	7,249					
36	Distribution Plant	74,019					
37	General Plant	7,230					
38	Total Accum. Depreciation	88,498	0	0	0	0	0
39	DEFERRED FIT	(24,592)					
40	GAS INVENTORY	7,628					
41	GAIN ON SALE OF BUILDING	(153)					
42	TOTAL RATE BASE	\$149,362	\$0	\$0	\$0	\$0	\$0
		7.36%					

		Injuries		Restate			Eliminate
Line No.	DESCRIPTION	and	Em	Debt	Incentives	Net	A/R
IVO.	DESCRIPTION a	Damages m	FIT n	Interest o	& Other	Gains/losses	Expenses
	· ·	111		o	р	q	r
	REVENUES						
1	Total General Business						
2	Total Transportation						
3	Other Revenues						
4	Total Gas Revenues	0	0	.0	0	0	0
	EXPENSES						
5	Exploration and Development						
9	Production						
6 7	City Gate Purchases						
8	Purchased Gas Expense Net Nat Gas Storage Trans						
9	Total Production	0	0	0	0	0	0
	Underground Storage	V	U	<u>v</u>	U	y	Ü
10	Operating Expenses						
11	Depreciation						
12	Taxes						
13	Total Underground Storage	0	0	0	0	0	0
	Distribution						
14	Operating Expenses						
15	Depreciation					(13)	
16	Taxes						
17	Total Distribution	0	0	0	0	(13)	0
18	Customer Accounting				0	0	(274)
19	Customer Service & Information						
20	Sales Expenses						
87200	Administrative & General						
21	Operating Expenses	22			(25)		
22	Depreciation						
23 24	Taxes Total Admin. & General	22	0	0	(25)		•
25	Total Gas Expense	22	0	0	(25)	(13)	(274)
1000	Sample to the Committee of the Committee	()			(20)	(13)	(27.1)
26	OPERATING INCOME BEFORE FIT	(22)	0	0	25	13	274
27	FEDERAL INCOME TAX	703	ora:	207			0.0
27 28	Current Accrual Deferred FIT	(8)	11	207	9	5	96
29	Amort ITC		(22)				
		200000	aprilio:	Watter Ser	8 N		
30	NET OPERATING INCOME	(\$14)	\$11	(\$207)	\$16	\$8	\$178
	RATE BASE: PLANT IN SERVICE						
31	Underground Storage						
32	Distribution Plant						
33	General Plant						
34	Total Plant in Service	0	0	0	0	0	0
35	ACCUMULATED DEPRECIATION Underground Storage						
36	Distribution Plant						
37	General Plant						
38	Total Accum. Depreciation	0	0	0	0	0	0
39	DEFERRED FIT						
40	GAS INVENTORY						
41	GAIN ON SALE OF BUILDING						
42	TOTAL RATE BASE	\$0	\$0	\$0	\$0	\$0	\$0
	RATE OF RETURN						

Line	programmon	Office Space Charges to	Restate Excise	Restated	Pro Forma Labor	Pro Forma Labor	Pro Forma Depreciation
No.	DESCRIPTION	Subs	Taxes	Total	Non-Exec	Exec	Study
	a	8	t	.5	PF1	PF2	PF3
	REVENUES						
1	Total General Business			\$197,821			
2	Total Transportation			1,446			
3	Other Revenues			4,037			
4	Total Gas Revenues	0	0	203,304	0	0	
	EXPENSES						
5	Exploration and Development			0			
	Production						
6	City Gate Purchases			149,802			
7	Purchased Gas Expense			653	23	4	
8	Net Nat Gas Storage Trans			0			
9	Total Production	0	0	150,455	23	4	0
10	Underground Storage						
10 11	Operating Expenses			492	1		
12	Depreciation Taxes			312			(60
13	Total Underground Storage	0		122			
13	Distribution	Ü	0	926	1	0	(60
14	Operating Expenses			(250	227		
15	Depreciation			6,359	231		(01)
16	Taxes		31	5,369 9,457			(215
17	Total Distribution	0	31	21,185	231	0	(215
		**	135	21,100	Accept Accept		(213
18	Customer Accounting	0	0	4,225	143		
19	Customer Service & Information			1,061	9		
20	Sales Expenses			496	14		
	Administrative & General						
21	Operating Expenses	(6)		8,393	137	(15)	
22	Depreciation			1,282			(59
23	Taxes	-		24			
24 25	Total Admin. & General	(6)	0	9,699	137	(15)	(59
25	Total Gas Expense	(6)	31	188,047	558	(11)	(334
26	OPERATING INCOME BEFORE FIT	6	(31)	15,257	(558)	11	334
	FEDERAL INCOME TAX		4.7	,	()		204
27	Current Accrual	2	(11)	6,693	(195)	4	117
28	Deferred FIT		100000	(3,072)	,,,,,		
29	Amort ITC			(30)			
30	NET OPERATING INCOME	\$4	(\$20)	\$11,666	(\$363)	\$7	\$217
	RATE BASE: PLANT IN SERVICE						
31	Underground Storage			13,854			
32	Distribution Plant			220,332			
33	General Plant			20,791			
	Total Plant in Service ACCUMULATED DEPRECIATION	0	0	254,977	.0	0	0
5	Underground Storage			7,249			(30)
6	Distribution Plant			74,019			(107)
7	General Plant			7,230			(30)
8	Total Accum. Depreciation	0	0	88,498	0	0	(167)
9	DEFERRED FIT			(24,592)			(58)
0	GAS INVENTORY			7,628			16.10
0	GAIN ON SALE OF BUILDING			(153)			
	DAILCIDE TO SALK NO MAKE			(200)			
1	TOTAL RATE BASE	\$0	\$0	\$149,362	\$0	\$0	\$109

Line		Pro Forma Storage	Pro Forma
No.	DESCRIPTION	Contract	Total
	a	PF4	:5
	REVENUES		
1.	Total General Business		\$107.00°
2	Total Transportation		\$197,821
3	Other Revenues	(470)	1,446
4	Total Gas Revenues	(478)	3,559 202,826
		X	
	EXPENSES		
5	Exploration and Development		0
6	Production		
7	City Gate Purchases		149,802
	Purchased Gas Expense		680
8	Net Nat Gas Storage Trans		
9	Total Production	0	150,482
	Underground Storage		
10	Operating Expenses		493
11	Depreciation		252
12	Taxes		122
13	Total Underground Storage	0	867
or or o	Distribution		
14	Operating Expenses		6,590
15	Depreciation		5,154
16	Taxes		9,457
17	Total Distribution	0	21,201
18	Customer Accounting		4,368
19	Customer Service & Information		1,070
20	Sales Expenses		510
	Administrative & General		
21	Operating Expenses		8,515
22	Depreciation		1,223
23	Taxes		24
24	Total Admin. & General	0	9,762
25	Total Gas Expense	0	188,260
26	OPERATING INCOME BEFORE FIT	(478)	14,566
200	FEDERAL INCOME TAX	(470)	14,500
27	Current Accrual	(167)	6,452
28	Deferred FIT	(107)	(3,072)
29	Amort ITC		(30)
2002 			(30)
30	NET OPERATING INCOME	(\$311)	\$11,216
	RATE BASE: PLANT IN SERVICE		
31	Underground Storage		12.054
32	Distribution Plant		13,854
33	General Plant		220,332 20,791
34	Total Plant in Service	0	254,977
34	ACCUMULATED DEPRECIATION	U	234,977
35	Underground Storage		7,219
36	Distribution Plant		73,912
37	General Plant		7,200
38	Total Accum, Depreciation	0	88,331
39	DEFERRED FIT		
	GAS INVENTORY		(24,650) 7,628
	GAIN ON SALE OF BUILDING		(153)
	MOTELY DAMED AND	1500	
	TOTAL RATE BASE	\$0	\$149,471
43	RATE OF RETURN		7.50%