

Exhibit KCH-6

**PSE's First Revised Response to
Nucor Data Request No. 011,
Summaries of Attachments A & B**

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

**Dockets UE-220066 & UG-220067
Puget Sound Energy
2022 General Rate Case**

NUCOR DATA REQUEST NO. 011:

Re: Gas Cost of Service Study

Please refer to NEW-PSE-Exh-JDT-5-1-31-22, Exh JDT-5 (JDT-Rate Spread) worksheet, "Total" column.

- a. Please provide the total LNG-related revenue requirement and the total RNG-related revenue requirement included in the MYRP Schedule 141N revenue requirement (prior to the margin adjustment for load) of \$21,868,397 for 2023, (\$1,954,133) for 2024, and (\$18,545,215) for 2025, as shown on lines 37, 40, and 43, respectively.
- b. Please provide the total LNG-related revenue requirement and the total RNG-related revenue requirement included in the MYRP Schedule 141R revenue requirement of \$81,156,535 for 2023, \$134,868,991 for 2024, and \$174,787,255 for 2025, as shown on lines 47, 48, and 49, respectively.

Response:

- a. Attached as Attachment A to Puget Sound Energy's ("PSE") Response to Nucor Data Request No. 011 are the total LNG and RNG revenue requirements, consisting of program O&M, which are included in Schedule 141N for 2023 through 2025. Note that the amounts presented for both LNG and RNG programs are total program revenue requirement amounts, which are a component of the total revenue change referenced in the workpaper *NEW-PSE-Exh-JDT-5-1-31-22*, worksheet Exh JDT-5 (JDT-Rate Spread), "Total" column, lines 37, 40, and 43.
- b. Attached as Attachment B to PSE's Response to Nucor Data Request No. 011 are the total LNG and RNG revenue requirements, consisting of program plant-related items, which are included in Schedule 141R for 2023 through 2025. Note that the amounts presented for both LNG and RNG programs are total program revenue requirement amounts, which are a component of the total revenue change referenced in the workpaper *NEW-PSE-Exh-JDT-5-1-31-22*, worksheet Exh JDT-5 (JDT-Rate Spread), "Total" column, lines 47, 48, and 49.

First Revised Response:

- a. Attached as Attachment A to Puget Sound Energy's ("PSE") First Revised Response to NUCOR Data Request No. 011 are the total LNG and RNG revenue requirements, consisting of program O&M, including amortizations, which are included in Schedule 141N over the period 2023 through 2025. Note that the amounts presented for both LNG and RNG programs are total program revenue requirements amounts which are a component of the total revenue change referenced in NEW-PSE-Exh-JDT-5-1-31-22, Exh JDT-5 (JDT-Rate Spread) worksheet, "Total" column, lines 37, 40, and 43.
- b. Attached as Attachment B to PSE's First Revised Response to NUCOR Data Request No. 011 are the total LNG and RNG revenue requirements, consisting of program plant-related items, which are included in Schedule 141R over the period 2023 through 2025. Note that the amounts presented for both LNG and RNG programs are total program revenue requirements amounts which are a component of the total revenue change referenced in NEW-PSE-Exh-JDT-5-1-31-22, Exh JDT-5 (JDT-Rate Spread) worksheet, "Total" column, lines 47, 48, and 49.

**ATTACHMENTS A and B to PSE's First
Revised Response to
Nucor Data Request No. 011**

LNG REVENUE REQUIREMENT			
Description	2023	2024	2025
Weighted Average Cost of Debt	2.54%	2.54%	2.54%
Rate Base	7,336,158	5,240,113	3,144,068
Requested Rate of Return	7.39%	7.44%	7.49%
Operating Income Requirement	(542,142)	(389,864)	(235,491)
Tax Benefit of Proforma Interest	39,131	27,951	16,770
Proforma Operating Income	(9,982,194)	(10,061,218)	(10,141,875)
Operating Income Deficiency	10,485,205	10,423,131	10,360,595
Conversion Factor incl. FIT	0.754801	0.754801	0.754801
Revenue Requirement	13,891,350	13,809,112	13,726,260
RNG REVENUE REQUIREMENT			
Description	2023	2024	2025
Proforma Operating Income	(13,430)	(14,220)	(23,700)
Conversion Factor incl. FIT	0.754801	0.754801	0.754801
Revenue Requirement	17,793	18,839	31,399

LNG REVENUE REQUIREMENT			
Description	2023	2024	2025
Weighted Average Cost of Debt	2.54%	2.54%	2.54%
Rate Base	231,584,793	226,267,319	220,949,391
Requested Rate of Return	7.39%	7.44%	7.49%
Operating Income Requirement	(17,114,116)	(16,834,289)	(16,549,109)
Tax Benefit of Proforma Interest	1,235,273	1,206,910	1,178,544
Proforma Operating Income	(4,028,605)	(4,028,605)	(4,028,605)
Operating Income Deficiency	19,907,448	19,655,984	19,399,170
Conversion Factor incl. FIT	0.754801	0.754801	0.754801
Revenue Requirement	26,374,432	26,041,279	25,701,040

RNG REVENUE REQUIREMENT			
Description	2023	2024	2025
Weighted Average Cost of Debt	2.54%	2.54%	2.54%
Rate Base	13,905,211	40,434,281	64,871,312
Requested Rate of Return	7.39%	7.44%	7.49%
Operating Income Requirement	(1,027,595)	(3,008,310)	(4,858,861)
Tax Benefit of Proforma Interest	74,170	215,676	346,024
Proforma Operating Income	(399,386)	(1,198,157)	(1,996,929)
Operating Income Deficiency	1,352,810	3,990,791	6,509,767
Conversion Factor incl. FIT	0.754801	0.754801	0.754801
Revenue Requirement	1,792,274	5,287,210	8,624,481