

Exhibit No.____(JRS-9)
Docket UE-130043
Witness: Joelle R. Steward

**BEFORE THE WASHINGTON
UTILITIES AND TRANSPORTATION COMMISSION**

WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,

Complainant,

v.

PACIFICORP d/b/a
Pacific Power & Light Company

Respondent.

Docket UE-130043

PACIFICORP

EXHIBIT OF JOELLE R. STEWARD

Cost of Service by Rate Schedule—All Functions

August 2, 2013

Class Summary

Pacific Power & Light Company
Cost Of Service By Rate Schedule - All Functions
State of Washington
WCA Method - (100 Summer, 100 Winter Hours) - 38%D / 62%E
12 Months Ending June 2012

A	B	C	D	F	G	H	I	J	K
DESCRIPTION	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service <1,000 KW Schedule 36	Large General Service >1,000 KW Schedule 48I	Large General Service >1,000 KW Schedule 48I	Large General Dedicated Facilities Schedule 48I	Agricultural Pumping Schedule 40	Street & Area Lighting Schedule 40
Operating Revenues	326,954,360	144,841,256	48,493,128	66,243,721	24,970,198	27,331,947	13,328,334	1,745,777	
Operating Expenses	213,288,561	95,709,845	28,818,942	43,026,515	16,816,198	20,227,941	7,707,880	881,240	
Operation & Maintenance Expenses	17	41,655,407	19,333,023	7,933,023	3,050,795	3,081,107	1,641,467	259,624	
Depreciation Expense	18	5,547,662	2,595,896	1,062,360	416,649	494,161	196,868	26,436	
Amortization Expense	19	19,826,050	9,402,653	3,808,166	1,534,306	1,534,306	767,642	94,869	
Taxes Other Than Income	20	(14,197,872)	(5,771,860)	(3,141,947)	(1,597,423)	(1,597,423)	(496,918)	(27,814)	
Income Taxes - State	21	20,664,229	9,088,716	2,816,077	4,278,423	1,677,540	1,979,696	65,579	
Income Taxes Deferred	22	(842,347)	(354,408)	(114,325)	(181,213)	(71,615)	(88,562)	(2,037)	
Investment Tax Credit Adj	23								
Misc Revenues & Expense	25	285,941,691	130,549,202	38,330,196	56,785,328	22,203,882	25,631,225	10,543,950	1,237,896
Total Operating Expenses	27	41,012,670	14,232,054	9,562,931	2,766,305	1,700,722	2,784,384	447,881	
Operating Revenue For Return	28	1,653,542,823	782,421,020	230,140,729	317,825,779	122,599,052	126,870,857	64,466,522	9,218,864
Rate Base :	33	43,755	18,564	5,905	9,356	3,697	4,571	1,558	105
Electric Plant In Service	34	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Plant Held For Future Use	35	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Electric Plant Acquisition Adj	36	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Nuclear Fuel	37	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Prepayments	38	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Fuel Stock	39	14,751,213	6,958,571	1,900,689	3,154,074	1,246,367	1,540,876	525,144	35,389
Materials & Supplies	40	28,465,964	12,698,748	3,659,782	5,859,762	2,233,957	2,635,511	1,829,200	132,884
Misc. Deferred Debits	41	1,937,722	800,613	264,136	416,596	165,413	204,513	69,695	4,697
Washington Working Capital	42								
Reserve for Depreciation	43								
Miscellaneous Rate Base	44								
Total Rate Base Additions	45	1,698,789,477	802,427,516	236,261,230	327,098,588	126,248,487	131,256,560	66,104,209	9,391,908
Rate Base Deductions :	46								
Accum Provision For Depreciation	47	(589,462,103)	(282,654,685)	(82,283,800)	(111,970,002)	(43,036,735)	(41,802,036)	(23,633,814)	(4,081,032)
Accum Provision For Amortization	48	(45,465,841)	(22,284,185)	(5,978,406)	(7,337,538)	(2,846,430)	(3,158,922)	(1,546,429)	(313,931)
Accum Deferred Income Taxes	49	(234,128,669)	(110,673,490)	(32,590,313)	(44,967,965)	(17,553,061)	(18,359,289)	(9,019,536)	(1,165,194)
Unamortized ITC	50	(523,328)	(248,494)	(73,140)	(100,222)	(38,554)	(39,804)	(20,442)	(2,671)
Customer Advance For Construction	51	(143,879)	(52,993)	(82,336)	(70,306)	(284,157)	(340,421)	(8,550)	(2,357)
Customer Service Deposits	52	(3,236,612)	(2,788,225)	(313,290)	(722,418)	(284,157)	(340,421)	(62,434)	(10,505)
Misc Rate Base Deductions	53	(9,448,114)	(1,496,931)	(468,405)	(165,168,450)	(63,558,957)	(63,700,473)	(34,416,482)	(5,575,691)
Total Rate Base Deductions	54	(874,408,745)	(420,199,002)	(121,789,691)	(161,931,118)	(62,689,550)	(67,556,087)	(31,697,727)	(3,816,217)
Total Rate Base	55	824,380,732	382,228,513	114,471,539	161,931,118	62,689,550	67,556,087	31,697,727	3,816,217
Calculated Return On Rate Base	59	4.97%	3.74%	8.35%	5.84%	4.41%	2.52%	8.79%	11.74%
Return On Rate Base @ Jurisdictional Ave.	60								
Total Operating Expenses	61	41,012,670	19,015,743	5,894,921	8,056,020	3,118,783	3,360,893	1,576,454	189,856
Revenue Credits	62	285,941,691	130,549,202	38,930,196	56,785,328	22,203,882	25,631,225	10,543,950	1,297,896
Total Revenue Requirements	63	(23,726,765)	(10,269,969)	(3,231,790)	(4,946,310)	(1,900,696)	(2,273,713)	(1,028,986)	(75,301)
Class Revenue	64	303,227,596	139,294,976	41,393,328	59,895,037	23,021,980	26,718,406	11,091,418	1,412,451
Increase / (Decrease) Required to Earn Equal Rates of Return	65	303,227,596	134,571,287	45,261,337	61,297,411	23,069,502	25,058,234	12,299,348	1,670,477
Percent %	66	0.00%	4.723,689	(3,868,010)	(1,402,373)	352,478	1,660,171	(1,207,930)	(258,026)
Return On Rate Base @ Target ROR	67								
Total Operating Expenses Adjusted for Taxes	68	63,889,505	29,622,709	8,871,544	12,549,661	4,858,438	5,235,597	2,455,799	295,757
Revenue Credits	69	299,998,719	137,066,818	40,882,122	59,446,516	23,772,850	26,783,166	11,084,277	1,362,969
Total Target Revenue Requirements	70	(23,726,765)	(10,269,969)	(3,231,790)	(4,946,310)	(1,900,696)	(2,273,713)	(1,028,986)	(75,301)
Class Revenue	71	340,161,459	156,419,559	46,211,876	67,148,867	26,230,593	28,745,050	12,511,090	1,583,425
Increase / (Decrease) Required to Earn Target Rate of Return	72	303,227,596	134,571,287	45,261,337	61,297,411	23,069,502	25,058,234	12,299,348	1,670,477
Percent %	73	12.18%	16.24%	2.79%	9.55%	13.70%	18.70%	1.72%	-5.21%

Distribution Summary

Pacific Power & Light Company
Cost Of Service By Rate Schedule - Distribution Function
State of Washington
WCA Method - (100 Summer, 100 Winter Hours) - 38% d / 62% e
12 Months Ending June 2012

A	B	C	D	E	F	G	H	I	J
DESCRIPTION	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service <1,000 kW Schedule 36	Large General Service >1,000 kW Schedule 48I	Large General Dedicated Facilities Schedule 48I	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15.51-54.57	
14 Operating Expenses	14,302,751	8,043,806	2,107,552	2,069,788	751,574	303,144	720,574	306,313	
15 Operation & Maintenance Expenses	12,705,097	7,547,608	1,904,905	1,768,095	614,849	69,618	612,204	187,817	
16 Depreciation Expense	442,417	244,306	64,833	69,862	25,417	13,265	19,954	4,780	
17 Amortization Expense	5,446,399	3,246,431	821,933	752,143	260,172	43,515	258,210	63,994	
18 Taxes Other Than Income	992,796	591,775	149,826	137,104	47,425	7,932	47,068	11,665	
19 Income Taxes - Federal									
20 Income Taxes - State	1,855,546	1,106,034	280,026	256,249	88,639	14,825	87,970	21,802	
21 Income Taxes Deferred									
22 Investment Tax Credit Adj	3,674	1,559	496	786	310	-	-	-	
23 Misc Revenues & Expense						384	131	9	
24									
25 Total Operating Expenses	35,748,680	20,781,520	5,329,571	5,054,028	1,788,386	452,683	1,746,111	596,381	
26									
27									
28 Rate Base :									
29 Electric Plant In Service	458,649,617	271,535,136	68,867,452	64,442,997	22,488,245	3,117,642	22,042,917	6,155,247	
30 Plant Held For Future Use									
31 Electric Plant Acquisition Adj									
32 Nuclear Fuel									
33 Prepayments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
34 Fuel Stock									
35 Materials & Supplies	0	0	0	0	0	0	0	0	
36 Misc Deferred Debits									
37 Cash Working Capital	2,699,749	1,518,327	397,816	390,688	141,865	57,221	136,014	57,819	
38 Weatherization Loans									
39 Miscellaneous Rate Base									
40									
41 Total Rate Base Additions	461,349,366	273,053,464	69,265,248	64,833,684	22,630,110	3,174,863	22,178,931	6,213,066	
42									
43 Rate Base Deductions :									
44 Accum Provision For Depreciation	(198,157,814)	(116,400,821)	(29,475,682)	(28,427,389)	(10,024,907)	(988,288)	(9,710,167)	(3,130,561)	
45 Accum Provision For Amortization	(7,175,315)	(4,070,523)	(1,060,721)	(1,085,051)	(389,300)	(154,240)	(330,952)	(84,528)	
46 Accum Deferred Income Taxes	(60,552,589)	(36,109,953)	(9,162,595)	(8,349,807)	(2,886,198)	(472,214)	(2,868,929)	(702,895)	
47 Unamortized ITC	(153,929)	(91,794)	(23,292)	(21,226)	(7,337)	(1,200)	(7,293)	(1,787)	
48 Customer Advance For Construction	(162,156)	(59,724)	(92,795)	-	-	-	(9,636)	-	
49 Customer Service Deposits	(202,569)	(119,928)	(30,416)	(28,462)	(9,932)	(1,377)	(9,736)	(2,719)	
50 Misc Rate Base Deductions									
51									
52 Total Rate Base Deductions	(666,404,373)	(456,852,743)	(139,845,502)	(137,911,934)	(50,243,772)	(16,647,819)	(50,243,772)	(16,647,819)	
53									
54 Total Rate Base	194,944,993	116,200,720	29,419,746	26,921,750	9,312,436	1,557,545	9,242,218	2,290,577	
55									
56 Return On Rate Base	9,698,449	5,780,948	1,463,623	1,339,348	463,291	77,487	459,797	113,955	
57 Total Operating Expenses	35,748,680	20,781,520	5,329,571	5,054,028	1,788,386	452,683	1,746,111	596,381	
58									
59 Revenue Credits	(1,744,729)	(592,775)	(303,366)	(391,765)	(111,683)	(74,316)	(263,485)	(7,339)	
60									
61 Total Revenue Requirements	43,702,401	25,969,692	6,489,828	6,001,612	2,139,994	455,854	1,942,424	702,997	
62									
63 Return On Rate Base @ Target ROR	15,108,236	9,005,556	2,280,030	2,086,436	721,714	120,710	716,272	177,520	
64									
65 Total Operating Expenses Adjusted for Taxes	39,072,808	22,762,930	5,831,226	5,513,088	1,947,179	479,242	1,903,706	635,439	
66									
67 Revenue Credits	(1,744,729)	(592,775)	(303,366)	(391,765)	(111,683)	(74,316)	(263,485)	(7,339)	
68									
Total Target Revenue Requirements	52,436,316	31,175,710	7,807,890	7,207,758	2,557,209	525,635	2,356,493	805,620	

MISC Summary

Pacific Power & Light Company
Cost Of Service By Rate Schedule - Miscellaneous Function
State of Washington
WCA Method - (100 Summer, 100 Winter Hours) - 38%D / 62%E
12 Months Ending June 2012

A	B	C	D	E	F	G	H	I	J
DESCRIPTION	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service <1,000 kW Schedule 36	Large General Service >1,000 kW Schedule 48I	Large General Dedicated Facilities Schedule 48I	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15.51-54.57	
14 Operating Expenses	1,685,421	746,643	251,939	341,090	128,167	139,030	69,277	9,275	
15 Operation & Maintenance Expenses	-	-	-	-	-	-	-	-	
16 Depreciation Expense	-	-	-	-	-	-	-	-	
17 Amortization Expense	-	-	-	-	-	-	-	-	
18 Taxes Other Than Income	-	-	-	-	-	-	-	-	
19 Income Taxes - Federal	78,392	33,414	10,699	16,668	6,554	8,008	2,836	214	
20 Income Taxes - State	-	-	-	-	-	-	-	-	
21 Income Taxes Deferred	-	-	-	-	-	-	-	-	
22 Investment Tax Credit Adj	-	-	-	-	-	-	-	-	
23 Misc Revenues & Expense	-	-	-	-	-	-	-	-	
24									
25 Total Operating Expenses	1,763,813	780,057	262,637	357,757	134,721	147,039	72,113	9,489	
26									
27									
28 Rate Base :									
29 Electric Plant In Service	-	-	-	-	-	-	-	-	
30 Plant Held For Future Use	-	-	-	-	-	-	-	-	
31 Electric Plant Acquisition Adj	-	-	-	-	-	-	-	-	
32 Nuclear Fuel	-	-	-	-	-	-	-	-	
33 Prepayments	-	-	-	-	-	-	-	-	
34 Fuel Stock	-	-	-	-	-	-	-	-	
35 Materials & Supplies	-	-	-	-	-	-	-	-	
36 Misc Deferred Debits	-	-	-	-	-	-	-	-	
37 Cash Working Capital	229,576	101,702	34,317	46,461	17,458	18,938	9,436	1,263	
38 Weatherization Loans	1,957,722	830,613	264,196	418,596	165,413	204,513	69,695	4,697	
39 Miscellaneous Rate Base	-	-	-	-	-	-	-	-	
40									
41 Total Rate Base Additions	2,187,298	932,315	298,514	465,057	182,871	223,450	79,131	5,960	
42									
43 Rate Base Deductions :									
44 Accum Provision For Depreciation	-	-	-	-	-	-	-	-	
45 Accum Provision For Amortization	-	-	-	-	-	-	-	-	
46 Accum Deferred Income Taxes	-	-	-	-	-	-	-	-	
47 Unamortized ITC	-	-	-	-	-	-	-	-	
48 Customer Advance For Construction	-	-	-	-	-	-	-	-	
49 Customer Service Deposits	-	-	-	-	-	-	-	-	
50 Misc Rate Base Deductions	-	-	-	-	-	-	-	-	
51									
52 Total Rate Base Deductions	-	-	-	-	-	-	-	-	
53									
54 Total Rate Base	2,187,298	932,315	298,514	465,057	182,871	223,450	79,131	5,960	
55									
56									
57 Return On Rate Base	108,817	46,382	14,851	23,136	9,098	11,117	3,837	297	
58 Total Operating Expenses	1,763,813	780,057	262,637	357,757	134,721	147,039	72,113	9,489	
59 Revenue Credits	3,052,344	1,295,667	411,905	652,288	257,760	318,705	108,663	7,356	
60									
61 Total Revenue Requirements	4,924,975	2,122,107	689,393	1,033,182	401,579	476,860	184,712	17,141	
62									
63									
64 Return On Rate Base @ Target ROR	169,516	72,254	23,135	36,042	14,172	17,317	6,133	462	
65 Total Operating Expenses Adjusted for Taxes	1,801,110	795,955	267,727	365,687	137,839	150,849	73,462	9,590	
66 Revenue Credits	3,052,344	1,295,667	411,905	652,288	257,760	318,705	108,663	7,356	
67									
68 Total Target Revenue Requirements	5,022,970	2,163,876	702,767	1,054,018	409,772	486,871	188,258	17,408	

Unit Costs @ Target ROR

Description	Washington Jurisdiction Normalized	Residential Schedule 16	Small General Service Schedule 24	Large General Service <1,000 kW Schedule 36	Large General Service >1,000 kW Schedule 48T	Large General Dedicated Facilities Schedule 48T	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15,51-54,57	Pacific Power & Light Company	
									Cost Of Service By Rate Schedule	State of Washington
12 Months Ending June 2012										
WCA Method - (100 Summer, 100 Winter Hours) - 38%D / 62%E										
7.75% Target Return on Rate Base										
14 UNITS										
15 NCP KW	19,104.106	13,034.018	2,526.803	2,323.119	810.143	36.636	336.752	36.636		
16 Annual KWH	3,998,877.844	1,601,807.791	537,395.792	860,704.393	358,354.770	473,928.141	153,555.066	13,131.891		
17 Average Customers	132,378	104,297	18,647	1,044	58	1	5,260	3,070		
18 CP Load Factor		3.81%	4.36%	4.48%	5.12%	5.93%	5.46%	15.34%		
19										
20 <u>GIDRM TOTAL</u>	100.00%	45.98%	13.68%	19.74%	7.71%	8.74%	3.66%	0.47%		
21 Revenue Requirement	340,161,459	156,419,559	46,521,876	67,149,867	26,230,593	29,745,050	12,511,090	1,583,425		
22 NCP KW	17.81	12.00	18.41	28.91	32.38	811.91	37.15	43.22		
23 Per KWH	0.085	0.098	0.087	0.078	0.073	0.063	0.081	0.121		
24 Per Customer	2,569.63	1,499.75	2,494.90	64,289.35	452,941.82	29,745,050.03	2,378.53	515.72		
25										
26 <u>GENERATION-TOTAL</u>	100.00%	42.39%	13.50%	21.40%	8.46%	10.45%	3.56%	0.24%		
27 Revenue Requirement	219,087,147	92,867,495	29,571,651	46,894,594	18,529,319	22,897,157	7,804,884	522,047		
28 NCP KW	11.47	7.13	11.70	20.19	22.87	624.99	23.18	14.25		
29 Per KWH	0.055	0.058	0.055	0.054	0.052	0.048	0.051	0.040		
30 Per Customer	1,655.02	890.41	1,585.88	44,896.93	319,958.59	22,897,156.63	1,483.82	170.03		
31										
32 <u>GENERATION-DEMAND</u>	100.00%	44.01%	13.51%	21.26%	8.09%	9.61%	3.35%	0.17%		
33 Revenue Requirement	83,253,116	36,641,447	11,244,652	17,697,469	6,737,131	7,998,827	2,789,272	144,318		
34 NCP KW	4.36	2.81	4.45	7.62	8.32	218.33	8.28	3.94		
35 Per KWH	0.021	0.023	0.021	0.021	0.019	0.017	0.018	0.011		
36 Per Customer	628.91	351.32	603.03	16,943.57	116,334.72	7,998,826.81	530.28	47.00		
37										
38 <u>GENERATION-ENERGY</u>	100.00%	41.39%	13.48%	21.49%	8.68%	10.97%	3.69%	0.28%		
39 Revenue Requirement	135,834,031	56,226,048	18,326,999	29,197,125	11,792,187	14,898,330	5,015,612	377,729		
40 NCP KW	7.11	4.31	7.25	12.57	14.56	406.66	14.89	10.31		
41 Per KWH	0.034	0.035	0.034	0.034	0.033	0.031	0.033	0.029		
42 Per Customer	1,026.11	539.10	982.85	27,953.36	203,623.87	14,898,329.82	953.54	123.03		
43										
44 <u>TRANSMISSION-TOTAL</u>	100.00%	42.42%	13.51%	21.39%	8.45%	10.43%	3.56%	0.24%		
45 Revenue Requirement	55,577,101	23,577,331	7,505,950	11,885,400	4,695,307	5,798,645	1,980,648	133,819		
46 NCP KW	2.91	1.81	2.97	5.12	5.80	158.28	5.88	3.65		
47 Per KWH	0.014	0.015	0.014	0.014	0.013	0.012	0.013	0.010		
48 Per Customer	419.84	226.06	402.53	11,379.09	81,077.12	5,798,644.52	376.55	43.68		
49										
50 <u>TRANSMISSION-DEMAND</u>	100.00%	43.90%	13.51%	21.25%	8.12%	9.66%	3.37%	0.18%		
51 Revenue Requirement	21,119,297	9,271,997	2,853,978	4,488,129	1,713,913	2,041,122	711,810	38,349		
52 NCP KW	1.11	0.71	1.13	1.93	2.12	55.71	2.11	1.05		
53 Per KWH	0.005	0.006	0.005	0.005	0.005	0.004	0.005	0.003		
54 Per Customer	159.54	88.90	153.05	4,296.94	29,595.32	2,041,121.93	135.33	12.49		
55										
56 <u>TRANSMISSION-ENERGY</u>	100.00%	41.52%	13.50%	21.47%	8.65%	10.90%	3.68%	0.28%		
57 Revenue Requirement	34,457,803	14,305,335	4,651,972	7,387,272	2,981,395	3,757,523	1,268,838	95,469		
58 NCP KW	1.80	1.10	1.84	3.18	3.66	102.56	3.77	2.61		
59 Per KWH	0.009	0.009	0.009	0.009	0.008	0.008	0.008	0.007		
60 Per Customer	260.30	137.16	249.48	7,082.16	51,481.80	3,757,522.59	241.22	31.09		

Pacific Power & Light Company
 Cost Of Service By Rate Schedule
 State of Washington
 12 Months Ending June 2012
 WCA Method - (100 Summer, 100 Winter Hours) - 38%D / 62%E
 7.75% Target Return on Rate Base

Description	Washington Jurisdiction Normalized	Residential Schedule 16		Small General Service Schedule 24		Large General Service <1,000 kW Schedule 36		Large General Service >1,000 kW Schedule 48T		Large General Dedicated Facilities Schedule 48T		Agricultural Pumping Schedule 40		Street & Area Lighting Sch. 15,51-54,57	
110 <u>Classification Revenue Requirement</u>															
111 Generation - Demand	83,253,116	36,641,447	11,244,652	17,697,469	6,737,131	7,998,827	2,789,272	144,318							
112 Transmission - Demand	21,119,297	9,271,997	2,853,978	4,488,129	1,713,913	2,041,122	711,810	38,349							
113 Distribution - Substation	7,252,659	3,651,766	962,425	1,313,683	502,501	344,472	436,664	41,148							
114 Demand - TOTAL Revenue Requirement	111,625,073	49,565,210	15,061,054	23,499,281	8,953,545	10,384,420	3,937,747	223,815							
115															
116 Generation - Energy	135,834,031	56,226,048	18,326,999	29,197,125	11,792,187	14,898,330	5,015,612	377,729							
117 Transmission - Energy	34,457,803	14,305,335	4,651,972	7,397,272	2,981,395	3,757,523	1,268,838	95,469							
118 Misc - Total	5,022,970	2,163,876	702,767	1,054,018	409,772	486,871	188,258	17,408							
119 Energy - TOTAL Revenue Requirement	175,314,804	72,695,259	23,681,739	37,648,414	15,183,354	19,142,724	6,472,708	490,606							
120															
121 Distribution - Meter	2,701,225	1,818,293	430,229	217,477	42,478	25,793	148,350	18,605							
122 Distribution - Service	5,605,984	4,014,794	1,060,938	367,960	107,650	9,193	27,387	18,060							
123 Retail Total	8,037,925	6,635,145	933,617	108,096	38,985	36,742	180,807	104,532							
124 Customer - TOTAL Revenue Requirement	16,345,133	12,468,232	2,424,785	693,534	189,113	71,728	356,544	141,197							
125															
126 Distribution - P&C	26,693,179	15,490,895	3,939,920	3,785,565	1,433,166	129,128	1,237,767	676,738							
127 Distribution - Transformer	10,183,269	6,199,961	1,414,377	1,523,073	471,414	17,049	506,324	51,069							
128 Load Size - TOTAL Revenue Requirement	36,876,448	21,690,857	5,354,297	5,308,638	1,904,580	146,178	1,744,091	727,807							
129															
130 Total Classification Revenue Requirement	340,161,459	156,419,559	46,521,876	67,149,867	26,230,593	29,745,050	12,511,090	1,583,425							
131 GTDRM Revenue Requirement	340,161,459	156,419,559	46,521,876	67,149,867	26,230,593	29,745,050	12,511,090	1,583,425							
133															
134 <u>UNITS</u>															
135 NCP KW	19,104,106	13,034,018	2,526,803	2,323,119	810,143	36,636	336,752	36,636							
136 Annual KWH	3,998,877,844	1,601,807,791	537,395,792	860,704,393	358,354,770	473,928,141	153,555,066	13,131,891							
137 Average Customers	132,378	104,297	18,647	1,044	58	1	5,260	3,070							
138 Load Factor	0%	0%	0%	0%	0%	0%	0%	0%							
139															
140 <u>100% Cost Based Rates</u>															
141 Demand Charge	\$ 5.84	\$ 3.80	\$ 5.96	\$ 10.12	\$ 11.05	\$ 283.45	\$ 11.69	\$ 6.11							
142 Energy Charge	\$ 0.0438	\$ 0.0454	\$ 0.0441	\$ 0.0437	\$ 0.0424	\$ 0.0404	\$ 0.0422	\$ 0.0374							
143 Customer Charge	\$ 10.29	\$ 9.96	\$ 10.84	\$ 55.33	\$ 272.13	\$ 5,977.37	\$ 5.65	\$ 3.83							
144 Load Size Charge	\$ 1.93	\$ 1.66	\$ 2.12	\$ 2.29	\$ 2.35	\$ 3.99	\$ 5.18	\$ 19.87							
145															
146 Check															
147 Demand Revenue Requirement	\$ 111,625,073	\$ 49,565,210	\$ 15,061,054	\$ 23,499,281	\$ 8,953,545	\$ 10,384,420	\$ 3,937,747	\$ 223,815							
148 Energy Revenue Requirement	\$ 175,314,804	\$ 72,695,259	\$ 23,681,739	\$ 37,648,414	\$ 15,183,354	\$ 19,142,724	\$ 6,472,708	\$ 490,606							
149 Customer Revenue Requirement	\$ 16,345,133	\$ 12,468,232	\$ 2,424,785	\$ 693,534	\$ 189,113	\$ 71,728	\$ 356,544	\$ 141,197							
150 Load Size Revenue Requirement	\$ 36,876,448	\$ 21,690,857	\$ 5,354,297	\$ 5,308,638	\$ 1,904,580	\$ 146,178	\$ 1,744,091	\$ 727,807							
151 Total Revenue Requirement	\$ 340,161,459	\$ 156,419,559	\$ 46,521,876	\$ 67,149,867	\$ 26,230,593	\$ 29,745,050	\$ 12,511,090	\$ 1,583,425							