

RULE 8
EXTENSION OF DISTRIBUTION FACILITIES

MARGIN ALLOWANCE TOWARD COST OF DISTRIBUTION FACILITIES (continued)

Residential and general commercial customers taking service on Rate Schedules 503 and 504 shall receive a margin allowance not to exceed the NPV of the annual margin over ~~a seven-year period based on the defined timeframe as determined by the NPV~~ calculation using the sum of the annual basic service charges plus annual distribution margin revenue based on current rates using the customer classes' average monthly therms within the most recent general rate case.

Schedule	Avg. Monthly Therm Usage
503	<u>5453</u>
504	<u>271277</u>

Interruptible, industrial, large volume, and transportation customers taking service on Rate Schedules 505, 511, 570, or 663 may receive a margin allowance not to exceed the NPV of the margin to be received from the individual customer over a seven-year period based on an independent calculation for each customer. The annual margin used in the calculation above will be the sum of the annual basic service charges plus estimated annual distribution margin (twelve consecutive months of billing revenue minus gas costs) the Company expects it will receive from the customer based on current rates.

Prior to receiving an allowance, an interruptible, industrial, large volume, or transportation customer must complete a customer load summary that, to the best of the customer's ability, accurately defines the gas fired equipment to be installed, and the estimated days and hours of equipment operation. The Company, in its sole opinion, will determine the customer's estimated annual usage, which may not conform to the customer's expectations.

The Company may offer nonresidential customers served on Schedules 505, 511, 570, and 663 the opportunity to pay line extension costs over time through a facility charge; in which case the Company may require the customer to provide an irrevocable letter of credit in the amount not to exceed the line extension costs and for the timeframe not to exceed the payback period, or another form of security as deemed appropriate by the Company.

AMOUNT DUE FROM CUSTOMER

When the allowance is greater than or equal to the line extension costs attributed to the customer, the distribution facilities will be installed at no additional cost to the customer. If the allowance is less than the line extension costs, then prior to the installation of service, the customer must pay the total of line extension costs less the allowance, multiplied by Federal income taxes, as follows:

$$\text{Amount Due} = (\text{Line Extension Costs minus Margin Allowance}) * \text{Federal Income Taxes}$$

(continued)

RULE 8

EXTENSION OF DISTRIBUTION FACILITIES

EXTENSIONS OF DISTRIBUTION FACILITIES

If, in the Company's sole opinion, no significant barriers exist, the Company will install, own, and maintain distribution facilities necessary to provide gas service to an applicant who meets the requirements to become a customer and complies with the requirements established in this Rule.

Distribution facilities enabling the provision of gas service to a customer include the Company's gas main and other facilities located in the street or right-of-way and the service line, which is the underground pipe running from the Company's main to a Company installed meter that abuts the customer's dwelling or facility. The path of the service line and main to the location of the meter shall be at the Company's sole discretion.

LINE EXTENSION COSTS ATTRIBUTED TO CUSTOMER

Line extension costs are the sum of all estimated costs of furnishing and installing the distribution facilities necessary to provide gas service or additional gas supply to a qualified gas customer.

MARGIN ALLOWANCE TOWARD COST OF DISTRIBUTION FACILITIES

The Company will provide a margin allowance toward the cost of distribution facilities to a qualifying new or modified line extension project as described in this rule. In no instance will a Customer be credited a Margin Allowance that exceeds the line extension costs to install the necessary distribution facilities. Specific margin allowance cap limits for each customer class are stated below, but, in general, the maximum potential margin allowance per service installed is ~~based on the~~ net present value (NPV) of the margin ~~to be received~~ Cascade forecasts it will receive from the customer over a ~~seven-year period~~ based on set number of years as set forth in the following calculation:

$$ALLOWANCE = \sum_{t=1}^7 \frac{R_t}{(1+i)^t}$$

Where:

R_t = estimated annual margin during year t.

i = Company's approved rate of return, 7.894%.

t = years of margin; See Table 1 below

Where:

R_t = estimated annual margin during year t.

i = Company's approved rate of return, 6.85%.

t = years 1 through 7.

(K) Text formerly on Sheet No. 12 is found on Sheet No. 12-A

Table 1 - Years of Margin

<u>Dates</u>	<u>Schedules</u>	<u>Years of Margin for t in formula above</u>
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By: 

Lori A. Blattner

Director, Regulatory Affairs

<u>Indefinite</u>	<u>505, 511, 570, 663</u>	<u>Seven (7)</u>
<u>March 1, 2025, through February 28, 2026</u>	<u>503 and 504</u>	<u>Two (2)</u>
<u>March 1, 2026, through February 28, 2027</u>	<u>503 and 504</u>	<u>One (1)</u>
<u>After March 1, 2027</u>	<u>503 and 504</u>	<u>Zero (0)</u>

(continued)

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By:



Mike Parvinen

Director, Regulatory Affairs

RULE 21
DECOUPLING MECHANISM

PURPOSE:

This Rule describes the revenue-per-Customer Decoupling Mechanism which annually applies a per therm credit or debit under Schedule 594, "Decoupling Mechanism Adjustment" to applicable Customers' bills for the purpose of truing up the annual difference between Margin Revenues and the Authorized Margin Revenues per Customer served as herein defined.

APPLICABILITY:

This Rule is applicable to all Customers served on Schedules 503, 504, 505, 511, and 570.

MARGIN REVENUES

Margin Revenue is the amount of Margin billed in a billing month, adjusted for unbilled margin revenues. Margin Revenue does not include amounts billed for the Basic Customer Charge, or adjustment schedules, such as Schedules 500, 581, 582, 590, 593, 594, 595, 596, 597, and 598.

AUTHORIZED MARGIN REVENUE PER CUSTOMER

The Authorized Margin per month per customer is established in the tables below.

	<u>2025</u>		<u>2026</u>	
<u>Months</u>	<u>503 and 504</u>	<u>505, 511, and 570</u>	<u>511503 and 504</u>	<u>505, 511, and 570</u>
January	\$3565.76	\$148,201,437.42	\$578.56-69.13	\$3,761.29 \$1,473.67
February	\$29,0951.88	\$1,503.4661	\$3,442.57	\$2,224.48 \$1,539.16
March	\$24,6743.52	\$96,801,142.21	\$502.82-45.75	\$1,988.22 \$171.74
April	\$16,0928.06	\$61,86812.45	\$433.21-29.50	\$3,193.43 \$833.35
May	\$10,3118.48	\$43,03620.08	\$272.13-19.42	\$1,909.68 \$636.12
June	\$6,6010.52	\$29,53436.42	\$243.07-11.05	\$1,855.34 \$447.37
July	\$5,4010.87	\$30,55454.80	\$214.56-11.42	\$1,599.54 \$465.72
August	\$5,418.10	\$30,61498.89	\$189.32-8.52	\$1,297.22 \$510.88
September	\$6,5513.74	\$39,67413.76	\$235.83-14.45	\$1,295.93 \$424.24
October	\$14,9629.13	\$72,53743.77	\$378.59-30.62	\$1,549.68 \$762.42
November	\$28,2149.55	\$109,96901.32	\$326.54-52.09	\$1,802.95 \$923.40
December	\$36,5865.22	\$141,211,036.74	\$508.91-68.56	\$2,867.06 \$1,062.99

(Continued)

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RULE 21
DECOUPLING MECHANISM ~~(Continued)~~

DECOUPLING CALCULATION:

On a monthly basis the Company will perform the following steps separately for each customer class that is applicable to the rate adjustment in this Rule:

- 1) Record Number of Customers per Customer Class
- 2) Determine Actual Margin Revenues
- 3) Determined Authorized Revenue by multiplying the number of Customers per Customer class (No. 1 above) times the Authorized Revenue for the corresponding month per Customer class as established in Tables 1 & 2 above.
- 4) Determine then record the Deferral Amount by subtracting the Authorized Margin Revenue (No. 3 above) from Actual Margin Revenue (No. 2 above).
- 5) Annually determine the new rate to be applied in Schedule 594 by taking the annual sum of monthly Deferral Amounts and dividing the total by forecasted volumes per Customer class.

EARNINGS TEST:

~~The earnings test will be based on the Company's year-end Commission Basis Reports (CBR) stated on an average of monthly averages basis, prepared in accordance with WAC 480-90-257. This report is prepared using actual recorded results of operations and rate base, adjusted for any material out of period, non-operating, nonrecurring, and extraordinary items or any other item that materially distorts reporting period earnings and rate base. These adjustments are consistent with the adjustments described in paragraph (2)(b) of WAC 480-90-257. The CBR includes normalizing adjustments, such as adjustments to reflect operations under normal conditions. For the earnings test, the decoupling accounting entries adjust revenues from a therm sales basis to a revenue per customer basis. The CBR will not include any annualizing or pro forma adjustments.~~

~~One of the following will apply:~~

This mechanism is subject to the following earnings test:

- ~~• If the CBR earned~~ Company's annual commission basis report demonstrates that the reported rate of return ~~exceeds~~ on its rate base for the 12-month period ending at the end of the period for which the annual commission basis report is filed is more than 0.5 percent higher than the Company's ~~authorized rate of return, the Deferral Amount that will be amortized as a surcharge will be decreased as authorized by 50%~~

- ~~• If the CBR earned return exceeds Commission in UG-240008, the Company shall defer all revenues that are in excess of 0.5 percent higher than the Company's authorized rate of return, the Deferral Amount that will be amortized as a rebate will be increased by 50%.~~

~~If the CBR earned return is less than the Company's to refund to customers or for another determination as authorized rate of return, no adjustment will be applied to the Deferral Amount whether it will be amortized as a surcharge or a rebate, by the Commission in a subsequent adjudicative proceeding.~~

~~(Continued)~~

(continued)

RULE 21
DECOUPLING MECHANISM (~~Continued~~)

EARNINGS TEST (~~continued~~)

~~The September 1, 2016, through December 31, 2016, deferral amount will be subject to the CBR filed April 30, 2017, for the 2016 fiscal year. This amount will be amortized in a filing effective November 1, 2017, that will be submitted concurrently with the 2017 PGA and temporary technical adjustments;~~

~~The subsequent decoupling deferral period, January 1, 2017, through December 31, 2017, will be amortized for rebate or surcharge in a filing effective November 1, 2018, and will be subject to the CBR filed April 30, 2018, for the 2017 fiscal year. The 12-month cycle of deferring then collecting after 11 months will continue for the duration of the mechanism.~~

SPECIAL CONDITIONS:

- 1) Following the application of the Earnings Test, the amount of an incremental proposed rate increase under this Rule alone cannot impact the overall per therm rate charged for natural gas and transmission services more than 3%.
- 2) The Company shall apply interest on the deferred balance on a monthly basis using the interest rate published by FERC. This calculation will be consistent with the current deferred accounting procedures detailed in WAC 480-90-233.

REPORTING:~~1) Annual Reporting~~

~~The Company's annual true-up filing to revise the rate herein will include a work paper detailing monthly amounts deferred, the monthly customer count, and a reconciliation of amounts amortized and recovered in the prior twelve months.~~

~~2) Independent Audit~~

~~Cascade will procure an independent audit of its decoupling program following three years of implementation. The scope of the independent audit may be informed by the independent audits conducted by PSE and Avista of their decoupling mechanisms. If Cascade does not file its next general rate case before March 31, 2023, then Cascade must update the third party evaluation of its decoupling mechanism within six months prior to the date that Cascade files its next general rate case.~~

TERM:

~~This Adjustment Mechanism shall remain effective until the rate effective date in the Company's next general rate case or August 31, 2025, whichever date is earlier, with the final deferral amount being recorded. The final Schedule 594 charge or credit billing will occur sixteen months after the final deferral amount.~~

GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff, any other Schedules that by their terms or by the terms of this Rate Schedule apply to service under this Rate Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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Lori A. Blattner

Director, Regulatory Affairs

SCHEDULE 302**CASCADE ARREARAGE RELIEF ENERGY SAVINGS (CARES) DISCOUNT RATES****PURPOSE**

The purpose of this schedule is to define the discount assistance for customers who have qualified for low-income bill payment assistance and arrearage relief, if applicable, as established in Rule 20, Cascade Arrearage Relief Energy Savings (CARES) Program.

APPLICABILITY

This schedule is for residential customers served on Schedule 503 who have qualified for CARES Program service per the parameters established in Rule 20.

BILL ASSISTANCE

The following energy discount and arrearage relief discounts are available to Customers receiving service on the CARES Program. The discount tier for which a customer qualifies corresponds to the customer's cumulative household income and the number of household occupants at the time the customer enrolled in the CARES Program.

Service on this schedule is available on and after October 1, 2023.

Tier	Income Tier Level		Energy Discount	Arrearage Relief (if applicable) *
	FPL	AMI		
1	0-20%	0-4%	90%	100%
2	21-50%	5-12%	71 75%	100%
3	51-100%	13-24%	40 50%	90%
4	101-150%	25-36%	15 25%	70%
5	151-200%	37-80%	8%	50%

*Arrearage relief is limited by the terms and conditions established in Rule 20, Cascade Arrearage Relief Energy Savings (CARES) Program.

The tiers are designed to reduce the customer's gas energy burden to a target percentage of three percent (3%) to three and a half percent (3.5%) of their total income, which aligns with the required six percent (6%) total gas and electric burden established in the Clean Energy Transformation Act and codified in RCW 19.405.120.

GENERAL TERMS

Service under this adjustment schedule is governed by the terms and conditions outlined in this schedule, the Rules contained in this Tariff, any other applicable schedules, and all rules and regulations prescribed by regulatory authorities, subject to amendments from time to time.

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**RESIDENTIAL SERVICE RATE
SCHEDULE NO. 503****AVAILABILITY**

This schedule is available to residential customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be through one or more meters, billed separately.

RATES

1) For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 BTUs.

~~a) Basic Service Charge per month: \$5.00.~~

~~b) Delivery Charge: \$0.33951 all therms per month.~~

~~c) Gas Costs: All therms per month multiplied by the WACOG rate per therm as shown on Supplemental Schedule 590.~~

	<u>Effective March 1, 2025</u>	<u>Effective March 1, 2026</u>
<u>Basic Service Charge</u>	<u>\$5.50 per month</u>	<u>\$6.00 per month</u>
<u>Delivery Charge</u>	<u>\$0.45648 per therm</u>	<u>\$0.48600 per therm</u>
<u>Gas Costs</u>	<u>All therms per month multiplied by the WACOG rate per therm as shown on Supplemental Schedule 590.</u>	

2) The minimum bill per month shall be the basic service charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

3) Service and rates under this schedule are subject to various adjustments as set forth in Schedule 500 and other supplemental schedules, when applicable.

TERMS OF PAYMENT

Above rates are net. Each monthly bill shall be due and payable within twenty-two (22) days from the date of rendition. Past due balances are subject to a late payment charge(s) per Rule 6.

OTHER CHARGES

Charges outline on Schedule 200 may be applied for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the Customer.

TERMS AND CONDITIONS

1) The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.

2) Gas purchased under this schedule shall not be sub-metered or resold to others without special permission from the Company

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Director, Regulatory Affairs

**GENERAL COMMERCIAL SERVICE RATE
SCHEDULE NO. 504**

AVAILABILITY

This schedule is available to commercial customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule may be through one or more meters, billed separately.

RATES

1) For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 BTUs.

~~a) Basic Service Charge per month: \$13.00.~~

~~b) Delivery Charge: \$0.28432 all therms per month.~~

~~c) Gas Costs: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 590.~~

	<u>Effective March 1, 2025</u>	<u>Effective March 1, 2026</u>
<u>Basic Service Charge</u>	<u>\$20.00 per month</u>	<u>\$25.50 per month</u>
<u>Delivery Charge</u>	<u>\$0.35239 per therm</u>	<u>\$0.36206per therm</u>
<u>Gas Costs</u>	<u>All therms per month multiplied by the WACOG rate per therm as shown on Supplemental Schedule 590.</u>	

2) The minimum bill per month shall be the basic service charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

3) Service and rates under this schedule are subject to various adjustments as set forth in Schedule 500 and other supplemental schedules, when applicable.

TERMS OF PAYMENT

Above rates are net. Each monthly bill shall be due and payable within twenty-two (22) days from the date of rendition. Past due balances are subject to a late payment charge(s) per Rule 6.

OTHER CHARGES

Charges outline on Schedule 200 may be applied for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the Customer.

TERMS AND CONDITIONS

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.

2. Gas purchased under this schedule shall not be sub-metered or resold to others without special permission from the Company.

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**GENERAL INDUSTRIAL SERVICE RATE
SCHEDULE NO. 505**

AVAILABILITY

This schedule is available to industrial customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for all purposes provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be through one or more meters, billed separately.

RATES

~~1)~~ For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 BTUs.

~~a) Basic Service Charge per month: \$60.00.~~

~~b) Delivery Charge:~~

~~i) \$0.21929 per month per therm for first 500 therms.~~

~~ii) \$0.17998 per month per therm for next 3,500 therms.~~

~~iii) \$0.17404 per month per therm all over 4,000 therms.~~

~~e) Gas Costs: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 590.~~

	<u>Effective March 1, 2025</u>	<u>Effective March 1, 2026</u>
<u>Basic Service Charge</u>	<u>\$100.00 per month</u>	<u>\$130.00 per month</u>
<u>Delivery Charge</u>		
<u>i) The first 500 therms</u>	<u>\$0.26864 per therm</u>	<u>\$0.27398 per therm</u> 26741
<u>ii) The next 3,500 therms</u>	<u>\$0.22241 per therm</u>	<u>\$0.22683 per therm</u> 22139
<u>iii) Over 4,000 therms.</u>	<u>\$0.21543 per therm</u>	<u>\$0.21971 per therm</u> 21444
<u>Gas Costs</u>	<u>All therms per month multiplied by the WACOG rate per therm as shown on Supplemental Schedule 590.</u>	

2) The minimum bill per month shall be the basic service charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

3) Service and rates under this schedule are subject to various adjustments as set forth in Schedule 500 and other supplemental schedules, when applicable.

TERMS OF PAYMENT

Above rates are net. Each monthly bill shall be due and payable within twenty-two (22) days from the date of rendition. Past due balances are subject to a late payment charge(s) per Rule 6.

OTHER CHARGES

Charges outline on Schedule 200 may be applied for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the Customer.

TERMS AND CONDITIONS

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By:



Lori A. Blattner

Director, Regulatory Affairs

1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.
2. Gas purchased under this schedule shall not be sub-metered or resold to others without special permission from the Company.
3. Customers receiving service under this rate schedule shall execute a service agreement if the Company offers the customer the opportunity to pay line extension costs over time through a facility charge per Rule 8.

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Director, Regulatory Affairs

SCHEDULE -511
LARGE VOLUME GENERAL SERVICE

AVAILABILITY

This schedule is available to customers throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in the Company's system. Service under this schedule shall be for natural gas supplied for all purposes to customers having an annual fuel requirement of not less than 50,000 therms.

RATES

- 1) For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 BTUs.

	<u>Effective March 1, 2025</u>	<u>Effective March 1, 2026</u>
<u>Basic Service Charge</u>	<u>\$250.00 per month</u>	<u>\$350.00 per month</u>
<u>Delivery Charge</u>		
<u>i) The first 20,000 therms</u>	<u>\$0.21508 per therm</u>	<u>\$0.22323 per therm</u>
<u>ii) The next 80,000 therms</u>	<u>\$0.16871 per therm</u>	<u>\$0.17511 per therm</u>
<u>iii) Over 100,000 therms.</u>	<u>\$0.05401 per therm</u>	<u>\$0.05606 per therm</u>
<u>Gas Costs</u>	<u>All therms per month multiplied by the WACOG rate per therm as shown on Supplemental Schedule 590.</u>	

~~a) Basic Service Charge per month: \$125.00.~~

~~b) Delivery Charge:~~

~~i) \$0.17424 per month per therm for first 20,000 therms.~~

~~ii) \$0.13551 per month per therm for next 80,000 therms.~~

~~iii) \$0.03970 per month per therm all over 100,000 therms.~~

~~c) Gas Costs: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 590.~~

- 2) The minimum bill per month shall be the basic service charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
- 3) Service and rates under this schedule are subject to various adjustments as set forth in Schedule 500 and other supplemental schedules, when applicable.

SERVICE AGREEMENT

Customers receiving service under this rate schedule shall execute a service agreement for an Annual Minimum Quantity of 50,000 therms a year.

ANNUAL DEFICIENCY BILL

In the event customer purchases less than the Annual Minimum Quantity, as stated in the service agreement, the customer shall be charged an Annual Deficiency Bill. The Annual Deficiency Bill shall be calculated as the difference between the Annual Minimum Quantity and the actual purchase or transport therms times per therm rates in this schedule, except Gas Costs (WACOG), plus all per therm rates for all adjustment schedules that would apply to service procured under this rate schedule.

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TERMS OF PAYMENT

Each monthly bill shall be due and payable within twenty-two (22) days from the date of rendition. Past due balances are subject to a late payment charge(s) per Rule 6.

(continued)

~~(K) refers to text that has been moved to Sheet No. 511-A.~~

SCHEDULE 555
COMMISSION FEE ADJUSTMENT

PURPOSE

This adjustment schedule collects the 0.02 percent increase in Commission Fee as adopted by Senate Bill 5634, which was signed into law on March 24, 2022, and became effective January 1, 2023 . These costs are deferred in accordance with Order 01 issued in UG-220912.

APPLICABILITY

This adjustment schedule applies to the following rate schedules: 503, 504, 505, 511, 570, and 663.

TERM

This adjustment rate will expire after February 28, 2027.

ADJUSTMENT RATE

The following adjustment rates will apply on a per therm basis for each rate schedule as listed in the table below:

<u>RATE SCHEDULE</u>	<u>ADJUSTMENT RATE (PER THERM)</u>
<u>503</u>	<u>\$0.00329</u>
<u>504</u>	<u>\$0.00208</u>
<u>505</u>	<u>\$0.00143</u>
<u>511</u>	<u>\$0.00106</u>
<u>570</u>	<u>\$0.00058</u>
<u>663</u>	<u>\$0.00024</u>

GENERAL TERMS

Service under this adjustment schedule is governed by the terms and conditions outlined in this schedule, the Rules contained in this Tariff, any other applicable schedules, and all rules and regulations prescribed by regulatory authorities, subject to amendments from time to time.

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SCHEDULE 556
COVID-19 COST RECOVERY ADJUSTMENT

PURPOSE

This adjustment schedule collects the costs incurred due to the moratoriums on disconnections and late fees imposed by Governor Inslee's Proclamation 20-23.2 and the Commissions COVID-19 Response Term Sheet, as approved and modified in Order 01 through Order 06 in U-200281. The costs collected in this schedule are deferred in accordance with Orders 01, 02, and 03 issued in UG-2000479.

APPLICABILITY

This adjustment schedule applies to the following rate schedules: 503, 504, 505, 511, 570, and 663.

TERM

This adjustment rate will expire after February 28, 2027.

ADJUSTMENT RATE

The following adjustment rates will apply on a per therm basis for each rate schedule as listed in the table below:

<u>RATE SCHEDULE</u>	<u>ADJUSTMENT RATE (PER THERM)</u>
<u>503</u>	<u>\$0.00237</u>
<u>504</u>	<u>\$0.00055</u>
<u>505</u>	<u>\$0.00054</u>
<u>511</u>	<u>\$0.00005</u>
<u>570</u>	<u>\$0.00003</u>
<u>663</u>	<u>\$0.00000</u>

GENERAL TERMS

Service under this adjustment schedule is governed by the terms and conditions outlined in this schedule, the Rules contained in this Tariff, any other applicable schedules, and all rules and regulations prescribed by regulatory authorities, subject to amendments from time to time.

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By: 

Lori A. Blattner

Director, Regulatory Affairs

**SCHEDULE. 570
INTERRUPTIBLE SERVICE****AVAILABILITY**

This schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in Company's system. Service under this schedule shall be for natural gas delivered for all purposes to customers having an annual fuel requirement of not less than 50,000 therms per year, which shall include all firm gas delivered, if any, and where customer agrees to maintain standby fuel burning facilities and an adequate supply of standby fuel to replace the entire supply of natural gas delivered hereunder. Service under this schedule shall be subject to curtailment by the Company when, in the judgment of the Company, such curtailment or interruption of service is necessary. Company shall not be liable for damages for, or because of, any curtailment of natural gas deliveries hereunder.

RATES

- 1) For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 BTUs.

	<u>Effective March 1, 2025</u>	<u>Effective March 1, 2026</u>
<u>Basic Service Charge</u>	<u>\$300.00 per month</u>	<u>\$400.00 per month</u>
<u>Delivery Charge</u>		
<u>i) The first 30,000 therms</u>	<u>\$0.12406 per therm</u>	<u>\$0.12815 per therm</u>
<u>ii) Over 30,000 therms</u>	<u>\$0.04646 per therm</u>	<u>\$0.04799 per therm</u>
<u>Gas Costs</u>	<u>All therms per month multiplied by the WACOG rate per therm as shown on Supplemental Schedule 590.</u>	

~~a) Basic Service Charge per month: \$163.00.~~

~~b) Delivery Charge:~~

~~i) \$0.09838 per month per therm for first 30,000 therms.~~

~~ii) \$0.03301 per month per therm all over 30,000 therms.~~

~~c) Gas Costs: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 590.~~

- 2) The minimum bill per month shall be the basic service charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
- 3) Service and rates under this schedule are subject to various adjustments as set forth in Schedule 500 and other supplemental schedules, when applicable.

ANNUAL DEFICIENCY BILL

In the event customer purchases less than the Annual Minimum Quantity, as stated in the service agreement, the customer shall be charged an Annual Deficiency Bill. The Annual Deficiency Bill shall be calculated as the difference between the Annual Minimum Quantity and the actual purchase or transport therms times per therm rates in this schedule, except Gas Costs (WACOG), plus all per therm rates for all adjustment schedules that would apply to service procured under this rate schedule.

SERVICE AGREEMENT

Customers receiving service under this rate schedule shall execute a service agreement for an Annual Minimum Quantity of 50,000 therms a year.

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TERMS OF PAYMENT

Each monthly bill shall be due and payable within twenty-two (22) days from the date of rendition. Past due balances are subject to a late payment charge(s) per Rule 6.

GENERAL TERMS

Service under this rate schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this rate schedule apply to service under this rate schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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**COST RECOVERY MCHANISM (CRM)
ELEVATED RISK PIPELINE FACILITY REPLACEMENTS
SCHEDULE NO. 597**

APPLICABLE:

This adjustment applies to gas service rendered by the Company under the tariff of which this schedule is a part for service on and after the effective date hereof and shall be in addition to all rates and charges specified in this tariff.

MONTHLY RATES AND MINIMUM BILLS:

Each of the charges, except Demand and Customer Service Charges, are to be increased as shown:

Rate Schedule	Per Therm Charge
503	\$0.00000 \$0.02725
504	\$0.00000 \$0.01770
505	\$0.00000 \$0.01467
511	\$0.00000 \$0.00826
570	\$0.00000 \$0.00973
663	\$0.00000 \$0.00187

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SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Schedule 500, Municipal Taxes.

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~~BY AUTHORIZATION OR ORDER OF WASH. UTILITIES & TRANSPORTATION COMM. DOCKET NO. UG 240418~~

SCHEDULE 663
DISTRIBUTION SYSTEM TRANSPORTATION SERVICE

PURPOSE:

This schedule provides transportation service on the Company's distribution system of customer-supplied natural gas. Service under this schedule requires Customer to secure both gas supply and pipeline transportation capacity services through third-party arrangements. Service under this schedule is subject to Entitlement and Curtailment.

APPLICABILITY:

To be served on this schedule, Customer must have a service agreement with Company. Customer must also have secured the purchase and delivery of gas supplies through use of Agent or on own behalf.

RATE:

The rates set forth below are exclusive of fuel use requirements designed to cover distribution system lost and unaccounted for gas.

	<u>Effective March 1, 2025</u>	<u>Effective March 1, 2026</u>
<u>Basic Service Charge¹</u>	<u>\$1,000.00 per month</u>	<u>\$1,200.00 per month</u>
<u>Contract Demand²</u>	<u>\$0.40 per CD per day</u>	<u>\$0.45 per CD per day</u>
<u>System Balancing Charge</u>	<u>\$0.00110 per therm</u>	<u>\$0.00110 per therm</u>
<u>Delivery Charge</u>		
i) <u>First 100,00 therms</u>	<u>\$0.05150 per therm</u>	<u>\$0.05029 per therm</u>
ii) <u>Next 200,000 therms</u>	<u>\$0.02092 per therm</u>	<u>\$0.02043 per therm</u>
iii) <u>Next 200,000 therms</u>	<u>\$0.01403 per therm</u>	<u>\$0.01370 per therm</u>
iv) <u>Over 500,000 therms</u>	<u>\$0.00842 per therm</u>	<u>\$0.00822 per therm</u>

1. Basic Service Charge: _____ \$625.00 per month

1. Customers receiving service under this schedule will be charged a monthly basic service charge for each single-metered facility.

2. Contract Demand (CD) Charge: _____ \$0.20 per CD therm per day

2) Contract Demand is the number of therms per day of distribution capacity the customer reserves on the Company's distribution system for delivery of the customer-supplied natural gas. -The Company will determine each customer's CD which will be stated in the service agreement. Each monthly bill will include a charge that will be no less than the CD times the CD charge. Customer may be forced to curtail more gas than its CD rate if a curtailment per Rule 17 or entitlement as defined in this schedule is necessary, or Force Majeure circumstances per Rule 15 are experienced.

C. System Balancing Charge: _____

All Therms Delivered _____ \$0.0004 per therm

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(M) refers to language that was previously on Sheet No. 663-A

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**SCHEDULE 663
DISTRIBUTION SYSTEM TRANSPORTATION SERVICE**

~~(Continued from Previous Page)~~

Rates (continued):

~~D. Delivery Charge for all therms delivered per month~~

	Margin
First 100,000	\$0.06463
Next 200,000	\$0.02542
Next 200,000	\$0.01659
Over 500,000	\$0.00941

~~E. Gross Revenue Fee:~~

~~The total of all charges shall be subject to a Gross Revenue Fee of 4.423% to cover state utility tax and other governmental levies imposed upon Company.~~

~~F. Fuel Use Requirements:~~

Customers served on Schedule 663 shall provide Company with in-kind fuel for lost and unaccounted for gas on Company's distribution system. The fuel use factor is 0.3237%. ~~0.2479%~~.

All other terms and conditions of service shall be pursuant to the rules and regulations set forth in this Tariff.

RATE ADJUSTMENTS:

Service under this schedule is subject to various adjustments including Schedules 581, 582, 590, 593, 594, 595, 596 and 597.

TAX ADDITIONS:

The rates named herein are subject to increases as set forth in Schedule 500, Municipal Taxes.

(continued)

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