

ICNU Data Request 13.2

Please provide the annual average and average industrial rates for each state that PacifiCorp operates in since the Utah Power and Light and Pacific Power and Light merger. Please provide all supporting documentation.

Response to ICNU Data Request 13.2

Please refer to Attachment ICNU 13.2 -1 for the requested information. Attachment ICNU 13.2 -2 provides supporting documentation for the calculation of the 2009 average rates. Supporting documentation for the calculation of average rates in prior years is not readily available.

Industrial rate differences are influenced by the composition of customer differences in levels of service (distribution delivery and transmission delivery) across the states. Customers receiving service at transmission voltage are charged lower rates because they have purchased their own substations and therefore do not receive service from the Company's distribution system. The following table shows the percentage of industrial megawatt-hours by voltage level for each state that PacifiCorp serves.

Industrial MWh split by voltage level

| State | Sec./Prim. | Transm. |
|------------|------------|---------|
| Oregon | 80.6% | 19.4% |
| Washington | 100.0% | 0.0% |
| California | 100.0% | 0.0% |
| Utah | 23.7% | 76.3% |
| Idaho | 9.1% | 90.9% |
| Wyoming | 41.8% | 58.2% |

PACIFICORP
SUMMARY OF INDUSTRIAL SALES
RETAIL AVERAGE CENTS PER KILOWATT-HOUR

| Year | Ore. | Wash. | Calif. | Utah | Idaho | WY West | WY East | WY Comb ¹ |
|------|--------|--------|--------|--------|--------|---------|---------|----------------------|
| 1989 | 3.83 ¢ | 3.60 ¢ | 6.45 ¢ | 4.50 ¢ | 4.87 ¢ | 3.88 ¢ | 3.88 ¢ | 3.08 ¢ |
| 1990 | 3.74 ¢ | 3.73 ¢ | 6.23 ¢ | 4.20 ¢ | 4.72 ¢ | 3.56 ¢ | 3.56 ¢ | 3.05 ¢ |
| 1991 | 3.76 ¢ | 3.81 ¢ | 6.11 ¢ | 4.28 ¢ | 4.90 ¢ | 3.60 ¢ | 3.60 ¢ | 3.07 ¢ |
| 1992 | 3.85 ¢ | 3.78 ¢ | 5.79 ¢ | 4.10 ¢ | 4.89 ¢ | 3.63 ¢ | 3.63 ¢ | 3.09 ¢ |
| 1993 | 3.89 ¢ | 3.82 ¢ | 5.44 ¢ | 4.12 ¢ | 5.03 ¢ | 3.57 ¢ | 3.57 ¢ | 3.08 ¢ |
| 1994 | 3.88 ¢ | 3.78 ¢ | 5.49 ¢ | 4.20 ¢ | 4.89 ¢ | 3.65 ¢ | 3.65 ¢ | 3.09 ¢ |
| 1995 | 3.83 ¢ | 3.96 ¢ | 5.42 ¢ | 4.21 ¢ | 4.99 ¢ | 3.79 ¢ | 3.79 ¢ | 3.07 ¢ |
| 1996 | 3.94 ¢ | 3.94 ¢ | 5.02 ¢ | 3.57 ¢ | 3.10 ¢ | 3.45 ¢ | 3.45 ¢ | 3.11 ¢ |
| 1997 | 3.85 ¢ | 3.56 ¢ | 5.04 ¢ | 3.39 ¢ | 2.98 ¢ | 3.60 ¢ | 3.60 ¢ | 3.12 ¢ |
| 1998 | 3.92 ¢ | 3.55 ¢ | 5.14 ¢ | 3.25 ¢ | 3.04 ¢ | 3.68 ¢ | 3.68 ¢ | 3.13 ¢ |
| 1999 | 3.94 ¢ | 3.54 ¢ | 4.84 ¢ | 3.26 ¢ | 3.05 ¢ | 3.63 ¢ | 3.63 ¢ | 3.06 ¢ |
| 2000 | 4.20 ¢ | 3.63 ¢ | 5.05 ¢ | 3.24 ¢ | 3.14 ¢ | 3.57 ¢ | 3.57 ¢ | 3.15 ¢ |
| 2001 | 4.67 ¢ | 3.62 ¢ | 5.48 ¢ | 3.45 ¢ | 3.10 ¢ | 3.62 ¢ | 3.62 ¢ | 3.17 ¢ |
| 2002 | 4.16 ¢ | 4.15 ¢ | 5.23 ¢ | 3.69 ¢ | 3.20 ¢ | 3.71 ¢ | 3.71 ¢ | 3.27 ¢ |
| 2003 | 4.15 ¢ | 4.20 ¢ | 5.44 ¢ | 3.59 ¢ | 4.00 ¢ | 3.42 ¢ | 3.42 ¢ | 3.52 ¢ |
| 2004 | 4.08 ¢ | 4.21 ¢ | 5.51 ¢ | 3.86 ¢ | 4.03 ¢ | 3.52 ¢ | 3.52 ¢ | 3.88 ¢ |
| 2005 | 4.06 ¢ | 4.72 ¢ | 5.48 ¢ | 4.01 ¢ | 4.01 ¢ | 3.66 ¢ | 3.66 ¢ | 3.91 ¢ |
| 2006 | 4.28 ¢ | 4.76 ¢ | 6.45 ¢ | 4.03 ¢ | 4.14 ¢ | | | |
| 2007 | 4.60 ¢ | 4.87 ¢ | 6.86 ¢ | 4.34 ¢ | 4.63 ¢ | | | |
| 2008 | 4.70 ¢ | 5.06 ¢ | 8.06 ¢ | 4.41 ¢ | 4.97 ¢ | | | |
| 2009 | 5.16 ¢ | 5.48 ¢ | 9.47 ¢ | 4.62 ¢ | 5.30 ¢ | | | |

Notes:

1. Beginning with 2006 Wyoming-East and Wyoming-West revenues are combined.

| State | Sec./Prim. | Transm. |
|------------|------------|---------|
| Oregon | 80.6% | 19.4% |
| Washington | 100.0% | 0.0% |
| California | 100.0% | 0.0% |
| Utah | 23.7% | 76.3% |
| Idaho | 9.1% | 90.9% |
| Wyoming | 41.8% | 58.2% |

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PACIFICORP
SUMMARY OF TOTAL SALES
RETAIL AVERAGE CENTS PER KILOWATT-HOUR

| Year | Ore. | Wash. | Calif. | Utah | Idaho | WY West | WY East | WY Comb ¹ |
|------|--------|--------|---------|--------|--------|---------|---------|----------------------|
| 1989 | 4.94 ¢ | 4.74 ¢ | 7.29 ¢ | 6.15 ¢ | 6.14 ¢ | 4.20 ¢ | 3.61 ¢ | 3.61 ¢ |
| 1990 | 4.89 ¢ | 4.73 ¢ | 7.46 ¢ | 5.76 ¢ | 5.95 ¢ | 3.84 ¢ | 3.58 ¢ | 3.58 ¢ |
| 1991 | 4.89 ¢ | 4.74 ¢ | 7.19 ¢ | 5.73 ¢ | 6.06 ¢ | 3.90 ¢ | 3.59 ¢ | 3.59 ¢ |
| 1992 | 4.92 ¢ | 4.67 ¢ | 7.10 ¢ | 5.49 ¢ | 5.95 ¢ | 3.93 ¢ | 3.61 ¢ | 3.61 ¢ |
| 1993 | 4.96 ¢ | 4.75 ¢ | 7.04 ¢ | 5.49 ¢ | 6.16 ¢ | 3.89 ¢ | 3.63 ¢ | 3.63 ¢ |
| 1994 | 4.88 ¢ | 4.68 ¢ | 7.18 ¢ | 5.51 ¢ | 5.94 ¢ | 3.97 ¢ | 3.65 ¢ | 3.65 ¢ |
| 1995 | 4.84 ¢ | 4.72 ¢ | 7.33 ¢ | 5.52 ¢ | 6.14 ¢ | 4.28 ¢ | 3.64 ¢ | 3.64 ¢ |
| 1996 | 5.03 ¢ | 4.69 ¢ | 7.32 ¢ | 5.10 ¢ | 4.19 ¢ | 4.11 ¢ | 3.68 ¢ | 3.68 ¢ |
| 1997 | 5.09 ¢ | 4.61 ¢ | 7.32 ¢ | 4.98 ¢ | 4.18 ¢ | 4.29 ¢ | 3.69 ¢ | 3.69 ¢ |
| 1998 | 5.20 ¢ | 4.59 ¢ | 6.97 ¢ | 4.74 ¢ | 4.20 ¢ | 4.34 ¢ | 3.71 ¢ | 3.71 ¢ |
| 1999 | 5.26 ¢ | 4.54 ¢ | 6.85 ¢ | 4.62 ¢ | 4.24 ¢ | 4.32 ¢ | 3.66 ¢ | 3.66 ¢ |
| 2000 | 5.42 ¢ | 4.59 ¢ | 6.80 ¢ | 4.59 ¢ | 4.34 ¢ | 4.29 ¢ | 3.78 ¢ | 3.78 ¢ |
| 2001 | 5.77 ¢ | 4.69 ¢ | 7.04 ¢ | 4.94 ¢ | 4.30 ¢ | 4.24 ¢ | 3.82 ¢ | 3.82 ¢ |
| 2002 | 6.02 ¢ | 5.00 ¢ | 7.21 ¢ | 5.06 ¢ | 4.32 ¢ | 4.47 ¢ | 3.96 ¢ | 3.96 ¢ |
| 2003 | 6.02 ¢ | 5.03 ¢ | 7.57 ¢ | 5.03 ¢ | 4.87 ¢ | 4.13 ¢ | 4.24 ¢ | 4.24 ¢ |
| 2004 | 5.94 ¢ | 5.09 ¢ | 7.71 ¢ | 5.35 ¢ | 4.90 ¢ | 4.19 ¢ | 4.60 ¢ | 4.60 ¢ |
| 2005 | 5.99 ¢ | 5.56 ¢ | 7.78 ¢ | 5.63 ¢ | 4.97 ¢ | 4.37 ¢ | 4.65 ¢ | 4.65 ¢ |
| 2006 | 6.29 ¢ | 5.64 ¢ | 7.91 ¢ | 5.68 ¢ | 5.16 ¢ | | | |
| 2007 | 6.69 ¢ | 5.81 ¢ | 8.77 ¢ | 6.19 ¢ | 5.49 ¢ | | | |
| 2008 | 6.86 ¢ | 6.08 ¢ | 9.85 ¢ | 6.26 ¢ | 5.85 ¢ | | | |
| 2009 | 7.29 ¢ | 6.54 ¢ | 10.79 ¢ | 6.58 ¢ | 6.27 ¢ | | | |

Notes:

1. Beginning with 2006 Wyoming-East and Wyoming-West revenues are combined.
2. Rates exclude the effects of the Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act (BPA Credit).

Note: Industrial MWh split by voltage level

| State | Sec./Prim. | Transm. |
|------------|------------|---------|
| Oregon | 80.6% | 19.4% |
| Washington | 100.0% | 0.0% |
| California | 100.0% | 0.0% |
| Utah | 23.7% | 76.3% |
| Idaho | 9.1% | 90.9% |
| Wyoming | 41.8% | 58.2% |

| Industrial MWh split by voltage level | | | Industrial MWh split by voltage level | | |
|---------------------------------------|------------|-----------|---------------------------------------|------------|---------|
| State | Sec./Prim. | Transm. | State | Sec./Prim. | Transm. |
| Oregon ¹ | 1,826,240 | 438,480 | Oregon | 80.6% | 19.4% |
| Washington ² | | | Washington | 100.0% | 0.0% |
| California ³ | | | California | 100.0% | 0.0% |
| Utah ⁴ | 1,766,788 | 5,701,785 | Utah | 23.7% | 76.3% |
| Idaho ⁵ | 120,121 | 1,203,137 | Idaho | 9.1% | 90.9% |
| Wyoming ⁶ | 2,863,789 | 3,987,598 | Wyoming | 41.8% | 58.2% |

1 Forecast 12 months ending December 2011

2 No Transmission voltage level customers

3 No Transmission voltage level customers

4 12 months ended June 2010

5 12 months ended December 2009

6 12 months ended June 2010

PACIFICORP
2009 AVERAGE CENTS PER KWH

California
Industrial 9.47
Total 10.79

Idaho
Industrial 5.30
Total 6.27

Oregon
Industrial 5.16
Total 7.29

Utah
Industrial 4.62
Total 6.58

Washington
Industrial 5.48
Total 6.54

Wyoming-Combined
Industrial 4.71
Total 5.53

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REVENUES
12 MONTHS ENDED DECEMBER 31, 2009

| Oregon | | KWH | | Revenue | | KWH | | Revenue | |
|---------------------|-------------------|------------|--|--------------------|--|--------------------|--|---------------------|--|
| Residential | 5,651,879,211 | | | \$496,243,077 | | 916,729,090 | | \$76,449,069 | |
| Commercial | 5,009,122,394 | | | \$335,967,750 | | 1,336,268,916 | | \$95,984,498 | |
| Industrial | 2,722,434,245 | | | \$140,445,467 | | 5,147,646,725 | | \$250,045,868 | |
| Other | <u>38,604.813</u> | | | <u>\$5,434,504</u> | | <u>10,317,215</u> | | <u>\$1,699,040</u> | |
| | 13,422,040,663 | | | \$978,090,798 | | 7,410,961,946 | | \$424,178,475 | |
| Idaho | | KWH | | Revenue | | KWH | | Revenue | |
| Residential | 716,349,435 | | | \$59,130,535 | | 406,599,471 | | \$46,538,219 | |
| Commercial | 434,992,990 | | | \$30,206,530 | | 300,224,723 | | \$31,400,052 | |
| Industrial | 1,801,788,768 | | | \$95,502,042 | | 139,213,593 | | \$13,176,593 | |
| Other | <u>2,555,889</u> | | | <u>\$472,700</u> | | <u>2,187,556</u> | | <u>\$371,378</u> | |
| | 2,955,687,082 | | | \$185,311,807 | | 848,225,343 | | \$91,486,242 | |
| Washington | | KWH | | Revenue | | KWH | | Revenue | |
| Residential | 1,674,853,410 | | | \$121,747,766 | | 6,495,686,858 | | \$556,387,989 | |
| Commercial | 1,480,410,594 | | | \$94,900,398 | | 7,488,154,682 | | \$515,628,424 | |
| Industrial | 1,017,303,215 | | | \$55,773,210 | | 7,598,164,381 | | \$350,856,155 | |
| Other | <u>11,171,675</u> | | | <u>\$1,245,709</u> | | <u>515,819,248</u> | | <u>\$30,062,049</u> | |
| | 4,183,738,894 | | | \$273,667,082 | | 22,097,825,169 | | \$1,452,934,617 | |
| Wyoming West | | KWH | | Revenue | | KWH | | Revenue | |
| Residential | | | | | | 136,542,130 | | \$10,820,063 | |
| Commercial | | | | | | 145,082,752 | | \$10,123,623 | |
| Industrial | | | | | | 1,507,716,595 | | \$63,413,405 | |
| Other | | | | | | <u>1,703,368</u> | | <u>\$460,642</u> | |
| | | | | | | 1,791,044,845 | | \$84,817,732 | |

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